

## Part 75 Petition Responses

### 2017

[Craig Station](#) (Facility ID (ORISPL) 6021 – 1/12/2017(PDF, 6 pp., 47 KB).  
Approval of an alternative data substitution methodology for Unit C3.

### 2016

[Perryman Power Plant](#) (Facility ID (ORISPL) 1556 – 1/9/2016 (PDF, 3 pp., 81 KB).  
Approval to use an alternative fuel flowmeter calibration procedure for Units 6-1 and 6-2.

[Laskin Energy Center](#) (Facility ID (ORISPL) 1891 – 1/9/2016 (PDF, 3 pp., 875 KB).  
Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for units 1 and 2.

[Harding Street Generating Station](#) (Facility ID (ORISPL) 990 – 1/9/2016 (PDF, 3 pp., 880 KB).  
Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for unit 70.

[Weston Power Plant](#) (Facility ID (ORISPL) 4078 – 1/9/2016 (PDF, 3 pp., 773 KB).  
Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72 for unit 2.

[Marshfield Utilities CT Power Plant](#) (Facility ID (ORISPL) 56480 – 2/3/2016 (PDF, 3 pp., 81 KB).  
Approval to use an alternative fuel flowmeter calibration procedure for Units 1A and 1B.

[Bowen Plant](#) (Facility ID (ORISPL) 703 – 3/23/2016 (PDF, 4 pp., 37 KB).  
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1BLR through 4BLR.

[Hammond Plant](#) (Facility ID (ORISPL) 708 – 3/23/2016 (PDF, 4 pp., 37 KB).  
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

[Scherer Plant](#) (Facility ID (ORISPL) 6257 – 3/23/2016 (PDF, 4 pp., 30 KB).  
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1 through 4.

[Wansley Plant](#) (Facility ID (ORISPL) 6052 – 3/23/2016 (PDF, 4 pp., 37 KB).  
Approval of an exemption from the 7-day calibration error test requirements for the bypass stacks on units 1, 2, 3, and 4.

[AES Shady Point](#) (Facility ID (ORISPL) 10671 – 8/18/2016 (PDF, 3 pp., 22 KB).  
Approval to use an alternative flow monitoring methodology for Units 1A, 1B, 2A, and 2B.

[Lake Road Power Station](#) (Facility ID (ORISPL) 2098 – 8/29/2016 (PDF, 3 pp., 41 KB).

Approval to waive the requirement to submit operating data to qualify as “gas-fired” under 40 CFR 72.2 for unit 6.

[Devon Generating Station](#) (Facility ID (ORISPL) 544 – 8/31/2016 (PDF, 4 pp., 44 KB).

Approval to use the low mass emissions (LME) methodology for Units 11, 12, 13, and 14.

[T.C. Ferguson Power Plant](#) (Facility ID (ORISPL) 4937 – 9/15/2016 (PDF, 8 pp., 81KB).

Approval to use an alternative fuel flowmeter calibration procedure for Units CT-1 and CT-2.

## 2015

[Austin Utilities' Northeast Power Plant](#) (Facility ID (ORISPL) 1961) – 1/28/2015 (PDF, 4 pp., 32 KB).

Approval to Use an Alternative Data Substitution Methodology for Unit NEPP.

[Harry L. Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 3/16/2015 (PDF, 23 pp., 187 KB).

Changes to a PEMS Approval for Units G1 through G7.

[Sim Gideon Power Plant](#) ((Facility ID (ORISPL) 3601) - 3/16/2015 (PDF, 8 pp., 58 KB).

Approval of an Alternative Data Substitution Methodology for Units 2 and 3.

## 2014

[T.C.Ferguson Power Plant](#) (Facility ID (ORISPL) 4937) - 3/27/2014 (PDF, 4 pp., 4 MB).

Approval to Use an Alternative Fuel Flowmeter Calibration Procedure for Units CT-1 and CT-2.

[IPL- Harding Street Station](#) (EW Stout) (Facility ID (ORISPL) 990) - 4/7/2014 (PDF, 3 pp., 163 K).

Approval to Waive the Requirement to Submit Operating Data to Qualify as “Gas-Fired” Under 40 CFR 72.2 for Units 50 and 60.

[C.C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 4/7/2014 (PDF, 3 pp., 163 K).

Approval to Waive the Requirement to Submit Operating Data to Qualify as “Gas-Fired” Under 40 CFR 72.2 for Units 12, 15, and 16.

[Gainesville Renewable Energy Center](#) (Facility ID (ORISPL) 57241) - 9/8/2014 (PDF, 5 pp., 177 KB).

Approval of Site-Specific Default Moisture Value for Unit BFB1.

[Hartwell Energy Facility](#) (Facility ID (ORISPL) 70454) - 9/8/2014 (PDF, 4 pp., 184 KB).

Approval of Reported Fuel Flow Rate Data for Units MAG1 and MAG2.

[Valero Memphis Refinery](#) (Facility ID (ORISPL) 55703) - 10/29/2014 (PDF, 4 pp., 203 K).

Approval of an Alternative Method of Quantifying Ozone Season NOx Mass Emissions for Unit P049.

[Cleary-Flood Station](#) (Facility ID (ORISPL) 1682) - 11/24/2014 (PDF, 3 pp., 57 KB).

Approval to Exempt the Unit 8 COMS from the Requirement to perform the 7-day Calibration Drift Test.

[W.H. Sammis Plant](#) (Facility ID (ORISPL) 2866) - 12/15/2014 (PDF, 9 pp., 2MB).

Approval of an Alternative Data Substitution Methodology for Units 5, 6 and 7.

## 2013

[Bailly Generating Station](#) (Facility ID (ORISPL) 995) – 2/11/2013 (PDF, 6 pp., 44 K).

Denial of a Request for Relief from RATA Requirements for the Bypass Stack associated with Units 7 and 8.

[El Centro Generating Station](#) (Facility ID (ORISPL) 389) – 2/11/2013 (PDF, 4 pp., 36 K).

Denial of a Request for Extension of the CEMS Certification Deadlines for Units 3-1 and 3-2.

[Entergy Rhode Island State Energy, LP](#) (Facility ID (ORISPL) 55107) – 3/14/2013 (PDF, 3 pp., 22 K).

Approval to Use Continuous Gross Calorific Value (GCV) Gas Chromatograph Measurements at Units RISEP1 and RISEP2.

[IPL – Petersburg Generating Station](#) (Facility ID (ORISPL) 994) – 3/14/2013 (PDF, 4 pp., 34 K).

Approval of a 7-Day Calibration Error Test Exemption for the Bypass Stack on Unit 1 (MS1B).

[Niagara Generation, LLC](#) (Facility ID (ORISPL) 50202) - 3/21/2013 (PDF, 4 pp., 50 K).

Approval of a Site-specific F-Factor Methodology for Unit 1.

[Harrington Station](#) (Facility ID (ORISPL) 6193) - 4/8/2013 (PDF, 4 pp., 41 K).

Denial to Validate Emissions Data Following the Replacement of an Umbilical Line for Unit 063B.

