

United States Environmental Protection Agency General Air Quality Permit for New or Modified Minor Sources of Air Pollution in Indian Country

http://www.epa.gov/air/tribal/tribalnsr.html

Request for Coverage under the General Air Quality Permit for New or Modified Minor Source Hot Mix Asphalt Plants in Indian Country

Last Modified: March 23, 2015 Version 1.0

Prior to construction or modification, complete this application and submit it to your reviewing authority. A list of reviewing authorities, their area of coverage, and contact information can be found in Attachment D to the General Air Quality Permit for Minor Source Hot Mix Asphalt Facilities or visit: http://www.epa.gov/air/tribal/tribalnsr.html.

For assistance with this application please contact your reviewing authority.

For instructions on completing this application please see the document "Instructions for Requesting Coverage under the General Air Quality Permit for New or Modified Minor Source Hot Mix Asphalt Plants In Indian Country."

Section 1: Contact Information

1. Business Name: GRANITE CONSTRUCTION INC.	2. Date: 7/11/2016
3. Site Address: JH9-13 RODED TRAD DEDUE	4. County: OKANOGAN
5. Name of Operator at Site (if different from owner): GIZANTTE CONSTRUCTION INC.	6. Phone of Operator or Contact at Site (if different from owner): 509 930 4863
7. Owner: GIZANITE CONSTRUCTION INC.	8. Telephone Number of Owner: 501 930 4863
9. Owner's Mailing Address: 80 POND ROAD YAKEMA, WA 98901	10. Send all correspondence regarding this application to: Company Name: GRANTTE CONSTRUCTON INC. c/o: KEVEN SAMUELSON Address: 80 POND ROAD YAKEMA WA 98901
11. Authorized contact regarding this permit application: Name: KEVEN SAMUELSON Title: ENVERONMENTAL COOPDENATOR Phone: 509 430 4863	Email: (Leven. Samuels on @ gcinc. com FAX:

Section 2: Facility Information for Requesting Coverage under the General Air Quality Permit for New or Modified Minor Source Hot Mix Asphalt Plants

12. Please list all of the site locations for which you want approval to locate your hot mix asphalt plant. Include the site name (if any), street address, city, state, and name of the Indian Reservation. If needed, use additional paper. You may seek approval for additional locations in the future.

Site Name	Street Address	City/Town	Area of Indian Country
PODES TRAIL	249-B RODED TRAIL, DEADDWN, WA	DEPHOGAN	COLVELLE

13.	This application is for (check all that apply):
-	Construction/Relocation of a new hot mix asphalt facility in Indian country – no current general permit (please describe the proposed new source or location).
	Add a new location for your hot mix asphalt facility already covered by the General Permit (please describe the proposed new location).
	Modification of an existing hot mix asphalt facility. Please describe the modification below. The definition of 'modification" can be found at 40 CFR 49.152(d), and in the "Instructions" document.
l	hot mix asphalt operation co-located with a stone quarrying, crushing, and screening operation and seeking to imit combined emissions to less than 100 tpy for NSR-regulated pollutants. You must comply with Conditions 17, and 20.b. in the General Permit. This option is not available in serious, severe and extreme ozone nonattainment areas and serious CO nonattainment areas (please describe the proposed source).
-	

facility:	24131	cation System/Stan	idard Indi	istrial Classi	fication Co	de and/or de	scription of the
						- 27	
,	nalt Plant: (check all t		/				
✓ Stationary	Portable	Batch Mix	✓ Para	llel Flow Dr	um Mix	Counte	erflow Drum Mix
attainment	w or modified facility status of the area wh epa.gov/airquality/g	ere your facility is,					ne ozone
Yes	Νο						
If you answe	red 'Yes,' specify the	classification of the	e ozone n	onattainme	nt area:		
Mar	ginal 🗌 Moderate	e Serious		Severe	Extr	eme	
	facility will be locate eral Permit and you r						
the attainme	v or modified facility ent status of the area epa.gov/airquality/g	where your facilit					Information on
			Yes	Mo No			
If you answ	ered 'Yes,' specify th	ne classification of t	he PM ₁₀ r	ıonattainme	ent area:		
		M	oderate	Serious	S		
the attainme	or modified facility nt status of the area epa.gov/airquality/g	where your facility reenbook/.					? Information on
	1150 1.5	_		[V] NO			
attainment st	or modified facility atus of the area who epa.gov/airquality/gi	ere your facility is					formation on the
			Yes	M No			
If you answer	ed 'Yes,' specify the	classification of the	CO nona	ttainment a	rea:		
		☐ Mo	oderate	Serious	i		

20. Will the PTE of your new facility, or the increase in potential emissions from your modified existing facility, be equal to or above the applicable minor NSR thresholds listed below for ANY of the listed pollutants, both in tpy? Emissions from your facility may be calculated using the calculator available online at: http://www.epa.gov/air/tribal/tribalnsr.html. Be sure to include all new or modified emission units at your facility.

