Global Emissions of SF₆ and the Costs of Reducing Them: EPA's Global Emissions and Mitigation Reports

Deborah Ottinger Schaefer (EPA), Ravi Kantamaneni, and Marian Van Pelt (ICF International)



Overview

Scope and purpose of the reports \diamond Role of fluorinated gases and SF₆ Emissions Assumptions Results Reductions Assumptions Technologies Results

Purpose of the Reports

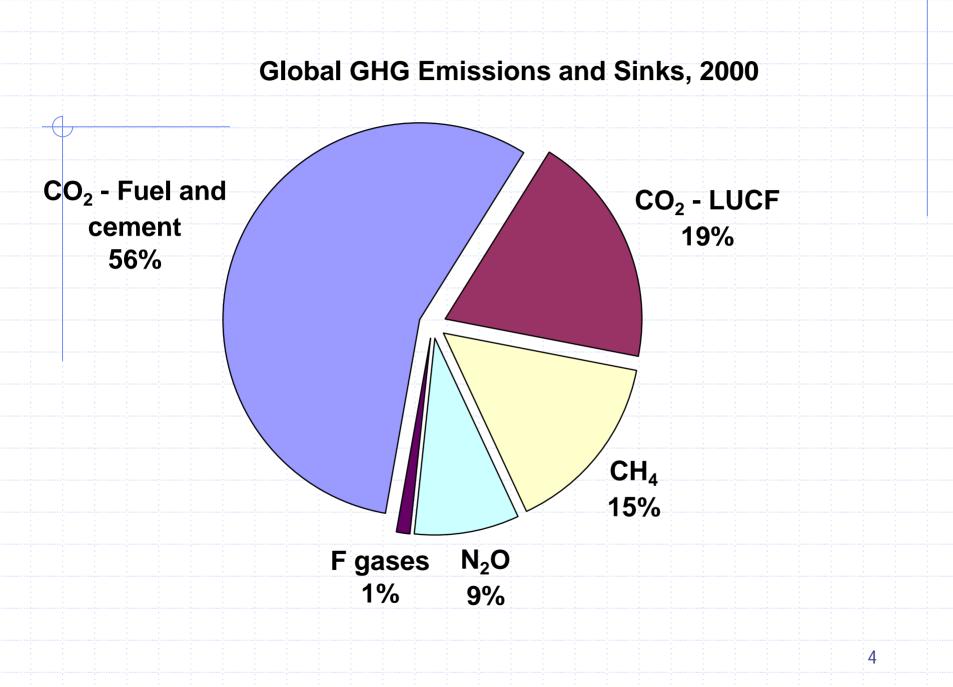
Where are emissions and reduction opportunities for non-CO2 greenhouse gases?

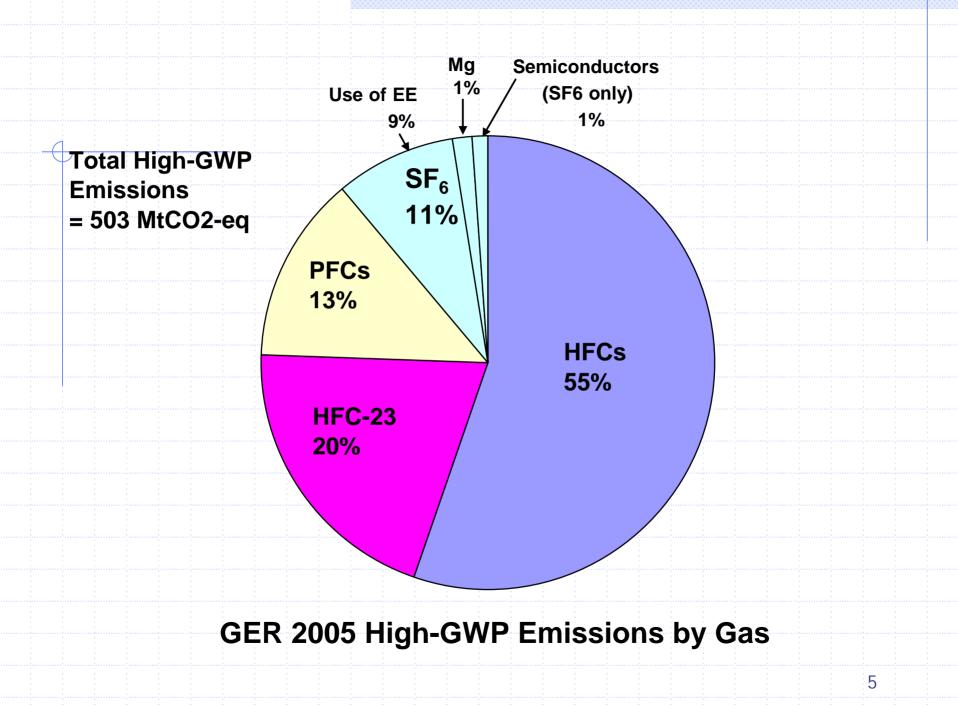
- Which industry sectors?
- Which countries and regions?
- Global Emissions Report: Global and countryspecific emissions





