





- Background and current practice
- Proposed Title 24 requirements
- Measure savings and economics





Background

- California building energy efficiency code (Title 24) reviewed periodically.
 - Current 2008 code- effective 1/1/2010
 - Proposed 2013 revision to be effective 1/1/2014
- California Energy Commission (CEC) and California Air Resources Board (CARB) cooperated to evaluate supermarket refrigeration measures
 - CEC addressed energy savings
 - CARB addressed emissions and leak reduction measures
- First time Title 24 has included direct GHG emissions, using total CO₂ valuation



Objectives and Process

- Achieve significant energy savings through the development of reasonable, responsible, and costeffective code change proposals for the 2013 code update and beyond
- Investor owned utilities (IOUs) completed initial process for CEC, including stakeholder meetings held to obtain industry input and feedback on code change proposals
- CEC holds public meetings to review and finalize code proposals



Title 24 Code Change Activities

- 2013 Base Code (Part 6 of Title 24)
- 2013 Reach Standard (Part 11 of Title 24)
 - Green Building Standard i.e. CalGreen

- Identify topics for future codes
 - 2016 Title 24
 - Future Reach Standards

Types of Code Requirements

- Mandatory Measures:
 - All proposed supermarket refrigeration measures are mandatory measures
- Prescriptive Measures: N/A
- Performance Compliance Option: N/A
- CEC would like a performance option for the 2016 code cycle, requiring:
 - Modeling software to define/apply energy budget
 - Equipment performance data



Requirements for Base Code Measures

- A measure must be cost-effective:
 - Based on the standards-induced additional first cost, maintenance costs, measure life, and energy cost savings, according to the CEC Time Dependent Valuation (TDV) lifecycle costing methodology and weather data
- A measure must be possible to implement:
 - Using equipment that is available from multiple providers, or that is reasonably expected to be available following the code change

Previous Process and Future Dates

- Stakeholder meetings:
 - Meeting at CARB April, 2010
 - Three Codes and Standards Program meetings including FMI in Minneapolis September 2010
 - CEC public workshop April 2011
- CEC opens Rulemaking: September 2011
- Title 24 CEC Adoption: March 2012
- CBSC Publication: July 2013
- Title 24 Implementation: Jan 1, 2014

Current Code Requirements

- Title 20 (CA Appliance Standard) and Federal walk-in requirements:
 - ECM motors
 - Insulation levels, strip curtains, lighting
 - Door heater wattage
- Display cases:
 - 2012 Federal remote display case regulations expressed in daily energy use (kWh/day)
- No existing Title 24 supermarket refrigeration requirements



Current Code Requirements

- Refrigerated Warehouse 2008 Title 24 requirements – similarities and differences:
 - Floating head pressure to 70 F with variable speed fan and variable setpoint logic
 - Same as proposed for supermarkets
 - Evaporator fan variable speed control
 - Proposed and evaluated for supermarkets but deferred
 - Condenser sizing requirements
 - In contrast, supermarket standard addressed specific efficiency in lieu of condenser sizing



Typical Supermarket Refrig. Practice

- Typical new construction practice common measures from 2001-2010 Savings By Design IOU incentive programs:
 - Floating head pressure to 70 F
 - Floating suction pressure control
 - Subcooling (at least on LT)
 - Variable speed condenser control (nearly 100% on evap condensers and ~50% on air-cooled)
 - History of condenser specific efficiencies

Analysis Methodology

- Energy analysis using DOE2.2R simulation
- Base case via Savings By Design experience
- Time dependent valuation (TDV)
 - Energy valuation based on time of day
- 15 years life for all refrigeration measures
- Measures evaluated with Benefit/Cost Ratio
 - Total life-cycle TDV value / incremental cost plus discounted maintenance or replacement costs
 - BCR is primary determinant of cost effectiveness



