

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	910317.	917762.	946468.	1014566.	1109776.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6666.	6715.	5115.	5089.	4454.
Total R.M. Capacity WINTER [MW]	916982.	924477.	951583.	1019656.	1114230.
2. Peak Load WINTER [MW]	649218.	681168.	729980.	785419.	858871.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6733.	6782.	5167.	5141.	4499.
Net Demand WINTER [MW]	655951.	687950.	735147.	790560.	863370.
3. Reserve Margin WINTER [%]	40.	35.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	910317.	917762.	946468.	1014566.	1109776.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	29285.	30811.	42713.	29638.	33169.
Total R.M. Capacity SUMMER [MW]	939602.	948573.	989181.	1044204.	1142945.
2. Peak Load SUMMER [MW]	724779.	761827.	817715.	881026.	965092.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	29581.	31122.	43144.	29937.	33504.
Net Demand SUMMER [MW]	754359.	792948.	860859.	910963.	998596.
3. Reserve Margin SUMMER [%]	26.	20.	16.	15.	15.
4. Generation [GWh]	4020853.	4197486.	4504752.	4851968.	5313430.
Inter-Region Transmission [GWh]	-12109.	-11887.	-10182.	-9006.	-9424.
Pumping & Storage Losses [GWh]	29671.	28065.	28672.	26568.	25454.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
6. Projected Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Less T&D Losses [GWh]	305718.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673354.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.05	0.39	29.65	35.85	35.03

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	30480.	31456.	31505.	46179.	86634.
Scrubbed Coal_SNCR	2	2280.	2280.	2280.	2280.	2280.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	64281.	62511.	61406.	60808.	59918.
Unscrubbed Coal_SCR	5	51371.	50564.	5935.	5893.	5890.
Unscrubbed Coal_SNCR	6	7457.	7370.	3174.	3159.	3154.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	122060.	112963.	48293.	43804.	43177.
Oil/Gas Steam	9	76828.	74851.	74851.	74851.	74851.
Oil/Gas Steam_SCR	10	8131.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	544.	544.	544.	544.	543.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147149.	148542.	176045.	204429.	216683.
IGCC	15	612.	612.	612.	7949.	28176.
Combustion Turbine	16	130223.	129970.	131364.	148602.	170877.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	549.	581.	1003.	1003.	1003.
Wind	20	6896.	7218.	7278.	7297.	7297.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17825.	17816.	17816.	17813.	17813.
Cgn_Oil/Gas Steam	29	572.	333.	328.	328.	328.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	915.	915.	915.
Rep.O/G-CC	35	0.	8247.	8259.	8259.	8262.
Rep.Coal-IGCC	36	0.	93.	117.	117.	117.
Ret.Scrubber	37	1493.	2523.	52707.	53596.	53654.
Ret.ExistSCR & Scrub	38	2717.	3507.	47199.	47240.	47243.
Ret.ExistSNCR & Scrub	39	502.	587.	4696.	4710.	4715.
Ret.SCR	40	15036.	18088.	13484.	14281.	14314.
Ret.ExistScrub & SCR	41	2034.	3295.	4400.	4510.	5400.
Ret.SNCR	42	1091.	4872.	9901.	12600.	13136.
Ret.ExistScrub & SNCR	43	0.	314.	314.	802.	802.
Ret.SCR+Scrb	44	3192.	3855.	16555.	16637.	16637.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	24.	24.	24.	24.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	552.	552.	552.
Ret.O/G SNCR	66	657.	760.	760.	760.	760.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3065.	3140.	3143.
CC Early Retirement	71	911.	1090.	1583.	1586.	1586.
O/G Early Retirement	72	40531.	41535.	41535.	41535.	41535.
Coal Early Retirement	73	8.	8.	8.	8.	8.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		970913.	980018.	1009761.	1077947.	1173160.

11. Capacity Additions and Changes
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	186.	49.	14674.	40454.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	1563.	27996.	28385.	12253.
IGCC	15	0.	0.	0.	7337.	20227.
Combustion Turbine	16	0.	0.	1880.	17313.	22278.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	0.	0.	422.	0.	0.
Wind	20	0.	0.	0.	19.	0.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	0.	0.	0.
Rep.O/G-CC	35	0.	8247.	12.	0.	3.
Rep.Coal-IGCC	36	0.	93.	25.	0.	0.
Ret.Scrubber	37	1590.	1635.	51229.	906.	58.
Ret.ExistSCR & Scrub	38	2717.	790.	43692.	41.	3.
Ret.ExistSNCR & Scrub	39	502.	85.	4108.	15.	5.
Ret.SCR	40	15036.	3053.	5318.	835.	33.
Ret.ExistScrub & SCR	41	2034.	1261.	1106.	110.	890.
Ret.SNCR	42	1091.	3781.	5029.	2699.	536.
Ret.ExistScrub & SNCR	43	0.	314.	0.	488.	0.
Ret.SCR+Scrb	44	3192.	663.	12700.	82.	0.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	24.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	0.	0.	0.
Ret.O/G SNCR	66	657.	103.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	486.	75.	3.
CC Early Retirement	71	911.	179.	493.	3.	0.
O/G Early Retirement	72	40531.	1004.	0.	0.	0.
Coal Early Retirement	73	8.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		70593.	24896.	154546.	72981.	96742.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	226665.	233874.	234173.	343919.	644921.
Scrubbed Coal_SNCR	2	15869.	16085.	16641.	16641.	16520.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	470470.	460484.	456577.	452458.	441195.
Unscrubbed Coal_SCR	5	371594.	368524.	43550.	43500.	43447.
Unscrubbed Coal_SNCR	6	49027.	51286.	23033.	22936.	22930.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	832090.	790518.	348646.	319721.	314317.
Oil/Gas Steam	9	28416.	34038.	25139.	15924.	11902.
Oil/Gas Steam_SCR	10	14433.	1676.	557.	557.	890.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811007.	808645.	796943.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	543561.	610298.	877971.	1061723.	1084835.
IGCC	15	4702.	4702.	4702.	61057.	216415.
Combustion Turbine	16	23955.	29326.	33454.	52479.	73609.
Biomass	17	8225.	8715.	8947.	9012.	8800.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	4328.	4580.	7724.	7724.	7724.
Wind	20	14091.	14738.	14821.	14889.	14889.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	22331.	21181.	21740.	20195.	19334.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	7167.	1782.	1309.	1003.	1114.
Cgn_CC	28	38229.	34151.	30258.	26329.	28386.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	2580.	2640.	2666.	2673.	2761.
Cgn_Fossil_Other	31	2351.	2314.	2830.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	157.	553.	799.	1224.
Rep.O/G-CC	35	0.	65314.	65409.	65191.	64722.
Rep.Coal-IGCC	36	0.	714.	903.	903.	903.
Ret.Scrubber	37	10429.	17756.	390092.	397798.	396145.
Ret.ExistSCR & Scrub	38	20229.	26114.	350191.	350908.	349031.
Ret.ExistSNCR & Scrub	39	3147.	3782.	33873.	34178.	34018.
Ret.SCR	40	110268.	132039.	98870.	105587.	105814.
Ret.ExistScrub & SCR	41	14425.	24533.	32541.	33584.	40212.
Ret.SNCR	42	7005.	33625.	71415.	92436.	95231.
Ret.ExistScrub & SNCR	43	0.	2170.	2223.	5773.	5725.
Ret.SCR+Scrb	44	23765.	28703.	123273.	123880.	123880.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	176.	176.	176.	176.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	1019.	582.	582.	582.
Ret.O/G SNCR	66	692.	801.	801.	801.	601.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		4020853.	4197486.	4504752.	4851968.	5313430.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2159683.	2196536.	2232328.	2406903.	2852328.
Oil	0.	0.	0.	0.	0.
Nuclear	785243.	798666.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	656452.	778561.	1036033.	1225388.	1267864.
Other	11142.	11356.	15016.	15032.	15032.
None	121835.	125319.	123061.	108620.	94006.
Biomass	10805.	11354.	11613.	11685.	11561.
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Total	4020853.	4197486.	4504752.	4851968.	5313430.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	773.	798.	799.	1173.	2200.
Scrubbed Coal_SNCR	2	54.	55.	57.	57.	56.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1605.	1571.	1558.	1544.	1505.
Unscrubbed Coal_SCR	5	1268.	1257.	149.	148.	148.
Unscrubbed Coal_SNCR	6	167.	175.	79.	78.	78.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2839.	2697.	1190.	1091.	1072.
Oil/Gas Steam	9	97.	116.	86.	54.	41.
Oil/Gas Steam_SCR	10	49.	6.	2.	2.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1855.	2082.	2996.	3623.	3701.
IGCC	15	16.	16.	16.	208.	738.
Combustion Turbine	16	82.	100.	114.	179.	251.
Biomass	17	28.	30.	31.	31.	30.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	15.	16.	26.	26.	26.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	76.	72.	74.	69.	66.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	24.	6.	4.	3.	4.
Cgn_CC	28	130.	117.	103.	90.	97.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	8.	8.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	2.	3.	4.
Rep.O/G-CC	35	0.	223.	223.	222.	221.
Rep.Coal-IGCC	36	0.	2.	3.	3.	3.
Ret.Scrubber	37	36.	61.	1331.	1357.	1352.
Ret.ExistSCR & Scrub	38	69.	89.	1195.	1197.	1191.
Ret.ExistSNCR & Scrub	39	11.	13.	116.	117.	116.
Ret.SCR	40	376.	451.	337.	360.	361.
Ret.ExistScrub & SCR	41	49.	84.	111.	115.	137.
Ret.SNCR	42	24.	115.	244.	315.	325.
Ret.ExistScrub & SNCR	43	0.	7.	8.	20.	20.
Ret.SCR+Scrb	44	81.	98.	421.	423.	423.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	1.	1.	1.	1.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	2.	2.	2.
Ret.O/G SNCR	66	2.	3.	3.	3.	2.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		13719.	14322.	15370.	16555.	18129.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	84.9	84.9	84.9	85.0	85.0
Scrubbed Coal_SNCR	2	79.5	80.5	83.3	83.3	82.7
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	83.5	84.1	84.9	84.9	84.1
Unscrubbed Coal_SCR	5	82.6	83.2	83.8	84.3	84.2
Unscrubbed Coal_SNCR	6	75.0	79.4	82.9	82.9	83.0
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	77.8	79.9	82.4	83.3	83.1
Oil/Gas Steam	9	4.2	5.2	3.8	2.4	1.8
Oil/Gas Steam_SCR	10	20.3	3.4	1.1	1.1	1.8
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	42.2	46.9	56.9	59.3	57.2
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.1	2.6	2.9	4.0	4.9
Biomass	17	69.1	68.3	70.1	70.7	69.0
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	90.0	90.0	87.9	87.9	87.9
Wind	20	23.3	23.3	23.2	23.3	23.3
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	12.9	12.2	12.6	11.7	11.2
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	14.8	3.7	2.7	2.1	2.3
Cgn_CC	28	24.5	21.9	19.4	16.9	18.2
Cgn_Oil/Gas Steam	29	0.0	0.0	0.0	0.0	0.0
Cgn_Biomass	30	80.5	82.3	83.2	83.4	86.1
Cgn_Fossil_Other	31	74.4	73.2	89.5	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	2.0	6.9	10.0	15.3
Rep.O/G-CC	35	N/A	90.4	90.4	90.1	89.4
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	79.7	80.3	84.5	84.7	84.3
Ret.ExistSCR & Scrub	38	85.0	85.0	84.7	84.8	84.3
Ret.ExistSNCR & Scrub	39	71.6	73.5	82.3	82.8	82.4
Ret.SCR	40	83.7	83.3	83.7	84.4	84.4
Ret.ExistScrub & SCR	41	81.0	85.0	84.4	85.0	85.0
Ret.SNCR	42	73.3	78.8	82.3	83.7	82.8
Ret.ExistScrub & SNCR	43	N/A	78.9	80.8	82.2	81.5
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	85.0
Ret.SNCR+Scrub	45	N/A	N/A	N/A	N/A	N/A
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	N/A	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	N/A	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	N/A	N/A	N/A	N/A	N/A
Ret.ExistSNCR&ACI	52	N/A	N/A	N/A	N/A	N/A
Ret.ACI & SCR	53	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub&ACI&SCR	54	N/A	N/A	N/A	N/A	N/A
Ret.ACI & SNCR	55	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub&ACI&SNCR	56	N/A	N/A	N/A	N/A	N/A
Ret.ACI & Srub	57	N/A	N/A	N/A	N/A	N/A
Ret.ExistSCR&ACI&Scrub	58	N/A	N/A	N/A	N/A	N/A
Ret.ExistSNCR&ACI&Scrub	59	N/A	N/A	N/A	N/A	N/A
Ret.ExistSNCR&ExistScrub&ACI	60	N/A	N/A	N/A	N/A	N/A
Ret.ExistSCR&ExistScrub&ACI	61	N/A	N/A	N/A	N/A	N/A
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	N/A	N/A	N/A	N/A	N/A
Ret.SNCR & Scrub & ACI	64	N/A	N/A	N/A	N/A	N/A
Ret.O/G SCR	65	N/A	21.1	12.0	12.0	12.0
Ret.O/G SNCR	66	12.0	12.0	12.0	12.0	9.0
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		47.3	48.9	50.9	51.4	51.7

15. Total Annual Production Cost
[MMUS\$](*)

	2007	2010	2015	2020	2026
Variable O&M	6465.3	6764.7	8778.2	9665.3	10959.9
Fixed O&M	29137.4	29767.7	32685.6	35367.1	37549.6
Fuel	44916.6	47381.5	52277.9	55794.9	59557.5
Capital	649.0	1554.0	6264.5	12817.2	24773.3