http://www.epa.gov/nonco2/econ-inv/international.html





Caveats

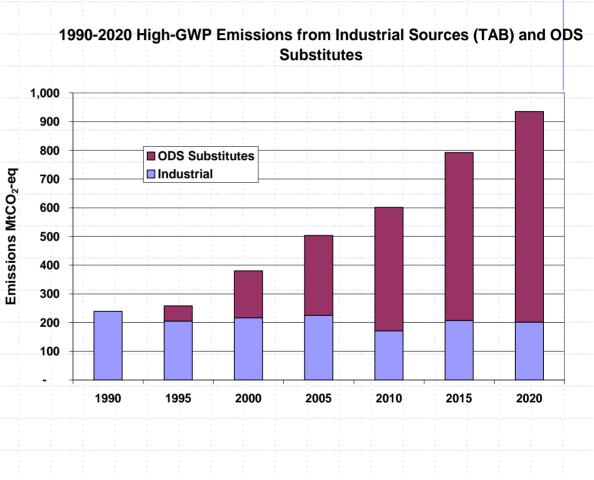
- SF₆ emissions don't include
 - Manufacture of flat panel display
 - Manufacture of electrical equipment
 - Other SF₆ applications
- Other studies (e.g., RAND survey) indicate some of these sources are significant
- Assumes that SF₆ emissions make up the same fraction of semiconductor emissions in world as in U.S.

Example of "Other Application:" AWACS

IPCC Tier 1 Method: AWACS Emissions = 740 kg x no. of planes Global AWACS fleet = 70 planes (Boeing) 740 x 70 = 51,800 kg SF_6 = 1.24 MtCO₂-eq = 2% of 2005 GER SF_6 emissions

Why are High-GWP Gases Important?

- High potential growth (early action = high payoffs)
- PFCs and SF₆ have
 long atmospheric
 lifetimes
- Relatively cheap to abate