Analysis Methodology

Year	Base Case Carbon Forecast (\$/ton CO2eq)
2011	\$ 13.98
2012	15.37
2013	16.89
2014	19.87
2015	22.85
2016	26.05
2017	29.26
2018	32.70
2019	36.14
2020	39.84
2021	43.67
2022	47.51
2023	51.62
2024	55.73
2025	60.13

- CEC developed economic value of direct and indirect carbon equivalent emissions
- Used to evaluate cost of direct HFC emissions for certain measures



Simulation Tool

- DOE 2.2R whole building hourly simulation
 - Fixtures loads disaggregated, balance space interactions (fixture, HVAC, building, etc.)
 - Mass-flow/component based refrigeration system modeling, explicit control strategies
 - Modeling of building envelope, HVAC, lighting, skylights, etc.

Base Case Assumptions

- Title 24 compliant building
 - Insulation, lighting power density, HVAC systems
 - Code level skylights and light level control
- Display cases
 - T-8 lights, EC motors, low watt glass door heaters
- Walk-ins
 - Federal Walk-in standard compliant
- Refrigeration systems
 - Partial floating head pressure, fixed suction, no subcooling
- Schedules: operations, occupancy, lighting, etc.





Store and System Analysis Types

Supermarket Prototype	Condenser Type	Compressor System	Designation
	Air-cooled	Central	SAC
Small Supermarket	All-cooled	Distributed	SAD
•	Evaporative-cooled	Central	SEC
(10,000 SF)	Fluid cooler	Central	SFC
	Fiuld Coolei	Distributed	SFD
	Air-cooled	Central	MAC
Large Supermarket	All-cooled	Distributed	MAD
	Evaporative-cooled	Central	MEC
(60,000 SF)	Fluid cooler	Central	MFC
	Fiuld Cooler	Distributed	MFD
	Air-cooled	Central	LAC
Big Box Store (150,000 SF)	All-cooled	Distributed	LAD
	Evaporative-cooled	Central	LEC
	Fluid cooler	Central	LFC
	riuid Coolei	Distributed	LFD

Title 24 Base Code Measures

- Floating head pressure
- Remote condenser specific efficiency
- Floating suction pressure
- Mechanical subcooling
- Display case lighting control
- Prohibit open upright low temperature cases
- Heat recovery for space heating



Reach Code Measure

CO₂ secondary (indirect) or cascade cooling

Proposed Code Language

- Primary source: April 2011 Draft CASE (Codes and Standards Enhancement) Report plus, subsequent changes by CEC based on stakeholder input
- Black text in following slides is based on proposed code language

Information is <u>proposed not final</u> and is subject to change



Applicability

Retail food stores with **8,000 square feet** or more of conditioned area or more, and that utilize either refrigerated display cases, or walk-in coolers or freezers connected to **remote** compressor units or condensing units, shall meet the requirements of this section.

- New construction:
 - Includes remodels and expansions with certain exceptions



- BUBBLE POINT is the refrigerant liquid saturation temperature at a specified pressure.
- **DEW POINT** is the refrigerant vapor saturation temperature at a specified pressure.
- **COOLER** is space greater than or equal to 28 F but less than 55 F.
- FREEZER is space designed to maintain less than 28 F and space designed for convertible between cooler and freezer operation.



• SATURATED CONDENSING TEMPERATURE (CONDENSING TEMPERATURE) is the saturation temperature corresponding to the refrigerant pressure at the condenser entrance for single component and azeotropic refrigerants. For zeotropic refrigerants, the arithmetic average of the Dew Point and Bubble Point temperatures corresponding to the refrigerant pressure at the condenser entrance.



CONDENSER SPECIFIC EFFICIENCY is the Total
Heat of Rejection (THR) capacity divided by the fan
input electric power at 100% fan speed (including
spray pump electric input power for evaporative
condensers).

- MICRO-CHANNEL CONDENSER is an air-cooled condenser for refrigeration systems which utilizes multiple small parallel gas flow passages in a flat configuration with unitized fin surface between the gas passages, rather than round tubes arranged at a right angle to separate plate fins.
- TOTAL HEAT OF REJECTION (THR) is the heat absorbed at the evaporator plus the heat picked up in the suction line plus the heat added to the refrigerant in the compressor.