Total	81168.3	85467.9	100006.2	113644.5	132840.2
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

15a Total Annual Resource Cost
[MMUS\$](*)

	2007	2010	2015	2020	2026
Variable O&M	6465.3	6764.7	8778.2	9665.3	10959.9
Fixed O&M	29137.4	29767.7	32685.6	35367.1	37549.6
Fuel Total	94341.8	97769.8	103048.8	107846.5	111597.5
Fuel Elec.+Steam	38576.2	40915.9	45215.2	48549.5	51376.4
Capital	649.0	1554.0	6264.5	12817.2	24773.3

Total IPM	130593.5	135856.2	150777.1	165696.1	184880.3
Total Elec.+Steam	74828.0	79002.4	92943.5	106399.1	124659.2
Sales Revenue	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

16. Emissions

	2007	2010	2015	2020	2026
SO2 [MTons]	10459.1943	10096.6553	7953.0942	7861.0327	7909.8887
NOX [MTons]	3662.1643	3680.5344	2738.1145	2771.4248	2836.8884
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2389.7935	2469.3311	2607.6421	2804.3967	3153.5581
Carbon [MMTonnes]	651.7619	673.4540	711.1751	764.8355	860.0613
MER [Tons]	52.0722	50.7145	43.2567	44.4568	45.6592

Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	22501.3	22899.1	23490.3	24937.0	28522.6
Oil	0.0	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5065.5	5877.4	7488.4	8639.9	8884.0
Other	128.3	131.3	177.3	177.4	177.4
None	591.7	606.5	619.5	619.5	619.5
Biomass	101.4	106.3	109.1	109.4	108.0
Grand Total	36664.9	38037.9	40428.3	43001.2	46705.9

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	24364.2	24088.1	23001.4	23101.7	25715.3
Oil	0.0	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	16979.3	19655.5	25625.5	29063.6	30265.4
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	163.1	170.1	173.6	171.3	168.5

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.08	1.05	0.98	0.93	0.90
Oil	0.00	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.35	3.34	3.42	3.36	3.41
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.61	1.60	1.59	1.57	1.56

Constraint Name: National Title IV SO2 Policy Case Constraint Constraint #: 1
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.1439E+05	9046.	8643.	8643.	8643.
-Emissions at Affected Plants [MTons]	0.1024E+05	9875.	7746.	7653.	7705.
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	4143.	0.000	897.0	989.9	0.000
-Less Allowances Withdrawn [MTons]	0.000	-828.6	0.000	0.000	-1179.
Total [MTons]	0.1439E+05	9046.	8643.	8643.	6526.
TBtu Consumed	0.2243E+05	0.2278E+05	0.2338E+05	0.2482E+05	0.2841E+05
Rate - [lb/MMBtu]	0.9135	0.8668	0.6627	0.6166	0.5424
TWh Generated	2154.	2187.	2224.	2398.	2844.
TWh Generated Qualifying	2154.	2187.	2224.	2398.	2844.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	182.8	213.1	0.000	0.000	0.000

Constraint Name: WRAP SO2 Policy Case Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 2

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1732.	1489.

Constraint Name: MER National Constraint (Non-Binding)	Constraint #:	3
Constraint Type: Rate Cap [MTons]		
Run Year, Seasons Included: 2007 WINTER	SUMMER	
Run Year, Seasons Included: 2010 WINTER	SUMMER	
Run Year, Seasons Included: 2015 WINTER	SUMMER	
Run Year, Seasons Included: 2020 WINTER	SUMMER	
Run Year, Seasons Included: 2026 WINTER	SUMMER	

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [Lb]	0.4000E+09	0.4000E+09	0.4000E+09	0.4000E+09	0.4000E+09
-Emissions at Affected Plants [Lb]	0.9636E+05	0.9359E+05	0.7854E+05	0.8095E+05	0.8334E+05
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	0.9636E+05	0.9359E+05	0.7854E+05	0.8095E+05	0.8334E+05
TBtu Consumed	0.2237E+05	0.2276E+05	0.2335E+05	0.2480E+05	0.2838E+05
Rate - [lb/MMBtu]	0.4308E-05	0.4112E-05	0.3364E-05	0.3264E-05	0.2936E-05
TWh Generated	2148.	2185.	2221.	2395.	2841.
TWh Generated Qualifying	2148.	2185.	2221.	2395.	2841.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx SIP CALL Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 4

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	528.0	528.0	528.0	528.0
-Emissions at Affected Plants [MTons]	528.0	528.0	528.0	528.0	528.0
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	528.0	528.0	528.0	528.0	528.0
TBtu Consumed	6533.	6791.	7435.	7795.	8288.
Rate - [lb/MMBtu]	0.1616	0.1555	0.1420	0.1355	0.1274
TWh Generated	652.2	679.2	743.0	786.5	850.1
TWh Generated Qualifying	652.2	679.2	743.0	786.5	850.1
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2220.	2458.	2460.	2720.	2803.

Constraint Name: NOX Policy for State of Illinois
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 5

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	29.17	31.56	33.47	32.70	31.86
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	29.17	31.56	33.47	32.70	31.86
TBtu Consumed	418.9	455.6	472.5	499.2	488.5
Rate - [lb/MMBtu]	0.1393	0.1386	0.1417	0.1310	0.1305
TWh Generated	39.75	43.10	44.06	46.51	45.52
TWh Generated Qualifying	39.75	43.10	44.06	46.51	45.52
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOX Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 6

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	6.706	12.36	12.55	12.55	12.60
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.706	12.36	12.55	12.55	12.60
TBtu Consumed	94.31	159.2	161.6	161.6	162.3
Rate - [lb/MMBtu]	0.1422	0.1553	0.1553	0.1552	0.1552
TWh Generated	8.941	16.48	16.73	16.73	16.80
TWh Generated Qualifying	8.941	16.48	16.73	16.73	16.80
Constraint Shadow Price [US\$/Ton]	524.2	751.4	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 7

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	7.993	17.14	17.39	17.39	17.45
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.993	17.14	17.39	17.39	17.45
TBtu Consumed	93.10	125.1	126.9	126.9	127.4
Rate - [lb/MMBtu]	0.1717	0.2741	0.2739	0.2739	0.2739
TWh Generated	8.832	11.43	11.59	11.59	11.63
TWh Generated Qualifying	8.832	11.43	11.59	11.59	11.63
Constraint Shadow Price [US\$/Ton]	1473.	797.5	1095.	990.7	1034.

Constraint Name: CO2 Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 8

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	8047.	0.1483E+05	0.1506E+05	0.1506E+05	0.1512E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8047.	0.1483E+05	0.1506E+05	0.1506E+05	0.1512E+05
TBtu Consumed	94.31	159.2	161.6	161.6	162.3
Rate - [lb/MMBtu]	170.6	186.4	186.3	186.3	186.3
TWh Generated	8.941	16.48	16.73	16.73	16.80
TWh Generated Qualifying	8.941	16.48	16.73	16.73	16.80
Constraint Shadow Price [US\$/Ton]	38.98	3.483	0.4963	0.5124	2.608

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 9
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	20.35	20.74	20.87	20.65	20.45
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.35	20.74	20.87	20.65	20.45
TBtu Consumed	391.4	397.5	409.4	408.1	405.3
Rate - [lb/MMBtu]	0.1040	0.1044	0.1020	0.1012	0.1009
TWh Generated	35.65	36.17	36.94	36.83	36.59
TWh Generated Qualifying	35.65	36.17	36.94	36.83	36.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of North Carolina Duke
Constraint Type: Rate Cap [MTons] Constraint #: 10
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	31.80	24.71	24.53	24.00
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	31.80	24.71	24.53	24.00
TBtu Consumed	552.3	524.0	584.9	585.3	580.8
Rate - [lb/MMBtu]	0.1268	0.1214	0.8449E-01	0.8383E-01	0.8264E-01
TWh Generated	50.87	48.19	53.33	53.36	52.95
TWh Generated Qualifying	50.87	48.19	53.33	53.36	52.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	703.9	178.7	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 11
Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	100.0	38.75	43.12	47.82
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	100.0	38.75	43.12	47.82
TBtu Consumed	0.000	397.5	409.4	408.1	405.3
Rate - [lb/MMBtu]	0.000	0.5031	0.1893	0.2113	0.2360
TWh Generated	0.000	36.17	36.94	36.83	36.59
TWh Generated Qualifying	0.000	36.17	36.94	36.83	36.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	255.3	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of North Carolina Duke
Constraint Type: Rate Cap [MTons] Constraint #: 12
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	150.0	46.57	51.30	52.46
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	150.0	46.57	51.30	52.46
TBtu Consumed	0.000	524.0	584.9	585.3	580.8
Rate - [lb/MMBtu]	0.000	0.5725	0.1592	0.1753	0.1806
TWh Generated	0.000	48.19	53.33	53.36	52.95
TWh Generated Qualifying	0.000	48.19	53.33	53.36	52.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	670.6	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 13

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.082	2.082	2.134	2.100	2.099
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.562	1.562	1.510	1.544	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-3.080
Total [MTons]	3.644	3.644	3.644	3.644	-0.9803
TBtu Consumed	43.35	43.35	43.85	43.53	43.52
Rate - [lb/MMBtu]	0.9606E-01	0.9606E-01	0.9735E-01	0.9650E-01	0.9648E-01
TWh Generated	3.976	3.976	4.015	3.990	3.990
TWh Generated Qualifying	3.976	3.976	4.015	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 14
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.161	1.161	1.213	1.153	1.178
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	2.498	2.498	2.483	2.501	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-4.988
Total [MTons]	3.659	3.659	3.696	3.653	-3.810
TBtu Consumed	48.79	48.79	49.28	48.71	48.96
Rate - [lb/MMBtu]	0.4760E-01	0.4760E-01	0.4923E-01	0.4734E-01	0.4814E-01
TWh Generated	5.993	5.993	6.032	5.987	6.006
TWh Generated Qualifying	5.993	5.993	6.032	5.987	6.006
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 15
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 16

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.152	7.426	7.289	7.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.1370	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1370	0.000	0.000
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	43.24	43.24	43.74	43.49	43.49
Rate - [lb/MMBtu]	0.3371	0.3308	0.3395	0.3352	0.3352
TWh Generated	3.968	3.968	4.007	3.987	3.987
TWh Generated Qualifying	3.968	3.968	4.007	3.987	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	738.8	777.3	1008.	924.4	1178.

Constraint Name: CO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 17

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4445.	4445.	4496.	4467.	4466.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	980.6	980.6	929.5	959.3	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-1916.
Total [MTons]	5426.	5426.	5426.	5426.	2550.
TBtu Consumed	43.35	43.35	43.85	43.53	43.52
Rate - [lb/MMBtu]	205.1	205.1	205.1	205.2	205.2
TWh Generated	3.976	3.976	4.015	3.990	3.990
TWh Generated Qualifying	3.976	3.976	4.015	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER
Run Year, Seasons Included: 2010 WINTER
Run Year, Seasons Included: 2015 WINTER
Run Year, Seasons Included: 2020 WINTER
Run Year, Seasons Included: 2026 WINTER

Constraint #: 18

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	28.34	27.49	26.50	27.13	27.42
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	11.57	12.42	13.41	12.78	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-25.57
Total [MTons]	39.91	39.91	39.91	39.91	1.845
TBtu Consumed	324.5	333.6	357.2	423.1	476.7
Rate - [lb/MMBtu]	0.1747	0.1648	0.1484	0.1283	0.1150
TWh Generated	36.95	39.05	43.73	53.00	60.42
TWh Generated Qualifying	36.95	39.05	43.73	53.00	60.42
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 19

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	197.0	130.6	132.2	131.4	131.4
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.8187	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.8187	0.000	0.000
Total [MTons]	197.0	131.4	131.4	131.4	131.4
TBtu Consumed	270.4	270.4	270.3	399.8	484.3
Rate - [lb/MMBtu]	1.457	0.9657	0.9781	0.6573	0.5427
TWh Generated	26.76	26.76	26.67	44.68	56.38
TWh Generated Qualifying	26.76	26.76	26.67	44.68	56.38
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	308.7	305.7	396.6	433.9	399.0

Constraint Name: NOx Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 20

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.48	9.137	9.227	9.144
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.48	9.137	9.227	9.144
TBtu Consumed	0.000	203.0	199.3	202.3	199.5
Rate - [lb/MMBtu]	0.000	0.1328	0.9170E-01	0.9124E-01	0.9167E-01
TWh Generated	0.000	19.32	18.85	19.12	18.87
TWh Generated Qualifying	0.000	19.32	18.85	19.12	18.87
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	36.60	25.52	25.74	26.66
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	36.60	25.52	25.74	26.66
TBtu Consumed	0.000	203.0	199.3	202.3	199.5
Rate - [lb/MMBtu]	0.000	0.3606	0.2561	0.2545	0.2673
TWh Generated	0.000	19.32	18.85	19.12	18.87
TWh Generated Qualifying	0.000	19.32	18.85	19.12	18.87
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for Houston Texas

Constraint #: 22

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	303.3	312.6	266.5	278.6	285.3
Rate - [lb/MMBtu]	0.5572E-01	0.5406E-01	0.6341E-01	0.6066E-01	0.5923E-01
TWh Generated	32.62	33.50	27.33	29.31	31.00
TWh Generated Qualifying	32.62	33.50	27.33	29.31	31.00
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1927E+05	0.1956E+05	0.1793E+05	9179.	4314.