[Cogentrix-Hopewell James River Plant](#) (Facility ID (ORISPL) 10377) – 7/30/2013 (PDF, 7 pp., 92 K).

Denial of an Exemption Request for Flow-to-Load or Gross Heat Rate Requirements for Common Stacks CS001 and CS002 at the James River Plant.

[Weston](#) (Facility ID (ORISPL) 4078) - 10/23/2013 (PDF, 7 pp., 59K)

Approval of Waiver from NOx Apportionment Requirement under 40 CFR 75.17(b).

## 2012

[Indeck Olean Energy Center Facility](#) (Facility ID (ORISPL) 54076) - 1/4/2012 (PDF, 2 pp., 27 K).

Approval of an Alternative Test Method to Determine the Sulfur Content of Ultra-Low Sulfur Diesel Fuel Oil for Unit 1.

[New Madrid Power Plant](#) (Facility ID (ORISPL) 2167) - 1/6/2012 (PDF, 7 pp., 63 K).

Approval of an Alternative Data Substitution Methodology for Unit 1.

[Hunlock Creek Energy Center](#) (Facility ID (ORISPL) 31763) - 1/12/2012 (PDF, 4 pp., 536 K).

Approval of an Extension of the CEMS Certification Deadline for Units CT5 and CT6.

[Blackhawk Power Station](#) (Facility ID (ORISPL) 55064) - 1/19/2012 (PDF, 7 pp., 69 K).

Approval of Site-specific F-Factors for Refinery Fuel Gas and an F-Factor Prorating Procedure for Units 001 and 002.

[Gallatin Fossil Plant](#) (Facility ID (ORISPL) 3403) - 1/19/2012 (PDF, 7 pp., 58 K).

Approval of an Alternative Data Substitution Method for Common Stack CSGA12.

[Longview Power](#) (Facility ID (ORISPL) 56671) - 1/19/2012 (PDF, 3 pp., 37 K).

Approval of an Extension of the CEMS Certification Deadline for Unit 001.

[Potomac River](#) (Facility ID (ORISPL) 3788) – 4/3/2012 (PDF, 4 pp., 1.3 M).

Approval of Relative Accuracy Test Audits Without Conducting the Required 12-Point Stratification Tests.

[Hawthorn Generating Station](#) (Facility ID (ORISPL) 2079) – 5/14/2012 (PDF, 4 pp., 1.12 M).

Approval of Alternative Substitute data for unit 9.

[South Charleston, WV Plant \(Union Carbide Corporation\)](#) (Facility ID (ORISPL) 50151) – 6/20/2012 (PDF, 5 pp., 48 K).

Approval to Use Prorated F-factors and a Default Moisture Value for unit B26.

[Petersburg Generating Station](#) (Facility ID (ORISPL) 994) – 9/25/2012 (PDF, 4 pp., 36 K).

Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 2.

[Harding Street Generating Station \(EW Stout\)](#) (Facility ID (ORISPL) 990) – 9/25/2012 (PDF, 4 pp., 32 K).

Approval of a Request for a 7-Day Calibration Error Test Exemption for Unit 70.

[Harry L. Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 11/21/2012 (PDF, 19 pp., 156 K).

Approval of Predictive Emission Monitoring Systems (PEMS) for Units G1 through G7.

[Nebraska City Station](#) (Facility ID (ORISPL) 6096) - 12/10/2012 (PDF, 5 pp., 44 KB).

Approval of the Use of Recorded Stack Gas Volumetric Flow Rate Data at Unit 2 Regardless of the Missing Daily Interference Checks.

## **2011**

[Plaquemine Cogeneration Facility](#) (Facility ID (ORISPL) 55419) - 7/13/2011 (PDF, 4 pp., 29 K).

Site-Specific F-factors for Units 500, 600, 700, and 800.

[Jack County Generation Facility](#) (Facility ID (ORISPL) 55230) - 7/13/2011 (PDF, 3 pp., 37 K).

Alternative Procedures to Certify an Ultrasonic Natural Gas Fuel Flowmeter for Units CT-3 and CT-4.

[Crystal River Power Facility](#) (Facility ID (ORISPL) 628) - 7/13/2011 (PDF, 3 pp., 56 K). Approval of an Alternative Data Substitution Methodology for Unit 4.

[Centralia Generation Facility](#) (Facility ID (ORISPL) 3845 - 7/28/2011 (PDF, 2 pp., 17 K).

Exemption from Continuous Opacity Monitoring Requirements for Units BW21 and BW22.

[V.H. Braunig Power Station](#) (Facility ID (ORISPL) 3612) - 7/28/2011 (PDF, 3 pp., 33 K).  
Extension of CEMS Certification Deadline for Units CGT5 and CGT6.

[Cosumnes Power Facility](#) (Facility ID (ORISPL) 55970) - 10/11/2011 (PDF, 8 pp., 70 K).  
Monitoring of Emissions when Digester Gas and Natural Gas are Co-fired.

[Crist Electric Generating Facility](#) (Facility ID (ORISPL) 641) - 11/1/2011 (PDF, 4 pp., 29 K).  
Approval of a 7-Day Calibration Error Test Exemption for Units 4, 5, 6, and 7.

## 2010

[Big Bend](#) (Facility ID (ORISPL) 645) - 1/22/2010 (PDF, 5 pp., 25 K).  
Relief from Standard Missing Data Substitution for Common Stack CSOW1.

[Clear Lake Cogeneration](#) (Facility ID (ORISPL) 10741) - 2/18/2010 (PDF, 9 pp., 64 K).  
Alternative Substitute Data to Calculate SO<sub>2</sub> Emissions Prior to Initial Certification for Units G102, G103, and G104.

[Texas City Cogeneration](#) (Facility ID (ORISPL) 52088) - 2/18/2010 (PDF, 9 pp., 64 K).  
Alternative Substitute Data to Calculate SO<sub>2</sub> Emissions Prior to Initial Certification for Units GT-A, GT-B, and GT-C.

[Santa Rosa Energy Center](#) (Facility ID (ORISPL) 55242) - 4/16/2010 (PDF, 5 pp., 34 K).  
Alternative Missing Data Substitution for Unit CT-1.

[Curtis H. Stanton Energy Center](#) (Facility ID (ORISPL) 564) - 4/21/2010 (PDF, 7 pp., 553 K).  
Alternative Substitute Data for Units 1 and 2.

[Coffeen](#) (Facility ID (ORISPL) 861) - 4/26/2010 (PDF, 3 pp., 18 K).  
Alternative Missing Data Substitution for Common Stack CS0001.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).  
Exemption from Continuous Opacity Monitoring Requirements for Unit 2.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 5/6/2010 (PDF, 3 pp., 19 K).  
Exemption from Continuous Opacity Monitoring Requirements for Unit 3.

[Holtsville Facility](#) (Facility ID (ORISPL) 8007) - 6/3/2010 (PDF, 3 pp., 22 K).  
Use of Fuel-and-Unit-Specific NO<sub>x</sub> Emission Rates for Units at the Holtsville Combustion Turbine Facility.