Pollutant	Attainment Area	Nonattainment Area
СО	10 tpy	5 tpy
Particulate Matter (PM)	10 tpy	5 tpy
Particulate Matter (PM ₁₀)	5 tpy	1 tpy
Particulate Matter (PM _{2.5})	3 tpy	0.6 tpy
Sulfur Dioxide (SO ₂)	10 tpy	5 tpy
Nitrogen Oxides (NO _x)	10 tpy	5 tpy
Volatile Organic Compounds (VOC)	5 tpy	2 tpy

V Yes	☐ No

If you answered 'No,' your source is likely exempt from the minor NSR program. Please contact your reviewing authority to confirm that your facility will not need a permit. If you answered 'Yes,' continue on to the next question.

21.	If located in an attainment, attainment/unclassifiable or unclassifiable area, will the PTE of your facility be
	less than 250 tpy for PM, PM ₁₀ , PM _{2.5} , VOC, NO _x , CO, and SO ₂ , each individually? Be sure to include all
	existing, new, and modified emission units at the facility.

If you answered 'No,' your source does not qualify for the General Permit. Please contact your reviewing authority to apply for a site-specific permit. If you answered 'Yes,' continue on to the next question.

22. If located in a nonattainment area, will the PTE of your facility for the particular nonattainment pollutant be less than the NSR major source thresholds below for ALL pollutants? Be sure to include all existing, new, and modified emission units at the facility.

Pollutant	Nonattainment Classification	NSR Major Source Threshold
Ozone	Marginal	100 tpy of VOC or NO _X
	Moderate	100 tpy of VOC or NO _x
	Serious	50 tpy of VOC or NO _X
	Severe	25 tpy of VOC or NO _x

Pollutant	Nonattainment Classification	NSR Major Source Threshold
	Extreme	10 tpy of VOC or NO _x
PM ₁₀	Moderate	100 tpy
	Serious	70 tpy
СО	Moderate	100 tpy
,	Serious	50 tpy
SO ₂ , NO ₂ , PM ₂	No nonattainment classification	100 tpy
Yes		located in any nonattainment area
	source does not quality for the Gener permit. If you answered 'Yes' or 'N/A,	al Permit. Please contact reviewing authority continue on to the next question.
23. Projected asphalt production Tons/month: 19,000	on rate after construction/modificatio —	n/relocation:
24. Does or will this facility per	form contaminated soil remediation?	
	☐ Yes ☑ N	0
	s question, your facility does not qual t from your reviewing authority.	ify for a general permit and you must
	mation for Requesting Coverage d Minor Source Hot Mix Asphal	e under the General Air Quality t Plants
provide the information below to documentation for the PTE of the include the most recent actual a calculate actual emissions, you	e unit with your Request for Coverage nnual emissions. See 40 CFR 49.154(a)	ach emissions unit, include supporting In addition, for existing emissions units, (2). (For more information on how to bal/tribalnsrcalculators.html.) As needed,
Dryer		
25. Dryer ID: 91-134		
26. Construction/Modification I	Date of the Dryer (mm/dd/yyyy; actua	loranticipated): EXESTENIS (PREOR TO 1996
27. Dryer Burner Capacity (MM	Btu/hour): 75.6 MMBTU	

	ed in the Dr					
	latural Gas	Propane	☐ Distillate Fuel	Biodiesel		
,			ghouse (fabric filter) c	r venturi scrubber?		
☑ Ye	es L	No				
			your facility does not viewing authority.	qualify for a general	permit and you must	t
). Internal Co	ombustion E	ngines (includin	g emergency generators	1		
O. Internal Co	对 [[]	ngines (includin	Maximum Rated Capacity (HP)	Types of Fuel(s) Used¹	Manufactured Date (mm/dd/yyyy)	Model Year
Unit ID	对 [[]		Maximum Rated	Types of Fuel(s)	THE RESIDENCE OF THE PROPERTY OF THE PARTY O	
Unit ID #	对 [[]		Maximum Rated	Types of Fuel(s)	Date	
Unit ID #	对 [[]		Maximum Rated	Types of Fuel(s)	Date	

31	Auxi	iary	Hea	ters
24.	MUAII	I Cat y	1100	ILCIO

Unit ID #	Unit Description	Maximum Heat Input Capacity (MMBtu/hour)	Types of Fuel(s) Used ²	Construction Date (mm/dd/yyyy)
86-807	TANK HEATERS ARE ELECTRIC			
86-808	" + "			
	Total Heat Input Capacity: ³			

¹ Only diesel fuel or biodiesel are allowed in this General Permit.