Constraint Name: NOx Policy for Dallas/Fort Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 23

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	1.584	0.5821	0.5557	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	1.584	0.5821	0.5557	0.4356
TBtu Consumed	32.96	53.20	19.37	18.48	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.5957E-01	0.6011E-01	0.6014E-01	0.5674E-01
TWh Generated	3.131	5.057	1.840	1.755	1.459
TWh Generated Qualifying	3.131	5.057	1.840	1.755	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for East Central Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	118.7	123.5	119.6	113.6	107.3
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	118.7	123.5	119.6	113.6	107.3
TBtu Consumed	1681.	1763.	1596.	1479.	1380.
Rate - [lb/MMBtu]	0.1412	0.1402	0.1499	0.1536	0.1555
TWh Generated	178.3	185.3	163.6	150.8	140.7
TWh Generated Qualifying	178.3	185.3	163.6	150.8	140.7
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1990.	0.000	0.000	0.000

Constraint Name: SO2 Policy for Texas East (Senate Bill 7) Constraint #: 25
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	12.84	12.84	12.21
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	12.84	12.84	12.21
TBtu Consumed	171.3	171.3	171.2	171.2	162.7
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	16.98	16.98	16.64	16.64	15.88
TWh Generated Qualifying	16.98	16.98	16.64	16.64	15.88
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for Rest of Texas East
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 26

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.68	30.42	27.16	22.01	20.33
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.68	30.42	27.16	22.01	20.33
TBtu Consumed	313.4	420.7	351.8	286.2	258.3
Rate - [lb/MMBtu]	0.1575	0.1446	0.1544	0.1538	0.1575
TWh Generated	30.77	40.39	33.69	27.60	25.14
TWh Generated Qualifying	30.77	40.39	33.69	27.60	25.14
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for Texas West
Constraint Type: Rate Cap [MTons]

Constraint #: 27

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.388	9.148	6.586	4.270	2.614
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.388	9.148	6.586	4.270	2.614
TBtu Consumed	65.33	89.93	68.03	44.59	24.39
Rate - [lb/MMBtu]	0.1956	0.2035	0.1936	0.1915	0.2144
TWh Generated	6.030	8.369	6.247	4.101	2.346
TWh Generated Qualifying	6.030	8.369	6.247	4.101	2.346
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for El Paso Texas

Constraint #: 28

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut NOx Facility Specific Constraint Constraint #: 29
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	0.9418	0.9124	0.9124	0.9124
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	0.9418	0.9124	0.9124	0.9124
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.6686E-01	0.6478E-01	0.6478E-01	0.6478E-01
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2331.	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut NOx Facility Specific Constraint Constraint #: 30
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint Constraint #: 31
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1500	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1500	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
TBtu Consumed	2.013	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2132	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.2132	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint Constraint #: 32
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.1331E+05

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint Constraint #: 33
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint Constraint #: 34
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.1357E+05

Constraint Name: BKA Connecticut NOx Facility Specific Constraint Constraint #: 35
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut NOx Facility Specific Constraint Constraint #: 36
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.2534E+05	0.000

Constraint Name: BJD Connecticut NOx Facility Specific Constraint Constraint #: 37
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint Constraint #: 38
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.849	4.017	3.823	3.107	3.548
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.849	4.017	3.823	3.107	3.548
TBtu Consumed	65.09	53.91	51.32	41.71	47.63
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	8.942	7.407	7.050	5.730	6.543
TWh Generated Qualifying	8.942	7.407	7.050	5.730	6.543
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint Constraint #: 39
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint Constraint #: 40
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
TBtu Consumed	0.7569	0.7569	0.7569	0.3232	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint Constraint #: 41
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.2848	0.2848	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.2848	0.2848	0.1327	0.1327
TBtu Consumed	5.348	3.823	3.823	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.4395	0.4395	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.4395	0.4395	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint Constraint #: 42
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint Constraint #: 43
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut SO2 Facility Specific Constraint Constraint #: 44
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	2.536	2.113	2.113	2.113
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	2.536	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.1800	0.1500	0.1500	0.1500
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	692.8	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint Constraint #: 45
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	2.438	1.788	1.788	1.788	1.788
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.438	1.788	1.788	1.788	1.788
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.3150	0.2310	0.2310	0.2310	0.2310
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint Constraint #: 46
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint Constraint #: 47
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint Constraint #: 48
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint Constraint #: 49
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint Constraint #: 50
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint Constraint #: 51
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut Hg Facility Specific Constraint Constraint #: 52
Constraint Type: Required Removal Level
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	135.8	50.32	49.60	49.60	49.60
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	135.8	50.32	49.60	49.60	49.60
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4821E-05	0.1786E-05	0.1761E-05	0.1761E-05	0.1761E-05
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint Constraint #: 53
 Constraint Type: Required Removal Level
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	130.2	28.51	28.51	28.51	28.51
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	130.2	28.51	28.51	28.51	28.51
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8411E-05	0.1842E-05	0.1842E-05	0.1842E-05	0.1842E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint Constraint #: 54
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint Constraint #: 55
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.7304	1.050	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.7304	1.050	1.453	1.453	1.453
TBtu Consumed	5.867	8.436	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.7940	1.142	1.580	1.580	1.580
TWh Generated Qualifying	0.7940	1.142	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint Constraint #: 56
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint Constraint #: 57
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.6171E-01	0.4409	1.163	1.427	1.140
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6171E-01	0.4409	1.163	1.427	1.140
TBtu Consumed	0.4957	3.542	9.345	11.46	9.155
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.4686E-01	0.3348	0.8835	1.084	0.8655
TWh Generated Qualifying	0.4686E-01	0.3348	0.8835	1.084	0.8655
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint	Constraint #: 58
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1719E+05	0.000	5756.	0.000	3250.

Constraint Name: BLS Maine NOx Facility Specific Constraint Constraint #: 59
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2771.	5057.	0.000	1014.	0.000

Constraint Name: BJB Maine NOx Facility Specific Constraint Constraint #: 60
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.2124E+05

Constraint Name: BJB Maine NOx Facility Specific Constraint Constraint #: 61
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.1315E+05	0.1414E+05

Constraint Name: BEB Maine NOx Facility Specific Constraint Constraint #: 62
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2842E+05	0.1032E+05	0.000	0.000	0.000

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 63
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9750	0.9750	0.9750	0.9750
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9750	0.9750	0.9750	0.9750
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1941.	0.000	2352.	0.000

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 64
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	2265.	4010.	0.000	2265.

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 65
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	2184.	3868.	0.000	2184.

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 66
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 67
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 68
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 69
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 70
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7108	0.7132	0.7132
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7108	0.7132	0.7132
TBtu Consumed	0.000	0.000	22.93	23.01	23.01
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.232	2.239	2.239
TWh Generated Qualifying	0.000	0.000	2.232	2.239	2.239
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6700.	7036.	6114.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 71
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6657	0.6670	0.6670
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6657	0.6670	0.6670
TBtu Consumed	0.000	0.000	21.47	21.52	21.52
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.134	2.138	2.138
TWh Generated Qualifying	0.000	0.000	2.134	2.138	2.138
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4258.	4184.	4185.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 72
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5978	0.5978	0.5978
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5978	0.5978	0.5978
TBtu Consumed	0.000	0.000	19.28	19.28	19.28
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.888	1.888	1.888
TWh Generated Qualifying	0.000	0.000	1.888	1.888	1.888
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3909.	3909.	3909.

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 73
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5807	0.5807	0.5807
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5807	0.5807	0.5807
TBtu Consumed	0.000	0.000	18.73	18.73	18.73
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.867	1.867	1.867
TWh Generated Qualifying	0.000	0.000	1.867	1.867	1.867
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3979.	4147.	3833.

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 74
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5348	0.5348	0.5348
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5348	0.5348	0.5348
TBtu Consumed	0.000	0.000	17.25	17.25	17.25
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.577	1.577	1.577
TWh Generated Qualifying	0.000	0.000	1.577	1.577	1.577
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2259.	763.0	1468.

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 75
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.711	1.501	1.501
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.711	1.501	1.501
TBtu Consumed	0.000	0.000	55.20	55.20	55.20
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.5437E-01	0.5437E-01
TWh Generated	0.000	0.000	5.237	5.237	5.237
TWh Generated Qualifying	0.000	0.000	5.237	5.237	5.237
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1.111	0.000	0.000

Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 76
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8048	0.8048	0.8048
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8048	0.8048	0.8048
TBtu Consumed	0.000	0.000	25.96	25.96	25.96
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.372	2.372	2.372
TWh Generated Qualifying	0.000	0.000	2.372	2.372	2.372
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1299.	650.0	864.3

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 77
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3574	0.3574	0.3574
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3574	0.3574	0.3574
TBtu Consumed	0.000	0.000	11.53	11.53	11.53
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.162	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	507.2	309.5	272.8

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 78
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3845	0.3845	0.3845
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3845	0.3845	0.3845
TBtu Consumed	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.236	1.236	1.236
TWh Generated Qualifying	0.000	0.000	1.236	1.236	1.236
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	427.2	258.6	252.1

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 79
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.5439E+05	0.3074E+05	0.1233E+06	0.4955E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 80
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.243	1.480	1.437	1.437	1.437
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.243	1.480	1.437	1.437	1.437
TBtu Consumed	40.10	47.85	47.89	47.89	47.89
Rate - [lb/MMBtu]	0.6200E-01	0.6188E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.740	4.464	4.468	4.468	4.468
TWh Generated Qualifying	3.740	4.464	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	339.9	0.000	0.000	0.000	0.000

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 81
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9845	0.9845	0.9845	0.9845
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9845	0.9845	0.9845	0.9845
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1141.	2021.	0.000	2449.	0.000

Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 82
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3495.	3345.	3322.

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 83
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3504.	3353.	3330.

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 84
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2662.	2559.	2557.

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 85
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3322.	3182.	3163.

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 86
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.581	1.581	1.581
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.581	1.581	1.581
TBtu Consumed	0.000	0.000	19.28	19.28	19.28
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.888	1.888	1.888
TWh Generated Qualifying	0.000	0.000	1.888	1.888	1.888
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3442.	4474.	2204.

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 87
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.536	1.536	1.536
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.536	1.536	1.536
TBtu Consumed	0.000	0.000	18.73	18.73	18.73
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.867	1.867	1.867
TWh Generated Qualifying	0.000	0.000	1.867	1.867	1.867
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3478.	3550.	3130.

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 88
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.041	3.643	3.643	3.643
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.041	3.643	3.643	3.643
TBtu Consumed	0.000	46.08	55.20	55.20	55.20
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	4.363	5.237	5.237	5.237
TWh Generated Qualifying	0.000	4.363	5.237	5.237	5.237
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4010E+05	8878.	0.3336E+05	6590.

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 89
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.713	1.713	1.713
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.713	1.713	1.713
TBtu Consumed	0.000	0.000	25.96	25.96	25.96
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	2.372	2.372	2.372
TWh Generated Qualifying	0.000	0.000	2.372	2.372	2.372
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1020.	1159.	699.7

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 90
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.899	1.912	1.912
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.899	1.912	1.912
TBtu Consumed	0.000	0.000	25.32	25.49	25.49
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.317	2.332	2.332
TWh Generated Qualifying	0.000	0.000	2.317	2.332	2.332
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	854.9	868.0	780.5

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 91
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.876	1.912	1.912	1.912
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.876	1.912	1.912	1.912
TBtu Consumed	0.000	25.01	25.49	25.49	25.49
Rate - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
TWh Generated	0.000	2.287	2.332	2.332	2.332
TWh Generated Qualifying	0.000	2.287	2.332	2.332	2.332
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	689.0	844.9	916.1	732.6

Constraint Name: BART Dummy Annual NOx Constraint Coal >200mw & BAR Constraint #: 92
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.1000E+06	0.1000E+06	0.1000E+06	0.1000E+06	0.1000E+06
-Emissions at Affected Plants [MTons]	0.000	0.000	1222.	1223.	1205.
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.1000E+06	0.1000E+06	0.9878E+05	0.9878E+05	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.1985E+06
Total [MTons]	0.1000E+06	0.1000E+06	0.1000E+06	0.1000E+06	-0.1973E+06
TBtu Consumed	0.000	0.000	0.1493E+05	0.1498E+05	0.1490E+05
Rate - [lb/MMBtu]	0.000	0.000	0.1636	0.1633	0.1618
TWh Generated	0.000	0.000	1429.	1433.	1426.
TWh Generated Qualifying	0.000	0.000	1429.	1433.	1426.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CAS BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 93

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	23.33	23.33	3.180	3.180	3.180
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	23.33	23.33	3.180	3.180	3.180
TBtu Consumed	42.42	42.42	42.40	42.40	42.40
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	4.185	4.185	4.097	4.097	4.097
TWh Generated Qualifying	4.185	4.185	4.097	4.097	4.097
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1395E+05	0.2029E+05	0.1877E+05

Constraint Name: CAX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 94

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.18	14.18	2.360	2.543	2.360
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.18	14.18	2.360	2.543	2.360
TBtu Consumed	25.78	25.78	31.47	33.90	31.47
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	2.255	2.255	2.699	2.908	2.699
TWh Generated Qualifying	2.255	2.255	2.699	2.908	2.699
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1071.	688.7	792.4

Constraint Name: CBU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 95

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.74	15.74	2.962	2.962	2.962
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.74	15.74	2.962	2.962	2.962
TBtu Consumed	39.50	39.50	39.49	39.49	39.49
Rate - [lb/MMBtu]	0.7970	0.7970	0.1500	0.1500	0.1500
TWh Generated	3.760	3.760	3.691	3.691	3.691
TWh Generated Qualifying	3.760	3.760	3.691	3.691	3.691
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1399.	1312.	1365.