Floating Head Pressure

 All condenser fans for air-cooled condensers, evaporative-cooled condensers, air- or water-cooled fluid coolers or cooling towers shall be continuously variable speed, with the speed of all fans serving a common condenser high side controlled in unison.



Floating Head Pressure

- The refrigeration system condenser controls for systems with air-cooled condensers shall use variable-setpoint control logic to reset the condensing temperature setpoint in response to ambient drybulb temperature.
 - EXCEPTION: Condensing temperature control strategies approved by the Executive Director that have been demonstrated to provide equal energy savings
- The minimum condensing temperature setpoint shall be **less than or equal to 70**°F.





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Floating Head Pressure

	Energy Savings	Energy Savings/SF	TDV Cost	TDV Cost	Measure	Benefit/
	(kWh)	(kWh)	Savings (\$)	Savings /SF(\$)	Cost (\$)	Cost Ratio
SXX Average	25,989	1.64	\$49,532	\$3.13	\$13,923	3.56
MXX Average	94,194	1.58	\$162,842	\$2.73	\$35,251	4.62
LXX Average	121,870	0.75	\$212,155	\$1.31	\$39,436	5.38
XAX Average	124,636	2.08	\$222,211	\$3.80	\$33,055	6.72
XEX Average	50,565	0.76	\$97,711	\$1.60	\$27,191	3.59
XFX Average	51,792	0.85	\$82,707	\$1.38	\$27,191	3.04

All Average						
CTZ01 - Arcata	91,871	1.49	\$165,461	\$2.700	\$29,537	5.60
CTZ03 - Oakland	81,873	1.34	\$148,540	\$2.441	\$29,537	5.03
CTZ05 - Santa Maria	84,642	1.39	\$153,901	\$2.532	\$29,537	5.21
CTZ07 - San Diego-Lindbergh	68,631	1.16	\$130,996	\$2.208	\$29,537	4.43
CTZ08 - Fullerton	75,743	1.27	\$150,307	\$3.129	\$29,537	5.09
CTZ10 - Riverside	79,688	1.31	\$131,868	\$2.165	\$29,537	4.46
CTZ12 - Sacramento	83,625	1.37	\$139,958	\$2.294	\$29,537	4.74
CTZ13 - Fresno	80,300	1.32	\$133,652	\$2.194	\$29,537	4.52
CTZ14 - Palmdale	90,771	1.47	\$146,744	\$2.382	\$29,537	4.97
CTZ15 - Palm Springs	69,697	1.13	\$113,670	\$1.848	\$29,537	3.85



FHP - WBT Sensor Error Evaluation

- Investigated sensitivity of sensor error on evaporative condensers.
 - Concern was drift of RH sensor reading used for wetbulb temperature calculation.
- Analysis determined that evaporative condenser ambient-following control is costeffective even with significant sensor error.



FHP - Charge Impact Evaluation

- Evaluated potential charge impacts
 - FHP methods could increase charge and/or increase potential for leakage
- Analysis determined that energy savings far outweigh potential direct GHG increase



Condenser Specific Efficiency

 Fan-powered condensers shall meet the (following) specific efficiency requirements:

Condenser Type	Minimum Specific Efficiency	Rating Condition
Evaporative- Cooled	160 (Btu/h)/W	100°F Saturated Condensing Temperature (SCT), 70°F Entering Wetbulb Temperature
Air-Cooled	65 (Btu/h)/W	105°F Saturated Condensing Temperature (SCT), 95°F Entering Drybulb Temperature

Condenser Specific Efficiency

- **EXCEPTION 1:** Condensers with a THR capacity of less than 150 MBH at the specific efficiency rating condition.
- **EXCEPTION 2:** Stores located in Climate Zone CTZ01.
- **EXCEPTION 3:** Existing condensers that are reused for an expansion or remodel.
- Air-cooled condensers shall have a fin density no greater than 10 fins per inch.
 - **EXCEPTION 1:** Micro-channel condensers.
 - **EXCEPTION 2:** Existing condensers that are reused for an expansion or remodel.