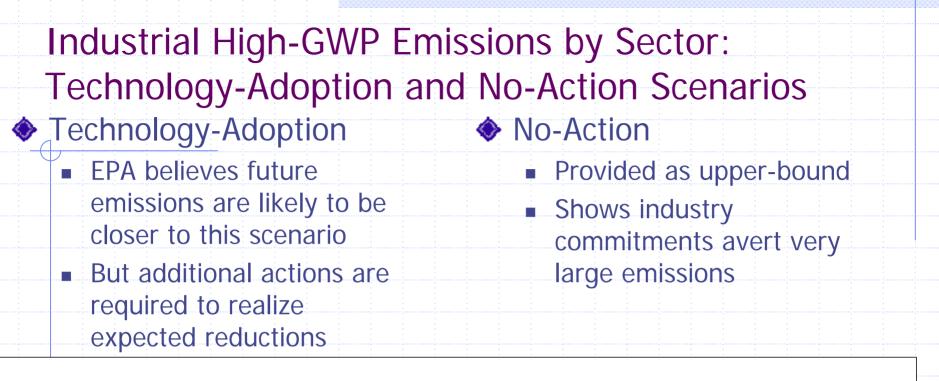


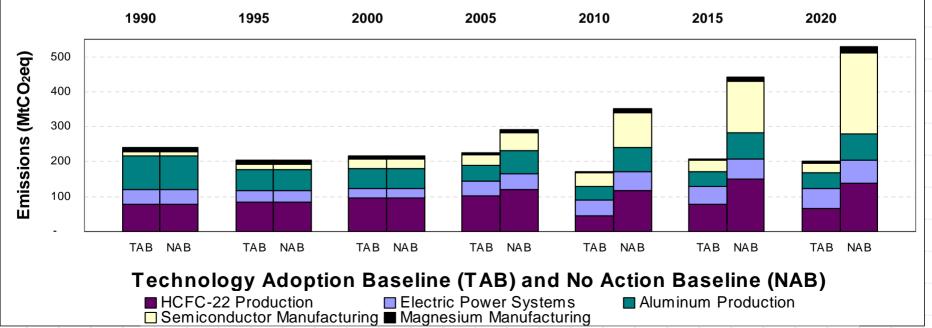
Sources of High-GWP Gases

Industry	Gas	Reason Emitted
Substitutes for	HFCs	Various
Ozone-Depleting Substances		performance characteristics
Primary	PFCs	Byproduct
Aluminum		
HCFC-22	HFC-23	Byproduct
Production		
Semiconductor	HFC-23,	Fluorine source for
Manufacture	PFCs, SF ₆	etching, cleaning
Magnesium prod.	SF ₆	Cover gas to
and processing		prevent oxidation
Electric	SF ₆	Insulating gas for
Transmission		electrical equip.

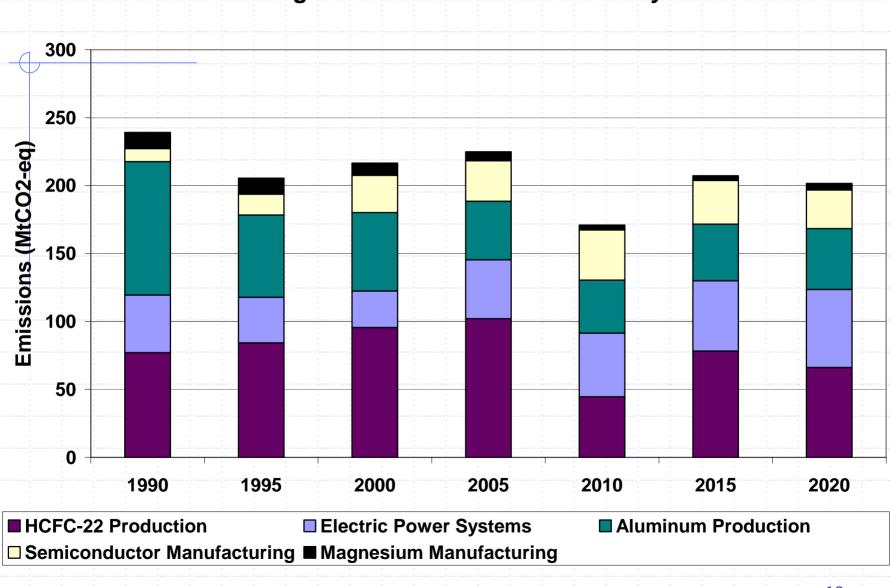
Estimating Emissions

- Current emissions: Used methods based on IPCC guidance
- Two scenarios for future emissions:
 - Technology Adoption: Assumes industries decrease emission rates to meet their global and regional emission reduction goals
 - No Action: Assumes current emission rates will continue unchanged