² Only natural gas, propane, distillate fuel and biodiesel are allowed in this General Permit.

³ In order to qualify for this General Permit, the total heat input capacity of the auxiliary heaters cannot exceed 10 MMBtu/hour.

32. Material Handling, Transferring, Loading, and Storage Equipment

Unit ID #	Unit Description	Maximum Capacity (ton/hour)	Construction Date (mm/dd/yyyy)	Type of Control (if any)	
83-398	VIRGIN COLLECTOR	300	171ZE 1996	UNCONTROLLED	
80-1980	VIRGIN BELT SCALE	900	n »	16 (4	
86-746	VERGEN SLENGER	900			
80-1913	RAP CONVEYOR	100			
93-390	RAP CONVEYOR	0,0			
80-1963	RAP SCREEN	100			
83-348	COLD FEEDER 1	50			
83-398	COLD PEEDER 7	50			
87-398	COLID PEEDER 3	50			
83-390	1 BIN PUP PEEDER	40			
966-CAT	FRONT END LOADER	200	1		
91-126	500 1	100			
91-128	5510 8	100	*	*	
		1		3	

33. Volatile Liquid Storage Tanks

This section applies to storage tanks used to store liquid materials. Please provide the following information for

each storage tank.

Unit ID#	Type of Liquid	Capacity (gallons)	Vapor pressure of liquid (psi)	Is the tank above or underground?	Date of installation (if existing)	
86-807	ASPHALT	20,000	0.026	ABOVE	PRF 1996	
86-808	ASPHALT	10,000	0.026			
03-1864	PROPANE	90,000	0.027			
95-509	DIESEL	10,000	0.032	*	*	

Section 4: Information on Completing Screening Processes that Have to Be Satisfied to Request Coverage under the General Air Quality Permit for New or Modified Minor Source Hot Mix Asphalt Plants

34.	Threatened or Endangered Species Have you demonstrated that you meet one of the criteria listed in Appendix A with respect to the protection of any and all species that are federally listed as threatened or endangered under the ESA or of habitat that is federally designated as "critical habitat" under the ESA? If you answered 'No,' you cannot request coverage under this permit. Yes \[\] No
	If you answered 'Yes,' then you need to provide the appropriate documentation to the EPA to qualify for coverage under this permit. Please indicate under which criterion in Appendix A you are satisfying this requirement:
	□A MB □C □D □E
35.	Historic Properties Have you completed the screening process in Appendix B to determine if the construction, modification or operation of your new or modified minor source of air pollutants has the potential to cause effects to historic properties (pursuant to the NHPA)? If you answered 'No,' you cannot request coverage under this permit. Yes \sum No
	If you answered 'Yes,' then provide the appropriate documentation to the EPA to qualify for coverage under this permit.
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Section 5: Additional Information about this General Air Quality Permit for New or Modified Minor Source Hot Mix Asphalt Plants

This section provides information on the sizes of sources in terms of emissions that are eligible for the General Permit. The emission limitations and standards in this permit are expected to ensure that source-wide emissions are below the rates shown in the following table:

Pollutant of Concern	Attainment, Unclassifiable or Attainment/Unclassifiable Areas	Nonattainment Areas
CO	90 tm/	80 tpy (moderate areas)
CO	80 tpy	40 tpy (serious areas)
DAA	26 tm.	26 tpy (moderate areas)
PM ₁₀	26 tpy	26 tpy (serious areas)
PM _{2,5}	14 tpy	14 tpy

Pollutant of Concern	Attainment, Unclassifiable or Attainment/Unclassifiable Areas	Nonattainment Areas		
SO ₂	18 tpy	18 tpy		
NO _x	71 tpy	71 tpy (marginal and moderate ozone areas) 45 tpy (serious ozone areas)		
VOC	28 tpy	28 tpy (marginal and moderate ozone areas) 18 tpy (serious ozone areas)		

For a hot mix asphalt operation co-located with a stone quarrying, crushing, and screening operation, the emission limitations and standards in Conditions 17. and 20.b of the General Permit are expected to ensure the source-wide emissions are below the rates shown in the following table:

Pollutant of Concern	Attainment, Unclassifiable or Attainment/Unclassifiable Areas	Nonattainment Areas
50	70.1	78 tpγ (moderate areas)
СО	78 tpy	Not applicable (serious areas)
PM	86 tpy	Not applicable
DM	62 tm.	63 tpy (moderate areas)
PM ₁₀	63 tpy	63 tpy (serious areas)
PM _{2.5}	30 tpy	30 tpy
SO ₂	18 tpy	18 tpy
NO	00 tnu	Not applicable (serious and above ozone areas)
NO _X	90 tpy	90 tpy (marginal and moderate ozone areas)
VOC	27 tpy	Not applicable (serious and above ozone areas)
	27 τργ	27 tpy (marginal and moderate ozone areas)

You should contact your reviewing authority if you intend to rely on the emission limitations and standards in this General Permit to prevent having to obtain a Title V permit.