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Condenser Specific Efficiency

	Energy Savings	Energy Savings/SF	TDV Cost	TDV Cost	Measure	Benefit/
	(kWh)	(kWh)	Savings (\$)	Savings /SF(\$)	Cost (\$)	Cost Ratio
SXX Average	2,037	0.10	\$5,038	\$0.30	\$1,656	5.41
MXX Average	6,449	0.11	\$18,003	\$0.30	\$3,599	8.41
LXX Average	6,184	0.04	\$19,679	\$0.13	\$5,696	4.46
XAX Average	5,755	0.10	\$17,419	\$0.29	\$5,526	3.52
XEX Average	1,867	0.03	\$3,471	\$0.06	\$795	13.13

All Average						
CTZ01 - Arcata	1,507	0.03	\$3,353	\$0.062	\$3,571	3.72
CTZ03 - Oakland	2,181	0.04	\$5,533	\$0.102	\$3,571	4.29
CTZ05 - Santa Maria	2,438	0.04	\$4,569	\$0.084	\$3,571	4.01
CTZ07 - San Diego-Lindbergh	2,937	0.05	\$6,586	\$0.121	\$3,571	4.65
CTZ08 - Fullerton	3,268	0.06	\$10,472	\$0.185	\$3,901	5.21
CTZ10 - Riverside	5,353	0.09	\$19,110	\$0.323	\$3,901	6.94
CTZ12 - Sacramento	4,540	0.08	\$17,493	\$0.295	\$3,901	6.55
CTZ13 - Fresno	6,692	0.11	\$21,812	\$0.364	\$3,901	7.47
CTZ14 - Palmdale	6,629	0.11	\$21,694	\$0.362	\$3,901	7.15
CTZ15 - Palm Springs	13,409	0.23	\$33,395	\$0.555	\$3,901	10.32





Condenser Specific Efficiency

- Required specific efficiency are only slightly higher than the incentive program base case efficiencies since 2002.
 - 160 vs. 140 for evaporative condensers
 - 65 vs. 53 for air cooled condensers

Considerations:

- Catalog capacities are not certified ratings
- Motor ratings are nameplate ratings and applied power could be higher or lower
- First generation condensers with EC motors had low efficiencies—better options appear to be coming to market



Floating Suction Pressure

- Compressors and multiple-compressor suction groups shall include control systems that use floating suction pressure logic to reset the target saturated suction temperature based on the temperature requirements of the attached refrigeration display cases or walk-ins.
 - **EXCEPTION 1:** Single compressor systems that do not have continuously variable capacity capability.
 - **EXCEPTION 2:** Suction groups that have a design saturated suction temperature of 30°F or higher, or suction groups that comprise the high stage of a two-stage or cascade system or that primarily serve chillers for secondary cooling fluids.



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Floating Suction Pressure

	Energy Savings	Energy Savings/SF	TDV Cost	TDV Cost	Measure	Benefit/
	(kWh)	(kWh)	Savings (\$)	Savings /SF(\$)	Cost (\$)	Cost Ratio
SXX Average	8,428	0.53	\$16,508	\$1.04	\$5,075	3.25
MXX Average	33,799	0.57	\$65,475	\$1.10	\$10,149	6.45
LXX Average	50,213	0.31	\$98,996	\$0.61	\$10,149	9.75
XAX Average	30,047	0.46	\$60,311	\$0.93	\$8,458	7.13
XEX Average	26,407	0.39	\$50,531	\$0.75	\$8,458	5.97
XFX Average	33,782	0.51	\$65,240	\$0.99	\$8,458	7.71