Industry	Global Industry Assoc., Region, or Country	Percent of World Production/ Emissions in 2003	Goal
Semiconductor manufacturing	World Semiconductor Council	85%	Reduce fluorinated emissions to 90% of 1995 level by 2010
Magnesium production and processing	International Magnesium Association	70% (about 90% of sector's SF ₆ emissions)	Phase out SF ₆ use by 2011
Aluminum production	International Aluminum Institute	70% (but goal applies to entire industry)	Reduce PFCs/ton Al by 80% relative to 1990 levels by 2010
Electrical Equipment (Use)	EU-25+3, Japan, U.S.	40% of use emissions	Country-specific reductions from 2003 totaling 2.5 MtCO2- eq, (15%).
HCFC-22	China, India, Korea, Mexico	65% of emissions	CDM projects totaling 55 MtCO2-eq, (63% of 2010) 12



1990-2020 High-GWP Industrial Emissions by Sector

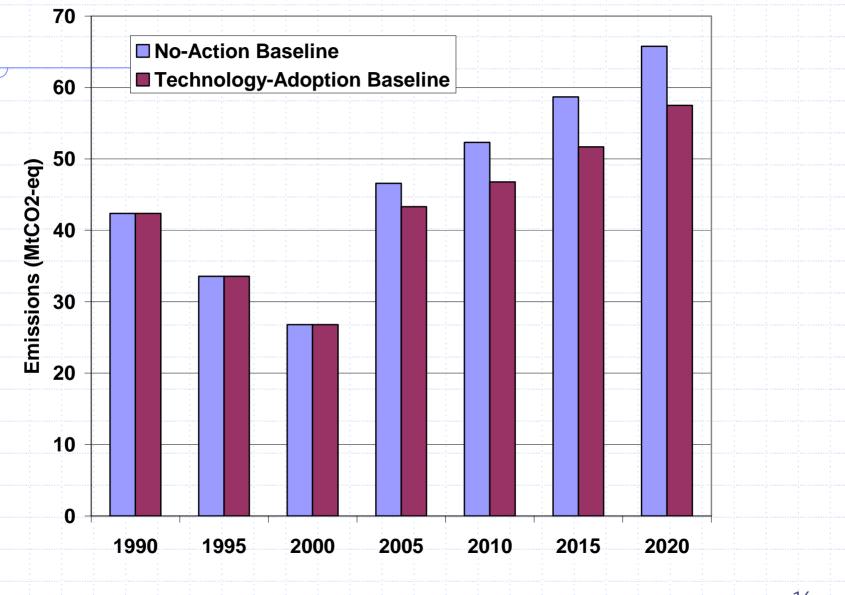
Current SF₆ Emissions from Use of Electrical Equipment

- Manufacturing not included!
 Bottom-up country and regional studies used for U.S., Japan, EU-25+3 (Ecofys)
- For rest of the world,
 - Emissions = RAND sales to utilities
 - + nameplate capacity of retiring equip. (40-year life)
 - + 16% add-on for Russia and China (not in RAND)
 - U.S., Japanese, EU-25+3 emissions
 - These emissions are allocated to countries according to their net electricity consumption.

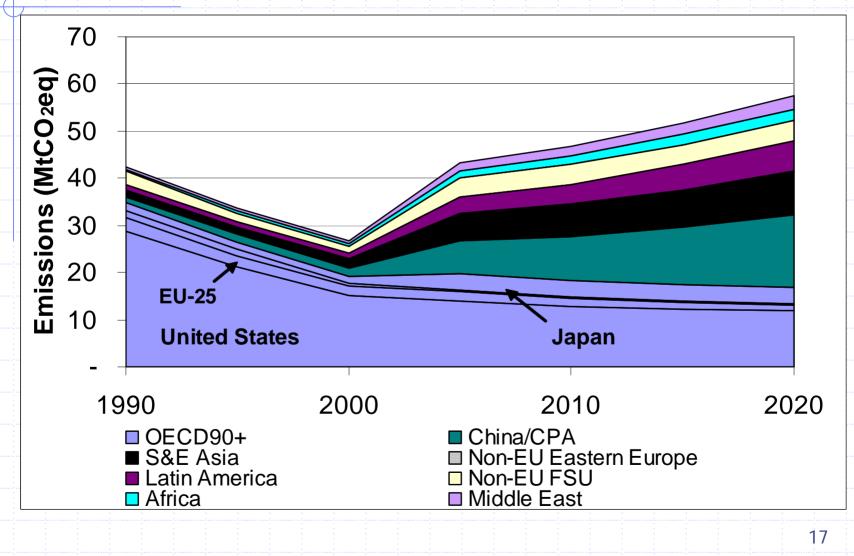
Future SF₆ Emissions from Use of Electrical Equipment