[T.H. Wharton](#) (Facility ID (ORISPL) 3469) - 9/27/2010 (PDF, 21 pp., 173 K).  
Updated Approval of the Predictive Emission Monitoring Systems Installed on Units THW31 through THW34 and Units THW41 through THW44.

## 2009

[AES Greenidge](#) (Facility ID (ORISPL) 2527) - 2/2/2009 (PDF, 4 pp., 34 K).  
Unit-Specific Moisture Value for Unit 6.

[Sioux](#) (Facility ID (ORISPL) 2107) - 2/2/2009 (PDF, 8 pp., 59 K).  
Alternative to Standard Missing Data Substitution for Unit 1.

[Lansing](#) (Facility ID (ORISPL) 1047) - 2/2/2009 (PDF, 7 pp., 53 K).  
Alternative to Standard Missing Data Substitution for Unit 4.

[Jeffrey Energy Center](#) (Facility ID (ORISPL) 6068) - 3/11/2009 (PDF, 4 pp., 24 K).  
Exemption from Continuous Opacity Monitoring Requirements for Unit 1.

[Capitol District Energy Center](#) (Facility ID (ORISPL) 50498) - 3/11/2009 (PDF, 6 pp., 44 K).  
Alternative to Standard Missing Data Substitution for Unit GT.

[Watson Electric Generating Plant](#) (Facility ID (ORISPL) 2049) - 3/24/2009 (PDF, 3 pp., 28 K).  
Alternative Fuel Flow Meter Accuracy Test Method for Units CTA and CTB.

[Genesee Power Station](#) (Facility ID (ORISPL) 54751) - 6/1/2009 (PDF, 4 pp., 34 K).  
Default SO<sub>2</sub> Emission Rate for Unit 01.

[Cadillac Renewable Energy](#) (Facility ID (ORISPL) 54415) - 6/1/2009 (PDF, 3 pp., 32 K).  
Default SO<sub>2</sub> Emission Rate for Unit EUBLR.

[Cambridge Station](#) (Facility ID (ORISPL) 2038) - 6/2/2009 (PDF, 17 pp., 121 K).  
Approval of Predictive Emission Monitoring System Installed on Unit 2.

[W H Zimmer Generating Station](#) (Facility ID (ORISPL) 6019) - 6/26/2009 (PDF, 5 pp., 39 K).  
Approval of Alternative Data Substitution Methodology for Unit 1.

[Clark](#) (Facility ID (ORISPL) 2322) - 9/10/2009 (PDF, 3 pp., 63 K).  
Extension of CEMS Certification Deadline for Units 17A and 17B.

[Comanche \(470\)](#) (Facility ID (ORISPL) 470) - 9/25/2009 (PDF, 4 pp., 28 K).  
Source-Specific Default Moisture Values for Unit 3.

[T.H. Wharton Station](#) (Facility ID (ORISPL) 3469) - 10/30/2009 (PDF, 3 pp., 24 K).  
Requested change to the quality assurance (QA) requirements for the predictive emission monitoring systems (PEMS) installed on Units THW31 through THW34 and Units THW41 through THW44.

[AES Deepwater, Inc.](#) (Facility ID (ORISPL) 10670) - 10/30/2009 (PDF, 5 pp., 36 K).  
Alternative Substitute Data for Unit 01001.

[Cape Fear](#) (Facility ID (ORISPL) 2708) - 11/19/2009 (PDF, 6 pp., 40 K).  
Alternative Data Substitution Methodology.

[EF Barrett](#) (Facility ID (ORISPL) 2511) - 11/19/2009 (PDF, 5 pp., 39 K).  
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 10 and 20.

[Glenwood](#) (Facility ID (ORISPL) 2514) - 11/19/2009 (PDF, 5 pp., 39 K).  
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 40 and 50.

[Northport](#) (Facility ID (ORISPL) 2516) - 11/19/2009 (PDF, 5 pp., 39 K).  
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 1, 2, 3 and 4.

[Port Jefferson](#) (Facility ID (ORISPL) 2517) - 11/19/2009 (PDF, 5 pp., 39 K).  
Audit Decertification of the V-Cone Fuel Flow Meters Installed on unit 3 and 4.

[Eastman Chemical Company](#) (Facility ID (ORISPL) 50481) - 12/3/2009 (PDF, 3 pp., 23 K).  
Default Fc Factor for Treated Landfill Gas.

[Anclote](#) (Facility ID (ORISPL) 8048) - 12/3/2009 (PDF, 4 pp., 28 K).  
Alternative Calculation of Liquid Fuel Heat Content for Units 1 and 2.

[P L Bartow](#) (Facility ID (ORISPL) 634) - 12/3/2009 (PDF, 5 pp., 40 K).  
Limited Waiver of the Part 75 Missing Data Substitution Requirements for Units 4A, 4B, 4C, and 4D.

## 2008

[Central Power & Lime](#) (Facility ID (ORISPL) 10333) - 1/31/2008 (PDF, 5 pp., 31 K).  
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Cherokee](#) (Facility ID (ORISPL) 469) - 2/20/2008 (PDF, 5 pp., 31 K).  
Alternative Data Substitution for Unit 4 at the Cherokee Station.

[Ghent](#) (Facility ID (ORISPL) 1356) - 3/6/2008 (PDF, 2 pp., 16 K).  
Waiver of COMS Requirements under the Acid Rain Program for Units 1 and 3.

[Hutsonville](#) (Facility ID (ORISPL) 863) - 4/17/2008 (PDF, 2 pp., 16 K).  
Validation of SO<sub>2</sub> Concentration Data for Unit 6.

[City Water & Light - City of Jonesboro](#) (Facility ID (ORISPL) 56505) - 4/17/2008 (PDF, 5 pp., 45 K).  
Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Certification for Units SN04 and SN06.

[INVISTA S.a.r.l. Camden Plant](#) (Facility ID (ORISPL) 880057) - 4/17/2008 (PDF, 6 pp., 571 K).  
Alternative Missing Data Substitution.

[Delaware City Refinery](#) (Facility ID (ORISPL) 52193) - 5/12/2008 (PDF, 3 pp., 25 K).  
Alternative Fd-factor to Calculate NO<sub>x</sub> Mass Emissions on Units MECCU1 and MECCU2.

[Earl F. Wisdom](#) (Facility ID (ORISPL) 1217) - 5/28/2008 (PDF, 5 pp., 31 K).  
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Rush Island](#) (Facility ID (ORISPL) 6155) - 7/24/2008 (PDF, 6 pp., 43 K).  
Alternative Substitute Data Methodology for Unit 2.

[J T Deely](#) (Facility ID (ORISPL) 6181) - 8/20/2008 (PDF, 6 pp., 40 K).  
Alternative Substitute Data Methodology for Units 1 and 2.

[Will County](#) (Facility ID (ORISPL) 884) - 8/27/2008 (PDF, 5 pp., 38 K).  
Alternative Data Substitution Methodology.

