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Southern California Edison Spring 2009 Rate Update

May 2009

SOUTHERN CALIFORNIA EDISON®
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rev: May 28, 2009

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Agenda

1. 2009 1st Half Rate Changes

2. Direct Access Cost Responsibility Surcharge (DA CRS) Change

3. GRC Phase 2 Changes

4. 2010 and 2011 Forecasted Rate Changes

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2009 1st Half Rate Changes

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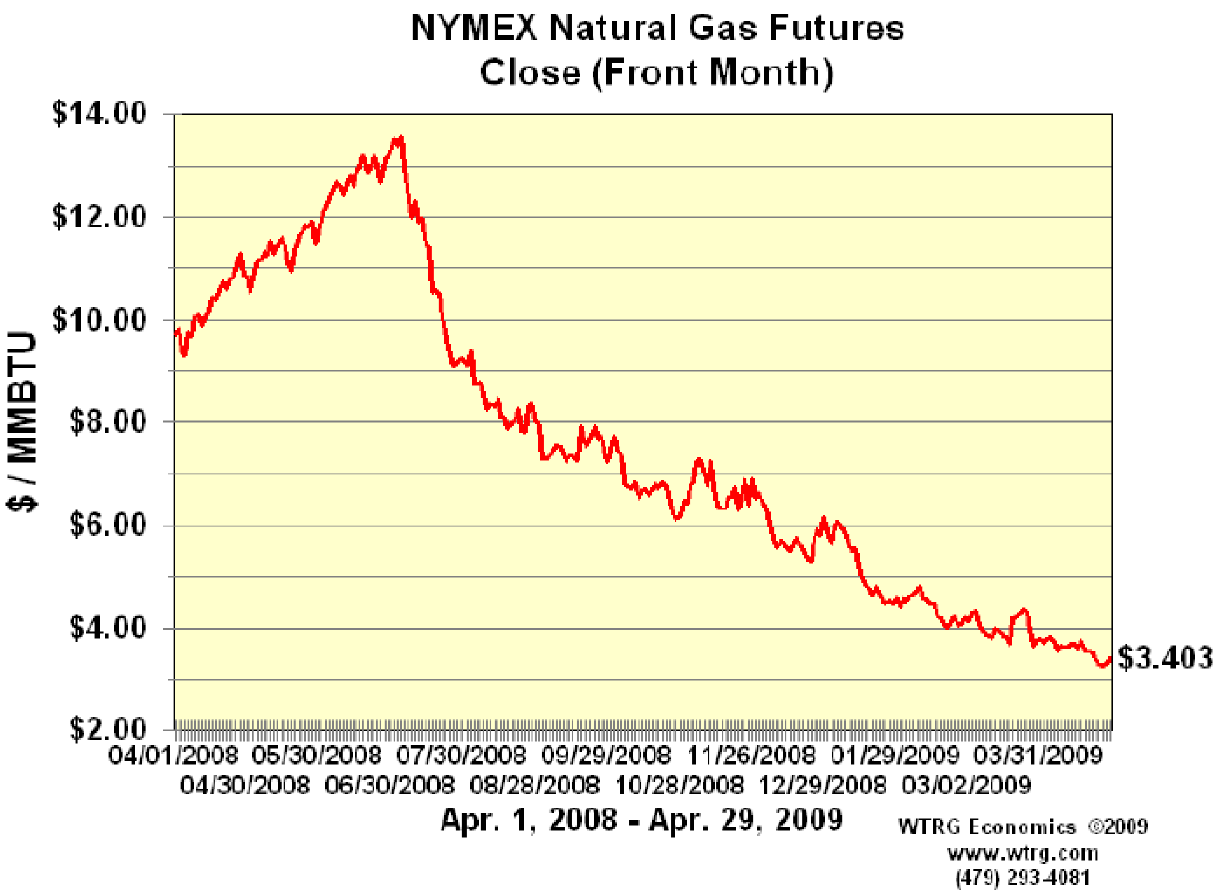
Gas Futures Prices