- For Technology-Adoption scenario, U.S., Japan, EU-25+3 are assumed to meet their emission reduction goals
- Other developed countries maintain constant emissions (system growth offset by decreasing charge sizes and leak rates)
- Developing countries' emissions grow with net electricity consumption (charge sizes already small)

TAB and NAB Scenarios for Use of Electrical Equipment



Emissions from Use of Electrical Equipment by Region (TAB)



Current SF₆ Emissions from

Production/processing estimates

- Primary and secondary production: USGS
- Die Casting: Regional studies or auto production
- Emission and usage factors

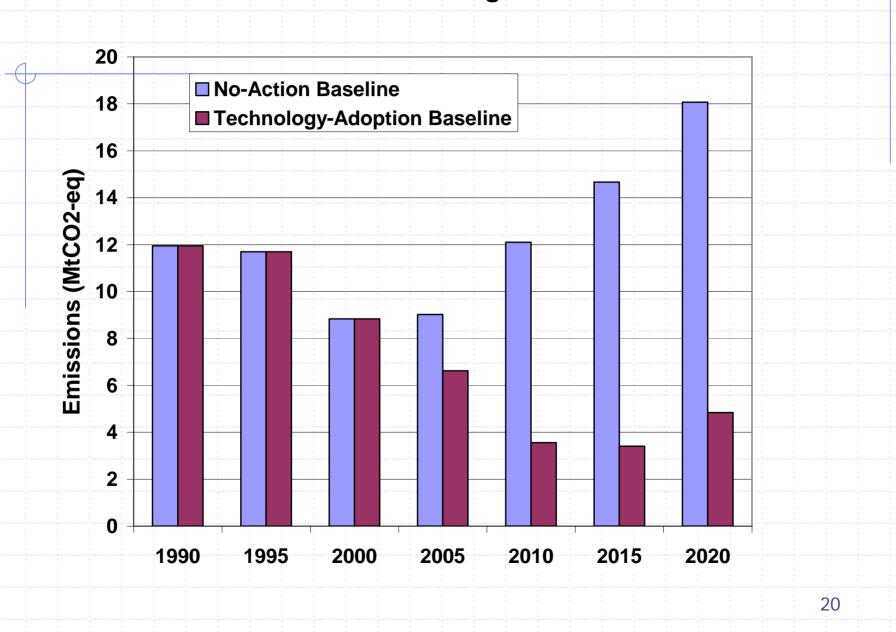
Mg

- Where SF₆ is used, 0.75 1 kg SF₆/ton Mg
- In China, 10% primary and 100% die casters use SF₆