[Walter C Beckjord Generating Station](#) (Facility ID (ORISPL) 2830) - 8/27/2008 (PDF, 6 pp., 41 K).  
Alternative Data Substitution Methodology.

[INVISTA S.a.r.l. Camden Plant](#) (Facility ID (ORISPL) 880057) - 9/9/2008 (PDF, 2 pp., 18 K).  
Amendment to the April 17, 2008 Petition Approval to Use Alternative Missing Data Substitution.

[Equistar Tuscola Plant](#) (Facility ID (ORISPL) 55245) - 9/11/2008 (PDF, 4 pp., 28 K).  
Use of a Default F-factor and Site-specific Prorating Procedures for Units 1, 3, and 4.

[Pulliam](#) (Facility ID (ORISPL) 4072) - 9/11/2008 (PDF, 3 pp., 23 K).  
Alternative Test Method to Determinethe Sulfur Content of Ultra Low Sulfur Fuel.

[West Marinette](#) (Facility ID (ORISPL) 4076) - 9/11/2008 (PDF, 3 pp., 23 K).  
Alternative Test Method to Determinethe Sulfur Content of Ultra Low Sulfur Fuel.

[Depere Energy Center](#) (Facility ID (ORISPL) 55029) - 9/11/2008 (PDF, 3 pp., 23 K).  
Alternative Test Method to Determinethe Sulfur Content of Ultra Low Sulfur Fuel.

[Las Vegas Cogeneration II, LLC](#) (Facility ID (ORISPL) 10761) - 9/15/2008 (PDF, 5 pp., 48 K).  
Alternative Substitute Data for Sulfur Dioxide Emissions Before Initial CEMS Certification for Unit 1.

[Anadarko](#) (Facility ID (ORISPL) 3006) - 10/15/2008 (PDF, 4 pp., 35 K).  
Continuous Gross Calorific Value Analysis.

[Mooreland](#) (Facility ID (ORISPL) 3008) - 10/15/2008 (PDF, 4 pp., 35 K).  
Continuous Gross Calorific Value Analysis.

[T H Wharton](#) (Facility ID (ORISPL) 3469) - 12/30/2008 (PDF, 21 pp., 168 K).  
Approval of a Predictive Emission Monitoring Systems Installed on Units THW31 Through THW34 and Units THW41 Through THW44.

[Paddy's Run Station](#) (Facility ID (ORISPL) 1366) - 12/30/2008 (PDF, 6 pp., 57 K).  
Alternative Substitute Data for Unit 12 Under the NOx Budget Trading Program.

[BP Amoco Chemical Company](#) (Facility ID (ORISPL) 880075) - 12/30/2008 (PDF, 4 pp., 32 K).  
Alternative NOx Emission Factor for Substitute Data for Unit AB8301.

## **2007**

[Altavista Power Station](#) (Facility ID (ORISPL) 10773) - 2/13/2007 (PDF, 3 pp., 24 K).  
Approval of a Multi-Fuel F-Factor for Units 1 and 2.

[C. C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 3/1/2007 (PDF, 5 pp., 28 K).  
Alternative Fuel Flowmeter Quality Assurance Methodology for Units 11, 13, and 14.

[Fore River Station](#) (Facility ID (ORISPL) 55317) - 3/1/2007 (PDF, 3 pp., 22 K).  
Alternative Test Method to Determinethe Sulfur Content of Diesel Oil for Units 1 and 2.

[Northside](#) (Facility ID (ORISPL) 667) - 3/1/2007 (PDF, 7 pp., 65 K).  
Resolve Data Quality Issues for Unit 3.

[Tecumseh Energy Center](#) (Facility ID (ORISPL) 1252) - 3/1/2007 (PDF, 5 pp., 31 K).  
Resolve Data Quality Issue for Unit 10.

[International Paper Eastover Mill](#) (Facility ID (ORISPL) 52151) - 4/4/2007 (PDF, 2 pp., 65 K).  
Rectangular Duct Wall Effects Conditional Test Method CTM-041.

[Knox Lee Power Plant](#) (Facility ID (ORISPL) 3476) - 4/11/2007 (PDF, 3 pp., 26 K).  
Alternative Sampling Points for Appendix E Testing of Units 2 and 3.



[Cromby](#) (Facility ID (ORISPL) 3159) - 4/11/2007 (PDF, 4 pp., 24 K).  
Accept an SO<sub>2</sub> RATA Performed While Combusting Natural Gas in Unit 2.

[Manchester Street](#) (Facility ID (ORISPL) 3236) - 4/26/2007 (PDF, 6 pp., 24 K).  
Recalculate Emissions for Units 9, 10, and 11.

[Crist Electric Generating Plant](#) (Facility ID (ORISPL) 641) - 4/30/2007 (PDF, 5 pp., 30 K).  
Alternative Mercury Monitor Certification Deadline for Units 4, 5, 6, and 7.

[Four Corners Steam Elec Station](#) (Facility ID (ORISPL) 2442) - 6/20/2007 (PDF, 6 pp., 54 K).  
Use Alternative Substitute Data for Unit 5.

[Encogen Generating Station](#) (Facility ID (ORISPL) 7870) - 8/30/2007 (PDF, 7 pp., 54 K).  
Alternative Method to Account for Sulfur Dioxide Emissions Prior to Initial Monitoring System Certification, for Units CT1, CT2, and CT3.

[Marshall](#) (Facility ID (ORISPL) 2727) - 12/11/2007 (PDF, 6 pp., 34 K).  
Alternative Missing Data Procedure for Unit 3.

[Broadway Mill](#) (Facility ID (ORISPL) 10360) - 12/12/2007 (PDF, 3 pp., 23 K).  
Alternative to the 2008 Emissions Monitoring and Reporting Requirements of the CAIR NO<sub>x</sub> Programs.

[Fort Martin Power Station](#) (Facility ID (ORISPL) 3943) - 12/20/2007 (PDF, 4 pp., 29 K).  
Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

[Ridge Generating Station](#) (Facility ID (ORISPL) 54529) - 12/20/2007 (PDF, 4 pp., 22 K).  
Alternative to the 2008 Emissions Monitoring and Reporting requirements of the CAIR NO<sub>x</sub> Programs.

[Hatfields Ferry Power Station](#) (Facility ID (ORISPL) 3179) - 12/20/2007 (PDF, 5 pp., 40 K).  
Alternative Mercury Monitor Certification Deadline for Units 1, 2, and 3.

[Riverside](#) (1927) (Facility ID (ORISPL) 1927) - 12/21/2007 (PDF, 4 pp., 27 K).  
Alternative Mercury Monitoring Methodology for Unit 8.

[Keystone](#) (Facility ID (ORISPL) 3136) - 12/21/2007 (PDF, 4 pp., 29 K).  
Alternative Mercury Monitor Certification Deadline for Units 1 and 2.

[Cheswick](#) (Facility ID (ORISPL) 8226) - 12/21/2007 (PDF, 4 pp., 29 K).  
Alternative Mercury Monitor Certification Deadline for Unit 1.