All Average						
CTZ01 - Arcata	28,549	0.44	\$54,689	\$0.841	\$8,458	6.47
CTZ03 - Oakland	29,510	0.45	\$57,071	\$0.874	\$8,458	6.75
CTZ05 - Santa Maria	29,299	0.45	\$56,655	\$0.868	\$8,458	6.70
CTZ07 - San Diego-Lindbergh	29,996	0.46	\$58,013	\$0.891	\$8,458	6.86
CTZ08 - Fullerton	30,339	0.46	\$58,700	\$0.889	\$8,458	6.94
CTZ10 - Riverside	31,196	0.47	\$61,242	\$0.926	\$8,458	7.24
CTZ12 - Sacramento	30,864	0.47	\$61,459	\$0.932	\$8,458	7.27
CTZ13 - Fresno	31,935	0.49	\$63,559	\$0.963	\$8,458	7.51
CTZ14 - Palmdale	31,286	0.47	\$61,882	\$0.932	\$8,458	7.32
CTZ15 - Palm Springs	35,156	0.53	\$69,995	\$1.055	\$8,458	8.28



Floating Suction Pressure

- Standard practice in most stores
 - FSP logic standard in rack controllers
 - Temperature sensors in cases and walk-ins (needed for FSP) are standard practice
- Requires coordination with other controls such as electronic suction regulators
- Measure cost is primarily labor to program, fine-tune and maintain



Mechanical Subcooling

• Liquid subcooling shall be provided for all low temperature parallel compressor systems with a design saturated suction temperature of -10°F or lower, with the subcooled liquid temperature maintained continuously at 50°F or less at the subcooler exit, using compressor economizer port(s) or a separate parallel medium or high temperature suction group operating at a saturated suction temperature of 18°F or higher.



Mechanical Subcooling

- **EXCEPTION 1:** Single compressor systems.
- **EXCEPTION 2:** Low temperature cascade systems that condense into another refrigeration system rather than condensing to ambient temperature.
- **EXCEPTION 3:** Existing compressors that are reused for an expansion or remodel.





Mechanical Subcooling

	Energy Savings	Energy Savings/SF	TDV Cost	TDV Cost	Measure	Benefit/
	(kWh)	(kWh)	Savings (\$)	Savings /SF(\$)	Cost (\$)	Cost Ratio
SXX Average	9,012	0.57	\$18,543	\$1.17	\$4,475	4.14
MXX Average	25,483	0.43	\$53,461	\$0.90	\$7,973	6.71
LXX Average	65,849	0.41	\$137,909	\$0.85	\$14,221	9.70
XAX Average	26,748	0.37	\$64,115	\$0.87	\$8,694	7.37
XEX Average	26,739	0.37	\$51,989	\$0.71	\$9,673	5.37
XFX Average	43,502	0.62	\$84,818	\$1.20	\$8,694	9.76

All Average						
CTZ01 - Arcata	28,837	0.41	\$54,668	\$0.772	\$8,890	6.15
CTZ03 - Oakland	29,735	0.42	\$58,467	\$0.815	\$8,890	6.58
CTZ05 - Santa Maria	29,532	0.42	\$57,315	\$0.800	\$8,890	6.45
CTZ07 - San Diego-Lindbergh	31,193	0.44	\$62,173	\$0.866	\$8,890	6.99
CTZ08 - Fullerton	32,359	0.46	\$66,352	\$0.946	\$8,890	7.46
CTZ10 - Riverside	34,136	0.48	\$74,327	\$1.025	\$8,890	8.36
CTZ12 - Sacramento	33,135	0.46	\$72,075	\$0.996	\$8,890	8.11
CTZ13 - Fresno	35,542	0.49	\$77,962	\$1.076	\$8,890	8.77
CTZ14 - Palmdale	34,923	0.48	\$75,368	\$1.036	\$8,890	8.48
CTZ15 - Palm Springs	45,087	0.62	\$101,004	\$1.397	\$8,890	11.36



Display Case Lighting Control

- Lighting in refrigeration display cases, and lights on glass doors installed on walk-in coolers and freezers shall be controlled by either A or B:
 - A. Automatic time switch controls to turn off lights during nonbusiness hours. Use of timed overrides to turn the lights for stocking shall not exceed one hour for any case line-up or walkin and if manually imitated shall time-out automatically.
 - B. Motion sensor controls on each case that reduce display case lighting power by at least 50% within 30 minutes after the area near the case is vacated.
 - **EXCEPTION 1:** Stores which are normally open for business 140 hours or more per week.