NYMEX Gas Future Prices Last Price ($/MMBTU)

	Last
June 2009	3.386
July 2009	3.527
Aug 2009	3.649
Sep 2009	3.715
Oct 2009	3.863
Nov 2009	4.510
Dec 2009	5.222
Jan 2010	5.551
Feb 2010	5.599
Mar 2010	5.539
April 2010	5.385
May 2010	5.404

Overview of 2009 1st Half Rate Changes

Component	Description
2009 General Rate Case (GRC)	Filed every 3 years to establish and recover delivery and other costs
Federal Energy Regulatory Commission (FERC) GRC	Filed periodically to recover transmission (high voltage) costs
One-time Reductions	2009 reductions for the refund of over-collected costs for renewable power, and PBR penalty, and the temporary suspension of the collection of solar incentives
SmartConnect	Program costs to install SmartConnect meters for all small and medium customers
2009 Energy Resource Recovery Amount (ERRA)	Filed annually to recover generation costs. Primarily affected by natural gas costs and wholesale electric market costs
Department of Water Resources (DWR)	Change in allocation of costs from the long term state procurement contracts

Estimated Average Rate Summary: April 2009

Southern California Edison Company
Bundled Service Average Rate Levels (cents/kWh)

Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change
Domestic			
Non-CARE	16.1	16.7	4.0%
D-CARE	10.4	10.9	4.7%
Group Total	14.9	15.5	4.2%
Lighting-SM Med Power			
GS-1	16.9	17.3	2.2%
TC-1	14.6	15.2	3.7%
GS-2	14.5	15.1	3.9%
TOU-GS-3	13.0	13.4	3.6%
Group Total	14.5	15.0	3.4%
Large Power			
TOU-8-SEC	12.4	12.5	0.7%
TOU-8-PRI	11.7	11.8	0.7%
TOU-8-SUB	7.6	7.5	-2.3%
Group Total	10.8	10.7	-0.4%
Agricultural & Pumping	11.2	10.9	-2.9%
Street & Area Lighting	18.6	19.2	3.2%
Grand Total	13.7	14.1	2.5%

Increase of 0.4 c/kWh in 2009:

- 0.8 c/kWh – Increase due to CPUC and FERC General Rate Cases
- (0.5 c/kWh) – Decrease as the result of "one-time" refunds
- 0.1 c/kWh – Increase in other revenue requirements (i.e. SmartConnect, EE and DR bridge funding)
- 0.5 c/kWh – Increase in SCE procurement-related costs (i.e. cessation of 2007 ERRA over-collection)
- (0.5 c/kWh) – Decrease in DWR Power Charge [PG&E/SCE allocation change]

Estimated Average Rate Summary: April 2009

Agricultural and Pumping

Bundled Service Average Rate Levels (cents/kWh)			
Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change
Agricultural & Pumping			
PA-1	18.6	18.9	2.0%
PA-2	13.0	13.2	2.0%
TOU-AG	9.7	9.2	-5.7%
TOU-PA-5	9.5	9.3	-2.5%
Group Total	11.2	10.9	-2.9%

Street Lighting

Bundled Service Average Rate Levels (cents/kWh)			
Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change
Street & Area Lighting			
LS-1	26.6	28.2	6.2%
LS-2	11.0	10.5	-3.9%
LS-3	8.7	8.0	-8.0%
DWL	30.5	32.7	7.2%
OL-1	19.8	20.6	3.8%
Group Total	18.6	19.2	3.2%

