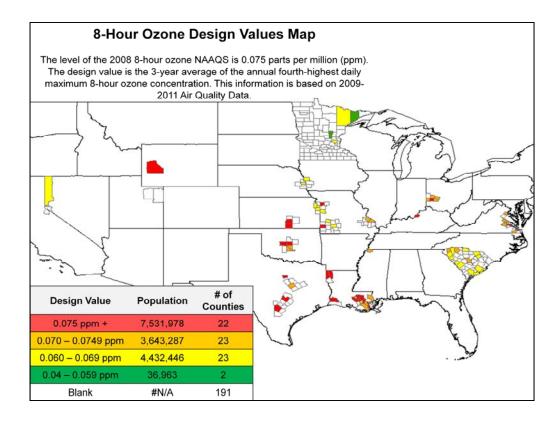


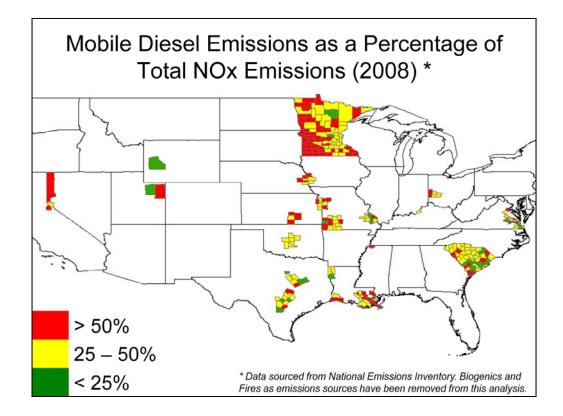
This basic map shows the location and name of the Ozone Advance Areas. Where individual areas may include multiple counties, the group name is displayed (as with Southeastern Missouri).



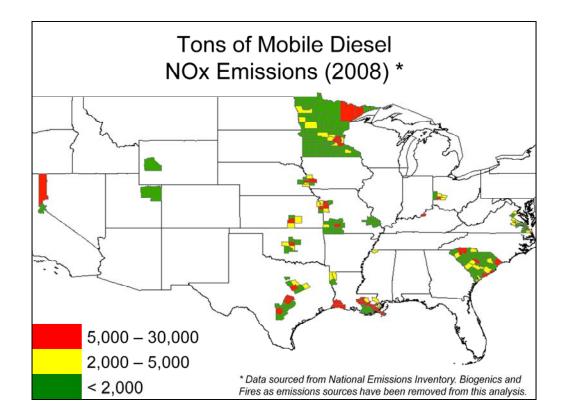
This map displays the 8-Hour Ozone Design Value for the counties within Ozone Advance Areas. For those counties that are blank, there is no design value data available.

The level of the 2008 8-hour ozone NAAQS is 0.075 parts per million (ppm). The design value is the 3-year average of the annual fourth-highest daily maximum 8-hour ozone concentration.

A design value is a statistic that describes the air quality status of a given location relative to the level of the National Ambient Air Quality Standards (NAAQS). The design values shown here are computed using Federal Reference Method or equivalent data reported by State, Tribal, and Local monitoring agencies to EPA's Air Quality System (AQS) as of July 23, 2012. Concentrations flagged by State, Tribal, or Local monitoring agencies as having been affected by an exceptional event (e.g., wildfire, volcanic eruption) and concurred by the associated EPA Regional Office are not included in these calculations.



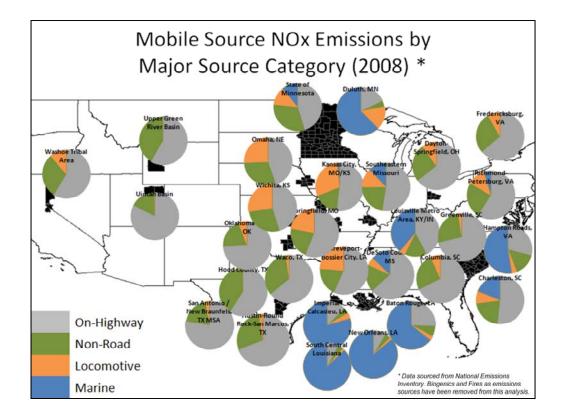
This displays the percentage of annual NOx emissions that come from mobile diesel sources. To calculate the percentage, sum the following NEI data fields (Mobile – Commercial Marine Vessels, Mobile – Locomotives, Mobile – Non-Road Equipment – Diesel, Mobile – On-Road Diesel Heavy Duty Vehicles, and Mobile – On-Road Diesel Light Duty Vehicles) and then divide by the sum of all fields.



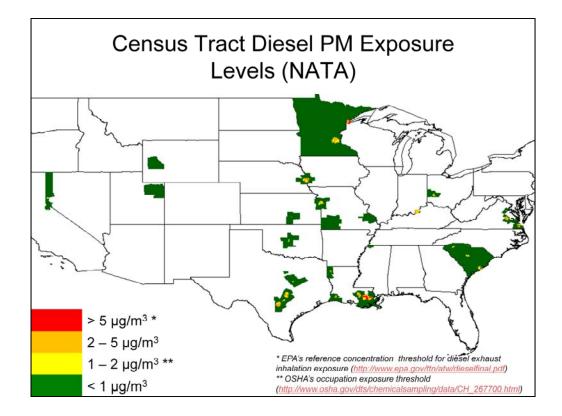
This displays the annual tons of NOx emissions from mobile diesel sources. To calculate the total mobile diesel tons, sum the following NEI data fields: Mobile – Commercial Marine Vessels, Mobile – Locomotives, Mobile – Non-Road Equipment – Diesel, Mobile – On-Road Diesel Heavy Duty Vehicles, and Mobile – On-Road Diesel Light Duty Vehicles.

