

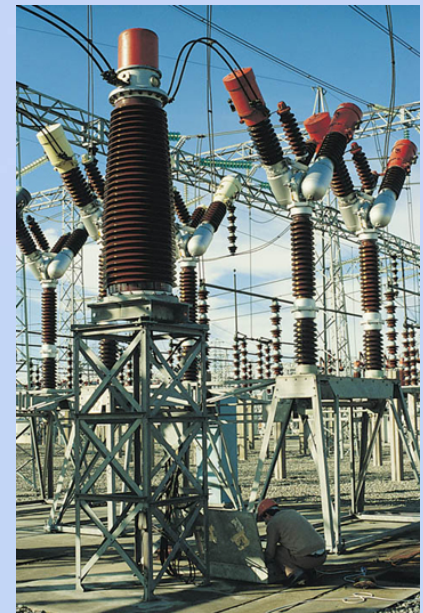
# A Refresher on Calculating SF<sub>6</sub> Emissions Using the Mass-Balance Approach

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Partner Meeting:*

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Emissions*

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# Purpose of the Presentation

- Review fundamentals of the mass-balance so the approach will be fresh in our minds for later discussions
- Present methods to develop more accurate mass balance inputs and therefore more accurate SF<sub>6</sub> emission estimates
- Discuss challenging issues regarding mass-balance to encourage critical thinking and information sharing

# Overview

- Understanding the Inputs of the Mass-Balance Formula
- Common Issues Encountered with the Mass-Balance Approach
- Other not so common issues

# Inputs to the Mass-Balance Formula



# Understanding Mass-Balance Formula Inputs

- Understanding relationship among all inputs is important for getting the concept of the mass-balance formula
- Think about section B first
  - Purchases and acquisitions. Represents all gas brought onto system through external sources
- Then, section A
  - Inventory change. Tells us whether the amount of gas purchased and acquired in section B was more or less than the system required for that year.
- Sum of section A and B = total amount of gas that potentially could have been emitted

# Understanding Mass-Balance Formula Inputs

- However, before assuming that all gas was emitted, must consider the non-emission routes that gas could have taken when leaving system
  - Was it sent off-site (section C – sales and disbursements)?
  - Was it used to fill new equipment (section D – new nameplate capacity)?
- Not sent off-site or used to fill new equipment
  - it must have been emitted!

# Common Issues Encountered with the Mass-Balance Approach

- The arithmetic and concept of the mass-balance is the easy part.
- Getting each input exactly correct can be more challenging.



# Common Issues Encountered with the Mass-Balance Approach

Issue #1. Beginning of year SF<sub>6</sub> storage inventory does not equal end of year SF<sub>6</sub> storage inventory?

Issue #2. B4 and D10 relationship

Issue #3. Accurate SF<sub>6</sub> Nameplate Capacity Estimation for System



# Issue #1. Beginning of year inventory does not equal end of year inventory?

- EOY for a given year MUST equal BOY for following year.
- EOY inventory value must reflect inventory on January 1 or emissions might be attributed to incorrect reporting year.
- For example, consider the hypothetical scenario shown on the next page

# Issue #1. Beginning of year inventory does not equal end of year inventory?

December 15,  
2010

End of year 2010/beginning of year  
2011 inventory is determined

December 20,  
2010

Major leak occurs at GIS  
station, gas pulled from  
inventory

January 1,  
2011

Happy New Year!

December 15,  
2011

End of year 2011/Beginning of  
year 2012 inventory is determined

**SF<sub>6</sub> taken out of storage inventory to service the December 20, 2010 leak is not registered until 2011 end of year calculation.**

# Issue #2. B4 and D10 relationship

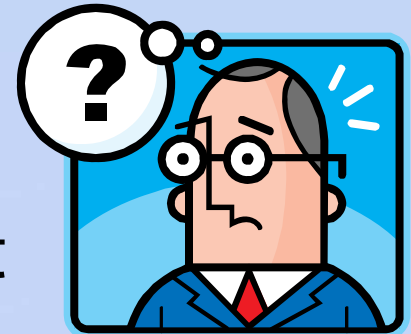
- B4 = SF<sub>6</sub> provided by equipment manufacturers with/inside equipment
- D10 = new nameplate capacity
- B4 must be inclusive of all SF<sub>6</sub> received with or inside equipment
  - including gas received from the OEM in cylinders **alongside** the equipment AND
  - gas that is contained **inside** the equipment for shipping purposes.

## Issue #2. B4 and D10 relationship (cont.)

- Hence, it is not appropriate to simply copy the value for D10 into B4 or vice-versa.
- Just because a utility chooses to obtain all bulk SF<sub>6</sub> gas from gas distributors does not automatically mean that B4 is 0.

# Issue #3. Accurate SF<sub>6</sub> nameplate capacity of system

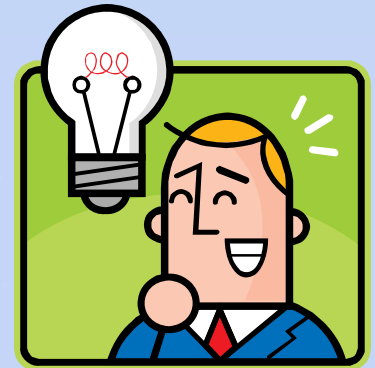
- Repairs and upgrades can alter internal structure of equipment
- Labeling can be imprecise or non-existent, especially for old equipment and switches
- Utilities might not have tracked nameplate capacity carefully in the past
  - It is labeled as an optional reporting parameter for EPA's voluntary Partnership
- Very important parameter for tracking progress in SF<sub>6</sub> management



# Issue #3. Accurate SF<sub>6</sub> nameplate capacity of system (cont.)

- Steps for improving nameplate estimation:

- Keep records of how much gas equipment actually holds and whether this amount differs from the amount stated by the OEM
- If major repairs or alterations occur on the equipment, consider the corresponding changes in nameplate capacity
- Communicate with OEMs to determine nameplate capacity of existing and new equipment, if information is not already available



# Other Not So Common Issues

- Treatment of SF<sub>6</sub>-containing circuit breakers on-site but not yet commissioned and accompanying cylinders which will eventually be used to fill the breakers when they are put into service (installation scheduled over the course of 3 years).
- What other unique situations are you encountering?

# Questions, Comments, Discussion





# Thank you for your attention

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