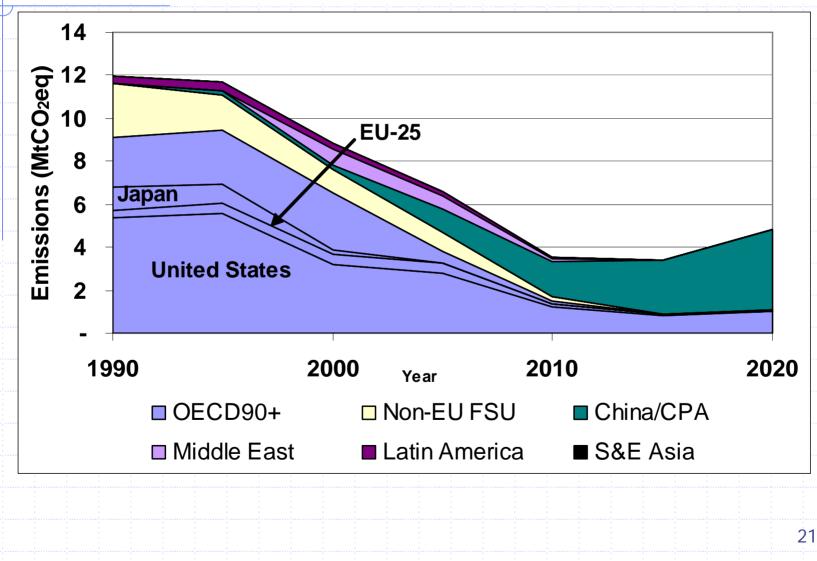
Future SF₆ Emissions from Mg

Production/processing growth Primary: 1% – 6%, depending on region Casting: 2% - 10%, depending on region Growth assumed to slow after 2010 Emission factor changes For Technology-Adoption scenario, almost all producers/processors outside of China are assumed to phase out use of SF₆ by 2011 under IMA goal.

NAB and TAB Scenarios for Magnesium Production and Processing



Emissions from Production and Processing of Magnesium by Region (TAB)



Reduction Options, Potentials, and Costs

Again, two scenarios

- Technology Adoption: Assumes industries decrease emission rates to meet their global and regional emission reduction goals.
 - Both emissions and reduction potentials lower.
 - Some options (e.g., SF₆ recycling in Europe) fully implemented in baseline and thus aren't in MAC.
- No Action: Assumes current emission rates will continue unchanged. Emissions and reduction potentials higher.

Reduction Options for Use of Electrical Equipment* (TAB)

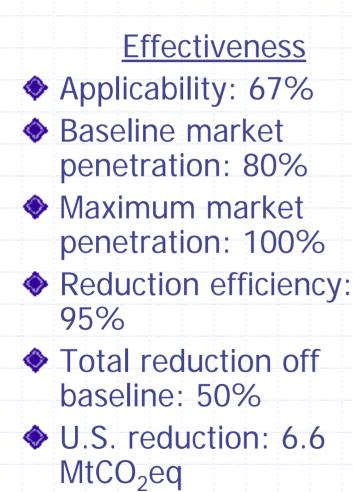
Technology	Baseline market penetration	Share of unabated emissions to which applied	Fraction of share reduced
SF ₆ Recycling	80% (rises to 93% in U.S.)	67%	95%
Leak Detection and Repair	80% (rises to 93% in U.S.)	30%	50%
Equipment Refurbishment	80% (rises to 93% in U.S.)	3%	95%

*All countries but EU-25+3 and Japan. For EU-25+3 and Japan, options, reduction potentials, and costs drawn from 2005 Ecofys study for Capiel. 23