The NOx emissions tons thresholds were developed by dividing the data set into three approximately equal groups.

From Marc Houyoux (El Group Lead): "There are no thresholds that I know of that would be meaningful for total NOx emissions. Any groupings will tell some story, though will not tell an area whether diesel NOx is important for their counties. In my opinion, a more useful grouping would be related to the % of total NOx in the counties for diesel vehicles vs. all other sources of emissions."



This displays the annual tons of NOx emissions from 4 categories of mobile diesel sources. It is designed to give the viewer a sense of each sector's contribution to the area's annual NOx emissions. The sectors are On-Highway (Mobile – On-Road Diesel Heavy Duty Vehicles plus Mobile – On-Road Diesel Light Duty Vehicles), Non-Road (Mobile – Non-Road Equipment – Diesel), Locomotive (Mobile – Locomotives), and Marine (Mobile – Commercial Marine Vessels).



Diesel particulate matter (diesel PM) is a mixture of particles that is a component of diesel exhaust (DE). EPA lists DE as a mobile source air toxic due to the cancer and noncancer health effects associated with exposure to whole DE. Diesel PM (expressed as grams diesel PM/m3) has historically been used as a surrogate measure of exposure for whole DE. Although uncertainty exists as to whether diesel PM is the most appropriate parameter to correlate with human health effects, it is considered a reasonable choice until more definitive information about the mechanisms of toxicity or mode(s) of action of DE becomes available. Note that in the risk results presented, diesel PM only presents noncancer results. The non-diesel PM conponent (i.e., the gaseous component with air toxics such as benzene), does provide cancer and noncancer results. For these results, see the Onroad and Nonroad Mobile Cancer Risk files.

NATA data is provided at the census tract level. To enhance visual acuity, all census and county boundary lines have been erased. This map displays the total diesel PM exposure levels, measured in μ g/m³, for the census tracts within Ozone Advance Areas. For aesthetic purposes, the red, orange, and yellow boundaries have been slightly enhanced to provide the user with a better visual.

As noted with asterisks, the 5 μ g/m³ threshold is the same as EPA's reference concentration threshold for diesel exhaust inhalation exposure. The 2 μ g/m³ threshold is OSHA's occupation exposure threshold.

Ozone Advance Area	8-Hour Ozone Design Value	% of Total NOx from Mobile Diesel Sources	Tons of Mobile Diesel NOx Emissions (2008)	ΝΑΤΑ
Austin-Round Rock-San Marcos, TX	> 0.075 ppm	25-50%	5,000 - 30,000	2 – 5 µg/m ³
Baton Rouge, LA	> 0.075 ppm	25-50%	5,000 - 30,000	> 5 µg/m³
Dayton-Springfield, OH	> 0.075 ppm	25-50%	5,000 - 30,000	2 – 5 µg/m ³
DeSoto County, MS	0.070 - 0.0749 ppm	> 50%	2,000 - 5,000	< 1 µg/m ³
Fredericksburg, VA	0.070 - 0.0749 ppm	> 50%	2,000 - 5,000	< 1 µg/m³
Hampton Roads, VA	0.070 - 0.0749 ppm	25-50%	5,000 - 30,000	2 – 5 µg/m ³
Hood County, TX	> 0.075 ppm	< 25%	< 2,000	< 1 µg/m ³
Imperial Calcasieu, LA	> 0.075 ppm	25-50%	5,000 - 30,000	> 5 µg/m ³
Kansas City, MO/KS	> 0.075 ppm	25-50%	5,000 - 30,000	2 – 5 µg/m ³
Louisville Metro Area, KY/IN	> 0.075 ppm	25-50%	5,000 - 30,000	2 – 5 µg/m ³
New Orleans, LA	> 0.075 ppm	> 50%	5.000 - 30.000	> 5 µg/m ³
Oklahoma City, OK	> 0.075 ppm	25-50%	5,000 - 30,000	1 – 2 μg/m ³
Omaha, NE	0.060 – 0.069 ppm	25-50%	5,000 - 30,000	> 5 µg/m ³
Richmond-Petersburg, VA	> 0.075 ppm	< 25%	2,000 - 5,000	2 – 5 µg/m ³
San Antonio / New Braunfels, TX MSA	> 0.075 ppm	25-50%	5,000 - 30,000	> 5 µg/m³
Shreveport-Bossier City, LA	> 0.075 ppm	25-50%	2,000 - 5,000	2 – 5 µg/m³
South Central Louisiana	0.070 - 0.0749 ppm	> 50%	5,000 - 30,000	< 1 µg/m ³
Southeastern Missouri	0.070 - 0.0749 ppm	25-50%	< 2,000	< 1 µg/m ³
Springfield, MO	> 0.075 ppm	25-50%	5,000 - 30,000	< 1 µg/m ³
State of Minnesota	0.060 - 0.069 ppm	25-50%	5,000 - 30,000	> 5 µg/m³
State of South Carolina	0.070 - 0.0749 ppm	25-50%	5,000 - 30,000	2 – 5 µg/m ³
Uintah Basin	No monitors	25-50%	< 2,000	< 1 µg/m ³
Upper Green River Basin	> 0.075 ppm	< 25%	< 2,000	< 1 µg/m ³
Waco, TX	0.070 - 0.0749 ppm	< 25%	5,000 - 30,000	1 – 2 µg/m ³
Washoe Tribal Area	0.060 - 0.069 ppm	> 50%	5,000 - 30,000	1 – 2 µg/m ³
Wichita, KS	> 0.075 ppm	25-50%	5.000 - 30.000	1 – 2 µa/m ³

