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COMMONWEALTH of VIRGINIA

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David K. Paylor Director

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JAN 1 2 2016

Mr. Shawn M. Garvin Regional Administrator U.S. Environmental Protection Agency Region III (Mail Code 3RA00) 1650 Arch Street Philadelphia, PA 19103-2029

Dear Mr. Garvin,

Molly Joseph Ward

Secretary of Natural Resources

In accordance with 40 CFR Part 51, Subpart BB-Data Requirements for Characterizing Air Quality for the Primary SO₂ NAAQS, I am providing you with a list of applicable SO₂ sources identified pursuant to 40 CFR 51.1202 and located within Virginia. DEQ has identified the facilities listed in Table 1 based on 2014 emissions, which are the most recently available annual SO₂ emissions data for such sources. In addition, DEQ has not identified any areas in Virginia with clusters of smaller sources (i.e., below the 2,000 TPY emissions threshold and not already included in the nearby source inventory for the sources listed in Table 1) that warrant air quality characterization.

Federal ID	Facility	2014 Annual SO ₂ Emissions (TPY)
VA0000005112100006	US Army – RAAP	3,516
VA0000005102700004	Jewell Coke Company LLP	4,964
VA0000005116700003	American Electric Power - Clinch River Plant	3,302
VA0000005158000003	MeadWestvaco Packaging Resource Group	5,558
VA0000005119900001	Dominion – Yorktown Power Station	9,756
VA0000005104100002	Dominion - Chesterfield Power Station	2,181
VA000005155000026	Dominion – Chesapeake Energy Center	10,218
VA0000005102300003	Roanoke Cement Company	2,393
VA0000005107100004	Celanese Acetate LLC	7,120
VA0000005108300046	Dominion/ODEC – Clover Power Station	2,084
VA0000005107100001	Lhoist North America - Kimballton Plant	6,294

Table 1: Virginia Facilities with Emissions Of At Least 2,000 TPY of SO2

As DEQ works through the air agency requirements listed in 40 CFR 51.1203, my staff will continue to bring outstanding issues to EPA's attention and will continue to work towards mutually satisfactory resolutions. Please note, however, the requirements of this rule are resource intensive and will tax DEQ's abilities to meet both these requirements and all other requirements of the Clean Air Act in a timely manner. I urge you to consider the resources available to states when determining the appropriate path forward on the many unresolved issues involving the 2010 SO₂ NAAQS.

Sincerely,

David K. Paylor

DKP\dam cc: Mr. David Arnold, Director, Air Protection Division, EPA Region III

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