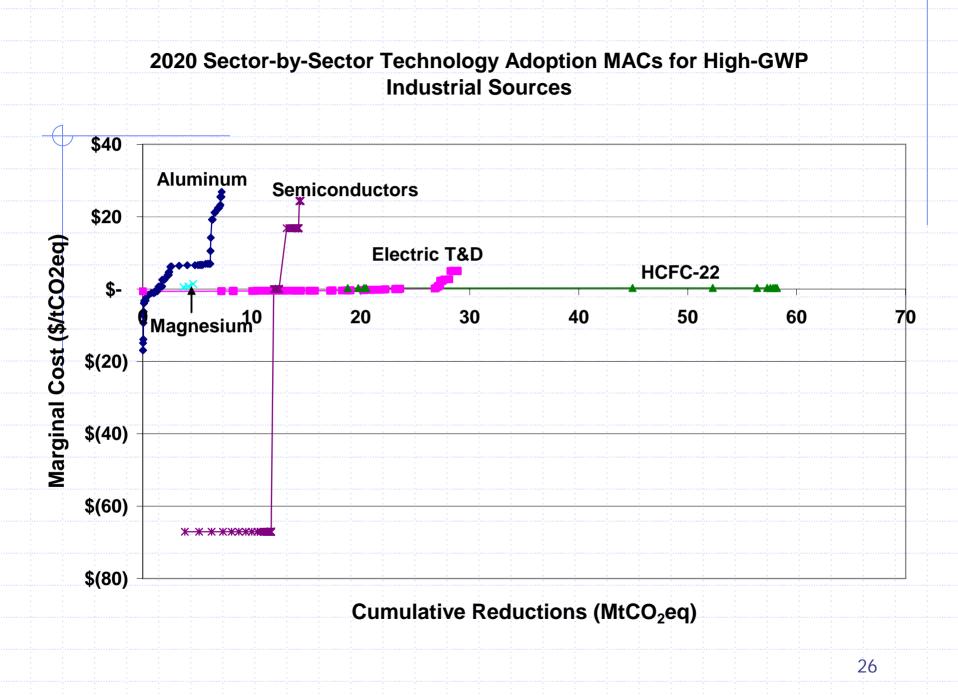
Reduction Options for Mg Production/Processing (TAB)

Technology	Baseline market penetration	Share of unabated emissions to which applied	Fraction of share reduced
SO ₂	Rises to 50% by 2011 outside China	50%	100%
Fluorinated gases	Rises to 50% by 2011 outside China	50%	97%

Inputs into Cost Analysis Example: SF₆ Recycling (EE)



Cost (U.S.) Capital costs: \$5.6 M (\$25,000 per unit) Operating costs: \$277,000 (labor) Gas savings: \$4.3 M Project lifetime: 10 yrs Cost/tCO₂-eq: (\$0.10)