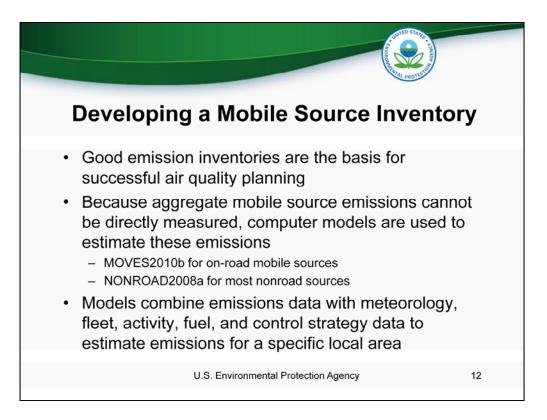
This table lists the individual Ozone Advance areas and its rank for each of the four geospatial analyses. The color is determined by the score's rank as compared to the others in that column – green for low, red for high.

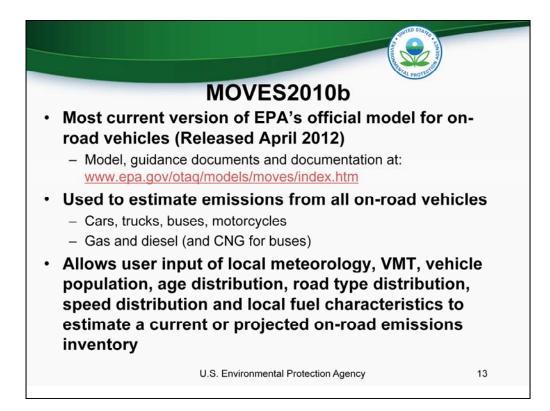
8-Hour Ozone Design Value: Scores were assigned by the occurrence of the highest level of value in the Ozone Advance Area. For instance, in Minnesota, the highest value found is 0.06 – 0.069 ppm.

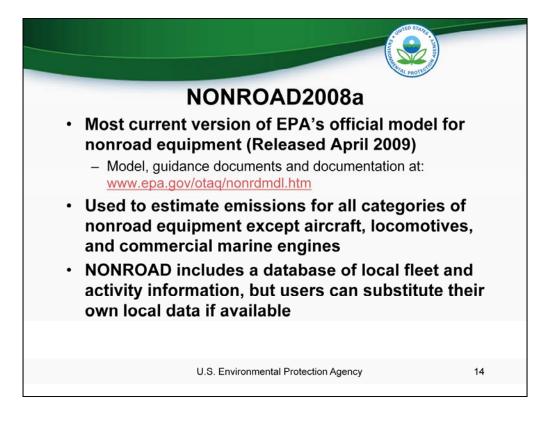
% of Total NOx from Mobile Diesel Sources: Scores are computed by summing the entire area's worth of counties NOx emissions for both Mobil Diesel and Grand Total, then dividing Mobile Diesel by the Grand Total.

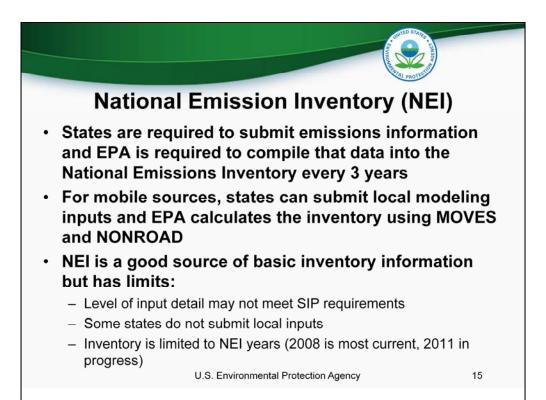
Tons of Mobile Diesel NOx Emissions: Scores were assigned by the occurrence of the highest level of value in the Ozone Advance Area. For instance, in Baton Rouge, the highest value found is 8,501 annual tons NOX from Mobile Diesel sources.

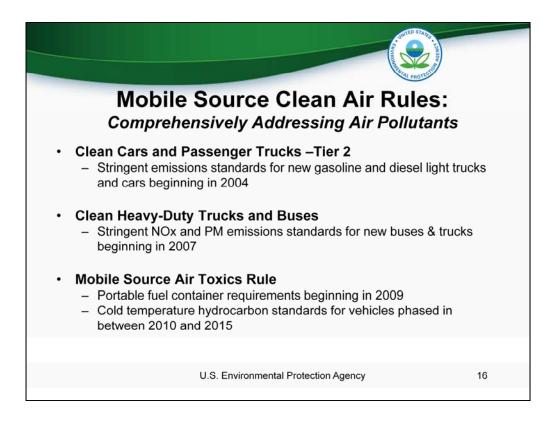
NATA: Scores were assigned by the occurrence of the highest level of value in the Ozone Advance Area. For instance, in Austin, TX, the highest value found is 4.46 ug/m3.