Constraint Name: CBY BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 96

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	27.98	28.43	9.102	9.119	9.119
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	27.98	28.43	9.102	9.119	9.119
TBtu Consumed	116.8	118.7	121.4	121.6	121.6
Rate - [lb/MMBtu]	0.4790	0.4790	0.1500	0.1500	0.1500
TWh Generated	11.49	11.67	11.69	11.71	11.71
TWh Generated Qualifying	11.49	11.67	11.69	11.71	11.71
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3418.	3533.	3243.

Constraint Name: CBZ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 97

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.973	7.973	3.187	3.311	3.311
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.973	7.973	3.187	3.311	3.311
TBtu Consumed	39.86	39.86	42.49	44.15	44.15
Rate - [lb/MMBtu]	0.4000	0.4000	0.1500	0.1500	0.1500
TWh Generated	3.587	3.587	3.757	3.904	3.904
TWh Generated Qualifying	3.587	3.587	3.757	3.904	3.904
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4261.	4070.	4038.

Constraint Name: CCN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 98

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	3.003	5.327	4.707	4.707	4.578
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.003	5.327	4.707	4.707	4.578
TBtu Consumed	24.02	62.76	62.76	62.76	61.04
Rate - [lb/MMBtu]	0.2500	0.1698	0.1500	0.1500	0.1500
TWh Generated	2.148	5.613	5.613	5.613	5.459
TWh Generated Qualifying	2.148	5.613	5.613	5.613	5.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2325.	1688.	3230.

Constraint Name: CCO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 99

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.26	19.26	2.888	2.888	2.888
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.26	19.26	2.888	2.888	2.888
TBtu Consumed	38.52	38.52	38.50	38.50	38.50
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	3.425	3.425	3.362	3.362	3.362
TWh Generated Qualifying	3.425	3.425	3.362	3.362	3.362
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1134.	1131.	1128.

Constraint Name: CCQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 100

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.153	4.153	1.205	1.205	1.205
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.153	4.153	1.205	1.205	1.205
TBtu Consumed	16.07	16.07	16.06	16.06	16.06
Rate - [lb/MMBtu]	0.5170	0.5170	0.1500	0.1500	0.1500
TWh Generated	1.549	1.549	1.524	1.523	1.523
TWh Generated Qualifying	1.549	1.549	1.524	1.523	1.523
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3362.	3166.	3233.

Constraint Name: CDC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 101

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	12.87	12.87	1.726	1.743	1.743
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	12.87	12.87	1.726	1.743	1.743
TBtu Consumed	23.40	23.40	23.01	23.24	23.24
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	2.234	2.234	2.155	2.176	2.176
TWh Generated Qualifying	2.234	2.234	2.155	2.176	2.176
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1301.	1297.	1296.

Constraint Name: CDD BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 102

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.49	19.49	2.923	2.923	2.923
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.49	19.49	2.923	2.923	2.923
TBtu Consumed	38.99	38.99	38.97	38.97	38.97
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	3.723	3.723	3.645	3.645	3.645
TWh Generated Qualifying	3.723	3.723	3.645	3.645	3.645
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2307.	1149.	3243.

Constraint Name: CDE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 103

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.50	16.70	2.503	2.503	2.503
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.50	16.70	2.503	2.503	2.503
TBtu Consumed	30.99	33.39	33.38	33.38	33.38
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	2.958	3.187	3.120	3.120	3.120
TWh Generated Qualifying	2.958	3.187	3.120	3.120	3.120
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2096.	1839.	2213.

Constraint Name: CDF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 104

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	185.9	185.9	25.34	25.34	25.34
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	185.9	185.9	25.34	25.34	25.34
TBtu Consumed	338.0	338.0	337.8	337.8	337.8
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	32.26	32.26	31.58	31.58	31.58
TWh Generated Qualifying	32.26	32.26	31.58	31.58	31.58
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1064E+05	0.2872E+05	9042.

Constraint Name: CEI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 105

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	5.164	3.676	3.676	3.676	3.676
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.164	3.676	3.676	3.676	3.676
TBtu Consumed	41.88	83.54	83.54	83.54	83.54
Rate - [lb/MMBtu]	0.2466	0.8800E-01	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	3.839	7.633	7.633	7.633	7.633
TWh Generated Qualifying	3.839	7.633	7.633	7.633	7.633
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEJ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 106

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	24.29	24.29	3.642	3.642	3.642
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.29	24.29	3.642	3.642	3.642
TBtu Consumed	48.58	48.58	48.57	48.57	48.57
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	5.190	5.190	5.081	5.081	5.081
TWh Generated Qualifying	5.190	5.190	5.081	5.081	5.081
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2364E+05	0.1735E+05	0.1512E+05

Constraint Name: CEN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 107

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	28.90	28.90	3.939	3.939	3.939
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.90	28.90	3.939	3.939	3.939
TBtu Consumed	52.55	52.55	52.53	52.53	52.53
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	5.265	5.265	5.164	5.164	5.164
TWh Generated Qualifying	5.265	5.265	5.164	5.164	5.164
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1216.	1208.	1207.

Constraint Name: CEQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 108

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	11.80	11.80	3.671	3.671	3.671
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	11.80	11.80	3.671	3.671	3.671
TBtu Consumed	48.96	48.96	48.94	48.94	48.94
Rate - [lb/MMBtu]	0.4820	0.4820	0.1500	0.1500	0.1500
TWh Generated	4.207	4.207	4.138	4.138	4.138
TWh Generated Qualifying	4.207	4.207	4.138	4.138	4.138
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5125.	1426.	3414.

Constraint Name: CEX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 109

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.638	8.638	3.164	3.164	3.164
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.638	8.638	3.164	3.164	3.164
TBtu Consumed	43.19	43.19	42.18	42.18	42.18
Rate - [lb/MMBtu]	0.4000	0.4000	0.1500	0.1500	0.1500
TWh Generated	3.984	3.984	3.835	3.835	3.835
TWh Generated Qualifying	3.984	3.984	3.835	3.835	3.835
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2947.	2921.	2955.

Constraint Name: CEY BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 110

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	20.48	20.48	3.070	3.070	3.070
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.48	20.48	3.070	3.070	3.070
TBtu Consumed	40.95	40.95	40.94	40.94	40.94
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	4.095	4.095	4.009	4.009	4.009
TWh Generated Qualifying	4.095	4.095	4.009	4.009	4.009
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4536.	5536.	4698.

Constraint Name: CEZ BART Plant Specific SO2 Constraint	Constraint #: 111
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	21.00	21.00	3.149	3.149	3.149
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	21.00	21.00	3.149	3.149	3.149
 TBtu Consumed	 42.00	 42.00	 41.98	 41.98	 41.98
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	3.894	3.894	3.820	3.820	3.820
TWh Generated Qualifying	3.894	3.894	3.820	3.820	3.820
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1540.	0.000	879.1

Constraint Name: CFA BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 112

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	28.48	28.48	8.805	8.805	8.805
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.48	28.48	8.805	8.805	8.805
TBtu Consumed	117.4	117.4	117.4	117.4	117.4
Rate - [lb/MMBtu]	0.4850	0.4850	0.1500	0.1500	0.1500
TWh Generated	11.39	11.39	11.21	11.21	11.21
TWh Generated Qualifying	11.39	11.39	11.21	11.21	11.21
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2485.	4445.	730.6

Constraint Name: CFB BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 113

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.87	19.87	5.983	5.983	5.983
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.87	19.87	5.983	5.983	5.983
TBtu Consumed	79.79	79.79	79.77	79.77	79.77
Rate - [lb/MMBtu]	0.4980	0.4980	0.1500	0.1500	0.1500
TWh Generated	7.446	7.446	7.328	7.328	7.328
TWh Generated Qualifying	7.446	7.446	7.328	7.328	7.328
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2371.	4229.	730.6

Constraint Name: CFC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 114

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.265	7.265	1.911	1.911	1.911
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.265	7.265	1.911	1.911	1.911
TBtu Consumed	25.49	25.49	25.48	25.48	25.48
Rate - [lb/MMBtu]	0.5700	0.5700	0.1500	0.1500	0.1500
TWh Generated	2.495	2.495	2.453	2.451	2.451
TWh Generated Qualifying	2.495	2.495	2.453	2.451	2.451
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2327.	2232.	2310.

Constraint Name: CFD BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 115

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.131	7.131	1.976	1.976	1.976
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.131	7.131	1.976	1.976	1.976
TBtu Consumed	26.36	26.36	26.35	26.35	26.35
Rate - [lb/MMBtu]	0.5410	0.5410	0.1500	0.1500	0.1500
TWh Generated	2.420	2.420	2.380	2.379	2.379
TWh Generated Qualifying	2.420	2.420	2.380	2.379	2.379
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2405.	2303.	2393.

Constraint Name: CFF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 116

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	21.45	21.45	2.917	2.917	2.924
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	21.45	21.45	2.917	2.917	2.924
TBtu Consumed	39.01	39.01	38.90	38.90	38.99
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	3.723	3.723	3.639	3.639	3.648
TWh Generated Qualifying	3.723	3.723	3.639	3.639	3.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1076.	1040.	273.7

Constraint Name: CFG BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 117

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	24.60	24.60	3.354	3.354	3.354
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.60	24.60	3.354	3.354	3.354
TBtu Consumed	44.74	44.74	44.72	44.72	44.72
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	4.468	4.468	4.374	4.374	4.374
TWh Generated Qualifying	4.468	4.468	4.374	4.374	4.374
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5499.	0.1234E+05	3821.

Constraint Name: CFO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 118

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.17	15.17	2.959	2.969	2.977
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.17	15.17	2.959	2.969	2.977
TBtu Consumed	39.71	39.71	39.45	39.58	39.69
Rate - [lb/MMBtu]	0.7640	0.7640	0.1500	0.1500	0.1500
TWh Generated	3.790	3.790	3.690	3.703	3.711
TWh Generated Qualifying	3.790	3.790	3.690	3.703	3.711
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2307.	1150.	3243.

Constraint Name: CFQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 119

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.948	8.630	2.924	3.162	3.011
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.948	8.630	2.924	3.162	3.011
TBtu Consumed	35.72	38.79	38.99	42.16	40.15
Rate - [lb/MMBtu]	0.4450	0.4450	0.1500	0.1500	0.1500
TWh Generated	3.462	3.759	3.712	4.013	3.823
TWh Generated Qualifying	3.462	3.759	3.712	4.013	3.823
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3677.	3679.	3659.

Constraint Name: CFR BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 120

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.649	2.536	2.113	2.113	2.113
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	2.536	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.1800	0.1500	0.1500	0.1500
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	960.1	2061.

Constraint Name: CFS BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 121

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	24.49	24.49	3.672	3.672	3.672
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.49	24.49	3.672	3.672	3.672
TBtu Consumed	48.98	48.98	48.96	48.96	48.96
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	5.190	5.190	5.081	5.081	5.081
TWh Generated Qualifying	5.190	5.190	5.081	5.081	5.081
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6039.	6212.	0.1028E+05

Constraint Name: CFY BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 122

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	35.27	35.27	6.940	6.940	6.940
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.27	35.27	6.940	6.940	6.940
TBtu Consumed	92.58	92.58	92.54	92.54	92.54
Rate - [lb/MMBtu]	0.7620	0.7620	0.1500	0.1500	0.1500
TWh Generated	8.600	8.600	8.420	8.420	8.420
TWh Generated Qualifying	8.600	8.600	8.420	8.420	8.420
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4536.	5536.	4698.

Constraint Name: CFZ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 123

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	25.99	25.99	5.016	5.016	5.016
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	25.99	25.99	5.016	5.016	5.016
TBtu Consumed	66.90	66.90	66.88	66.88	66.88
Rate - [lb/MMBtu]	0.7770	0.7770	0.1500	0.1500	0.1500
TWh Generated	6.389	6.389	6.275	6.275	6.275
TWh Generated Qualifying	6.389	6.389	6.275	6.275	6.275
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1580.	1588.	1585.

Constraint Name: CGI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 124

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	5.227	5.227	1.479	1.479	1.479
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.227	5.227	1.479	1.479	1.479
TBtu Consumed	19.72	19.72	19.72	19.72	19.72
Rate - [lb/MMBtu]	0.5300	0.5300	0.1500	0.1500	0.1500
TWh Generated	1.921	1.921	1.890	1.889	1.889
TWh Generated Qualifying	1.921	1.921	1.890	1.889	1.889
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3478.	3511.	2900.

Constraint Name: CGO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 125

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	169.7	169.7	16.96	16.96	16.96
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	169.7	169.7	16.96	16.96	16.96
TBtu Consumed	226.2	226.2	226.1	226.1	226.1
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	21.59	21.59	21.14	21.14	21.14
TWh Generated Qualifying	21.59	21.59	21.14	21.14	21.14
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1150E+05	0.1535E+05	0.1893E+05

Constraint Name: CGR BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 126

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	35.28	38.01	3.800	3.800	3.800
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.28	38.01	3.800	3.800	3.800
TBtu Consumed	47.04	50.68	50.66	50.66	50.66
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	4.458	4.803	4.702	4.702	4.702
TWh Generated Qualifying	4.458	4.803	4.702	4.702	4.702
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1145E+05	6457.	0.2984E+05

Constraint Name: CGS BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 127

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	16.25	19.40	1.930	1.936	1.936
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	16.25	19.40	1.930	1.936	1.936
TBtu Consumed	21.66	25.86	25.73	25.81	25.81
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	2.021	2.413	2.354	2.359	2.359
TWh Generated Qualifying	2.021	2.413	2.354	2.359	2.359
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	761.2	704.0	729.3

Constraint Name: CHG BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 128

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	48.25	55.75	5.711	5.705	5.705
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	48.25	55.75	5.711	5.705	5.705
TBtu Consumed	64.33	74.34	76.14	76.07	76.07
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	6.563	7.585	7.613	7.605	7.605
TWh Generated Qualifying	6.563	7.585	7.613	7.605	7.605
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	714.9	794.2	696.4

Constraint Name: CHL BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 129

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.02	15.02	3.355	3.623	3.623
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.02	15.02	3.355	3.623	3.623
TBtu Consumed	48.69	48.69	44.73	48.31	48.31
Rate - [lb/MMBtu]	0.6170	0.6170	0.1500	0.1500	0.1500
TWh Generated	4.743	4.743	4.277	4.619	4.619
TWh Generated Qualifying	4.743	4.743	4.277	4.619	4.619
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2053.	2033.	2058.