Display Case Lighting Control

	Energy Savings (kWh)	Energy Savings/ SF (kWh)	TDV Cost Savings (\$)	TDV Cost Savings /SF (\$)	Measure Cost (\$)	Benefit/ Cost Ratio
SXX Average	49,627	3.13	\$69,134	\$4.36	\$5,588	12.37
MXX Average	149,814	2.52	\$219,138	\$3.68	\$11,321	19.36
LXX Average	173,263	1.07	\$265,992	\$1.64	\$12,659	21.01
XAX Average	122,362	2.21	\$181,772	\$3.18	\$9,856	18.44
XEX Average	121,355	2.19	\$180,092	\$3.15	\$9,856	18.27
XFX Average	127,547	2.29	\$190,068	\$3.31	\$9,856	19.28

All Average						
CTZ01 - Arcata	121,760	2.20	\$182,231	\$3.189	\$9,856	18.49
CTZ03 - Oakland	122,526	2.21	\$181,454	\$3.173	\$9,856	18.41
CTZ05 - Santa Maria	122,016	2.20	\$182,338	\$3.183	\$9,856	18.50
CTZ07 - San Diego-Lindbergh	125,402	2.26	\$189,148	\$3.292	\$9,856	19.19
CTZ08 - Fullerton	124,593	2.24	\$184,423	\$3.209	\$9,856	18.71
CTZ10 - Riverside	124,596	2.24	\$182,220	\$3.174	\$9,856	18.49
CTZ12 - Sacramento	123,529	2.22	\$184,090	\$3.210	\$9,856	18.68
CTZ13 - Fresno	125,199	2.26	\$187,412	\$3.293	\$9,856	19.01
CTZ14 - Palmdale	124,213	2.24	\$182,442	\$3.195	\$9,856	18.51
CTZ15 - Palm Springs	128,513	2.31	\$191,788	\$3.356	\$9,856	19.46



Prohibit Open Upright Frozen Food Cases

- Upright low temperature display cases that are designed for a supply air temperature of 5°F or lower shall utilize reach-in glass doors.
- No incremental capital cost increase
- Energy impact: 12 ft. open case vs. 5 doors
 - 10,000 kWh annual savings



Heat Recovery for Space Heating

- HVAC systems shall utilize heat recovery from refrigeration system(s) for space heating, using no less than 25% of the sum of the design Total Heat of Rejection of all refrigeration systems that have individual Total Heat of Rejection values of 150,000 BTU/Hr or greater at design conditions.
 - **EXCEPTION 1:** Stores located in Climate Zone CTZ15.
 - **EXCEPTION 2:** HVAC systems that are reused for an expansion or remodel.



Heat Recovery for Space Heating

 The increase in HFC refrigerant charge associated with refrigeration heat recovery equipment and piping shall be no greater than 0.35 lbs per 1,000 BTU/Hr of heat recovery heating capacity.





Heat Recovery for Space Heating

	Energy Savings (kWh)	Energy Savings/ SF (kWh)	Natural Gas Savings (Therms)	Natural Gas Savings /SF (Therms)	TDV Cost Savings (\$)	TDV Cost Savings /SF(\$)	Measure Cost (\$)	Benefit/ Cost Ratio
SXX Average	-15,885	-1.00	7,573	0.48	\$126,510	\$7.98	\$21,396	5.91
MXX Average	-37,045	-0.62	26,572	0.45	\$478,112	\$8.03	\$69,949	6.84
LXX Average	-94,772	-0.58	35,118	0.22	\$540,915	\$3.34	\$88,378	6.12
XAX Average	-70,370	-1.10	23,006	0.38	\$336,229	\$5.68	\$60,813	5.53
XEX Average	-53,986	-0.80	23,061	0.38	\$371,734	\$6.31	\$57,021	6.52
XFX Average	-25,722	-0.34	23,183	0.38	\$432,518	\$7.29	\$60,446	7.16