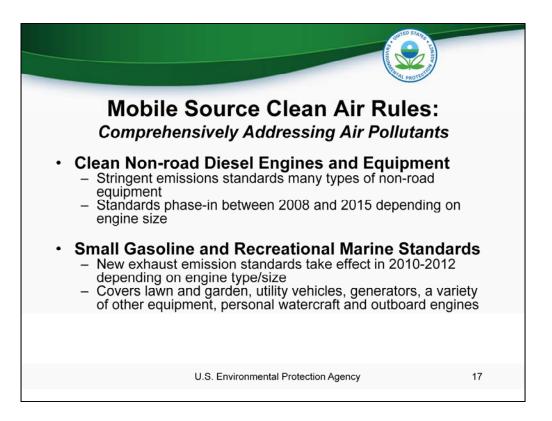




Clean Cars and Passenger Trucks –Tier 2 -- National emissions reductions in 2030 of 3 million tons per year (tpy) of NOx and 800,000 tpy of VOCs

Clean Heavy-Duty Trucks and Buses -- Up to a 90% reduction in NOx and PM emissions

Mobile Source Air Toxics Rule -- National emissions reductions in 2030 of 1 million tpy of VOCs and 19,000 tpy of PM



Clean Non-road Diesel Engines and Equipment -- NOx and PM emissions reductions of more than 90 percent

Small Gasoline and Recreational Marine Standards -- First time ever evaporative emission standards

National emissions reductions in 2030 of 600,000 tpy of VOCs, 130,000 tpy of NOx and 5,500 tpy of PM.

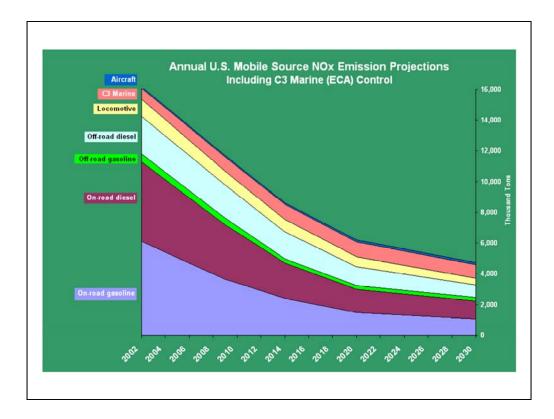


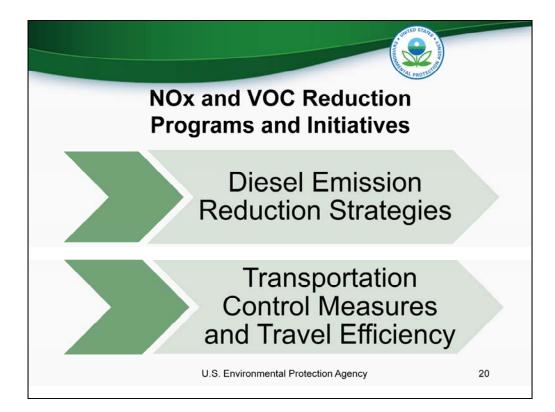
Locomotive and Marine Diesel Standards -- Reduces PM by 90 percent and NOx by 80 percent for newly-built locomotives and marine diesel engines

ocean-going Vessels -- New engines required to achieve NOx reductions of: 20% in 2011, and 80% in 2016

Existing engines – 15-20% NOx reductions starting in 2010

Fuel Quality Standards: 30% fuel sulfur reduction by 2012 and 97% fuel sulfur reduction by 2015







Older construction equipment used for large multi-year public works projects like highways, bridges, hospitals, stadiums, and sewage treatment plants can generate substantial quantities of NOx and PM _{2.5} emissions. State and local officials are increasingly using "contract specifications" to require or encourage the use of cleaner onroad and off-road construction equipment for these projects.

EPA, in collaboration with industry, governmental, and environmental stakeholders, has developed Model Contract Specifications for controlling diesel emissions in construction projects. The Model Contract Specs address:

Strategies

Cleaner construction equipment (newer, repowers, and/or retrofits) Idle-reduction policies

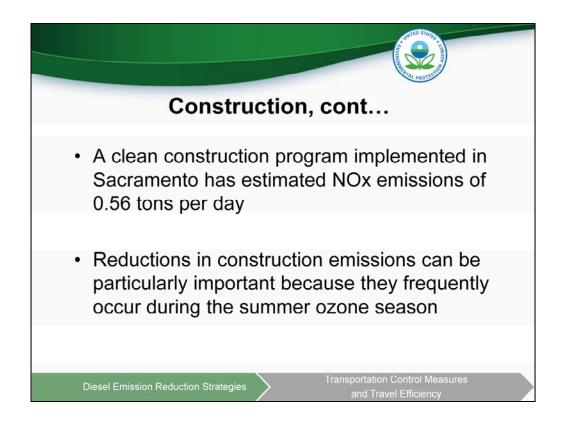
Ultra-low sulfur diesel fuel

Reporting

Compliance

Costs

While idling reduction policies can help reduce construction costs by saving fuel, repowering or buying new construction equipment will increase construction costs. The Model Contract Specifications outlines a number of options for paying these costs (developer v. contractor). EPA Diesel Emission Reduction Program grants, as well as state and local funding, can also help reduce private sector costs.