[Kingston](#) (Facility ID (ORISPL) 3407) - 12/21/2007 (PDF, 6 pp., 37 K).  
Alternative Mercury Monitor Certification Deadline for Units 1-9.

[Mayo Electric Generation Station](#) (Facility ID (ORISPL) 6250) - 12/21/2007 (PDF, 6 pp., 39 K).  
Alternative Mercury Monitoring Certification Deadline, for Units 1A and 1B.

[Roxboro Electric Generation Station](#) (Facility ID (ORISPL) 2712) - 12/21/2007 (PDF, 6 pp., 39 K).  
Alternative Mercury Monitoring Certification Deadline, for Unit 1.

[Crystal River](#) (Facility ID (ORISPL) 628) - 12/21/2007 (PDF, 6 pp., 39 K).  
Alternative Mercury Monitoring Certification Deadline, for Units 4 and 5.

[G.G. Allen](#) (Facility ID (ORISPL) 2718) - 12/21/2007 (PDF, 5 pp., 34 K).  
Alternative Mercury Monitoring Certification Deadline for Units 1, 2, 3, 4, and 5.

[Monroe](#) (Facility ID (ORISPL) 1733) -12/21/2007 (PDF, 5 pp., 82 K).  
Alternative Mercury Monitor Certification Deadline for Units 3 and 4 at the Monroe Power Plant.

## 2006

[AES Greenidge](#) (Facility ID (ORISPL) 2527) - 1/27/2006 (PDF, 3 pp., 24 K).  
Alternative Missing Data Substitution for Unit 6.

[University of NC Chapel Hill](#) (Facility ID (ORISPL) 54276) - 2/27/2006 (PDF, 3 pp., 19 K).  
Off-Season Linearity Check Results to Quality Assure Ozone Season Data for Unit ES002.

[Waters River](#) (Facility ID (ORISPL) 1678) - 4/5/2006 (PDF, 4 pp., 25 K).  
Alternative Emission Test Method to Determine Unit Default NOx Emission Rates for Units 1 and 2.

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[ArcelorMittal Weirton, Inc.](#) (Facility ID (ORISPL) 54344) - 2/10/2003 (PDF, 8 pp., 161 K).

Alternative Substitute Data Values and Default F-Factors for Weirton Steel Corporation.

[Panther Creek Energy Center](#) (Facility ID (ORISPL) 50776) - 2/10/2003 (PDF, 5 pp., 644 K).

Default Moisture Constant for Panther Creek Partners, Units 1 and 2.

[Homer City](#) (Facility ID (ORISPL) 3122) - 2/10/2003 (PDF, 3 pp., 644 K).

Relief from Expired RATA Grace Period for Homer City, Unit 1.

[Neosho Energy Center](#) (Facility ID (ORISPL) 1243) - 3/11/2003 (PDF, 2 pp., 271 K).

Extend Opacity Monitor Certification Deadline for Neosho Energy, Unit 7.

[Carville Energy Center](#) (Facility ID (ORISPL) 55404) - 3/11/2003 (PDF, 2 pp., 264 K).

Extension for CEMS certification at Carville Energy Center.

[Luke Paper Company](#) (Facility ID (ORISPL) 50282) - 3/25/2003 (PDF, 5 pp., 730 K).

Alternative Compliance Methodologies for MeadWestvaco Luke Paper Mill.

[UCC South Charleston Plant](#) (Facility ID (ORISPL) 50151) - 3/25/2003 (PDF, 3 pp., 22 K).

Default Moisture Constant and F-factor Values for South Charleston, Unit 27.

[Gen J M Gavin](#) (Facility ID (ORISPL) 8102) - 3/28/2003 (PDF, 5 pp., 487 K).

Alternative Substitute Data for SO<sub>2</sub> Concentration at AEP's Gavin Unit 2.

[Smurfit-Stone Container Enterprises, Inc.](#) (Facility ID (ORISPL) 10017) - 4/14/2003 (PDF, 2 pp., 177 K).

Default Moisture Value for Periods of Residual Oil Firing, for West Point Paper Mill.

[Catlettsburg Refining, LLC](#) (Facility ID (ORISPL) 880038) - 5/1/2003 (PDF, 9 pp., 1.1 MB).

CEM Installation Extension Petition and Alternative NO<sub>x</sub> Mass Monitoring Configuration Proposal, NO<sub>x</sub> Budget Source Units 8CS and 8CN.

[U.S. Steel \(Fairfield Works\)](#) (Facility ID (ORISPL) 50730) - 5/5/2003 (PDF, 5 pp., 625 K).

Alternative Fuel Flow Measuring Devices and Standards at U.S. Steel Units 5 and 8.

[Rochester 7 - Russell Station](#) (Facility ID (ORISPL) 2642) - 5/20/2003 (PDF, 3 pp., 458 K).  
Alternative Recertification Deadlines following SNCR Installation at RG&E's Russell Units 1 through 4.

[Martins Creek](#) (Facility ID (ORISPL) 3148) - 5/28/2003 (PDF, 4 pp., 527 K).  
Low Mass Emissions Methodology for Montour, Units AUX1 and AUX2, and for Martins Creek, Unit AUX4B.

[Montour](#) (Facility ID (ORISPL) 3149) - 5/28/2003 (PDF, 4 pp., 528 K).  
Low Mass Emissions Methodology for Montour, Units AUX1 and AUX2, and for Martins Creek, Unit AUX4B.

[Eastman Chemical Company](#) (Facility ID (ORISPL) 50481) - 6/5/2003 (PDF, 5 pp., 622 K).  
Approval of Fc Factors for CEMS at Eastman Units 23, 24, 30, and 31.

[Exxonmobil Oil Corporation](#) (Facility ID (ORISPL) 50627) - 6/9/2003 (PDF, 3 pp., 458 K).  
Alternative Moisture Default Values for Units 55B100 and 20B1 at the Joliet Refinery.

[Calpine Oneta Energy Power, LP](#) (Facility ID (ORISPL) 55225) - 6/23/2003 (PDF, 3 pp., 370 K).  
Extension for CEMS Certification at Calpine Oneta Power, Units CTG-3 and CTG-4.

[Dicks Creek Station](#) (Facility ID (ORISPL) 2831) - 7/21/2003 (PDF, 2 pp., 225 K).  
Delay Installation of Continuous Monitoring Systems at CG & E's Dick's Creek Generating Station, Unit 1.

[Narrows](#) (Facility ID (ORISPL) 2499) - 7/21/2003 (PDF, 4 pp., 500 K).  
Retain Low Mass Emissions Unit Status for 11 Units at the Narrows Generating Station.

[Blount Street](#) (Facility ID (ORISPL) 3992) - 8/27/2003 (PDF, 4 pp., 356 K).  
Correct 2002 CEMS Data for Unit 8 at Madison Gas and Electric Company's Blount Generating Station.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 9/2/2003 (PDF, 18 pp., 2.45 MB).  
Predictive Emissions Monitoring System for Dearborn Industrial Generation, Unit GTP1.