All Average								
CTZ01 - Arcata	-53,400	-0.78	43,977	0.69	\$771,752	\$12.350	\$59,908	12.88
CTZ03 - Oakland	-48,367	-0.70	31,436	0.50	\$545,607	\$8.881	\$59,908	9.11
CTZ05 - Santa Maria	-49,166	-0.71	33,001	0.53	\$568,282	\$9.204	\$59,908	9.49
CTZ07 - San Diego-Lindbergh	-41,375	-0.59	17,696	0.31	\$284,389	\$5.273	\$59,908	4.75
CTZ08 - Fullerton	-46,948	-0.73	16,646	0.32	\$256,694	\$5.284	\$59,908	4.28
CTZ10 - Riverside	-49,868	-0.75	16,704	0.28	\$257,436	\$4.394	\$59,908	4.30
CTZ12 - Sacramento	-53,112	-0.80	23,756	0.39	\$399,091	\$6.596	\$59,908	6.66
CTZ13 - Fresno	-50,693	-0.77	19,960	0.33	\$331,549	\$5.523	\$59,908	5.53
CTZ14 - Palmdale	-56,213	-0.86	21,598	0.35	\$358,692	\$5.910	\$59,908	5.99
CTZ15 - Palm Springs	-43,199	-0.67	6,096	0.11	\$44,962	\$1.073	\$59,908	0.75





Heat Recovery - Charge Impacts

	Measure Cost (\$)	Measure Cost (\$) Refrigerant Cost Savings Range (\$)		TDV Energy Cost	Carbon Cost Savings Range (\$)		Net Savings (\$)	
	(.,)	High	Low	Savings (\$)	High	Low	High	Low
SXX Average	\$21,396	-\$2,414	-\$3,956	\$126,510	\$1,233	-\$9,435	\$103,934	\$91,722
MXX Average	\$69,949	-\$12,144	-\$19,905	\$478,112	-\$17,192	-\$70,876	\$378,828	\$317,383
LXX Average	\$88,378	-\$14,315	-\$23,465	\$540,915	-\$24,105	-\$89,836	\$414,117	\$339,236
XAX Average	\$60,813	-\$9,922	-\$16,124	\$336,229	-\$20,096	-\$63,813	\$245,397	\$195,479
XEX Average	\$57,021	-\$16,357	-\$27,262	\$371,734	-\$61,883	-\$138,755	\$236,473	\$148,697
XFX Average	\$60,446	-\$5,959	-\$9,683	\$432,518	\$17,653	-\$8,599	\$383,766	\$353,790

All Average								
CTZ01 - Arcata	\$59,908	-\$9,624	-\$15,775	\$771,752	\$44,374	\$1,013	\$746,594	\$697,082
CTZ03 - Oakland	\$59,908	-\$9,624	-\$15,775	\$545,607	\$10,245	-\$33,117	\$486,320	\$436,807
CTZ05 - Santa Maria	\$59,908	-\$9,624	-\$15,775	\$568,282	\$14,468	-\$28,893	\$513,219	\$463,706
CTZ07 - San Diego-Lindbergh	\$59,908	-\$9,624	-\$15,775	\$284,389	-\$26,838	-\$70,200	\$188,019	\$138,507
CTZ08 - Fullerton	\$59,908	-\$9,624	-\$15,775	\$256,694	-\$30,944	-\$74,305	\$156,219	\$106,706
CTZ10 - Riverside	\$59,908	-\$9,624	-\$15,775	\$257,436	-\$31,391	-\$74,753	\$156,513	\$107,001
CTZ12 - Sacramento	\$59,908	-\$9,624	-\$15,775	\$399,091	-\$12,284	-\$55,646	\$317,275	\$267,762
CTZ13 - Fresno	\$59,908	-\$9,624	-\$15,775	\$331,549	-\$22,429	-\$65,790	\$239,589	\$190,076
CTZ14 - Palmdale	\$59,908	-\$9,624	-\$15,775	\$358,692	-\$18,987	-\$62,349	\$270,173	\$220,661
CTZ15 - Palm Springs	\$59,908	-\$9,624	-\$15,775	\$44,962	-\$59,755	-\$103,117	-\$84,324	-\$133,837