Constraint Name: CHM BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 130

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.84	15.84	3.362	3.384	3.384
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.84	15.84	3.362	3.384	3.384
TBtu Consumed	45.14	45.14	44.83	45.12	45.12
Rate - [lb/MMBtu]	0.7020	0.7020	0.1500	0.1500	0.1500
TWh Generated	4.646	4.646	4.528	4.557	4.557
TWh Generated Qualifying	4.646	4.646	4.528	4.557	4.557
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1759.	1760.	1774.

Constraint Name: CHP BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 131

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	34.11	36.75	3.673	3.673	3.673
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	34.11	36.75	3.673	3.673	3.673
TBtu Consumed	45.48	49.00	48.98	48.98	48.98
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	4.465	4.810	4.709	4.709	4.709
TWh Generated Qualifying	4.465	4.810	4.709	4.709	4.709
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3478E+05	8030.	6615.

Constraint Name: CHT BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 132

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	9.275	10.34	1.593	1.661	1.661
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9.275	10.34	1.593	1.661	1.661
TBtu Consumed	16.86	18.80	21.24	22.14	22.14
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	1.371	1.528	1.697	1.769	1.769
TWh Generated Qualifying	1.371	1.528	1.697	1.769	1.769
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1699.	2583.	1711.

Constraint Name: CHU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 133

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.263	8.263	3.158	3.415	3.207
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.263	8.263	3.158	3.415	3.207
TBtu Consumed	38.61	38.61	42.11	45.54	42.77
Rate - [lb/MMBtu]	0.4280	0.4280	0.1500	0.1500	0.1500
TWh Generated	3.711	3.711	3.977	4.301	4.039
TWh Generated Qualifying	3.711	3.711	3.977	4.301	4.039
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3802.	3806.	3780.

Constraint Name: CHW BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 134

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	17.99	17.99	3.827	3.827	3.827
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	17.99	17.99	3.827	3.827	3.827
TBtu Consumed	51.70	51.70	51.02	51.02	51.02
Rate - [lb/MMBtu]	0.6960	0.6960	0.1500	0.1500	0.1500
TWh Generated	4.996	4.996	4.846	4.846	4.846
TWh Generated Qualifying	4.996	4.996	4.846	4.846	4.846
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1909.	1906.	1935.

Constraint Name: CHX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 135

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	20.31	20.31	5.699	5.979	5.979
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.31	20.31	5.699	5.979	5.979
TBtu Consumed	67.82	67.82	75.99	79.72	79.72
Rate - [lb/MMBtu]	0.5990	0.5990	0.1500	0.1500	0.1500
TWh Generated	6.075	6.075	6.695	7.023	7.023
TWh Generated Qualifying	6.075	6.075	6.695	7.023	7.023
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2229.	2165.	2180.

Constraint Name: CIG BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 136

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	175.1	82.93	11.05	11.05	11.05
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	175.1	82.93	11.05	11.05	11.05
TBtu Consumed	134.1	147.4	147.4	147.4	147.4
Rate - [lb/MMBtu]	2.611	1.125	0.1500	0.1500	0.1500
TWh Generated	12.80	14.07	13.78	13.78	13.78
TWh Generated Qualifying	12.80	14.07	13.78	13.78	13.78
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1793E+05	0.1446E+05	0.1622E+05

Constraint Name: CIH BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 137

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	13.47	13.47	1.324	1.338	1.338
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	13.47	13.47	1.324	1.338	1.338
TBtu Consumed	17.96	17.96	17.66	17.83	17.83
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	1.675	1.675	1.616	1.632	1.632
TWh Generated Qualifying	1.675	1.675	1.616	1.632	1.632
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1233.	1427.	1054.

Constraint Name: CII BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 138

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	99.45	69.31	16.39	16.39	16.39
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	99.45	69.31	16.39	16.39	16.39
TBtu Consumed	218.6	201.3	218.5	218.5	218.5
Rate - [lb/MMBtu]	0.9100	0.6885	0.1500	0.1500	0.1500
TWh Generated	20.69	19.05	20.43	20.43	20.43
TWh Generated Qualifying	20.69	19.05	20.43	20.43	20.43
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.8250E+05	0.7745E+05	0.7433E+05

Constraint Name: CIK BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 139

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	51.00	51.00	2.994	2.994	2.994
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	51.00	51.00	2.994	2.994	2.994
TBtu Consumed	39.93	39.93	39.92	39.92	39.92
Rate - [lb/MMBtu]	2.554	2.554	0.1500	0.1500	0.1500
TWh Generated	4.133	4.133	4.046	4.046	4.046
TWh Generated Qualifying	4.133	4.133	4.046	4.046	4.046
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2715E+05	5851.	0.1583E+05

Constraint Name: CIQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 140

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	13.07	13.07	1.960	1.960	1.960
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	13.07	13.07	1.960	1.960	1.960
TBtu Consumed	26.15	26.15	26.14	26.14	26.14
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	2.696	2.696	2.643	2.641	2.641
TWh Generated Qualifying	2.696	2.696	2.643	2.641	2.641
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1324.	1406.	1485.

Constraint Name: CKI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 141

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	52.74	43.85	2.988	2.988	2.988
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	52.74	43.85	2.988	2.988	2.988
TBtu Consumed	39.86	39.86	39.85	39.85	39.85
Rate - [lb/MMBtu]	2.646	2.200	0.1500	0.1500	0.1500
TWh Generated	4.110	4.110	4.024	4.024	4.024
TWh Generated Qualifying	4.110	4.110	4.024	4.024	4.024
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3326E+05	0.1134E+05	6095.

Constraint Name: CKL BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 142

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.27	19.27	1.399	1.399	1.399
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.27	19.27	1.399	1.399	1.399
TBtu Consumed	17.52	17.52	18.65	18.65	18.65
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	1.679	1.679	1.754	1.754	1.754
TWh Generated Qualifying	1.679	1.679	1.754	1.754	1.754
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	959.9	896.9	930.1

Constraint Name: CKW BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 143

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	5.752	3.619	3.860	3.860	3.583
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.752	3.619	3.860	3.860	3.583
TBtu Consumed	47.77	47.76	51.47	51.47	47.77
Rate - [lb/MMBtu]	0.2408	0.1515	0.1500	0.1500	0.1500
TWh Generated	4.466	4.465	4.811	4.811	4.466
TWh Generated Qualifying	4.466	4.465	4.811	4.811	4.466
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.8250E+05	0.7745E+05	0.7433E+05

Constraint Name: CKX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 144

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	91.01	64.30	13.01	13.04	13.04
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	91.01	64.30	13.01	13.04	13.04
TBtu Consumed	150.1	136.0	173.5	173.8	173.8
Rate - [lb/MMBtu]	1.212	0.9455	0.1500	0.1500	0.1500
TWh Generated	13.80	12.49	15.68	15.71	15.71
TWh Generated Qualifying	13.80	12.49	15.68	15.71	15.71
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1287.	1516.	1092.

Constraint Name: CLB BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 145

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	23.99	17.59	2.382	2.382	2.382
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	23.99	17.59	2.382	2.382	2.382
TBtu Consumed	31.99	31.99	31.76	31.76	31.76
Rate - [lb/MMBtu]	1.500	1.100	0.1500	0.1500	0.1500
TWh Generated	3.053	3.053	2.975	2.975	2.975
TWh Generated Qualifying	3.053	3.053	2.975	2.975	2.975
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1193.	1206.	1054.

Constraint Name: CLC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 146

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	11.07	11.07	2.831	2.735	2.735
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	11.07	11.07	2.831	2.735	2.735
TBtu Consumed	34.92	34.92	37.74	36.47	36.47
Rate - [lb/MMBtu]	0.6341	0.6341	0.1500	0.1500	0.1500
TWh Generated	2.993	2.993	3.205	3.097	3.097
TWh Generated Qualifying	2.993	2.993	3.205	3.097	3.097
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1254.	1288.	1251.

Constraint Name: CLU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 147

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	27.17	27.17	4.074	4.074	4.074
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	27.17	27.17	4.074	4.074	4.074
TBtu Consumed	54.34	54.34	54.32	54.32	54.32
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	5.719	5.719	5.599	5.599	5.599
TWh Generated Qualifying	5.719	5.719	5.599	5.599	5.599
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2009E+05	0.1395E+05	0.1494E+05

Constraint Name: CMO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 148

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	38.85	38.85	5.825	5.825	5.825
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	38.85	38.85	5.825	5.825	5.825
TBtu Consumed	77.70	77.70	77.67	77.67	77.67
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	8.414	8.414	8.247	8.247	8.247
TWh Generated Qualifying	8.414	8.414	8.247	8.247	8.247
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1258.	1728.	822.4

Constraint Name: CMP BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 149

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	46.79	46.79	7.016	7.016	6.381
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	46.79	46.79	7.016	7.016	6.381
TBtu Consumed	93.59	93.59	93.55	93.55	85.08
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	8.563	8.563	8.393	8.393	7.634
TWh Generated Qualifying	8.563	8.563	8.393	8.393	7.634
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1153.	1144.	1210.

Constraint Name: CMT BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 150

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	18.21	29.82	4.315	4.344	4.344
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	18.21	29.82	4.315	4.344	4.344
TBtu Consumed	26.01	42.60	57.54	57.92	57.92
Rate - [lb/MMBtu]	1.400	1.400	0.1500	0.1500	0.1500
TWh Generated	2.302	3.769	4.989	5.023	5.023
TWh Generated Qualifying	2.302	3.769	4.989	5.023	5.023
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	433.3	755.7	112.6

Constraint Name: CMU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 151

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.869	8.869	1.318	1.318	1.318
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.869	8.869	1.318	1.318	1.318
TBtu Consumed	17.74	17.74	17.58	17.58	17.58
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	1.564	1.564	1.521	1.521	1.521
TWh Generated Qualifying	1.564	1.564	1.521	1.521	1.521
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1284.	1277.	1291.

Constraint Name: CMX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 152

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	67.83	67.83	10.84	10.84	9.861
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	67.83	67.83	10.84	10.84	9.861
TBtu Consumed	144.6	144.6	144.6	144.6	131.5
Rate - [lb/MMBtu]	0.9380	0.9380	0.1500	0.1500	0.1500
TWh Generated	13.85	13.85	13.56	13.56	12.33
TWh Generated Qualifying	13.85	13.85	13.56	13.56	12.33
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4536.	5536.	4698.

Constraint Name: CNH BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 153

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	27.33	27.33	7.181	7.181	7.181
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	27.33	27.33	7.181	7.181	7.181
TBtu Consumed	96.58	96.58	95.75	95.75	95.75
Rate - [lb/MMBtu]	0.5660	0.5660	0.1500	0.1500	0.1500
TWh Generated	9.382	9.382	9.131	9.131	9.131
TWh Generated Qualifying	9.382	9.382	9.131	9.131	9.131
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2632.	1893.	2242.

Constraint Name: CNI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 154

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	30.85	30.85	6.782	6.782	6.456
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	30.85	30.85	6.782	6.782	6.456
TBtu Consumed	90.47	90.47	90.43	90.43	86.08
Rate - [lb/MMBtu]	0.6820	0.6820	0.1500	0.1500	0.1500
TWh Generated	8.638	8.638	8.456	8.456	8.049
TWh Generated Qualifying	8.638	8.638	8.456	8.456	8.049
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4536.	5536.	4698.

Constraint Name: CNN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 155

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.56	14.56	2.950	2.950	2.950
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.56	14.56	2.950	2.950	2.950
TBtu Consumed	39.83	39.83	39.33	39.33	39.33
Rate - [lb/MMBtu]	0.7310	0.7310	0.1500	0.1500	0.1500
TWh Generated	3.909	3.909	3.794	3.794	3.794
TWh Generated Qualifying	3.909	3.909	3.794	3.794	3.794
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1608.	1586.	1609.

Constraint Name: CNO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 156

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.67	14.67	3.043	3.043	3.043
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.67	14.67	3.043	3.043	3.043
TBtu Consumed	41.09	41.09	40.57	40.57	40.57
Rate - [lb/MMBtu]	0.7140	0.7140	0.1500	0.1500	0.1500
TWh Generated	3.909	3.909	3.793	3.793	3.793
TWh Generated Qualifying	3.909	3.909	3.793	3.793	3.793
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1623.	1601.	1623.

Constraint Name: CNQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 157

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	25.54	27.52	5.786	6.006	6.006
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	25.54	27.52	5.786	6.006	6.006
TBtu Consumed	75.35	81.18	77.15	80.08	80.08
Rate - [lb/MMBtu]	0.6780	0.6780	0.1500	0.1500	0.1500
TWh Generated	7.029	7.573	7.074	7.343	7.343
TWh Generated Qualifying	7.029	7.573	7.074	7.343	7.343
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1918.	1901.	1902.

Constraint Name: CNR BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 158

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.76	14.76	3.324	3.324	3.324
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.76	14.76	3.324	3.324	3.324
TBtu Consumed	44.64	44.64	44.32	44.32	44.32
Rate - [lb/MMBtu]	0.6610	0.6610	0.1500	0.1500	0.1500
TWh Generated	4.311	4.311	4.200	4.200	4.200
TWh Generated Qualifying	4.311	4.311	4.200	4.200	4.200
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1949.	1929.	1930.