Contacts

U.S. EPA Clean Diesel Program: Connie Ruth, <u>ruth.connie@epa.gov</u>, 734-214-4815.

Boston's Big Dig, MA DOT: Alex Kasprak, <u>alex.kasprak@state.ma.us</u>, 508-721-4403

Lower Manhattan Rebuild, FHWA: Paul LeBrun, Paul.LeBrun@dot.gov, 212-668-2502

Web Resources

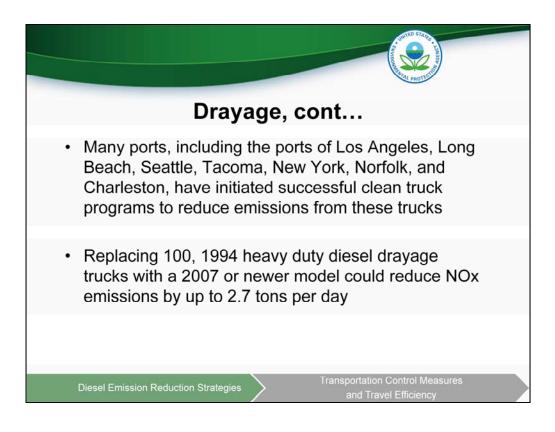
http://www.epa.gov/cleandiesel/documents/cl-nedc-model-2010rev.pdf

http://www.epa.gov/otaq/stateresources/transconf/policy/420b06005.pdf

http://www.epa.gov/diesel/construction/casestudies.htm



Incentive Mechanisms: Ports use a combination of local ordinances or contract requirements combined with assistance grants or low cost loans to scrap older, pre-1994 trucks and replace them with 2007 or newer trucks. The local requirements usually establish a near-term deadline by which 1994 and older trucks are no longer allowed on the terminal, and a later deadline by which only 2007 and newer trucks are allowed. Grants or rebates of approximately \$10,000 per truck are used to pay for scrappage of old trucks and provide down payments for the purchase newer cleaner trucks. Diesel particulate filters can also play a role in reducing emissions from these trucks.

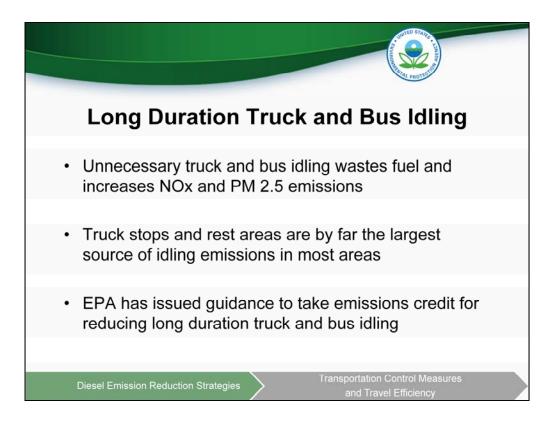


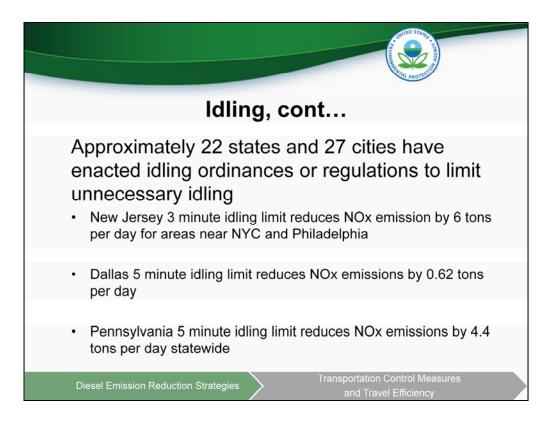
Contacts:

U.S. EPA SmartWay Program: Ken Adler, <u>adler.ken@epa.gov</u>, 202-343-9402 Port of Long Beach, Ralph Delgado, <u>Delgado@polb.com</u>, 562-283-7756 Port of New York/New Jersey: Bill Nurthen, <u>wnurthen@panynj.gov</u>, (212) 435-4220

Web Resources

www.panynj.gov/truckers-resources/truck-replacement.html www.polb.com/environment/cleantrucks/default.asp www.epa.gov/smartway/partnership/drayage.htm





These ordinances limit idling to 3-10 minutes and include a warning, or a fine up to \$150, for a first offense. Grants and low-cost loans are available from EPA's National Clean Diesel Campaign and state programs to help truck owners purchase auxiliary power units that can help substantially lower idling emissions.