Estimated Average Rate Summary: April 2009

Southern California Edison Company Direct Access Service Avg Rate Levels (cents/kWh)			
Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change
Domestic	8.7	9.5	8.3%
Lighting-SM Med Power			
GS-1	8.3	8.9	8.3%
TC-1	8.1	8.5	4.6%
GS-2	6.2	6.6	5.0%
TOU-GS-3	6.4	6.3	-1.7%
Group Total	6.4	6.5	1.5%
Large Power			
TOU-8-SEC	6.0	6.2	2.7%
TOU-8-PRI	5.6	5.8	4.5%
TOU-8-SUB	3.8	3.8	-0.4%
Group Total	4.9	5.0	2.5%
Agricultural & Pumping	5.0	4.9	-2.1%
Street & Area Lighting	5.6	5.2	-6.4%
Grand Total	5.3	5.5	3.3%

Residential Tier Rates (cents/kWh)

Non-CARE	Tier	2008 Rates	Apr 2009 Rate	Percent Change
	T1	12.1	11.8	-2.2%
	T2	14.0	13.7	-1.9%
	T3	20.8	23.5	13.3%
	T4	24.3	27.0	11.3%
	T5	27.8	30.5	9.9%
CARE				
	T1	8.5	8.5	0.0%
	T2	10.7	10.7	0.0%
	T3	15.9	18.3	15.1%
	T4	15.9	18.3	15.1%
	T5	15.9	18.3	15.1%

- AB1X legislation froze Tiers 1 and 2 rates
- All cost increases must be allocated to Tiers 3, 4 and 5
- Result is that higher usage homeowners pay disproportionate share of costs

Customer Bill Impact Analyses

Critical Peak Pricing (CPP) Benefiters

- Approximately 900 accounts have been identified that can benefit on CPP with little or no change in operations
- Benefiting customers were notified April 10 by letter

GRC Phase 1 Bill Comparison

- Assigned customers are being provided with bill impact analyses for every service account
- April 2009 rates compared to Dec 2008 rates

Standby Bill Comparison

- Beginning in May, standby customers will be provided with bill impact analyses
- April 2009 compared to Dec 2008 rates

Real Time Pricing (RTP-2)

- Identifying accounts that can benefit on RTP rate with little or no change in operations
- Customers will be notified beginning in May

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Direct Access Cost Responsibility Surcharge (DA CRS) Changes

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Background

DA CRS has been capped at 2.7 cents/kWh and consists of four components:

- **Department of Water Resources (DWR) Bond Charge**
  Recovers the interest and principal of DWR bonds

- **Competition Transition Charge (CTC)**
  Recovers the above market costs of utility retained generation

- **Power Charge Indifference Adjustment (PCIA)**
  Recovers the above market costs of post-2001 generation resources (DWR)

- **DA CRS Undercollection Contribution (DA-CRS-UC)**
  Recovers revenues uncollected from DA customers during the period over which the full cost DA-CRS exceeded the capped DA-CRS.

DA CRS Vintaging Background

Long Term Procurement Plan (LTPP) Decision, D.08-09-012: Effective January 2009

- Requires all customers who transfer to DA service to contribute to the above-market cost of new generation based on the date they leave bundled service (aka vintaging)
- Vintage is based on the date SCE receives a bundled service customer's six-month notice to transfer to DA

Customers who were on DA service as of Dec 31, 2008 are assigned 2001 DA CRS vintage

The following customers will not be impacted by changes to DA CRS under D.08-09-012:

- DA customers who remain on DA service
- Bundled service customers who remain on bundled service
- Bundled service customers who submitted their Six-Month Notice to Transfer to DA Service prior to January 1, 2009

Vintage DA CRS Calculations

- **New generation costs will be included in the PCIA component of DA CRS**

- **These new costs are not subject to the 2.7 cent cap**
  - Example: Customers with a 2008 Vintage will initially pay a total DA CRS amount of approx 3.5 cents/kWh
  - When the DA CRS undercollection balance is paid off for customers > 20 kW, the total DA CRS amount will be reduced by the DA CRS UC amount (currently, 1.789 cents/kWh)

- **As different Vintage groups are established, unique DA CRS charges will be determined for each group and added to the tariff**