[International Paper-Franklin](#) (Facility ID (ORISPL) 52152) - 9/15/2003 (PDF, 18 pp., 2.45 MB).  
Default F-factor for International Paper (Facility ID (ORISPL) 52152), Unit 003 at the Franklin, Virginia Facility.

[New Harquahala Generating Company](#) (Facility ID (ORISPL) 55372) - 9/24/2003 (PDF, 3 pp., 334 K).  
CEMS Certification Deadline for Harquahala Generating Company, Unit 1.

[International Paper-Prattville Mill](#) (Facility ID (ORISPL) 52041) - 10/15/2003 (PDF, 4 pp., 444 K).  
Site-specific Fc Factor for the Prattville, Alabama Paper Mill, Units Z006 and Z008.

[Sunoco, Inc. \(R&M\) Toledo Refinery](#) (Facility ID (ORISPL) 50965) - 11/25/2003 (PDF, 4 pp., 567 K).  
Exemption of the CO Boilers (B046 and B047) at the Sunoco Toledo Refinery from the NOx Budget Trading Program.

[Lima Refinery](#) (Facility ID (ORISPL) 880083) - 11/25/2003 (PDF, 4 pp., 564 K).  
Exemption of the CO Boiler at the Lima Refinery from the NOx Budget Trading Program.

[Craig](#) (Facility ID (ORISPL) 6021) - 12/1/2003 (PDF, 3 pp., 456 K).  
Relative Accuracy Test Audit Extension of Time for Craig Power Station, Unit 1.

## 2002

[Huron](#) (Facility ID (ORISPL) 3344) - 1/30/2002 (PDF, 3 pp., 93 K).

Modification Requested to the Four Load Nitrogen Oxide (NOx) Testing Requirements for Units 2A and 2B.

[Baytown Energy Center](#) (Facility ID (ORISPL) 55195) - 2/11/2002 (PDF, 2 pp., 298 K).

Extension for CEMS Certification at Baytown Units CTG-1 and CTG-2.

[Humbolt Bay](#) (Facility ID (ORISPL) 246) - 2/13/2002 (PDF, 2 pp., 161 K).

Petition for alternative requirement for calculating CO<sub>2</sub> at Humbolt Bay Power Plant, Unit 2.

[Potter](#) (Facility ID (ORISPL) 1660) - 3/5/2002 (PDF, 3 pp., 377 K).

Alternative NOx Monitoring System at Potter II Station.

[R W Miller](#) (Facility ID (ORISPL) 3628) - 3/7/2002 (PDF, 3 pp., 383 K).

Modifications to NOx CEMS Recertification Requirements for R.W. Miller, Units 1 through 5.

[Ponca](#) (Facility ID (ORISPL) 762) - 3/21/2002 (PDF, 2 pp., 246 K).

Extension of Certification Deadline for OMPA's Ponca City Municipal Steam Plant.

[C.C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 3/28/2002 (PDF, 2 pp., 154 K).

Alternative NOx Mass Emissions Monitoring Requirements at C.C. Perry K Steam Plant, Units 15, 16, 17, and 18.

[RRI Energy - Aurora](#) (Facility ID (ORISPL) 55279) - 4/29/2002 (PDF, 2 pp., 190 K).

Extension of CEMS Certification Deadline for Reliant Energy's Aurora Generating Station.

[Red Hills Generation Facility](#) (Facility ID (ORISPL) 55076) - 4/29/2002 (PDF, 4 pp., 397 K).

Extension of CEMS Certification Deadline for Red Hills.

[Doswell Limited Partnership](#) (Facility ID (ORISPL) 52019) - 4/30/2002 (PDF, 3 pp., 238 K).

Evaluation of the Fuel Flowmeters Installed on Doswell Limited Partnership Units 501, 502, 601, and 602.

[P.H. Glatfelter Company](#) (Facility ID (ORISPL) 50397) - 4/30/2002 (PDF, 3 pp., 475 K).

Multi-Fuel F-Factor for P.H. Glatfelter Unit 036.

[Linden Cogeneration Facility](#) (Facility ID (ORISPL) 50006) - 4/30/2002 (PDF, 3 pp., 272 K).

Extension of CEMS Certification Deadline at Linden Cogen Unit 004001.

[Baytown Energy Center](#) (Facility ID (ORISPL) 55195) - 4/30/2002 (PDF, 3 pp., 302 K).

Extension for CEMS Certification at Baytown Units CTG-1 through CTG-3.

[AES Beaver Valley LLC](#) (Facility ID (ORISPL) 10676) - 4/30/2002 (PDF, 3 pp., 426 K).

Variance from 3-Load Flow RATA Testing and Exemption from Flow-to-Load Ratio Test for AES-Beaver Valley Units 032-035.

[Piney Creek Power Plant](#) (Facility ID (ORISPL) 54144) - 4/30/2002 (PDF, 3 pp., 281 K).

Approval of a Default Moisture Constant for Piney Creek LP Unit 031.

[Hays Energy Center](#) (Facility ID (ORISPL) 55075) - 4/30/2002 (PDF, 2 pp., 226 K).

45-day extension to complete the CEMS certification test for Hays Energy Unit 4.

[C.C. Perry K Steam Plant](#) (Facility ID (ORISPL) 992) - 4/30/2002 (PDF, 3 pp., 412 K).  
Alternative Monitoring Requirements at C.C. Perry K Steam Plant, Common Stack 3, Units 11 and 12.

[AES Warrior Run](#) (Facility ID (ORISPL) 10678) - 5/1/2002 (PDF, 3 pp., 388 K).  
Approval of an Alternative Flow Monitoring Methodology for AES-Warrior Run, Unit 001.

[Nodaway Power Plant](#) (Facility ID (ORISPL) 7754) - 6/5/2002 (PDF, 2 pp., 255 K).  
Use of an Alternative Reference Method Not Listed.

[Essex Power Plant](#) (Facility ID (ORISPL) 7749) - 6/5/2002 (PDF, 2 pp., 255 K).  
Use of an Alternative Reference Method Not Listed.

[St. Francis Power Plant](#) (Facility ID (ORISPL) 7604) - 6/5/2002 (PDF, 2 pp., 255 K).  
Use of an Alternative Reference Method Not Listed.

[Chouteau Power Plant](#) (Facility ID (ORISPL) 7757) - 6/5/2002 (PDF, 2 pp., 255 K).  
Use of an Alternative Reference Method Not Listed.

[Holden Power Plant](#) (Facility ID (ORISPL) 7848) - 6/5/2002 (PDF, 2 pp., 255 K).  
Use of an Alternative Reference Method Not Listed.

[Bay Shore](#) (Facility ID (ORISPL) 2878) - 6/10/2002 (PDF, 5 pp., 700 K).  
Alternative Methods of Accounting for Sulfur Dioxide, Carbon Dioxide Mass Emissions, Heat Input, and Volumetric Flow Rate Before CEMS Certification at FirstEnergy's Bay Shore Station, Unit 1.

[AK Steel Corporation - Middletown](#) (Facility ID (ORISPL) 880042) - 6/10/2002 (PDF, 5 pp., 692 K).  
Alternative NOx Monitoring Requirements for AK Steel Units P009 through P012.