Applicant's Statement (to be signed by the applicant)

I certify that this document and all attachments were prepared under my direction or supervision according to a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Name: KEVEN K SAMUELSW Date: 8/8/16
(Print or Type)

3/23/2015

This spreadsheet helps estimate a facility's potential to emit. It is provided for the convenience of the permitted community. EPA does not guarantee the accuracy or appropriateness of this information. Emission factor sources are subject to revision or correction. It is the permittee's responsibility to verify the accuracy of the information. EPA is not liable for errors or omissions.

Directions - Enter the facility's information below.

Write the letter "Y" or "N" next to each fuel type to indicate that the facility does or does not burn that type of fuel.

The potential emissions of criteria pollutants for the facility will be displayed under the "Output - Criteria" tab.

This PTE calculator is only applicable to the asphalt plants subject to NSPS, Subpart I (i.e. all PM emission units are controlled) and only applicable to the asphalt plants with the dryers controlled by dry filters. The emission factors for the dryers controlled by scrubbers are not included in this spreadsheet since the use of scrubbers to control asphalt plants are rare.

If you are NOT subject to NSPS, Subpart I, the PM/PM10/PM2.5 emission factors in this spreadsheet need to be revised to be based on the uncontrolled emission factors.

Equipment ID

83-398, 80-1980, 86-746, 83-398

80-1963, 83-390

86.807, 86.808

80-1963

Facility Profile Type of Plant-Drum Plant Capacity-200.00 (tons/hr) 146000 Burner Size-75.6 (MMBtu/hr) **Fuels Used in Dryer** (Y or N) Liquid Fuel (distillate, diesel, etc.) (Y or N) n Max Lime Usage-0% Default = 1% (weight %) Default = 25 Max Hourly Lime Loading-0 (ton) Bin Vent Efficiency-10000% Default = 98% (%) Aggregate Default = 50% 50% Max. RAP Used-(%) # of Virgin Agg. Conveyors-(#) 6 # of Virgin Agg. Screens-0 (#) # of RAP Conveyors-2 (#) # of RAP Screens-1 (#) Aggregate Moisture-1.8 (%) Default = 1.8% **Auxiliary Heaters Capacity -**200 (MMBtu/hr) Total Fuels Used: Electric Natural Gasn (Y or N) n (Y or N) Sulfur % Liquid Fuel (distillate, diesel, etc.) (Y or N) Default = 0.0015n Generator/Engine Size-N/A (hp) Sulfur % Fuels Used Diesel-N/A (Y or N) Default = 0.0015Other Parameters **Asphalt Properties** Default = 325 325 Temperature-Volatility--0.5 (unitless) Default = -0.5Weather Mean Wind Speed-(MPH) Worse Case = 15

RAP = Reclaimed Asphalt Pavement

Select "Drum" or "Batch" from the drop-down menu.

Note: Engines that are considered portable nonroad engines do not need to be included (see 40 CFR 1068.30)

DO NOT TOUCH

#REF! Hours/yr

Drum Types

Batch 1 Drop-Down Output

Scrubber Control Type

Fabric Filter

Type of Mixer: Drum Mix

PTE (ton/yr)

Process	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _X	CO	VOC
Dryer/Mixer	28.9	20.1	2.54	9.64	33.3	113.9	28.0
Load-out/Silo Filling	0.97	0.97	0.97	-	_	2.15	14.10
Conveying	21.02	7.71	7.71	-	-	-	-
Screening	0.96	0.32	0.02	-	-	-	-
Storage Piles	5.01	2.37	0.36	-	-	-	-
Lime Silo Loading	0.00	0.00	0.00	-	-	-	-
Auxiliary Heater	0.00	0.00	0.00	0.0	0.00	0.00	0.00
Engine/Generator	0.00	0.00	0.00	0.00	0.0	0.0	0.00
Total PTE	56.88	31.52	11.60	9.64	33.29	116.03	42.13

Maximum Fuel Usage							
Operation Description	gal/year	gal/month					
Diesel Engine	0	0					