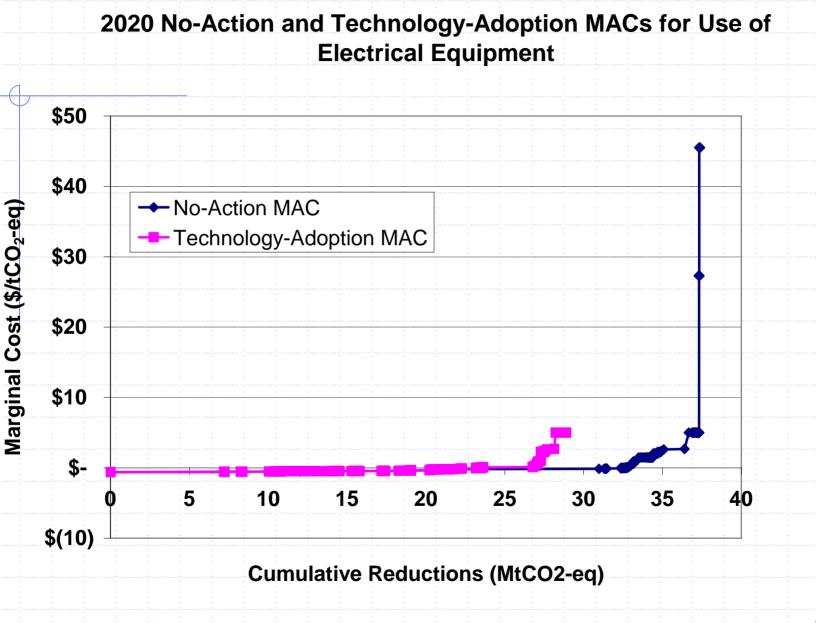


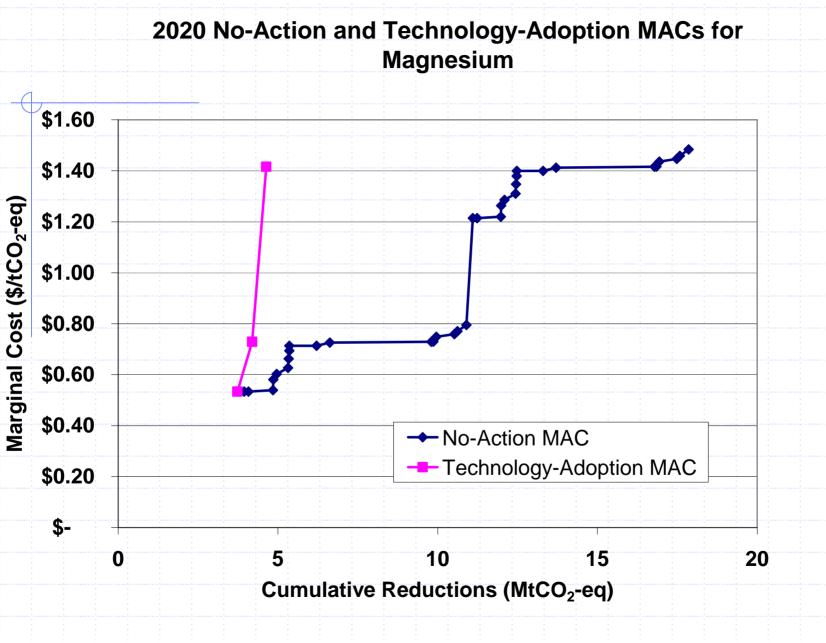
Options with Largest SF₆ Reductions (2020)

Industry Sector Option

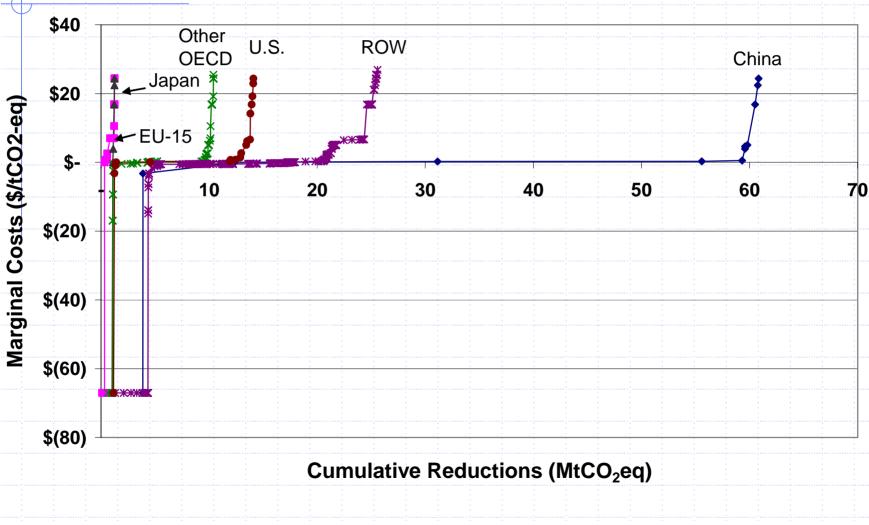
Reduction Cost (MtCO2-eq) (\$/tCO2-eq)

Use of Electrical Equipment	SF ₆ Recycling	25	Near O
Magnesium Production and Processing	SO ₂	4.2	Near 0.65
Use of Electrical Equipment	Leak Detection and Repair	3.5	Near 1





2020 High-GWP Industrial Technology Adoption MACs by Region



Uncertainties

RAND data for utilities only shows part of the world. Imports from/exports to China or Russia would affect results. Relationship between emissions and net electricity consumption can vary considerably. \diamond Chinese use of SF₆ for primary assumed 10%; could be higher or lower. Emissions sensitive to control efforts: Higher if industry goals are not met. Lower if developing countries lower emission rates (e.g., through CDM).

Conclusions

Industrial (not ODS sub) high-GWP emissions are expected to decline in developed countries and to increase in developing countries. Driven by

- Emission controls in developed countries
- Higher growth rates of activity in developing countries



Even in Technology-Adoption Scenario, large and inexpensive reduction opportunities remain.