


Company Information																	
<h1>Implementation Plan</h1>  <h2>Distribution Sector</h2>	<p>Partner Address Label Here</p> <p><i>If the information provided above is incorrect, please make corrections below.</i></p> <table><tr><td>Company Name:</td><td>_____</td></tr><tr><td>Gas Star Contact:</td><td>_____</td></tr><tr><td>Position:</td><td>_____</td></tr><tr><td>Address:</td><td>_____</td></tr><tr><td>City, State, Zip Code:</td><td>_____</td></tr><tr><td>Telephone:</td><td>_____</td></tr><tr><td>Fax:</td><td>_____</td></tr><tr><td>Email:</td><td>_____</td></tr></table>	Company Name:	_____	Gas Star Contact:	_____	Position:	_____	Address:	_____	City, State, Zip Code:	_____	Telephone:	_____	Fax:	_____	Email:	_____
	Company Name:	_____															
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City, State, Zip Code:	_____																
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Implementation Plan Elements																	
ELEMENT 1 Best Management Practices (BMPs) <p>The following BMPs have been identified as significant opportunities to cost effectively reduce methane emissions from the distribution sector. They were selected based on their applicability to the industry, economic feasibility, and cost-effectiveness. There are two core BMPs for the distribution sector:</p> <p>BMP 1 Directed inspection and maintenance at gate stations and surface facilities BMP 2 Identify and rehabilitate leaky distribution pipe</p> <p>For detailed information on these BMPs, please refer to the <i>Lessons Learned</i> publications on the Natural Gas STAR website: epa.gov/gasstar/tools/recommended.html.</p>																	
ELEMENT 2 Partner Reported Opportunities (PROs) <p>Current partners have reported many processes and technologies that are considered "other Best Management Practices" by the program. New partners are encouraged to evaluate and report current and new practices or technologies that cost effectively reduce methane emissions. PROs are made available to all partners, and can be viewed at: epa.gov/gasstar/tools/recommended.html.</p>																	
ELEMENT 3 Inventory Past Reductions <p>Partners are encouraged to report past methane emission reductions back to 1990. Accounting for these historical reductions will create a permanent record of your company's methane emission reduction efforts. In addition, reviewing past activities will help guide companies' participation in Natural Gas STAR by creating a base of understanding of current activities to facilitate planning of future activities.</p>																	

The Implementation Plan is designed to be a dynamic tool for Natural Gas STAR Partners to plan their program activities. As company priorities and plans shift over time, the Implementation Plan may be revised or updated by submitting a new form to the program.

ELEMENT 1

Best Management Practices

BMP 1

Directed Inspection and Maintenance (DI&M) at Gate Stations and Surface Facilities

A DI&M program is a system for performing routine leak detection and repair where leak measurement data from previous inspections are used to guide subsequent inspections and direct maintenance to those leaks that are cost effective to repair.	Estimated Reduction Potential 1,190 Mcf per station
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Will you be implementing this BMP? Yes No

If no, why?

Not cost effective

May consider at a later date

Other _____ please describe:

If yes, at what scale will you be implementing this BMP?

Company Wide

Pilot Project

Other _____

Please describe:

Activity Summary

Number of gate stations and surface facilities? _____

Number of gate stations and surface facilities at which DI&M will take place? _____

Inspection Schedule

Facilities will be inspected: quarterly annually biannually other _____

Please list the number of gate stations and surface facilities that will implement BMP 1 in upcoming years.

Year _____	Number of gate stations and surface facilities _____
Year _____	Number of gate stations and surface facilities _____
Year _____	Number of gate stations and surface facilities _____
Year _____	Number of gate stations and surface facilities _____

Additional Information on Anticipated Plans and Projects

If additional space is needed, please continue on the back.

BMP 2 Identify and Rehabilitate Leaky Distribution Pipe

To reduce methane emissions, companies can use data from leak surveys and patrols, leak repair histories, corrosion monitoring records and other sources to identify and repair or replace the leakiest pipeline segments.

Estimated Reduction Potential
29 Mcf/mile/year - Average Mains
0.3 Mcf/service/year - Average Services

Will you be implementing this BMP? Yes No
If no, why?
 Not cost effective
 May consider at a later date
 Other _____ please describe:

If yes, at what scale will you be implementing this BMP?
 Company Wide
 Pilot Project
 Other _____

Please describe:

Activity Summary

Total distribution pipeline mileage? _____

Total distribution pipeline mileage selected for this BMP? _____

Replacement Schedule

Total distribution pipeline mileage to be rehabilitated by the end of:

Year 1: _____ Year 2: _____ Year 3: _____ Year 4: _____

Additional Information on Anticipated Plans and Projects

If additional space is needed, please continue on the back.

ELEMENT 2 Partner Reported Opportunities

PROs (Partner Reported Opportunities)	
<p>Your company may take advantage of additional technologies or practices to reduce methane emissions. These can be reported to Natural Gas STAR as PROs. Following is a list of some of the PROs that have been reported by other Natural Gas STAR partners, which may be applicable to your operations (for more information on these PROs, please view: epa.gov/gasstar/tools/recommended.html):</p>	
<p> <input type="checkbox"/> Reduce/downgrade system pressure <input type="checkbox"/> Inject blowdown gas into low pressure system <input type="checkbox"/> DI&M: survey and repair leaks <input type="checkbox"/> Use hot taps for in-service pipeline connections </p>	
PROs you will be implementing	Please describe
<p>PRO _____ At what scale will this PRO be implemented? <input type="checkbox"/> Company Wide <input type="checkbox"/> Pilot Project <input type="checkbox"/> Other _____</p>	
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<p>PRO _____ At what scale will this PRO be implemented? <input type="checkbox"/> Company Wide <input type="checkbox"/> Pilot Project <input type="checkbox"/> Other _____</p>	

ELEMENT 3 Inventory Past Reductions

An inventory of past reductions will help to create a permanent record of your past efforts.

As a first step, many new partners find it useful to inventory and document past methane emission reduction efforts. The inventory process helps companies quantify the success of their past activities and target future methane emission reduction efforts. Historical methane emission reductions identified as part of the inventory process can be reported to the Natural Gas STAR Program.

Will you inventory past activities to include in your annual report? Yes No

If yes, please describe your company's plans for reviewing past methane emission reduction activities.

The Natural Gas STAR Program thanks you for your time.

Please send completed forms to:

Regular Mail

The Natural Gas STAR Program
U.S. EPA (6207J)
1200 Pennsylvania Avenue, NW
Washington, DC 20460

Express/Overnight Mail

The Natural Gas STAR Program
U.S. EPA (6207J)
1310 L Street, NW
Washington, DC 20005

Questions? Please call Jerome Blackman: (202) 343-9630 or Fax (202) 343-2202

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