Constraint Name: CNS BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 159

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.54	15.54	3.213	3.469	3.469
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.54	15.54	3.213	3.469	3.469
TBtu Consumed	46.58	46.58	42.83	46.25	46.25
Rate - [lb/MMBtu]	0.6670	0.6670	0.1500	0.1500	0.1500
TWh Generated	4.311	4.311	3.890	4.200	4.200
TWh Generated Qualifying	4.311	4.311	3.890	4.200	4.200
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1879.	1887.	1888.

Constraint Name: CNW BART Plant Specific SO2 Constraint Constraint #: 160
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.601	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.601	0.000	0.000	0.000	0.000
TBtu Consumed	17.20	0.4884	2.105	3.065	5.874
Rate - [lb/MMBtu]	1.000	0.000	0.000	0.000	0.000
TWh Generated	1.728	0.6280E-01	0.2708	0.3942	0.7554
TWh Generated Qualifying	1.728	0.6280E-01	0.2708	0.3942	0.7554
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2765.	3262.	3999.

Constraint Name: COB BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 161

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	18.87	18.87	4.571	4.571	4.571
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	18.87	18.87	4.571	4.571	4.571
TBtu Consumed	61.88	61.88	60.94	60.94	60.94
Rate - [lb/MMBtu]	0.6100	0.6100	0.1500	0.1500	0.1500
TWh Generated	5.957	5.957	5.770	5.770	5.770
TWh Generated Qualifying	5.957	5.957	5.770	5.770	5.770
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2079.	2064.	2089.

Constraint Name: COC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 162

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.65	14.65	3.883	3.883	3.883
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.65	14.65	3.883	3.883	3.883
TBtu Consumed	52.23	52.23	51.78	51.78	51.78
Rate - [lb/MMBtu]	0.5610	0.5610	0.1500	0.1500	0.1500
TWh Generated	4.952	4.952	4.819	4.819	4.819
TWh Generated Qualifying	4.952	4.952	4.819	4.819	4.819
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2208.	2190.	2219.

Constraint Name: COE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 163

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.78	14.78	4.129	4.129	4.129
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.78	14.78	4.129	4.129	4.129
TBtu Consumed	55.56	55.56	55.05	55.05	55.05
Rate - [lb/MMBtu]	0.5320	0.5320	0.1500	0.1500	0.1500
TWh Generated	5.212	5.212	5.070	5.070	5.070
TWh Generated Qualifying	5.212	5.212	5.070	5.070	5.070
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2311.	2291.	2322.

Constraint Name: COF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 164

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.50	10.50	2.461	2.559	2.559
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.50	10.50	2.461	2.559	2.559
TBtu Consumed	34.58	34.58	32.81	34.12	34.12
Rate - [lb/MMBtu]	0.6070	0.6070	0.1500	0.1500	0.1500
TWh Generated	3.366	3.366	3.139	3.264	3.264
TWh Generated Qualifying	3.366	3.366	3.139	3.264	3.264
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2060.	2492.	1662.

Constraint Name: COG BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 165

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.229	8.229	2.251	2.251	2.251
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.229	8.229	2.251	2.251	2.251
TBtu Consumed	30.53	30.53	30.01	30.01	30.01
Rate - [lb/MMBtu]	0.5390	0.5390	0.1500	0.1500	0.1500
TWh Generated	2.807	2.807	2.715	2.715	2.715
TWh Generated Qualifying	2.807	2.807	2.715	2.715	2.715
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2354.	2337.	2363.

Constraint Name: COH BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 166

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	9.001	9.001	1.338	1.350	1.350
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9.001	9.001	1.338	1.350	1.350
TBtu Consumed	18.00	18.00	17.84	18.00	18.00
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	1.750	1.750	1.702	1.717	1.717
TWh Generated Qualifying	1.750	1.750	1.702	1.717	1.717
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1274.	1439.	1137.

Constraint Name: COI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 167

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	22.90	22.90	6.220	6.220	6.220
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	22.90	22.90	6.220	6.220	6.220
TBtu Consumed	82.97	82.97	82.93	82.93	82.93
Rate - [lb/MMBtu]	0.5520	0.5520	0.1500	0.1500	0.1500
TWh Generated	7.863	7.863	7.728	7.728	7.728
TWh Generated Qualifying	7.863	7.863	7.728	7.728	7.728
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1730.	3554.	13.78

Constraint Name: COJ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 168

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	11.65	11.65	3.164	3.164	3.164
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	11.65	11.65	3.164	3.164	3.164
TBtu Consumed	42.20	42.20	42.18	42.18	42.18
Rate - [lb/MMBtu]	0.5520	0.5520	0.1500	0.1500	0.1500
TWh Generated	3.932	3.932	3.864	3.864	3.864
TWh Generated Qualifying	3.932	3.932	3.864	3.864	3.864
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1708.	1605.	1675.

Constraint Name: COK BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 169

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.106	7.106	1.948	1.948	1.948
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.106	7.106	1.948	1.948	1.948
TBtu Consumed	25.98	25.98	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.5470	0.5470	0.1500	0.1500	0.1500
TWh Generated	2.576	2.576	2.532	2.532	2.532
TWh Generated Qualifying	2.576	2.576	2.532	2.532	2.532
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5049.	587.4	13.70

Constraint Name: COP BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 170

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	109.4	109.4	16.34	16.34	16.34
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	109.4	109.4	16.34	16.34	16.34
TBtu Consumed	218.9	218.9	217.9	217.9	217.9
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	22.34	22.34	21.80	21.80	21.80
TWh Generated Qualifying	22.34	22.34	21.80	21.80	21.80
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1457.	1458.	1446.

Constraint Name: COR BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 171

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	251.7	256.2	12.80	12.80	12.80
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	251.7	256.2	12.80	12.80	12.80
TBtu Consumed	170.8	170.8	170.7	170.7	170.7
Rate - [lb/MMBtu]	2.948	3.000	0.1500	0.1500	0.1500
TWh Generated	17.42	17.42	17.06	17.06	17.06
TWh Generated Qualifying	17.42	17.42	17.06	17.06	17.06
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1144E+05	3891.	3956.

Constraint Name: COS BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 172

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	36.86	36.86	3.685	3.685	3.685
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	36.86	36.86	3.685	3.685	3.685
TBtu Consumed	49.15	49.15	49.13	49.13	49.13
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	4.691	4.691	4.593	4.593	4.593
TWh Generated Qualifying	4.691	4.691	4.593	4.593	4.593
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	8742.	8995.	3545.

Constraint Name: COT BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 173

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	3.316	3.314	3.314	3.316	3.318
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.316	3.314	3.314	3.316	3.318
TBtu Consumed	55.13	55.13	55.13	55.13	55.13
Rate - [lb/MMBtu]	0.1203	0.1202	0.1202	0.1203	0.1204
TWh Generated	5.154	5.154	5.154	5.154	5.154
TWh Generated Qualifying	5.154	5.154	5.154	5.154	5.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: COU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 174

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	40.94	30.02	4.065	4.065	4.065
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	40.94	30.02	4.065	4.065	4.065
TBtu Consumed	54.58	54.58	54.20	54.20	54.20
Rate - [lb/MMBtu]	1.500	1.100	0.1500	0.1500	0.1500
TWh Generated	5.212	5.212	5.078	5.078	5.078
TWh Generated Qualifying	5.212	5.212	5.078	5.078	5.078
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1194.	1188.	1209.

Constraint Name: COV BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 175

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	16.90	16.90	2.289	2.289	2.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	16.90	16.90	2.289	2.289	2.289
TBtu Consumed	30.73	30.73	30.52	30.52	30.52
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	2.867	2.867	2.793	2.793	2.793
TWh Generated Qualifying	2.867	2.867	2.793	2.793	2.793
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1155.	1149.	1170.

Constraint Name: CPH BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 176

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	63.43	63.43	9.438	9.438	9.438
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	63.43	63.43	9.438	9.438	9.438
TBtu Consumed	126.9	126.9	125.8	125.8	125.8
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	12.99	12.99	12.64	12.64	12.64
TWh Generated Qualifying	12.99	12.99	12.64	12.64	12.64
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1634.	2273.	1072.

Constraint Name: CPM BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 177

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	26.20	26.20	3.235	3.235	3.235
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	26.20	26.20	3.235	3.235	3.235
TBtu Consumed	34.94	34.94	43.14	43.14	43.14
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	3.335	3.335	4.033	4.033	4.033
TWh Generated Qualifying	3.335	3.335	4.033	4.033	4.033
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1762E+05	0.2615E+05	8831.

Constraint Name: CPN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 178

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	18.54	17.62	2.152	2.191	2.191
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	18.54	17.62	2.152	2.191	2.191
TBtu Consumed	24.72	24.72	28.69	29.21	29.21
Rate - [lb/MMBtu]	1.500	1.426	0.1500	0.1500	0.1500
TWh Generated	2.264	2.264	2.579	2.623	2.623
TWh Generated Qualifying	2.264	2.264	2.579	2.623	2.623
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1220.	1460.	1402.

Constraint Name: CPQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 179

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	21.50	21.50	4.685	4.685	4.685
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	21.50	21.50	4.685	4.685	4.685
TBtu Consumed	62.50	62.50	62.47	62.47	62.47
Rate - [lb/MMBtu]	0.6880	0.6880	0.1500	0.1500	0.1500
TWh Generated	6.031	6.031	5.923	5.923	5.923
TWh Generated Qualifying	6.031	6.031	5.923	5.923	5.923
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4212.	1326.	1333.

Constraint Name: CPR BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 180

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	16.10	16.10	3.550	3.550	3.550
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	16.10	16.10	3.550	3.550	3.550
TBtu Consumed	47.35	47.35	47.33	47.33	47.33
Rate - [lb/MMBtu]	0.6800	0.6800	0.1500	0.1500	0.1500
TWh Generated	4.706	4.706	4.607	4.607	4.607
TWh Generated Qualifying	4.706	4.706	4.607	4.607	4.607
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4536.	5536.	4698.

Constraint Name: CQC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 181

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.478	8.478	1.914	1.914	1.914
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.478	8.478	1.914	1.914	1.914
TBtu Consumed	25.89	25.89	25.52	25.52	25.52
Rate - [lb/MMBtu]	0.6550	0.6550	0.1500	0.1500	0.1500
TWh Generated	2.547	2.547	2.469	2.469	2.469
TWh Generated Qualifying	2.547	2.547	2.469	2.469	2.469
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2087.	3066.	1212.

Constraint Name: CQD BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 182

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.61	10.61	2.231	2.231	2.231
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.61	10.61	2.231	2.231	2.231
TBtu Consumed	30.14	30.14	29.75	29.75	29.75
Rate - [lb/MMBtu]	0.7040	0.7040	0.1500	0.1500	0.1500
TWh Generated	2.993	2.993	2.904	2.904	2.904
TWh Generated Qualifying	2.993	2.993	2.904	2.904	2.904
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1850.	1826.	1850.

Constraint Name: CQE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 183

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.050	8.050	1.889	1.889	1.889
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.050	8.050	1.889	1.889	1.889
TBtu Consumed	25.55	25.55	25.18	25.18	25.18
Rate - [lb/MMBtu]	0.6300	0.6300	0.1500	0.1500	0.1500
TWh Generated	2.487	2.487	2.410	2.410	2.410
TWh Generated Qualifying	2.487	2.487	2.410	2.410	2.410
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2446.	1793.	2173.

Constraint Name: CQI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 184

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.81	20.96	7.588	8.015	8.015
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.81	20.96	7.588	8.015	8.015
TBtu Consumed	91.49	96.80	101.2	106.9	106.9
Rate - [lb/MMBtu]	0.4330	0.4330	0.1500	0.1500	0.1500
TWh Generated	8.733	9.239	9.506	10.05	10.05
TWh Generated Qualifying	8.733	9.239	9.506	10.05	10.05
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4098.	3748.	3007.

Constraint Name: CQJ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 185

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	20.99	20.99	6.095	6.255	6.255
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.99	20.99	6.095	6.255	6.255
TBtu Consumed	84.99	84.99	81.27	83.40	83.40
Rate - [lb/MMBtu]	0.4940	0.4940	0.1500	0.1500	0.1500
TWh Generated	8.362	8.362	7.871	8.078	8.078
TWh Generated Qualifying	8.362	8.362	7.871	8.078	8.078
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2778.	2780.	2783.

Constraint Name: CQK BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 186

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	6.358	6.358	2.036	2.036	2.036
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.358	6.358	2.036	2.036	2.036
TBtu Consumed	27.71	27.71	27.15	27.15	27.15
Rate - [lb/MMBtu]	0.4590	0.4590	0.1500	0.1500	0.1500
TWh Generated	2.770	2.770	2.673	2.673	2.673
TWh Generated Qualifying	2.770	2.770	2.673	2.673	2.673
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3642.	4652.	1735.

Constraint Name: CRA BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 187

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	11.31	12.60	2.055	2.239	2.239
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	11.31	12.60	2.055	2.239	2.239
TBtu Consumed	22.61	25.21	27.40	29.85	29.85
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	2.109	2.352	2.509	2.733	2.733
TWh Generated Qualifying	2.109	2.352	2.509	2.733	2.733
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1630.	1533.	1543.