- **The amount of the PCIA component will differ for Continuous and Non-Continuous customers, and will also differ by rate**
  - Continuous DA customers are not exempt from these new generation costs

DA CRS Undercollection Balance

- **Undercollection balance expected to be paid off for commercial and industrial customers > 20 kW in 2009**

  Timing: Between mid-year and year-end
- **DA CRS will no longer be capped at 2.7 cents/kWh**
- **Customers > 20 kW will no longer pay DA-CRS-UC**

  Currently 1.789 cents per kWh
- **DA CRS UC will continue for small (< 20 kW) and agricultural customers**

  2001 Vintage DA CRS will be capped at 2.7 cents/kWh for these customers
- **Other DA CRS components still apply**

  DWR bond charge, CTC and PCIA
- **Bundled service customers will see a rate increase**

  (see GRC Phase 2 for more info)

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2009 GRC Phase 2 Application

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GRC Phase 2 Application

- **Performs cost studies**
- **Allocates SCE's revenue requirement among customer groups**
  - Does not request any additional revenue requirement
  - Cost allocation may result in rate changes for some customer groups
- **Proposes new rate designs**
- **Expected Timeline:**

  Effective Date: October 1, 2009

Bundled Service Rate Increase

- Bundled service customers currently receive about $200 million annually of historical DA loan money, reducing their generation rates

- Bulk is allocated to large power customers

- Removal of this benefit results in a forecasted increase of approximately 2% in the system average rate for bundled service customers

Estimated Average Rate Summary: October 2009

Southern California Edison Company
Bundled Service Average Rate Levels - April 2009

Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change	Estimated Oct 1, 2009 Rates	Percent Change	Total Percent Change
Domestic						
Non-CARE	16.1	16.7	4.0%	17.2	3.1%	7.2%
D-CARE	10.4	10.9	4.7%	11.1	2.2%	7.1%
Group Total	14.9	15.5	4.2%	16.0	3.0%	7.3%
Lighting-SM Med Power						
GS-1	16.9	17.3	2.2%	17.2	-0.3%	1.9%
TC-1	14.6	15.2	3.7%	16.2	6.8%	10.8%
GS-2	14.5	15.1	3.9%	15.6	3.3%	7.4%
TOU-GS-3	13.0	13.4	3.6%	13.1	-2.7%	0.8%
Group Total	14.5	15.0	3.4%	15.2	1.1%	4.5%
Large Power						
TOU-8-SEC	12.4	12.5	0.7%	12.5	0.5%	1.1%
TOU-8-PRI	11.7	11.8	0.7%	11.5	-2.7%	-2.1%
TOU-8-SUB	7.6	7.5	-2.3%	8.2	9.6%	7.0%
Group Total	10.8	10.7	-0.4%	10.9	1.4%	1.1%
Agricultural & Pumping	11.2	10.9	-2.9%	11.7	7.7%	4.5%
Street & Area Lighting	18.6	19.2	3.2%	19.6	1.8%	5.1%
Grand Total	13.7	14.1	2.5%	14.3	2.1%	4.6%

Estimated Average Rate Summary: October 2009

Agricultural and Pumping

Southern California Edison Company Bundled Service Average Rate Levels - April 2009						
Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change	Estimated Oct 1, 2009 Rates	Percent Change	Total Percent Change
Agricultural & Pumping						
PA-1	18.6	18.9	2.0%	18.5	-2.5%	-0.5%
PA-2	13.0	13.2	2.0%	13.6	2.8%	4.8%
TOU-AG	9.7	9.2	-5.7%	10.4	13.6%	7.2%
TOU-PA-5	9.5	9.3	-2.5%	10.2	9.6%	6.9%
Grand Total	11.2	10.9	-2.9%	11.7	7.7%	4.5%