Heat Recovery for Space Heating

- Analysis based on full heat recovery
- Code requirement is only 25% of design THR to allow for many combinations of:
 - Refrigeration systems types
 - HVAC system types and configurations
 - Store sizes and layouts
 - New construction project types



- Title 24 Part 11 Green Building Standards
 - Voluntary or "Reach" measure: easily adopted, standardized approach for jurisdictions wishing to implement a more stringent code
- Benefit is reduced direct GHG emissions
 - Measure with equal or slightly higher energy use, justified on lower total CO₂ emissions.
- Energy impacts neutral or negative
 - CO₂ indirect approximately equal to DX
 - CO₂ cascade slightly higher than CO₂ indirect
 - Glycol increases energy usage significantly



- Cooling for all refrigerated display cases and walk-in coolers and freezers shall be provided using carbon dioxide (CO₂), connected to compressors as a direct expansion refrigerant, or as a phase-change indirect cooling fluid.
 - **EXCEPTION 1:** Stores with less than 20,000 square feet of sales area.
 - **EXCEPTION 2:** Existing compressor systems that are reused for an expansion or remodel.





 EXCEPTION 3: For the medium temperature display cases and coolers use of indirect glycol cooling including the following:

Recent proposed language to allow glycol with provisions to achieve minimum energy

Still being studied.

penalty.

- Stores with a total medium temperature fixtures and walk-in cooling load of 360,000 BTU/Hr or greater shall have at least one glycol chiller designed with a glycol supply temperature no lower than 25°F.
- Glycol supply pump(s) equipped with variable speed drives controlled based on glycol loop pressure differential and with twoway (no bypass) type control valves at cooling coils and display cases.
- Variable **speed control on walk-in cooling coil fans**, utilizing speed control as primary temperature control before cycling glycol supply valves, with minimum fan speed no greater than 70%.



- Recent proposed language to allow • low GWP option when available
- **EXCEPTION 4:** Direct expansion systems using a Low-GWP refrigerant.
- **LOW-GWP REFRIGERANT** means a compound used as a heat transfer fluid or gas that is: (A) any compound or blend of compounds, with a GWP Value less than 150; and (B) U.S. EPA Significant New (e.g. HFO) Alternatives Policy (SNAP)-approved; and (C) not an ozone depleting substance as defined in Title 40 of the Code of Federal Regulations, Part 82, §82.3 (as amended March 10, 2009).
 - **EXCEPTION 5:** Self-contained refrigerated display cases.

Acceptance Testing

- Acceptance testing of control-related measures will be required as part of code compliance.
- Acceptance testing procedures will be developed once measures are adopted.

 Will contact chains to assist in "dry run" of acceptance testing procedures.



Rejected or Deferred Measures

- Evaporator coil specific efficiency
 - Large potential but too complex
 - Issue of no standard ratings or certification
- Display case LED lights
 - Federal preemption
- Display case night curtains
 - Not cost-effective

Rejected or Deferred Measures

- Prohibit hot gas defrost (reduced leakage)
 - Results too uncertain
- Walk-in variable speed fan control
 - Large potential but cost and performance concerns were not resolved
- Liquid-suction heat exchangers
 - Large potential savings but leakage concern was not resolved







QUESTIONS

Information:

www.energy.ca.gov/title24/2013standards/prerulemaking www.calcodesgroup.com www.h-m-g.com/T24/supermarket%20refrig/supermarketrefrig.htm

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