

LMOP 2012

City of Midland, Michigan Combined Gas to Energy Facility





Project Background

- City of Midland owns and operates POTW and Landfill
- Beneficial reuse of Methane from both sources
- Limited Capital necessitated outside funding
- Stimulus funds were used to finance substantial portion of project
- City's Landfill Engineer was retained as Program Manager



Project Organization

- City of Midland
 - Owner Operator
- CTI
 - Program Manager
- Christman
 - Design/Build Prime (Performance Bond)
 - General Contractor
- HR Green
 - Preliminary Design
 - Final Design
 - Major Equipment Procurement
 - SCADA Design
 - Commissioning/Start-up











Key Project Attributes

- Utilize Both Digester Gas from POTW and LFG from City's Landfill
- Maximize Electrical Energy and Heat Recovery from the Facility
- Rehabbed Existing Pipeline to Combine Gas Sources
- Power Plant Located at POTW
- Electric Power Sold to Dow
- City Utilizing Waste Heat



Re-design to Achieve Budget Goals

Original Proposal

- 5600 SF Power Plant
- Siloxane Treatment
- Space for 3rd Genset
- Hot Water Pipeline to WWTF
- Class A Thermal Sludge
 Drying at WWTF
- \$11,000,000

Negotiated Scope

- 4800 SF Power Plant
- No Gas Pretreatment
- Provisions for Third Genset Retained
- No Class A Biosolids
 Processing Included
- \$8,500,000



Project Included Two Major Sites



Compressor Building Mixed Municipal Solid Waste Landfill Engine Generating Plant Wastewater Treatment Facility (Nearly 3 Miles Away)



Building Exterior Matched WWTF

Face Brick Matched Adjacent Wastewater and Water Treatment Plant Structures







Leveraging Major Equipment Providers

- Align Technology and Supplier Cost Competitive Solutions
 - Cleveland Brothers
 - Vilter Compressor
 - Shallbetter Switchgear







Single Screw Compressor – Basis of Design





LFG is Compressed and Chilled to Drop Out Moisture Prior to Conveyance Through a Three Mile Pipeline to the Engine Generator Building



Process Flow of LFG Compression





Two 200 HP Single Screw Compressors





Compression System at Digester







Gas to Energy Facility (CHP)



LFG and Digester Gas is Comingled at the Power Plant Site and Contains Approximately 56% Methane



3520C Unit Produces1.6 MWs/Each



- Purchase Power Agreement (PPA) Negotiated with the Dow Corporation
- Green Power is Exported Through a Switchyard to Consumers Power Through Local Substation



WWTF Substation Facilitates Interconnect



Power is Sent to Combined WWTF and GTE Facility Switchyard/Substation



Open Layout Provides Easy Access







Generator Room at GTE Building







Rooftop Air Supply and Exhaust





- Down Draft Mixed Flow Fans Provide Required Airflow for Engine Room
- Filters Housed in Canopy



SCADA System Integrates All Processes





SCADA System Provides Platform





Plant SCADA Enhances Operations







Combined Heat and Power (CHP)





Major CHP Components



- Heat Recovery Silencer, With Bypass Exhaust Silencer
- Heat Exchanger and Thermostatic Regulator Valve



Heat Recovery – Jacket Water/Exhaust



- Plant Efficiency is Increased With CHP
- Adds Revenue Stream



Recovered Heat Benefits



- Plant Efficiency is
 Increased with CHP
- Adds Revenue Stream
- Heat Recovery Used for:
 - Digesters
 - Class A Biosolids
 - Dehumidification at Water Plant



Plant Layout is Operations Friendly





- Bulk Fluid Storage
- Process Air for Tools