Constraint Name: CRF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 188

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.052	5.911	4.009	4.009	4.009
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.052	5.911	4.009	4.009	4.009
TBtu Consumed	53.45	53.45	53.46	53.46	53.45
Rate - [lb/MMBtu]	0.3013	0.2212	0.1500	0.1500	0.1500
TWh Generated	4.884	4.884	4.884	4.884	4.884
TWh Generated Qualifying	4.884	4.884	4.884	4.884	4.884
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2230E+05	0.1724E+05	0.1412E+05

Constraint Name: CRK BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 189

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	17.77	17.77	3.872	3.872	3.872
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	17.77	17.77	3.872	3.872	3.872
TBtu Consumed	51.65	51.65	51.63	51.63	51.63
Rate - [lb/MMBtu]	0.6880	0.6880	0.1500	0.1500	0.1500
TWh Generated	4.974	4.974	4.879	4.879	4.879
TWh Generated Qualifying	4.974	4.974	4.879	4.879	4.879
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1712.	1746.	1754.

Constraint Name: CRZ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 190

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	336.3	336.3	22.92	22.92	22.92
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	336.3	336.3	22.92	22.92	22.92
TBtu Consumed	305.8	305.8	305.6	305.6	305.6
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	33.05	33.05	32.36	32.36	32.36
TWh Generated Qualifying	33.05	33.05	32.36	32.36	32.36
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1007E+05	7935.	0.3378E+05

Constraint Name: CSA BART Plant Specific SO2 Constraint	Constraint #: 191
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.583	1.446	1.446	1.446	1.446
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.583	1.446	1.446	1.446	1.446
TBtu Consumed	32.87	32.87	32.87	32.87	32.87
Rate - [lb/MMBtu]	0.9634E-01	0.8800E-01	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	3.157	3.157	3.157	3.157	3.157
TWh Generated Qualifying	3.157	3.157	3.157	3.157	3.157
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CSB BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 192

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	50.42	50.42	5.041	5.041	5.009
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	50.42	50.42	5.041	5.041	5.009
TBtu Consumed	67.23	67.23	67.21	67.21	66.79
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	6.776	6.776	6.646	6.646	6.604
TWh Generated Qualifying	6.776	6.776	6.646	6.646	6.604
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1279.	1058.	1054.

Constraint Name: CSE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 193

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	18.06	20.48	2.033	2.033	2.033
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	18.06	20.48	2.033	2.033	2.033
TBtu Consumed	27.31	27.31	27.11	27.11	27.11
Rate - [lb/MMBtu]	1.323	1.500	0.1500	0.1500	0.1500
TWh Generated	2.606	2.606	2.539	2.539	2.539
TWh Generated Qualifying	2.606	2.606	2.539	2.539	2.539
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1194.	1188.	1209.

Constraint Name: CSF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 194

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	55.20	55.20	2.759	2.759	2.759
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	55.20	55.20	2.759	2.759	2.759
TBtu Consumed	36.80	36.80	36.78	36.78	36.78
Rate - [lb/MMBtu]	3.000	3.000	0.1500	0.1500	0.1500
TWh Generated	3.433	3.433	3.361	3.361	3.361
TWh Generated Qualifying	3.433	3.433	3.361	3.361	3.361
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2147.	2014.	3325.

Constraint Name: CSI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 195

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	51.97	51.97	5.168	5.194	5.194
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	51.97	51.97	5.168	5.194	5.194
TBtu Consumed	69.29	69.29	68.90	69.26	69.26
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	6.463	6.463	6.296	6.328	6.328
TWh Generated Qualifying	6.463	6.463	6.296	6.328	6.328
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1472E+05	0.2434E+05	0.1148E+05

Constraint Name: CSJ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 196

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	51.29	60.33	3.872	3.872	3.872
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	51.29	60.33	3.872	3.872	3.872
TBtu Consumed	51.65	51.65	51.63	51.63	51.63
Rate - [lb/MMBtu]	1.986	2.336	0.1500	0.1500	0.1500
TWh Generated	5.384	5.384	5.271	5.271	5.271
TWh Generated Qualifying	5.384	5.384	5.271	5.271	5.271
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2121E+05	0.1770E+05	0.1445E+05

Constraint Name: CSK BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 197

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	36.90	34.86	4.525	4.525	4.525
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	36.90	34.86	4.525	4.525	4.525
TBtu Consumed	60.37	60.37	60.34	60.34	60.34
Rate - [lb/MMBtu]	1.222	1.155	0.1500	0.1500	0.1500
TWh Generated	6.411	6.411	6.277	6.277	6.277
TWh Generated Qualifying	6.411	6.411	6.277	6.277	6.277
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1727E+05	0.1770E+05	0.1445E+05

Constraint Name: CSL BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 198

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	71.56	71.56	7.153	7.153	7.153
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	71.56	71.56	7.153	7.153	7.153
TBtu Consumed	95.41	95.41	95.37	95.37	95.37
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	9.107	9.107	8.916	8.916	8.916
TWh Generated Qualifying	9.107	9.107	8.916	8.916	8.916
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3622E+05	6538.	4350.

Constraint Name: CSO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 199

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	113.4	120.8	6.039	6.039	6.039
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	113.4	120.8	6.039	6.039	6.039
TBtu Consumed	80.56	80.56	80.52	80.52	80.52
Rate - [lb/MMBtu]	2.814	3.000	0.1500	0.1500	0.1500
TWh Generated	8.293	8.293	8.119	8.119	8.119
TWh Generated Qualifying	8.293	8.293	8.119	8.119	8.119
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1488E+05	0.3219E+05	5878.

Constraint Name: CSP BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 200

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	81.83	83.34	4.670	4.686	4.686
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	81.83	83.34	4.670	4.686	4.686
TBtu Consumed	58.16	58.16	62.27	62.48	62.48
Rate - [lb/MMBtu]	2.814	2.866	0.1500	0.1500	0.1500
TWh Generated	5.826	5.826	6.114	6.135	6.135
TWh Generated Qualifying	5.826	5.826	6.114	6.135	6.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1046.	1080.	939.4

Constraint Name: CTH BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 201

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	112.7	112.6	7.337	7.337	7.337
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	112.7	112.6	7.337	7.337	7.337
TBtu Consumed	90.83	90.83	97.82	97.82	97.82
Rate - [lb/MMBtu]	2.481	2.480	0.1500	0.1500	0.1500
TWh Generated	9.040	9.040	9.535	9.535	9.535
TWh Generated Qualifying	9.040	9.040	9.535	9.535	9.535
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1586.	1732.	3243.

Constraint Name: CTP BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 202

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	28.58	26.00	1.677	1.570	1.570
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.58	26.00	1.677	1.570	1.570
TBtu Consumed	19.05	19.05	22.36	20.93	20.93
Rate - [lb/MMBtu]	3.000	2.730	0.1500	0.1500	0.1500
TWh Generated	1.881	1.881	2.165	2.025	2.025
TWh Generated Qualifying	1.881	1.881	2.165	2.025	2.025
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1146.	1089.	1115.

Constraint Name: CTQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 203

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	97.42	81.12	5.511	5.528	5.528
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	97.42	81.12	5.511	5.528	5.528
TBtu Consumed	73.75	73.75	73.49	73.71	73.71
Rate - [lb/MMBtu]	2.642	2.200	0.1500	0.1500	0.1500
TWh Generated	7.429	7.429	7.255	7.278	7.278
TWh Generated Qualifying	7.429	7.429	7.255	7.278	7.278
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	835.8	842.1	775.4

Constraint Name: CTZ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 204

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	108.7	108.7	7.891	7.891	7.891
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	108.7	108.7	7.891	7.891	7.891
TBtu Consumed	98.81	98.81	105.2	105.2	105.2
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	10.11	10.11	10.56	10.56	10.56
TWh Generated Qualifying	10.11	10.11	10.56	10.56	10.56
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1003.	1052.	884.2

Constraint Name: CUD BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 205

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	88.39	88.39	6.024	6.024	6.024
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	88.39	88.39	6.024	6.024	6.024
TBtu Consumed	80.36	80.36	80.32	80.32	80.32
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	8.668	8.668	8.486	8.486	8.486
TWh Generated Qualifying	8.668	8.668	8.486	8.486	8.486
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	8527.	0.1549E+05	0.2645E+05

Constraint Name: CUQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 206

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	29.45	20.08	2.007	2.007	2.007
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	29.45	20.08	2.007	2.007	2.007
TBtu Consumed	26.77	26.77	26.76	26.76	26.76
Rate - [lb/MMBtu]	2.200	1.500	0.1500	0.1500	0.1500
TWh Generated	2.710	2.710	2.657	2.657	2.657
TWh Generated Qualifying	2.710	2.710	2.657	2.657	2.657
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	595.7	510.7	548.9

Constraint Name: CVA BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 207

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	69.53	52.47	4.829	4.829	4.829
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	69.53	52.47	4.829	4.829	4.829
TBtu Consumed	64.41	64.41	64.39	64.39	64.39
Rate - [lb/MMBtu]	2.159	1.629	0.1500	0.1500	0.1500
TWh Generated	6.411	6.411	6.286	6.286	6.281
TWh Generated Qualifying	6.411	6.411	6.286	6.286	6.281
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1491.	1535.	1655.

Constraint Name: CVD BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 208

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	150.8	150.8	15.08	15.08	15.08
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	150.8	150.8	15.08	15.08	15.08
TBtu Consumed	201.1	201.1	201.0	201.0	201.0
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	20.34	20.34	19.95	19.95	19.95
TWh Generated Qualifying	20.34	20.34	19.95	19.95	19.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1199.	1187.	1192.

Constraint Name: CVQ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 209

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	25.57	25.57	2.080	2.080	2.080
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	25.57	25.57	2.080	2.080	2.080
TBtu Consumed	23.24	23.24	27.74	27.74	27.74
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	2.252	2.252	2.632	2.632	2.632
TWh Generated Qualifying	2.252	2.252	2.632	2.632	2.632
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1220.	1445.	3230.

Constraint Name: CVU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 210

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	24.18	24.18	2.046	2.287	2.287
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.18	24.18	2.046	2.287	2.287
TBtu Consumed	21.98	21.98	27.28	30.49	30.49
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	1.877	1.877	2.282	2.551	2.551
TWh Generated Qualifying	1.877	1.877	2.282	2.551	2.551
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	778.6	663.9	591.3

Constraint Name: CVV BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 211

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	30.71	32.44	4.822	4.822	4.822
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	30.71	32.44	4.822	4.822	4.822
TBtu Consumed	61.41	64.89	64.29	64.29	64.29
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	6.709	7.089	6.896	6.896	6.896
TWh Generated Qualifying	6.709	7.089	6.896	6.896	6.896
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1388.	1683.	1140.

Constraint Name: CVW BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 212

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	62.22	62.22	13.28	13.28	13.28
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	62.22	62.22	13.28	13.28	13.28
TBtu Consumed	178.3	178.3	177.0	177.0	177.0
Rate - [lb/MMBtu]	0.6980	0.6980	0.1500	0.1500	0.1500
TWh Generated	17.13	17.13	16.69	16.69	16.69
TWh Generated Qualifying	17.13	17.13	16.69	16.69	16.69
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2153.	2938.	1070.

Constraint Name: CWN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 213

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	67.13	67.13	10.07	10.07	10.07
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	67.13	67.13	10.07	10.07	10.07
TBtu Consumed	134.3	134.3	134.2	134.2	134.2
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	13.46	13.46	13.19	13.19	13.19
TWh Generated Qualifying	13.46	13.46	13.19	13.19	13.19
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1226.	1305.	1384.

Constraint Name: CWU BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 214

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	47.89	47.89	4.666	4.787	4.443
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	47.89	47.89	4.666	4.787	4.443
TBtu Consumed	63.86	63.86	62.21	63.83	59.24
Rate - [lb/MMBtu]	1.500	1.500	0.1500	0.1500	0.1500
TWh Generated	5.957	5.957	5.684	5.832	5.413
TWh Generated Qualifying	5.957	5.957	5.684	5.832	5.413
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1243E+05	0.3185E+05	4214.

Constraint Name: CWV BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 215

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	60.43	53.30	3.020	3.020	3.020
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	60.43	53.30	3.020	3.020	3.020
TBtu Consumed	40.29	40.29	40.27	40.27	40.27
Rate - [lb/MMBtu]	3.000	2.646	0.1500	0.1500	0.1500
TWh Generated	4.282	4.282	4.192	4.192	4.192
TWh Generated Qualifying	4.282	4.282	4.192	4.192	4.192
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3334E+05	0.1194E+05	5925.

Constraint Name: CWW BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 216

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	18.60	18.60	2.789	2.789	2.789
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	18.60	18.60	2.789	2.789	2.789
TBtu Consumed	37.20	37.20	37.18	37.18	37.18
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	3.552	3.552	3.477	3.477	3.477
TWh Generated Qualifying	3.552	3.552	3.477	3.477	3.477
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4418.	310.7	2715.

Constraint Name: CWY BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 217

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	12.42	12.42	1.862	1.862	1.862
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	12.42	12.42	1.862	1.862	1.862
TBtu Consumed	24.84	24.84	24.83	24.83	24.83
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	2.249	2.249	2.202	2.202	2.202
TWh Generated Qualifying	2.249	2.249	2.202	2.202	2.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3935.	310.7	2715.

Constraint Name: CXJ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 218

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	88.04	77.67	4.122	4.124	4.124
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	88.04	77.67	4.122	4.124	4.124
TBtu Consumed	55.20	55.20	54.96	54.98	54.98
Rate - [lb/MMBtu]	3.190	2.814	0.1500	0.1500	0.1500
TWh Generated	5.529	5.529	5.397	5.398	5.398
TWh Generated Qualifying	5.529	5.529	5.397	5.398	5.398
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1586.	1732.	1440.

Constraint Name: CXN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 219

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	12.97	10.58	1.375	1.285	1.285
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	12.97	10.58	1.375	1.285	1.285
TBtu Consumed	17.30	17.30	18.33	17.14	17.14
Rate - [lb/MMBtu]	1.500	1.223	0.1500	0.1500	0.1500
TWh Generated	1.797	1.797	1.869	1.747	1.747
TWh Generated Qualifying	1.797	1.797	1.869	1.747	1.747
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1270.	1363.	1186.