[Kendall Energy Facility](#) (Facility ID (ORISPL) 55131) - 6/17/2002 (PDF, 2 pp., 179 K).  
Extension of CEMS Certification Deadline for LSP-Kendall Energy Facility, Unit 1.

[Wading River Facility](#) (Facility ID (ORISPL) 7146) - 6/17/2002 (PDF, 4 pp., 596 K).  
Maintain Peaking Unit Status for Wading River Units UGT007, UGT008, and UGT009.

[Hagood](#) (Facility ID (ORISPL) 3285) - 6/24/2002 (PDF, 2 pp., 218 K).  
Alternative Method for Sulfur Analysis for Fuel Oil for the Hagood and Urquhart Units.

[Urquhart](#) (Facility ID (ORISPL) 3295) - 6/24/2002 (PDF, 2 pp., 219 K).  
Alternative Method for Sulfur Analysis for Fuel Oil for the Hagood and Urquhart Units.

[U.S. Steel Clairton Coke](#) (Facility ID (ORISPL) 50729) - 6/25/2002 (PDF, 3 pp., 53 K).  
Alternative Substitute Data for USS Clairton Works.

[Wansley](#) (Facility ID (ORISPL) 6052) - 6/25/2002 (PDF, 5 pp., 614 K).  
Extension of Certification Deadline for Wansley, Unit 6A.

[Marathon Ashland Petroleum](#) (Facility ID (ORISPL) 880029) - 7/2/2002 (PDF, 7 pp., 916 K).  
Use of an Alternate NOx Mass Monitoring Configuration.

[Mirant Chalk Point](#) (Facility ID (ORISPL) 1571) - 7/2/2002 (PDF, 6 pp., 788 K).  
Continued use of OTC Monitoring Guidance and EDR Version 2.0 in the 2002 Ozone Season for Mirant Mid-Atlantic Peaking Combustion Turbines.

[Mirant Morgantown](#) (Facility ID (ORISPL) 1573) - 7/2/2002 (PDF, 6 pp., 788 K).  
Continued use of OTC Monitoring Guidance and EDR Version 2.0 in the 2002 Ozone Season for Mirant Mid-Atlantic Peaking Combustion Turbines.

[Plant H. Allen Franklin](#) (Facility ID (ORISPL) 7710) - 7/8/2002 (PDF, 2 pp., 179 K).  
Extension of CEMS Certification Deadlines for Units 1A and 1B.

[Mountain](#) (Facility ID (ORISPL) 3111) - 8/1/2002 (PDF, 3 pp., 336 K).  
Use of Reference Method 7E in Lieu of Method 20 for Combustion Turbines at the Mountain and Tolna Facilities.

[Tolna](#) (Facility ID (ORISPL) 3116) - 8/1/2002 (PDF, 3 pp., 336 K).  
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[Lafarge Building Materials, Inc.](#) (Facility ID (ORISPL) 880044) - 8/5/2002 (PDF, 5 pp., 642 K).  
Alternative Monitoring Methods for Lafarge's Portland Cement Kiln.

[Lehigh Northeast Cement Company](#) (Facility ID (ORISPL) 880052) - 8/5/2002 (PDF, 5 pp., 686 K).  
Monitoring Alternatives for the Glens Falls Portland Cement Kiln.

[Holcim US Inc.](#) (Facility ID (ORISPL) 880043) - 8/5/2002 (PDF, 5 pp., 580 K).  
Monitoring Alternatives for the St. Lawrence Portland Cement Kiln.

[Acadia Power Station](#) (Facility ID (ORISPL) 55173) - 8/5/2002 (PDF, 2 pp., 228 K).  
Extension of CEMS Certification Deadline at the Acadia Power Station, Units CT 11 and CT 12.

[Agua Fria Generating Station](#) (Facility ID (ORISPL) 141) - 8/22/2002 (PDF, 3 pp., 268 K).  
Uncertified Fuel Flow Meters for Heat Input Apportionment.

[Crossroads Energy Center \(CPU\)](#) (Facility ID (ORISPL) 55395) - 8/29/2002 (PDF, 2 pp., 301 K).  
CEMS Certification Deadline Extension at Crossroads, Unit 4.

[Indeck-Pepperell](#) (Facility ID (ORISPL) 10522) - 9/25/2002 (PDF, 2 pp., 236 K).  
Alternative Equation for Calculating CO<sub>2</sub> at Indeck Pepperell, Unit CC1.

[Oswald Generating Station](#) (Facility ID (ORISPL) 55221) - 9/25/2002 (PDF, 2 pp., 242 K).  
CEMS Certification Deadline Extension at Wrightsville, Units G4 and G5.

[Mooreland](#) (Facility ID (ORISPL) 3008) - 9/25/2002 (PDF, 2 pp., 209 K).  
CEMS Certification Deadline at WFEC's Mooreland, Unit 3.

[St. Nicholas Cogeneration Project](#) (Facility ID (ORISPL) 54634) - 9/25/2002 (PDF, 3 pp., 304 K).  
Moisture Missing Data Substitution Procedure for the St. Nicholas Cogeneration Project, Unit 1.



[Sweetwater Generating Plant](#) (Facility ID (ORISPL) 50615) - 9/30/2002 (PDF, 2 pp., 255 K).  
CEMS Certification Deadline Extension at Sweetwater, Unit GT02.

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[J. C. McNeil](#) (Facility ID (ORISPL) 589) - 3/6/2001 (PDF, 4 pp., 33 K).  
Alternative Requirements to the Applicable Monitoring and Reporting Procedures for Sulfur Dioxide Emissions.

[Arvah B Hopkins](#) (Facility ID (ORISPL) 688) - 3/6/2001 (PDF, 2 pp., 147 K).  
Alternative Fuel Flow Data at A.B. Hopkins, Unit 2.

[Baconton](#) (Facility ID (ORISPL) 55304) - 3/6/2001 (PDF, 2 pp., 134 K).  
Permission to Perform the Annual RATA Tests in the Second Quarter of 2001 for Units CT1, CT4, CTs, and CT6.

[Escalante](#) (Facility ID (ORISPL) 87) - 3/6/2001 (PDF, 3 pp., 413 K).  
Petition to use flow data for Tri-State's Escalante Station.

[Cane Run](#) (Facility ID (ORISPL) 1363) - 3/19/2001 (PDF, 4 pp., 402 K).  
Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Units 4, 5, and 6.

[Ghent](#) (Facility ID (ORISPL) 1356) - 3/19/2001 (PDF, 4 pp., 402 K).  
Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Unit 1.

[Mill Creek](#) (Facility ID (ORISPL) 1364) - 3/19/2001 (PDF, 4 pp., 402 K).  
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[Trimble County](#) (Facility ID (ORISPL) 6071) - 3/19/2001 (PDF, 4 pp., 402 K).  
Alternative Missing Data Procedures During Unit Startup for Kentucky Utilities Unit 1.