3/23/2015

Emissions from Drum Mix Hot Mix Asphalt Production - Criteria Pollutants

Facility Capacity: 200 ton/hr

Purple values are pulled from other worksheet Blue values are results

Worst Case Totals

s		PTE					
	Pollutant	(lb/hr)	(ton/yr)				
	PM	6.60	28.91				
	PM ₁₀	8.25	20.15				
	PM _{2.5}	0.58	2.54				
	SO ₂	0.68	9.64				
	NO _X	5.20	33.29				
	CO	26.00	113.88				
	VOC	6.40	28.03				

PTE of PM/PM ₁₀	PTE							
	Pollutant	Emission Factor	Emiss	ions				
	Politicarit	(lb/ton)	(lb/hr)	(ton/yr)				
	PM	0.033	6.60	28.91				
	PM ₁₀	0.023	8.25	20.15				

Note: These are the emission factors for the dryers controlled by dry filters.

PTE of PM _{2.5}		PT	E	
	Pollutant	Emission Factor	Emiss	ions
	Poliularii	(lb/ton)	(lb/hr)	(ton/yr)
	PM _{2.5}	0.0029	0.58	2.54

Note: This is the emission factor for the dryers controlled by dry filters.

SO ₂ /NO _X /CO	PTE							
	Natural Gas				Liquid Fuel			
	Pollutant	Emission Factor	Emiss	ions	Pollutant	Emission Factor	Emiss	sions
	Poliularii	(lb/ton)	(lb/hr)	(ton/yr)	Foliularii	(lb/ton)	(lb/hr)	(ton/yr)
	SO ₂	0.0034	0.68	2.98	SO ₂	0.011	0.00	9.64
	NO_X	0.026	5.20	22.78	NO_X	0.038	0.00	33.29
	CO	0.13	26.00	113.88	CO	0.13	0.00	113.88

VOC		PTE								
	Dellutent	Emission Factor	Emissions							
	Pollutant	(lb/ton)	(lb/hr)	(ton/yr)						
	VOC	0.032	6.40	28.03						

Note:

- 1. Emission factors are from AP-42, Chapter 11.1, Tables 11.1-3, 11.1-4, 11.1-7, and 11.1-8 for Hot Mix Asphalt Plants (updated 03/2004), except for NOx -see Note 2.
- 2. NOx emission factor for liquid fuel based on Technical Support Document for Asphalt Plants by Washington's Department of Ecology (updated 01/2011). Value based on 20 sets of performance test data 75th percentile plus 10%.

Methodology

PTE (lb/hr) = Facility Capacity (ton/hr) x EF (lb/ton) PTE (ton/yr) = PTE (lbs/hr) x 8760 hr/yr x 1 ton/2000 lb

3/23/2015

Emissions from Batch Mix Asphalt Production - Criteria Pollutants

Facility Capacity: 200 ton/hr

DO NOT USE THESE, YOU SPECIFIED DRUM MIX IN THE INPUTS!

Purple values are pulled from other worksheet Blue values are results

Worst Case Totals

S	PTE	
Pollutant	(lb/hr)	(ton/yr)
PM	8.40	36.79
PM ₁₀	5.40	23.65
PM _{2.5}	1.66	7.27
SO ₂	0.92	77.09
NO_X	5.00	100.74
CO	80.00	350.40
VOC	1.64	7.18

PM/PM ₁₀				
	Pollutant	Emission Factor	Emiss	ions
	Poliularit	(lb/ton)	(lb/hr)	(ton/yr)
	PM	0.042	8.40	36.79
	PM_{10}	0.027	5.40	23.65

Note: These are the emission factors for the dryers controlled by dry filters.

PM _{2.5}		Controlled/L	imited PTE	
	Pollutant	Emission Factor	Emiss	ions
	Pollutant	(lb/ton)	(lb/hr)	(ton/yr)
	$PM_{2.5}$	0.0083	1.66	7.27

Note: This is the emission factor for the dryers controlled by dry filters.

SO ₂ /NO _X /CO		PTE										
		Natura	l Gas			Liquid F	uel					
	Pollutant	Emission Factor	Emiss	ions	Pollutant	Emission Factor	Emiss	sions				
	Pollutarit	(lb/ton)	(lb/hr)	(ton/yr)	Poliularii	(lb/ton)	(lb/hr)	(ton/yr)				
	SO ₂	0.0046	0.92	0.92 4.03		0.088	0.00	77.09				
	NO _X	0.025	5.00	21.90	NO_X	0.12	0.00	100.74				
	CO	0.4	80.00	350.40	CO	0.4	0.00	350.40				

VOC		PTE								
	Pollutant	Emission Factor	Emiss	ions						
	Poliularii	(lb/ton)	(lb/hr)	(ton/yr)						
	VOC	0.0082	1.64	7.18						

Note:

1. Emission factors are from AP-42, Chapter 11.1, Tables 11.1-1, 11.1-5, 11.1-5, and 11.1-6 for Hot Mix Asphalt Plants (Updated 03/04).