Constraint Name: CXZ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 220

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	103.1	96.03	5.137	5.137	5.137
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	103.1	96.03	5.137	5.137	5.137
TBtu Consumed	68.70	64.02	68.49	68.49	68.49
Rate - [lb/MMBtu]	3.000	3.000	0.1500	0.1500	0.1500
TWh Generated	7.037	6.558	6.876	6.876	6.876
TWh Generated Qualifying	7.037	6.558	6.876	6.876	6.876
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	782.7	910.9	1017.

Constraint Name: CY Y BART Plant Specific SO2 Constraint	Constraint #: 221
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	5.216	5.216	1.586	1.586	1.586
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.216	5.216	1.586	1.586	1.586
 TBtu Consumed	 21.55	 21.55	 21.14	 21.14	 21.14
Rate - [lb/MMBtu]	0.4840	0.4840	0.1500	0.1500	0.1500
TWh Generated	2.256	2.256	2.179	2.179	2.179
TWh Generated Qualifying	2.256	2.256	2.179	2.179	2.179
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3137.	3139.	3142.

Constraint Name: CZE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 222

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	72.28	72.28	20.10	20.10	20.10
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	72.28	72.28	20.10	20.10	20.10
TBtu Consumed	268.2	268.2	268.1	268.1	268.1
Rate - [lb/MMBtu]	0.5390	0.5390	0.1500	0.1500	0.1500
TWh Generated	24.85	24.85	24.33	24.33	24.33
TWh Generated Qualifying	24.85	24.85	24.33	24.33	24.33
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4536.	5536.	4698.

Constraint Name: CZF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 223

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.047	7.047	2.584	2.584	2.584
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.047	7.047	2.584	2.584	2.584
TBtu Consumed	34.46	34.46	34.45	34.45	34.45
Rate - [lb/MMBtu]	0.4090	0.4090	0.1500	0.1500	0.1500
TWh Generated	3.351	3.351	3.301	3.301	3.301
TWh Generated Qualifying	3.351	3.351	3.301	3.301	3.301
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3363.	4478.	2419.

Constraint Name: CZH BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 224

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.15	14.15	3.660	3.660	3.660
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.15	14.15	3.660	3.660	3.660
TBtu Consumed	45.65	45.65	48.80	48.80	48.80
Rate - [lb/MMBtu]	0.6200	0.6200	0.1500	0.1500	0.1500
TWh Generated	4.631	4.631	4.858	4.858	4.858
TWh Generated Qualifying	4.631	4.631	4.858	4.858	4.858
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2129.	2004.	2002.

Constraint Name: CZI BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 225

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.14	10.14	2.691	2.691	2.691
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.14	10.14	2.691	2.691	2.691
TBtu Consumed	35.89	35.89	35.88	35.88	35.88
Rate - [lb/MMBtu]	0.5650	0.5650	0.1500	0.1500	0.1500
TWh Generated	3.574	3.574	3.513	3.513	3.513
TWh Generated Qualifying	3.574	3.574	3.513	3.513	3.513
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1813.	3737.	14.00

Constraint Name: CZJ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 226

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	11.99	11.99	2.753	2.753	2.753
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	11.99	11.99	2.753	2.753	2.753
TBtu Consumed	37.24	37.24	36.71	36.71	36.71
Rate - [lb/MMBtu]	0.6440	0.6440	0.1500	0.1500	0.1500
TWh Generated	3.492	3.492	3.385	3.385	3.385
TWh Generated Qualifying	3.492	3.492	3.385	3.385	3.385
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1874.	1875.	1865.

Constraint Name: CZL BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 227

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	100.1	86.23	5.877	5.877	5.877
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	100.1	86.23	5.877	5.877	5.877
TBtu Consumed	78.40	78.40	78.36	78.36	78.36
Rate - [lb/MMBtu]	2.554	2.200	0.1500	0.1500	0.1500
TWh Generated	8.191	8.191	8.019	8.019	8.019
TWh Generated Qualifying	8.191	8.191	8.019	8.019	8.019
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1055E+05	4047.	4110.

Constraint Name: CZN BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 228

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	29.36	83.73	5.255	5.255	5.255
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	29.36	83.73	5.255	5.255	5.255
TBtu Consumed	58.72	58.72	70.07	70.07	70.07
Rate - [lb/MMBtu]	1.000	2.852	0.1500	0.1500	0.1500
TWh Generated	5.614	5.614	6.561	6.561	6.561
TWh Generated Qualifying	5.614	5.614	6.561	6.561	6.561
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1786.	1732.	3007.

Constraint Name: CZO BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 229

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	17.96	17.96	6.567	6.567	6.567
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	17.96	17.96	6.567	6.567	6.567
TBtu Consumed	87.60	87.60	87.56	87.56	87.56
Rate - [lb/MMBtu]	0.4100	0.4100	0.1500	0.1500	0.1500
TWh Generated	8.638	8.638	8.486	8.486	8.486
TWh Generated Qualifying	8.638	8.638	8.486	8.486	8.486
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3782.	6584.	1383.

Constraint Name: CZP BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 230

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	61.39	61.39	3.068	3.068	3.068
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	61.39	61.39	3.068	3.068	3.068
TBtu Consumed	40.93	40.93	40.91	40.91	40.91
Rate - [lb/MMBtu]	3.000	3.000	0.1500	0.1500	0.1500
TWh Generated	4.445	4.445	4.352	4.352	4.352
TWh Generated Qualifying	4.445	4.445	4.352	4.352	4.352
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2163E+05	0.1841E+05	0.1561E+05

Constraint Name: CZX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 231

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	17.18	17.18	2.775	2.775	2.775
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	17.18	17.18	2.775	2.775	2.775
TBtu Consumed	34.36	34.36	37.00	37.00	37.00
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	3.456	3.456	3.645	3.645	3.645
TWh Generated Qualifying	3.456	3.456	3.645	3.645	3.645
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2307.	1224.	3105.

Constraint Name: DAA BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 232

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	12.16	12.16	2.768	2.827	2.827
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	12.16	12.16	2.768	2.827	2.827
TBtu Consumed	38.24	38.24	36.91	37.69	37.69
Rate - [lb/MMBtu]	0.6360	0.6360	0.1500	0.1500	0.1500
TWh Generated	3.209	3.209	3.046	3.110	3.110
TWh Generated Qualifying	3.209	3.209	3.046	3.110	3.110
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1877.	1888.	1833.

Constraint Name: DAB BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 233

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.77	10.77	2.939	2.939	2.939
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.77	10.77	2.939	2.939	2.939
TBtu Consumed	36.96	36.96	39.19	39.19	39.19
Rate - [lb/MMBtu]	0.5830	0.5830	0.1500	0.1500	0.1500
TWh Generated	3.262	3.262	3.402	3.402	3.402
TWh Generated Qualifying	3.262	3.262	3.402	3.402	3.402
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2053.	2058.	2047.

Constraint Name: DAC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 234

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	65.97	67.19	3.765	3.777	3.777
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	65.97	67.19	3.765	3.777	3.777
TBtu Consumed	46.89	46.89	50.20	50.36	50.36
Rate - [lb/MMBtu]	2.814	2.866	0.1500	0.1500	0.1500
TWh Generated	4.506	4.506	4.729	4.744	4.744
TWh Generated Qualifying	4.506	4.506	4.729	4.744	4.744
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1081.	1209.	834.1

Constraint Name: DAR BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 235

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	5.553	5.553	1.169	1.216	1.216
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.553	5.553	1.169	1.216	1.216
TBtu Consumed	15.24	15.24	15.59	16.21	16.21
Rate - [lb/MMBtu]	0.7290	0.7290	0.1500	0.1500	0.1500
TWh Generated	1.458	1.458	1.466	1.525	1.525
TWh Generated Qualifying	1.458	1.458	1.466	1.525	1.525
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2142.	2074.	2088.

Constraint Name: DAS BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 236

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.251	8.034	2.009	2.107	2.107
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.251	8.034	2.009	2.107	2.107
TBtu Consumed	23.89	26.47	26.79	28.09	28.09
Rate - [lb/MMBtu]	0.6070	0.6070	0.1500	0.1500	0.1500
TWh Generated	2.164	2.398	2.387	2.503	2.503
TWh Generated Qualifying	2.164	2.398	2.387	2.503	2.503
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2792.	2648.	2663.

Constraint Name: DAZ BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 237

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	28.78	28.78	4.315	4.315	4.315
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.78	28.78	4.315	4.315	4.315
TBtu Consumed	57.56	57.56	57.53	57.53	57.53
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	6.203	6.203	6.073	6.073	6.073
TWh Generated Qualifying	6.203	6.203	6.073	6.073	6.073
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4332.	310.7	2715.

Constraint Name: DBE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 238

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.19	10.19	2.130	2.130	2.130
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.19	10.19	2.130	2.130	2.130
TBtu Consumed	28.78	28.78	28.40	28.40	28.40
Rate - [lb/MMBtu]	0.7080	0.7080	0.1500	0.1500	0.1500
TWh Generated	2.904	2.904	2.817	2.817	2.817
TWh Generated Qualifying	2.904	2.904	2.817	2.817	2.817
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1835.	1851.	1843.

Constraint Name: DBF BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 239

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.600	4.600	1.293	1.293	1.293
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.600	4.600	1.293	1.293	1.293
TBtu Consumed	17.56	17.56	17.25	17.25	17.25
Rate - [lb/MMBtu]	0.5240	0.5240	0.1500	0.1500	0.1500
TWh Generated	1.571	1.571	1.519	1.519	1.519
TWh Generated Qualifying	1.571	1.571	1.519	1.519	1.519
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2570.	2573.	2596.

Constraint Name: CMY BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 240

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	3.689	3.813	3.403	3.618	3.410
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.689	3.813	3.403	3.618	3.410
TBtu Consumed	46.12	47.66	45.37	48.23	45.46
Rate - [lb/MMBtu]	0.1600	0.1600	0.1500	0.1500	0.1500
TWh Generated	4.165	4.304	4.096	4.355	4.105
TWh Generated Qualifying	4.165	4.304	4.096	4.355	4.105
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1805.	1475.	1676.	1641.	1663.

Constraint Name: CLT BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 241

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	16.74	12.99	1.294	1.294	1.294
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	16.74	12.99	1.294	1.294	1.294
TBtu Consumed	16.08	17.32	17.25	17.25	17.25
Rate - [lb/MMBtu]	2.083	1.500	0.1500	0.1500	0.1500
TWh Generated	1.500	1.616	1.577	1.577	1.577
TWh Generated Qualifying	1.500	1.616	1.577	1.577	1.577
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1081.	1049.	727.2

Constraint Name: CNL BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 242

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.610	1.614	1.614
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.610	1.614	1.614
TBtu Consumed	0.000	0.000	21.47	21.52	21.52
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.134	2.138	2.138
TWh Generated Qualifying	0.000	0.000	2.134	2.138	2.138
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3511.	3471.	3512.

Constraint Name: CNM BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 243

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.720	1.725	1.725
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.720	1.725	1.725
TBtu Consumed	0.000	0.000	22.93	23.01	23.01
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.232	2.239	2.239
TWh Generated Qualifying	0.000	0.000	2.232	2.239	2.239
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3455.	4652.	2376.

Constraint Name: CSC BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 244

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.803	1.569	1.569	1.569
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.803	1.569	1.569	1.569
TBtu Consumed	0.000	20.61	20.92	20.92	20.92
Rate - [lb/MMBtu]	0.000	0.1750	0.1500	0.1500	0.1500
TWh Generated	0.000	1.930	1.959	1.959	1.959
TWh Generated Qualifying	0.000	1.930	1.959	1.959	1.959
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	859.4	1240.	1054.	1054.

Constraint Name: CSD BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 245

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.811	1.569	1.569	1.569
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.811	1.569	1.569	1.569
TBtu Consumed	0.000	20.70	20.92	20.92	20.92
Rate - [lb/MMBtu]	0.000	0.1750	0.1500	0.1500	0.1500
TWh Generated	0.000	1.938	1.959	1.959	1.959
TWh Generated Qualifying	0.000	1.938	1.959	1.959	1.959
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	859.4	1240.	1054.	1054.

Constraint Name: COX BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 246

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	97.48	50.60	16.11	16.11	16.11
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	97.48	50.60	16.11	16.11	16.11
TBtu Consumed	214.9	214.9	214.8	214.8	214.8
Rate - [lb/MMBtu]	0.9074	0.4710	0.1500	0.1500	0.1500
TWh Generated	20.85	20.85	20.41	20.41	20.41
TWh Generated Qualifying	20.85	20.85	20.41	20.41	20.41
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7765.	5508.	3781.

Constraint Name: CEG BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 247

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.684	8.684	1.178	1.178	1.178
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.684	8.684	1.178	1.178	1.178
TBtu Consumed	15.79	15.79	15.71	15.71	15.71
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	1.467	1.467	1.431	1.431	1.431
TWh Generated Qualifying	1.467	1.467	1.431	1.431	1.431
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	494.9	383.6	435.4

Constraint Name: CUE BART Plant Specific SO2 Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 248

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	30.93	30.93	2.101	2.104	2.104
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	30.93	30.93	2.101	2.104	2.104
TBtu Consumed	28.12	28.12	28.01	28.06	28.06
Rate - [lb/MMBtu]	2.200	2.200	0.1500	0.1500	0.1500
TWh Generated	2.830	2.830	2.763	2.767	2.767
TWh Generated Qualifying	2.830	2.830	2.763	2.767	2.767
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	799.7	937.0	711.3