[Seminole](#) (Facility ID (ORISPL) 136) - 3/19/2001 (PDF, 3 pp., 402 K).  
Alternative Missing Data Substitution Procedures for Seminole, Unit 2.

[RRI Energy Shelby County](#) (Facility ID (ORISPL) 55237) - 3/19/2001 (PDF, 3 pp., 402 K).  
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's Shelby County Generating Station.

[San Jacinto Steam Electric Station](#) (Facility ID (ORISPL) 7325) - 3/28/2001 (PDF, 4 pp., 472 K).  
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's San Jacinto Steam Electric Generating Station.

[Desert Basin Generating Station](#) (Facility ID (ORISPL) 55129) - 3/28/2001 (PDF, 4 pp., 424 K).  
Alternative Fuel Flow Rate Apportionment Method at Reliant Energy's Desert Basin Generating Project.

[Crist Electric Generating Plant](#) (Facility ID (ORISPL) 641) - 4/2/2001 (PDF, 4 pp., 570 K).

Alternative Missing Data Substitution Procedures for Crist Unit 5.

[Dearborn Industrial Generation](#) (Facility ID (ORISPL) 55088) - 4/9/2001 (PDF, 3 pp., 342 K).

Alternative Fuel Sulfur Monitoring Procedures in Lieu of the Required Procedures in §72.7(d). for CMS's Zilwaukee and Dearborn Generating Stations.

[Lamar Power \(Paris\)](#) (Facility ID (ORISPL) 55097) - 4/18/2001 (PDF, 10 pp., 1.1 MB).

Alternative Method of Monitoring NOx at Lamar Power Partner's Paris Units.

[Guadalupe Generating Station](#) (Facility ID (ORISPL) 55153) - 4/18/2001 (PDF, 3 pp., 1.1 MB).

Alternative Method of Monitoring NOx at Guadalupe Power Partners' Marion Units.

[Wheatland Generating Facility LLC](#) (Facility ID (ORISPL) 55224) - 4/27/2001 (PDF, 2 pp., 301 MB).

Extension of CEMS Certification Deadline for Wheatland Power Plant, Units, 1, 2, 3, and 4.

[Apache Station](#) (Facility ID (ORISPL) 160) - 5/9/2001 (PDF, 2 pp., 227 K).

Use of Alternate Substitute Data at AEPCO's Apache Units 2 and 3.

[Polk](#) (Facility ID (ORISPL) 7242) - 5/9/2001 (PDF, 4 pp., 558 K).

Exemption from the Opacity Monitoring Requirements of Part 75 for Polk Unit \*\*1.

[Washington Parish Energy Center](#) (Facility ID (ORISPL) 55486) - 5/9/2001 (PDF, 3 pp., 431 K).

Temporary Alternative Monitoring During Simple Cycle Operation at Washington Parish.

[Niagara Generation, LLC](#) (Facility ID (ORISPL) 50202) - 5/9/2001 (PDF, 3 pp., 431 K).

Temporary Alternative Monitoring During Simple Cycle Operation at Niagara Generation.

[Bellingham](#) (Facility ID (ORISPL) 10307) - 5/14/2001 (PDF, 2 pp., 87 K).

Allow Common Pipe Monitoring of Fuel Flow at NEA Bellingham.

[Elizabethtown Power](#) (Facility ID (ORISPL) 10380) - 5/29/2001 (PDF, 4 pp., 627 K).

Extension for CEMS Certification Deadline for Elizabethtown and Lumberton.

[Lumbertown Power](#) (Facility ID (ORISPL) 10382) - 5/29/2001 (PDF, 4 pp., 631 K).

Extension for CEMS Certification Deadline for Lumberton.

[Wyandotte](#) (Facility ID (ORISPL) 1866) - 5/29/2001 (PDF, 2 pp., 277 K).

Alternative Monitoring of SO<sub>2</sub> Emissions Using Stack Flow Monitor at Wyandotte's Unit 5.

[Hutchinson Plant #2](#) (Facility ID (ORISPL) 6358) - 6/5/2001 (PDF, 4 pp., 60 K).

Alternative SO<sub>2</sub> and Bypass Stack Monitoring for HUC's Plant No. 2, Unit 1.

[Kendall Square](#) (Facility ID (ORISPL) 1595) - 6/18/2001 (PDF, 2 pp., 287 K).

Alternative Test Procedure to Method 20 for Kendall Units 6 and 7.

[Altavista Power Station](#) (Facility ID (ORISPL) 10773) - 6/20/2001 (PDF, 6 pp., 896 K).

Alternative Deadline for Monitor Certification for Dominion's Altavista Plant.

[Hopewell Power Station](#) (Facility ID (ORISPL) 10771) - 6/20/2001 (PDF, 6 pp., 896 K).

Alternative Deadline for Monitor Certification for Dominion's Hopewell Plant.

[Southampton Power Station](#) (Facility ID (ORISPL) 10774) - 6/20/2001 (PDF, 6 pp., 896 K).

Alternative Deadline for Monitor Certification for Dominion's Southampton Plant.

[Riverside](#) (Facility ID (ORISPL) 1927) - 7/5/2001 (PDF, 9 pp., 1 MB).

Denial of a Request for Exemption from Flow-to-Load Testing Requirements for Units 6 and 7.

[Pine Bluff Energy Center](#) (Facility ID (ORISPL) 55075) - 7/23/2001 (PDF, 3 pp., 53 K).

45-day Extension to Complete the CEMS Certification Test for a New Unit at Pine Bluff Energy Center.

[Naughton](#) (Facility ID (ORISPL) 4162) - 8/3/2001 (PDF, 3 pp., 53 K).

Exemption From the Continuous Opacity Monitoring Requirements of §75.14 for Unit 3.

[Hunterstown](#) (Facility ID (ORISPL) 3110) - 8/13/2001 (PDF, 7 pp., 926 K).

Alternative Deadline for Monitor Certification and Alternative Monitoring for Reliant's Hunterstown Unit 4.

[W.B. Tuttle](#) (Facility ID (ORISPL) 3613) - 8/20/2001 (PDF, 3 pp., 328 K).

Alternative to Part 75, Appendix E Requirement.

[Zeeland Generating Station](#) (Facility ID (ORISPL) 55087) - 9/11/2001 (PDF, 2 pp., 79 K).

60-Day Extension of the CEMS Certification Deadline for Two Units.

[Yorktown Power Station](#) (Facility ID (ORISPL) 3809) - 9/27/2001 (PDF, 6 pp., 738 K).

Monitor NOx Emissions from Yorktown Units 1 and 2 at the Common Stack Instead of an Individual Unit Basis.

[Remington Combustion Turbine Station](#) (Facility ID (ORISPL) 7839) - 10/23/2001 (PDF, 3 pp., 368 K).

Retain Gas-Fired Status for Remington Units 1, 2, 3, and 4.

[Ennis Power Company, LLC](#) (Facility ID (ORISPL) 55223) - 12/18/2001 (PDF, 2 pp., 247 K).

Extension for CEMS Certification Deadline for Ennis-Tractebel Electric Generation Plant.