Methodology

PTE (lb/hr) = Facility Capacity (ton/hr) x EF (lb/ton) PTE (ton/yr) = PTE (lbs/hr) x 8760 hr/yr x 1 ton/2000 lb

3/23/2015

Emissions from Load-Out and Silo Filling Operations - Criteria Pollutants

200 Facility Capacity (ton/hr)

325 Temp (used to calculate EF)
-0.5 Volatility (used to calculate EF)

Totals

	PTE					
Pollutant	(lb/hr)	(ton/yr)				
PM	0.2216	0.97				
PM ₁₀	0.2216	0.97				
PM _{2.5}	0.2216	0.97				
VOC	3.2192	14.10				
CO	0.4917	2.15				

Purple values are pulled from other worksheet Blue values are results

Load-Out	Pollutant	Emission Factor 1	PTI	PTE		
	1 Ollutarit	(lb/ton)	(lb/hr)	(ton/yr)		
	Total PM	0.000522	0.1044	0.46		
	PM_{10}^{2}	0.000522	0.1044	0.46		
	PM _{2.5} ²	0.000522	0.1044	0.46		
	VOC ³	0.003909	0.7819	3.42		
	CO	0.001349	0.2698	1.18		

Silo Filling	Pollutant	Emission Factor 1	PTE			
	1 Ollutarit	(lb/ton)	(lb/hr)	(ton/yr)		
	Total PM	0.000586	0.1172	0.51		
	PM_{10}^{2}	0.000586	0.1172	0.51		
	$PM_{2.5}^{2}$	0.000586	0.1172	0.51		
	VOC ³	0.012187	2.4373	10.68		
	CO	0.001109	0.2218	0.97		

Note:

- 1. Emission factors are from AP-42, Chapter 11.1, Tables 11.1-14 and 11.1-16 for Hot Mix Asphalt Plants (Updated 03/04).
- 2. Assume \mbox{PM}_{10} and $\mbox{PM}_{2.5}$ emissions are equal to PM emissions.
- 3. According to AP-42, Table 11.1-16, 94% of the TOC emissions from load-out operations are VOC. 100% of the TOC emissions from silo filling operations are VOC.

Methodology

PTE (lb/hr) = Facility Capacity (ton/hr) x EF (lb/ton)

PTE (ton/hr) = PTE (lbs/hr) x 8760 hr/yr x 1 ton/2000 lb

Emissions from Aggregate Handling Operations

Facility Capacity (tons/hr) Max. RAP Used (%)
of Virgin Agg. Conveyors (#)
of RAP Conveyors (#) 50% 6 0 # of RAP Screens (#)

Purple values are pulled from other worksheet Blue values are results

		PTE
	Pollutant	(tons/yr)
Conveying Total	PM	21.02
	PM ₁₀	7.71
	PM _{2.5}	7.71
Screening Total	PM	0.96
	PM ₁₀	0.32
	PM _{2.5}	0.02

Conveying					Controlled								
				PM			PM PM ₁₀			PM _{2.5} ²			
Table 11.19.2-2	Source	Number of Units	Max. Capacity	Emission Factor ¹	PTE		Emission Factor ¹	PT	Έ	Emission Factor ¹	PTI		
(8/04)	Codice	Number of Office	(ton/hr/unit)	(lbs/ton)	(lbs/hr/unit)	(tons/yr)	(lbs/ton)	(lbs/hr/unit)	(tons/yr)	(lbs/ton)	(lbs/hr/unit)	(tons/yr)	
	Virgin Agg. Conveyors	6	100	0.0030	0.300	15.77	0.0011	0.110	5.78	0.0011	0.110	5.78	
	RAP Conveyors	2	100	0.0030	0.300	5.26	0.0011	0.110	1.93	0.0011	0.110	1.93	

Screening				Controlled								
					PM PM ₁₀						PM _{2.5}	
Table 11.19.2-2	Source	Number of Units	Max. Capacity	Emission Factor ¹	Limited	PTE	Emission Factor ¹	Limited	Limited PTE Er		Limited	PTE
(8/04)	Jource	Number of Office	(ton/hr/unit)	(lbs/ton)	(lbs/hr/unit)	(tons/yr)	(lbs/ton)	(lbs/hr/unit)	(tons/yr)	(lbs/ton)	(lbs/hr/unit)	(tons/yr)
	Virgin Agg. Screens	0	100	0.0011	0.110	0.00	0.00037	0.037	0.00	0.000025	0.003	0.00
	RAP Screens	1	100	0.0011	0.110	0.96	0.00037	0.037	0.32	0.000025	0.003	0.02

1. Emission factors are from AP-42, Chapter 11.19, Table 11.19.2-2 for Crushed Stone Processing and Pulverized Mineral Processing (Updated 08/04).