EPA Contact:

NJ DEP: Ralph Bitter, <u>Ralph.Bitter@DEP.state.nj.us</u>, 609-292-3187 NJ DEP: Amy Hillman, <u>amy.hillman@dep.state.nj.us</u>, 609 292-7953 City of Dallas: Kimberly Mackey, <u>Kimberly.Mackey@DallasCityHall.com</u>, 214-670-6971 PA DEP: Chris Trostle, , 717-772-3926 **Resources:** www.epa.gov/cleandiesel/ www.epa.gov/smartway/publications/index.htm#idling

www.epa.gov/smartway/documents/publications/420b04001.pdf

www.4cleanair.org/PM25Menu-Final.pdf

www.engineoffdallas.com

www.atri-online.org/research/idling/ATRI_Idling_Compendium

www.cumminsonan.com/www/pdf/apu/f-1720.pdf

www.google.com/url?sa=t&rct=j&q=&esrc=s&frm=1&source=web&cd=2&sqi=2&ved=0CEsQFjAB&url =http%3A%2F%2Fwww.portal.state.pa.us%2Fportal%2Fserver.pt%3Fopen%3D18%26objID%3D504 144%26mode%3D2&ei=BdUFUNe1GKP30gGeg

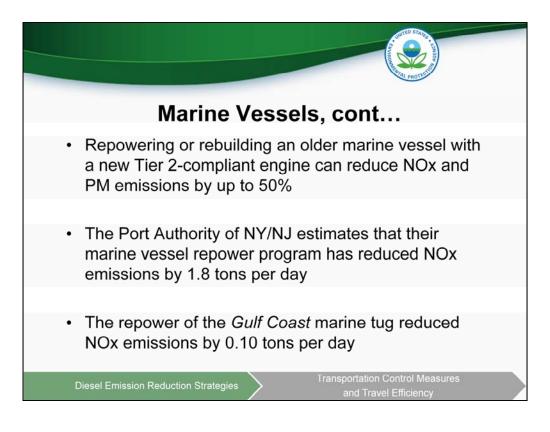
jLCA&usg=AFQjCNEyE4C5c80bOW9A4vjbugUrmTuYyg&sig2=e5ofKf4X4k54ujql6ECsLA



Engine repowers and rebuilds for older marine tug boats, excursion vessels and fishing vessels can provide substantial NOx and PM 2.5 emission reductions, and provide important fuel efficiency improvements.

Engine repowers and rebuilds can be a very cost-effective emission reduction strategy for commercial marine vessels because of their 40 year or more lifespan, high utilization rate and localized operation.

Over the 40 year life of a commercial marine vessel, the main engine may be rebuilt three or more times. In 2008, EPA issued regulations that require owners of certain post-1972 commercial marine diesel engines larger than 600kW to meet new emissions standards when they rebuild their engines. These new requirements are called the Marine Remanufacture Program and they may be able to assist local areas achieve a significant reduction in NOx and PM emissions from marine vessels. Engine manufactures now produce over 35 certified kits for use in marine engine remanufacturing.



Repowering or rebuilding an older marine vessel with a new Tier 2-compliant engine can reduce NOx and PM emissions by up to 50%, while also allowing for larger and more fuel efficient engines.

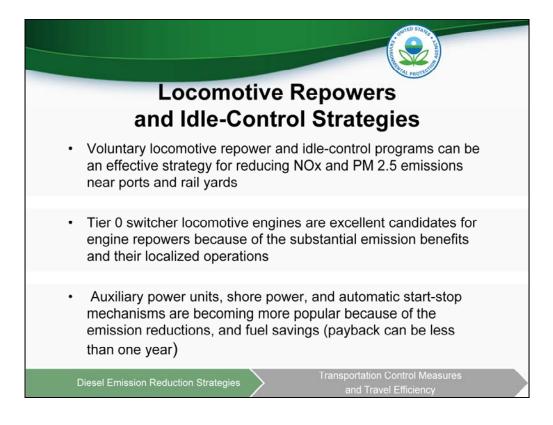
The Port Authority of NY/NJ funded a \$4 million program to replace main and auxiliary engines on 15 commercial vessels at an average cost of \$100,000 per engine and \$270,000 per vessel. One reason the Port Authority funded the repowers was to offset the increased emissions from a harbor dredging project.

EPA, through the National Clean Diesel Funding Assistance Program, provided \$1.55 million to the Chesapeake Bay Foundation and Dan Marine Towing to repower their marine tug boat, the *Gulf Coast*, with four new Tier 2 compliant engines.

EPA has awarded over \$50 million in DERA funds to support marine engine repower and replacement programs.

Contacts:

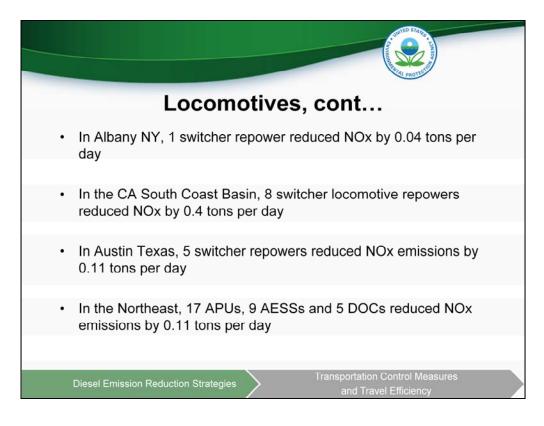
US EPA, Arman Tanman, <u>Tanman.Arman@epa.gov</u>, 202-343-9326 Port Authority of NY/NJ: Sharon Heller, <u>sheller@panynj.gov</u>, 212-435-4205. **Resources:**



Older switcher locomotives with Tier 0 engines are excellent candidates for engine repower projects because of the substantial emission benefits and their localized operations.

One increasingly popular approach is to repower a single Tier 0 switcher engine with three smaller and cleaner genset engines certified to EPA Tier 3 non-road standards. This approach reduces NOx and PM 2.5 emissions, and saves fuel because of the more efficient engine operations.

