An Asset Management Approach for EPA/CARB SF₆ Regulations

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Agenda

- Purpose
- Background
- A Quick Overview of EPA & CARB Regulations
- Paper Process & Revised Paper Process
- Electronic SF₆ Smart Form Tool
- User Experience Scenario: The "Life" of A Gas Cylinder
- Quality Assurance Methods
- Lessons Learned
- Conclusion

Purpose

Present an approach for entities to model in an effort to aid them in meeting reporting requirements in an increasingly more stringent greenhouse gas regulatory climate

Background

- Involvement in US EPA's Voluntary SF₆ Emission Reduction Partnership for Electric Power Systems since 2001
- SCE's SF₆ Gas Management Program established in 1998
- Program has yielded reduced emissions



SCE's Substation Construction & Maintenance Emission Rate Chart demonstrating SF₆ Emission Rate from 2002-2010

A Quick Overview of EPA & CARB Regulations

Regulatory Requirements	EPA	CARB
Mass-balance equation elements	X ¹	Х
SF ₆ equipment asset management information (serial number, manufactured date, location, etc.) ²		x
Chronological records of dates on which SF₅ was transferred into or out of active GIS equipment ³		x
Pounds of SF ₆ transferred into or out of active GIS equipment ⁴		x
Weight of each SF ₆ container as it is added or removed from inventory		x
SF₅ container asset management information (unique identification number, size, location)		x
Maximum allowable annual SF ₆ emission rate of 1% by 2020		x

- ¹ Includes hermetically sealed SF₆ equipment
- ² Includes hermetically sealed SF₆ equipment
- ³ Does not include hermetically sealed SF₆ equipment
- ⁴ Does not include hermetically sealed SF₆ equipment

Paper Process & Revised Paper Process

	Paper	Revised Paper
Reports	Process	Process
Residual SF6 Gassing Report	x	x
Recycled SF6 Gassing Report	x	x
Reclaimed Gas Report (for SF6 Containers)	x	
Annual Inventory Report	x	
Cylinder Storage Log		X
SF6 Gassing Report		X
Reclaimed SF6 Gassing Report		X
Residual Gas Report (for SF6 Containers Sent Externally)		X
Recycled Gas Report (for SF6 Containers Sent Externally)		X
Quarterly Inventory Report		X

- Paper Process sufficient to meet EPA Requirements only
- Revised Paper Process able to meet EPA/CARB Requirements, but issues exist with data collection and data management

 How do we mitigate issues with the Revised Paper Process concerning data collection by field crews and data management by office personnel?

SOLUTION:

Electronic SF₆ Smart Form Tool

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Electronic SF₆ Smart Form Tool

- What is the SF₆ Smart Form Tool?
- Electronic field tool that
 - ✤ Aids in data gathering for field crews
 - Interfaces with SAP to create SAP Measurement Documents for data management
- Contains pre-populated data from SAP Asset Management System
- Has measures to facilitate report selection
- Creates multiple reports seamless to the user
- Facilitates reporting to regulatory entities as data comes from SAP-BI Reporting system (similar to other reports such as NERC PRC reporting)

Electronic SF₆ Smart Form Tool – Main Menu



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Electronic SF₆ Smart Form Tool – CB Gassing Report



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Electronic SF₆ Smart Form Tool – Hybrid Interface

What is the back-end design for how the SF₆ Smart Form Tool works?



SAP Hybrid Interface transfer data between field tool, a "Gatekeeper" layer (Network Location Layer), and SAP

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User Experience Scenario

 By policy, Fields Crews must utilize the SF₆ Smart Form Tool when they handle SF₆ gas



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Quality Assurance Methods

- Missing Gas Analysis
 - ("Weight Before Adding Gas") + ("Net Weight of Gas Added") on *current* Gassing Report must equal "Weight Before Adding Gas" on *future* Gassing Report
 - Difference between Reference Reports must be accounted for by Gassing Reports (Cylinder IN, Quarterly Inventory, and Cylinder OUT are collectively known as Reference Reports)
- Missing Reference Reports
 - All cylinders have at least a Cylinder IN (and a Cylinder OUT when cylinder is no longer in inventory)
 - Cylinders on Quarterly Inventory Report must have Cylinder IN (and a Cylinder OUT when cylinder is no longer in inventory)
- Requires close collaboration with field crews if missing data is identified

Lessons Learned

- Free text fields for field crew data entry in the tool can create problems for office personnel managing the data
- Paper process could not support increased data tracking required for CARB requirements
- QA Methods aid in recognizing issues early so that a resolution can be reached

Conclusion

- Paper Process met EPA requirements, but was not sufficient for CARB requirements
- Revised Paper Process required too much effort on Field Crews and Office Personnel
- Electronic SF₆ Smart Form Process met needs and brought additional benefits
- User Experience Scenario shows importance of SF₆ Smart Form Tool in all gas handling activities
- Quality Assurance Methods aid in ensuring accurate data is required for reporting
- Potential Future Development
 - Real-time SAP interface
 - Bar Code scanning

See "An Asset Management Approach for EPA & CARB SF_6 Regulation" Paper posted on EPA Voluntary SF_6 Emission Reduction Partnership for Electric Power Systems Website with this presentation for further details