Street Lighting

Southern California Edison Company Bundled Service Average Rate Levels - April 2009						
Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change	Estimated Oct 1, 2009 Rates	Percent Change	Total Percent Change
Street & Area Lighting						
LS-1	26.6	28.2	6.2%	28.5	1.1%	7.3%
LS-2	11.0	10.5	-3.9%	10.9	3.6%	-0.4%
LS-3	8.7	8.0	-8.0%	8.4	4.9%	-3.6%
DWL	30.5	32.7	7.2%	33.0	0.9%	8.2%
OL-1	19.8	20.6	3.8%	20.9	1.5%	5.3%
Grand Total	18.6	19.2	3.2%	19.6	1.8%	5.1%

Residential Tier Rates (cents/kWh)

Non-CARE	Tier	2008 Rates	Apr 2009 Rate	Percent Change	Estimated Oct 1, 2009 Rate	Percent Change
	T1	12.1	11.8	-2.2%	11.8	0.0%
	T2	14.0	13.7	-1.9%	13.7	0.0%
	T3	20.8	23.5	13.3%	23.7	0.9%
	T4	24.3	27.0	11.3%	27.2	0.8%
	T5	27.8	30.5	9.9%	30.7	0.7%
CARE						
	T1	8.5	8.5	0.0%	8.5	0.0%
	T2	10.7	10.7	0.0%	10.7	0.0%
	T3	15.9	18.3	15.1%	18.4	0.6%
	T4	15.9	18.3	15.1%	18.4	0.6%
	T5	15.9	18.3	15.1%	18.4	0.6%

- Baseline will be decreased from 60% to 55% of the average usage
- Baseline zones will be aligned with CEC building code zones

Estimated Average Rate Summary: October 2009

Southern California Edison Company
Direct Access Service Avg Rate Levels (cents/kWh)

Rate Schedule By Customer Group	2008 Rates	Apr 2009 Rates	Percent Change	Estimated Oct 1, 2009 Rates	Percent Change	Total Percent Change
Domestic	8.7	9.5	8.3%	9.4	-1.1%	7.1%
Lighting-SM Med Power						
GS-1	8.3	8.9	8.3%	9.7	8.5%	17.5%
TC-1	8.1	8.5	4.6%	9.9	16.2%	21.6%
GS-2	6.2	6.6	5.0%	4.9	-24.5%	-20.7%
TOU-GS-3	6.4	6.3	-1.7%	4.8	-23.7%	-24.9%
Group Total	6.4	6.5	1.5%	4.9	-23.6%	-22.5%
Large Power						
TOU-8-SEC	6.0	6.2	2.7%	4.2	-32.5%	-30.7%
TOU-8-PRI	5.6	5.8	4.5%	3.8	-34.7%	-31.7%
TOU-8-SUB	3.8	3.8	-0.4%	2.0	-47.4%	-47.6%
Group Total	4.9	5.0	2.5%	3.1	-38.2%	-36.7%
Agricultural & Pumping	5.0	4.9	-2.1%	5.1	4.4%	2.2%
Street & Area Lighting	5.6	5.2	-6.4%	5.9	13.6%	6.3%
Grand Total	5.3	5.5	3.3%	3.7	-32.8%	-30.6%

Assumptions:

1. DA CRS Undercollection balance is paid off customers >20 kW by Oct 1, 2009.
2. DA CRS UC of 1.789 cents/kWh is eliminated for customers > 20 kW by Oct 1, 2009.
3. Residential and agricultural accounts and accounts <20 kW continue to pay a DA CRS amount = 2.7 cents/kWh.
4. Estimated Oct 1, 2009 rates are subject to change and Commission approval.