Idle reduction strategies, including auxiliary power units, shore power, and automatic start-stop mechanisms are becoming more popular because of the emission reductions, and fuel savings. In some cases, the payback for these devices from fuel savings can be less than one year.



Grants from EPA's DERA program have been a major source of funding to help support locomotive repowers.

In Albany New York, 1 switcher locomotive was repowered and it reduced NOx emissions by 0.04 tons per day. EPA DERA funds paid for \$1,050,000 of the cost and project participants provided an additional \$465,000 for a total project cost of \$1,515,000.

In the South Coast Basin of California, 8 switcher locomotives were repowered and it reduced NOx emissions by 0.4 tons per day. EPA DERA funds paid\$8,866,000 of the project cost and BNSF supplied \$6,864,000 in company funds.

In Austin Texas, 5 switcher locomotives were repowered which reduce NOx emissions by 0.11 tons per day. The Texas Emission Reduction Plan provided a grant of \$1,090,000 to pay the project's costs.

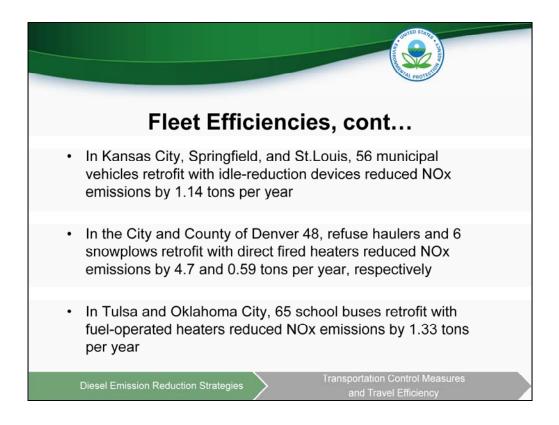
A total of 17 auxiliary power units, 9 automatic engine stop/start systems and 5 exhausts DOCs were installed on locomotives operated by the Providence and Worcester Railroad Company. The projects was funded by EPA DERA funds and the MA Department of Environmental Protection at a cost of \$886,700 and reduced NOx emissions by 0.11 tons per day.

Contacts:

US EPA: Anthony Erb, 202-343-9259, erb.anthony@epa.gov NY DOT: Ray Hessinger, 518,457-8075, <u>rhessinger@dot.state.ny.us</u> CA Air Resources Board: Harold Holmes, (916) 324-8029, <u>hholmes@arb.ca.gov</u> **Resources:** <u>http://www.epa.gov/cleandiesel/documents/420b09037.pdf</u> <u>http://pubs.awma.org/gsearch/em/2010/5/cutts.pdf</u>



Computer-assisted routing may result in the elimination or consolidation of routes that can be accommodated by purchasing larger capacity vehicles.

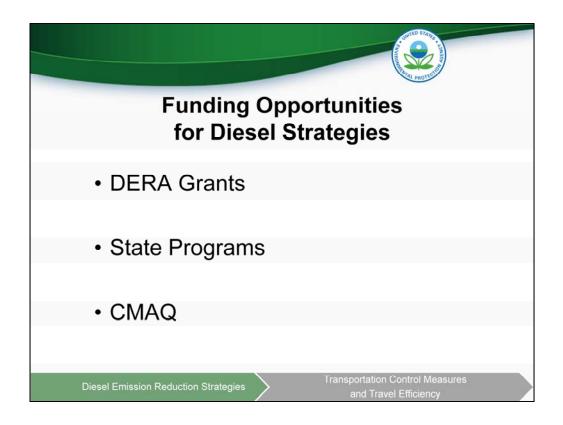


Contacts:

US EPA: Faye Swift, 202-343-9147, swift.faye@epa.gov

Resources:

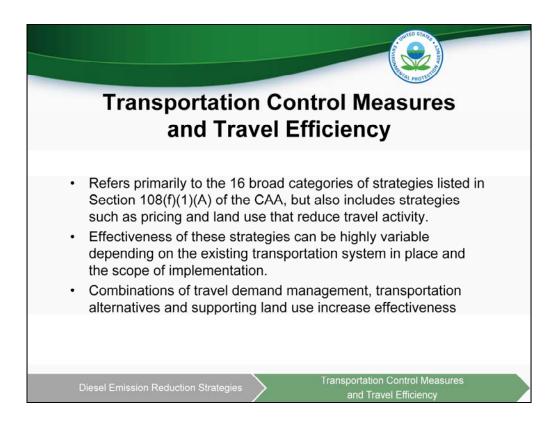
http://www.epa.gov/cleandiesel/sector-programs/antiidling.htm http://www.epa.gov/cleanschoolbus/form.htm http://www.epa.gov/smartway/technology/idling.htm http://www.epa.gov/cleandiesel/technologies/operations.htm



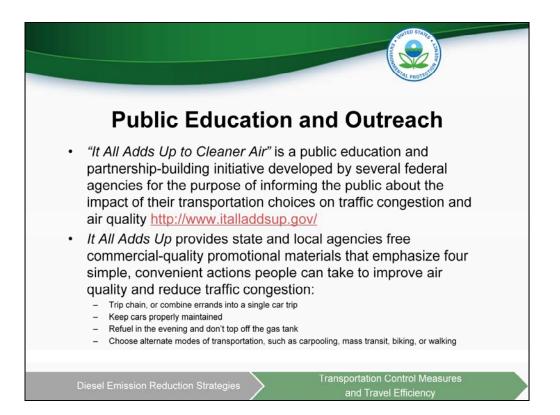
DERA funding - competitive grants for retrofit and replacement. Annual.