The emission factors selected are the ones with controlled since this facility is subject to NSPS, Subpart I. 2. Assume $PM_{2.5}$ emissions are equal to PM_{10} emissions.

Methodology

PTE (lb/hr/unit) = Max. Capacity (ton/hr/unit) x EF (lb/ton)
PTE (ton/yr) = PTE (lbs/hr/unit) x 8760 (hr/yr) x 1 ton/2000 lb x Number of Units

3/23/2015

Emissions from Storage Piles

200 Facility Capacity (tons/hr)

1,752,000 Max. Annual Production (ton/yr), based on the operation of 8760 hr/yr.

1.8 Agg. Moisture (%)
 15 Mean Wind Speed (MPH)
 Purple values are pulled from other worksheet
 Blue values are results

According to AP42, Chapter 13.2.4 - Aggregate Handling and Storage Piles (updated 11/06), the particulate emission factors for storage piles can be estimated from the following equation:

Ef =
$$\frac{\text{k} \times 0.0032 \times (\text{U/5})^{1.3}}{(\text{M/2})^{1.4}}$$

where:

Ef = Emission Factor (lbs/ton) k = Particle size multipliers = U = Mean wind speed (MPH) =

0.74 for PM, 0.35 for $\text{PM}_{10}\text{,}$ and 0.053 for $\text{PM}_{2.5}$

15 MPH (provided by the facility)

M = Moisture content (%) = 1.8 % (provided by the facility)

	Emission Factor	Control Efficiency ¹	PTE
Pollutant	(lb/ton)	(%)	(tons/yr)
PM	0.01145	50%	5.01
PM ₁₀	0.00541	50%	2.37
PM _{2.5}	0.00082	50%	0.36

Note:

1. Since this facility is subject to NSPS, Subpart I, the particulate emissions control efficiency for storage piles is assumed to be 50%.

Methodology

PTE (ton/yr) = Max. Annual Production (ton/yr) x EF (lb/ton) x 1 ton/2000 lb x (1-Control Efficiency)

3/23/2015

Lime Silo Loading

0 Max. Hourly Load (ton/hr) 10000% Bin Vent Control Efficiency (%) Purple values are pulled from other worksheet Blue values are results

Lime Silo Loading	Controlled (8,760 hr/yr)						
	Pollutant	Emission Factor	Control Eff.	P	ΓΕ		
	Pollularit	(lb/ton)	%	(lb/hr)	(ton/yr)		
	PM	2.2	10000%	0.000	0.00		
	PM_{10}^{2}	2.2	10000%	0.000	0.00		
	$PM_{2.5}^{2}$	2.2	10000%	0.000	0.00		

Note:

- 1. Emission factors are from AP-42, Chapter 11.17, Table 11.17-4 for Lime Manufacturing (Updated 02/98)(SCC 3-05-016-15).
- 2. Assume PM_{10} and $\mathrm{PM}_{2.5}$ emissions are equal to PM emissions.

Methodology

PTE (lb/hr) = Max. Hourly Load (ton/hr) x EF (lb/ton) x (1-Control Eff.)

PTE (ton/hr) = PTE (lb/hr) x 8760 hr/yr x 1 ton/2000 lbs

3/23/2015

Emissions from Auxiliary Heaters - Criteria Pollutants

200 Heat Input (MMBtu/hr)

Purple values are pulled from other worksheet Blue values are results

Worst Case PTE (ton/yr)

PM	PM ₁₀	PM _{2.5}	SO ₂	NO_X	CO	VOC
0.00	0.00	0.00	0.00	0.00	0.00	0.00

Fuel Type:

Natural Gas	Used:	n									
			Pollutant								
		PM	PM ₁₀ ²	PM _{2.5} ³	SO ₂	NO _X	CO	VOC			
Emission Factor ¹ (lb/MMSCF)	1.9	7.6	7.6	0.6	100	84	5.5			
PTE (ton/yr)		0.00	0.00	0.00	0.00	0.00	0.00	0.00			

Note

- 1. Emission factors are from AP-42, Chapter 1.4, Tables 1.4-1 and 1.4-2 (updated 07/98).
- 2. PM₁₀ emission factor is condensable and filterable PM combined. PM emission factor is for filterable PM only.
- 3. Assume $\mbox{PM}_{2.5}$ emissions are equal to \mbox{PM}_{10} emissions.