Default Critical Peak Pricing (CPP) Rate Proposal

- Existing CPP rates will be replaced by a proposed Default CPP rate
- Majority of CPP customers today are on GCCD

Current		Proposed
GCCD	**VCD**	
Optional for customer > 500kW	Optional for customers > 200kW	Default for customers >200kW
Summer-only credit	Year-round credit	Summer-only credit
No on-peak and mid-peak demand charges	Reduced on-peak and mid-peak energy charges	Approx 60% reduction in on-peak demand charges
Significantly higher energy charges during CPP events	Higher energy charges during CPP events	Higher energy charges during CPP events
Time period: 12-6 pm	Time period: 12-6 pm	Time period: 2-6 pm
12 events annually	12 events annually	9 - 15 events annually

Default Critical Peak Pricing (CPP) Rate Proposal

- **All C&I customers with usage greater than 200 kW will default to the new CPP rate, except**

- **Accounts in the following programs will not default to CPP**
  - Direct access
  - Standby
  - Net Energy Metering (NEM)
  - TOU-GS-3A
  - TOU-GS-3-SOP (Super Off Peak)
  - Real Time Pricing (RTP-2)
  - Base Interruptible Program (TOU-BIP, RTP-BIP)
  - Capacity Bidding Program (CBP)
  - Demand Bidding Program (DBP)
  - Summer Discount Program (SDP)
  - Demand Response Contracts (DRC)

Default Critical Peak Pricing (CPP) Rate Proposal

- **Customers will have opportunity to opt-out prior to Oct 1, 2009**
  - Notification letters will be sent in 3rd Quarter
  - Customers will be encouraged to default to CPP

- **Customers will not be initially impacted by default CPP rate**
  - Default CPP rate incentives and penalties will apply only during the summer and will be applied as an overlay to each customer's OAT
  - Rule 12 does not apply when customers are defaulted to a rate

    Default CPP customers can switch to another rate at any time
  - All customers who are transferred to default CPP will receive 12-month bill protection even if they previously received bill protection on the current CPP (GCCD or VCD) rate

- **In January 2010, SCE will mail bill impact analyses to all CPP customers after 2009 usage and forecasted 2010 rate factors are available**
  - Customers should make a decision by April 2010 whether or not to stay on default CPP to avoid any impact

Time Related Demand (TRD) Charges

- **Increase in capacity prices results in significant increases in TRD (on-peak and mid-peak) Charges**
  - TOU-8
  - TOU-PA-5
  - TOU-PA-SOP
- **On-peak and mid-peak demand charges will now apply**
  - GS-2-TOU-B
  - TOU-PA-B
  - TOU-PA-5
- **Summer season demand charge**
  PA-2
- **Customer bill impact analyses**
  - Provided in August/September 2009
  - Impacts will occur in summer 2010

Other Changes for C&I Customers

Option R: New Renewable Rate

- Applicable to customers who employ Renewable Distributed Generation Technologies
- Annual peak demand between 20 kW and 4 MW
- New rates: GS-2-TOU-R, TOU-GS-3-R, and TOU-8-R
- Rate structure
  - No on-peak and mid-peak demand charges
  - Reduction in Facilities Related Demand charge
  - Increased on-peak and mid-peak energy charges

TOU-8 Option A

- Applicable to customers who participate in Permanent Load Shifting (PLS) or Cold Ironing pollution mitigation programs
- Rate structure
  - No on-peak and mid-peak demand charges
  - Increased on-peak and mid-peak energy charges

Standby

- Simplified to bill all energy charges at OAT
- Standby rate will reflect only capacity reservation charge and time related demand charges

Agricultural & Pumping Rate Proposals

- **Change to AP-I rate**
  - Credits to Ag-TOU accounts to be calculated similar to Base Interruptible Program (TOU-BIP) credits

- **Elimination of the TOU-PA-7 rate (430 customers)**
  - Currently a closed schedule and priced well below cost
  - Current diesel and natural gas prices make uneconomic bypass a non-issue
  - In September, customers must choose another rate or default to TOU-PA-B