Many states offer grants other incentive programs for diesel emission reduction projects.

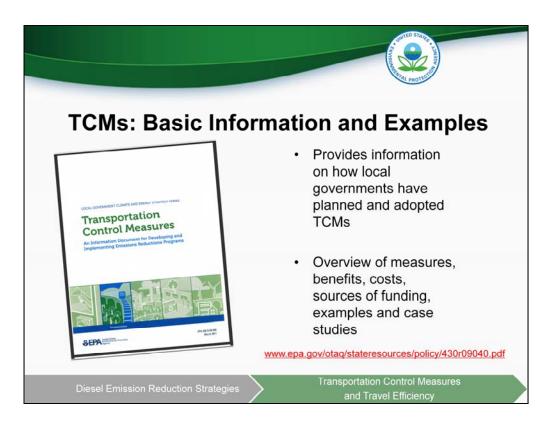
CMAQ may be available in some areas for funding diesel retrofit programs.

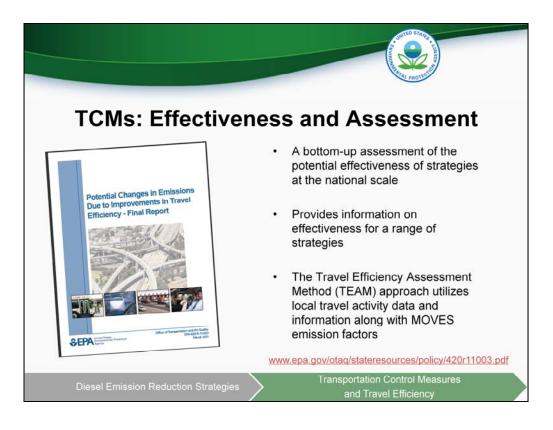


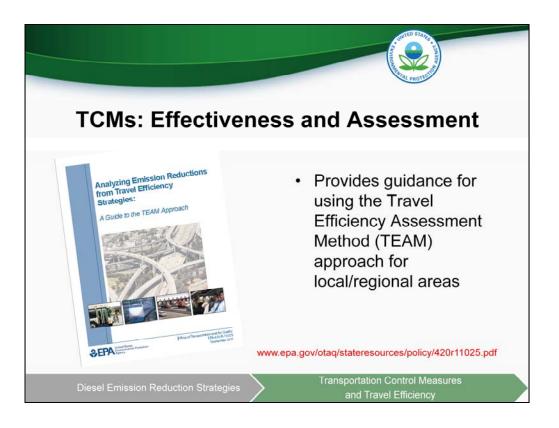


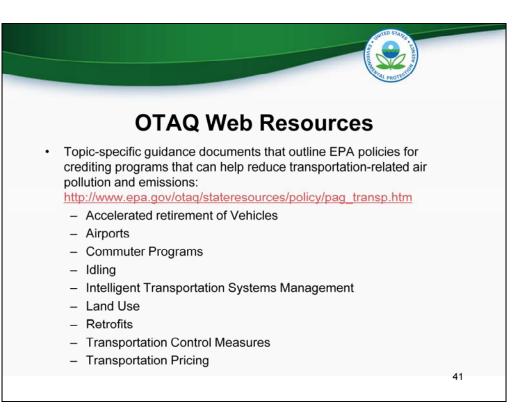












	et More Inform gov/ozoneadvance	nation?	
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e Ozone	Advance Leads		
918-1047	Region 6 Carrie Paige LA, AR, OK, TX, NM	(214) 665-6521	
637-3711	Region 7 Lachala Kemp IA, MO, KS, NE	(913) 551-7214	
814-2096	Region 8 Jody Ostendorf Region 8 Scott Jackson ND, SD, MT, WY, UT, CO	(303) 312-7814 (303) 312-6107	
562-9029	•	(415) 947-4151 (775) 434-8176	
886-6052	CA, NV, AZ, HI		
	www.epa. ADVA e Ozone 918-1047 637-3711 814-2096 562-9029	www.epa.gov/ozoneadvance ADVANCE@epa.gov ADVANCE@epa.gov e Ozone Advance Leads 918-1047 Region 6 Carrie Paige LA, AR, OK, TX, NM 637-3711 Region 7 Lachala Kemp IA, MO, KS, NE 814-2096 Region 8 Jody Ostendorf Region 8 Scott Jackson ND, SD, MT, WY, UT, CO 562-9029 Region 9 John Kelly Region 9 Karina O'Connor CA, NV, AZ, HI	www.epa.gov/ozoneadvance ADVANCE@epa.gov e Ozone Advance Leads 918-1047 Region 6 Carrie Paige LA, AR, OK, TX, NM (214) 665-6521 637-3711 Region 7 Lachala Kemp IA, MO, KS, NE (913) 551-7214 814-2096 Region 8 Jody Ostendorf Region 8 Scott Jackson ND, SD, MT, WY, UT, CO (303) 312-7814 562-9029 Region 9 John Kelly Region 9 John Kelly Region 9 Karina O'Connor (775) 434-8176

Blue = Regions that currently have Ozone Advance participants