Methodology

PTE (ton/yr) = Heat Input (MMBtu/hr) x 1 MMSCF/1,020 MMBtu x EF (lb/MMSCF) x 8760 hr/yr x 1 ton/2000 lb

Fuel Type:

Propane	Used:	n	n Sulfur Content: 0.00 %						
			Pollutant						
		PM	PM ₁₀ ²	PM _{2.5} ³	SO ₂	NO_X	CO	VOC	
Emission Factor ¹ (lbs/kgal)		0.2	0.7	0.7	0	13	7.5	1.0	
PTE (ton/yr)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Note:

- 1. Emission factors are from AP-42, Chapter 1.5, Tables 1.5 (updated 07/08).
- 2. PM₁₀ emission factor is condensable and filterable PM combined. PM emission factor is for filterable PM only.
- 3. Assume $PM_{2.5}$ emissions are equal to PM_{10} emissions.

Methodology

PTE (ton/yr) = Heat Input (MMBtu/hr) x 1 kgal/91.5 MMBtu x EF (lb/kgal) x 8760 hr/yr x 1 ton/2000 lb

Fuel Type:

Liquid Fuel	Used:	n	n Sulfur Content: 0.000 %						
			Pollutant						
		PM	PM ₁₀ ²	PM _{2.5}	SO ₂	NO_X	CO	VOC	
Emission Factor ¹ (lb/kgal)		2.0	3.3	2.55	0	20	5.0	0.34	
PTE (ton/yr)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Note:

- 1. Emission factors are from AP-42, Chapter 1.3, Tables 1.3-1, 1.3-2, and 1.3-3 for Fuel Oil Combustion (updated 05/10).
- 2. PM₁₀ emission factor is condensable and filterable PM combined. PM emission factor is for filterable PM only.

Methodology

PTE (ton/yr) = Heat Input (MMBtu/hr) x 1 kgal/140 MMBtu x EF (lb/kgal) x 8760 hr/yr x 1 ton/2000 lb

3/23/2015

Emissions from Generator/Engine - Criteria Pollutants

Engine Size: hp Purple values are pulled from other worksheet Blue values are results

Diesel Used: N/A

Worst Case PTE (ton/yr)

PM	PM ₁₀	PM _{2.5}	SO ₂	NO_X	CO	VOC
0.00	0.00	0.00	0.00	0.00	0.00	0.00

Engine Type:

Diesel Engine (<= 600 hp)	Used:	N						
		Pollutant						
		PM ²	PM ₁₀	$PM_{2.5}^{2}$	SO ₂	NO_X	СО	VOC ₃
Emission Factor ¹ (lbs/hp-hr)		2.20E-03	2.20E-03	2.20E-03	2.05E-03	3.10E-02	6.68E-03	2.47E-03
PTE (ton/yr)		0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note:

- 1. Emission factors are from Chapter 3.3, Table 3.3-1 (updated 10/96).
- 2. Assume PM and $PM_{2.5}$ emissions are equal to PM_{10} emissions.
- 3. Assume TOC (total organic compounds) emissions equal to VOC emissions.

Methodology

PTE (ton/yr) = Engine Capacity (hp) x EF (lb/hp-hr) x 8760 hr x 1 ton/2000 lb

Engine Type:

Diesel (> 600 hp)	Used:	N		Sulfur Cor	ntent:	0.00	%	
			Pollutant					
		PM	PM ₁₀	$PM_{2.5}^{2}$	SO ₂	NO_X	CO	VOC ³
Emission Factor ¹ (lbs/hp-hr)		0.0007	0.0007	0.0007	0.00E+00	0.024	5.50E-03	7.05E-04
Limited PTE (ton/yr)		0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note:

- 1. Emission factors are from Chapter 3.4, Tables 3.4-1 and 3.4-2 for Large Stationary Diesel and Dual Fuel Engines (updated 10/96).
- 2. Assume $\mbox{PM}_{2.5}$ emissions are equal to \mbox{PM}_{10} emissions.
- 3. Assume TOC (total organic compounds) emissions equal to VOC emissions.

Methodology

PTE (ton/yr) = Engine Capacity (hp) x EF (lb/hp-hr) x 8760 hr x 1 ton/2000 lb

Fuel Usage (gal/yr)	0
ruei Usage (gai/yi)	U

Methodology:

Fuel Usage (gal/yr) = Total Engine Horsepower (hp) x 8,760 hr/yr x 7,000 Btu/hp-hr x 1 lb fuel/19,300 Btu x 1 gal/7.1 lb