- **PA-RTP will remain open**

  Applicability and delivery charges will be similar to TOU-PA-B

- **Rate comparison analyses will be performed for restructured rates**

  PA-2, TOU-PA-B, TOU-PA-5 and TOU-PA-SOP

Demand Response Program Changes

- **Increase in capacity prices results in increases in DR credits**

- **Limits placed on dual participation in DR programs**

  To avoid double dipping, and to simplify rates and customer communication

  - **SDP and CPP will no longer be allowed**
    Customers must make choice prior to Oct 1
  - **TOU-BIP and SDP will no longer be allowed**
    Customers will be removed from SDP on Oct 1
  - **TOU-BIP and CPP will no longer be allowed**
    Customers will be removed from CPP on Oct 1
  - **CPP and DBP will no longer be allowed**
    Customers must make choice prior to Oct 1

- **Impacted customers will be notified in August**

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Forecasted Rate Changes for 2010 and 2011

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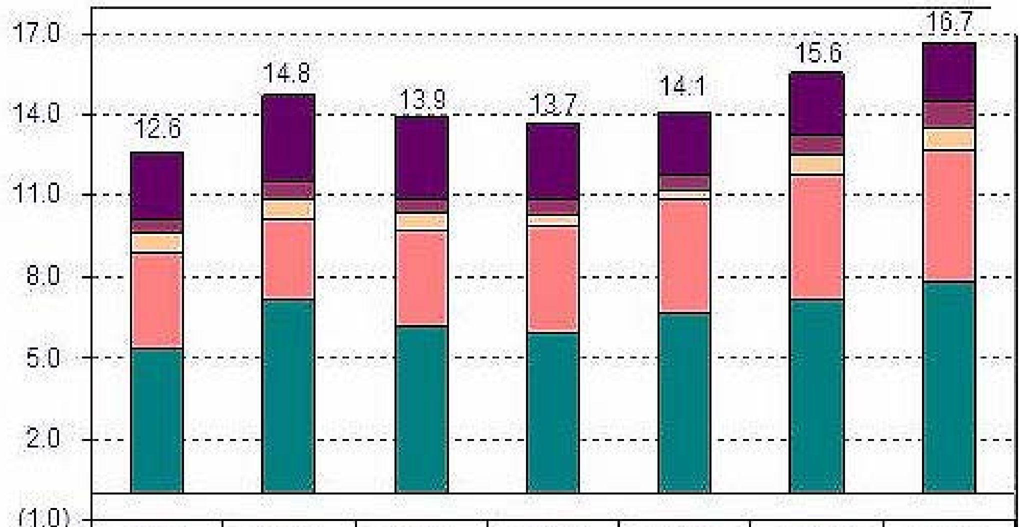
Bundled Service System Average Rate Forecast (cents per kWh)

Increase of 1.6 c/kWh in 2010:

- 0.5 c/kWh -- Increase in both CPUC and FERC base revenue requirements through General Rate Cases. Increase primarily caused by the recovery of increased capital additions
- 0.2 c/kWh – Increase associated with ERRA balancing account under-collections in 2009
- 0.5 c/kWh – Increase as a result of "one-time" refunds being eliminated in 2010
- 0.2 c/kWh – Increase due to DA CRS under-collection being fully recovered
- 0.2 c/kWh – Increases in other revenue requirements (i.e. SmartConnect, EE and DR)



	2005	2006	2007	2008	2009	2010	2011
DWR (Power & Bond)	2.5	3.3	3.0	2.8	2.3	2.3	2.2
FERC Transmission	0.5	0.6	0.5	0.6	0.6	0.8	1.0
PPP/Nuc/TTA	0.7	0.8	0.7	0.4	0.3	0.7	0.8
Distribution	3.6	3.0	3.6	4.0	4.3	4.7	4.9
Generation	5.3	7.1	6.1	5.9	6.6	7.1	7.8
System Average Bundled Rate	12.6	14.8	13.9	13.7	14.1	15.6	16.7

Increase of 1.1 c/kWh in 2011:

- 0.6 c/kWh –Increase in SCE procurement-related costs
- 0.5 c/kWh – Increase in both CPUC and FERC base revenue requirements (i.e. recovery of capital investment)

2009 rate reflects rate in effect as of April 2009

Bundled Service
Average Rate Forecast

Illustrative Bundled Avg. rates					
	Dec-08	Apr-09	Oct-09	2010	2011
Domestic	14.9	15.5	16.0	17.5	18.7
Lighting -SM Med Power	14.6	15.0	15.2	16.5	17.7
GS-1	16.9	17.3	17.2	18.8	20.1
TC-1	14.6	15.2	16.2	17.8	18.9
GS-2	14.5	15.1	15.6	16.9	18.2
TOU-GS-3	13.0	13.4	13.1	14.3	15.3
Group Total	14.5	15.0	15.2	16.5	17.7
Large Power					
TOU-8-Sec	12.4	12.5	12.5	13.6	14.6
TOU-8-Pri	11.7	11.8	11.5	12.4	13.4
TOU-8-Sub	7.6	7.5	8.2	8.8	9.5
Group Total	10.8	10.7	10.9	11.8	12.7
Agricultural & Pumping	11.2	10.9	11.7	12.7	13.6
Street & Area Lighting	18.6	19.2	19.6	20.6	21.1
Total	13.7	14.1	14.3	15.6	16.7

Notes

Rate levels presented for October 2009 forward are estimated based on forecasted revenue requirements and allocation methods contained in settlement positions currently pending before the CPUC. This table assumes that the DA-CRS undercollection amount is fully paid by October 2009.

Your Account Executive Can Help

- There are many different SCE Programs and Rates to choose from:
  - Energy Efficiency
  - Demand Response
  - Renewables
  - Optional Rates
  - Economic Development Services
  - Products & Services

- SCE offers detailed rate analyses to assist you in making decisions

- Our goal is to help you reduce your energy usage, energy cost and carbon footprint

Glossary Of Terms

- AgTAC – Agricultural Technology Application Center
- AP-I – Ag & Pumping Interruptible
- AB – Assemby Bill
- Auto DR – Automated Demand Response
- C&I – Commercial & Industrial
- CAISO – California Independent System Operator
- CBP – Capacity Bidding Program
- CEC – California Energy Commission
- CFL – Compact Fluorescent Lamp
- CPP – Critical Peak Pricing
- CPUC – CA Public Utilities Commission
- CSI – California Solar Initiative
- CTC – Competition Transition Charge
- CTAC – Customer Technology Application Center
- DA – Direct Access
- DA CRS – DA Cost Responsibility Surcharge
- DA CRS UC – DA CRS Undercollection Contribution
- DAEBSC – DA-Eligible Bundled Service Customer
- DBP – Demand Bidding Program
- DR – Demand Response
- DRC – DR Contract
- DWR – Department of Water Resources
- EE – Energy Efficiency
- ERRA – Energy Resource Recovery Account
- FERC – Federal Energy Regulatory Commission
- FRD – Facilities Related Demand
- FSL – Firm Service Level
- GCCD – Generation Capacity Charge Discount
- GHG – Greenhouse Gases
- GRC – General Rate Case
- HVAC – Heating, Ventilation and Air Conditioning
- IDR – Interval Data Recorder
- kW – Kilowatt
- kWh – Kilowatt Hour
- MW - Megawatt
- NEM – Net Energy Metering
- OAT – Otherwise Applicable Tariff
- PCIA – Procurement Charge Indifference Adjustment
- RTP – Real Time Pricing
- RTU – Remote Terminal Unit
- SBD – Savings by Design
- SDP – Summer Discount Program
- SP26 – South Path 26 (So Cal territory)
- SPC – Standard Performance Contract
- TA&TI – Technical Assistance & Technology Incentives
- TES – Thermal Energy Storage
- TOU – Time of Use
- TOU-BIP – TOU Base Interruptible Program
- TRD – Time Related Demand
- URG – Utility Retained Generation
- VCD – Volumetric Charge Discount (CPP)