The Impact of Carrier Gas Selection on SO2 and SF6 Melt Protection in a Simulated Magnesium Dosing Furnace

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Foxconn Technology Group / Mag Enclosure Production Sites



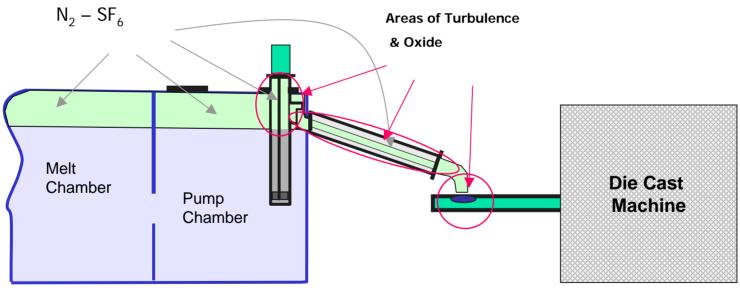
A Change to SO₂ – WHY?

Reduced corrosion of furnace steel crucibles

- SF6 at 0.2-0.3% in N₂ attacks crucible
- SF6 at less than 0.10 0.15% leads to excessive magnesium oxidation
- Fewer rejected/returned castings due to MgO inclusions
- Reduced environmental impact an issue with customers – a growing issue in China.

Fewer Rejected/Returned Parts

Areas of turbulence and Oxide Accumulation in the Rauch Dosing System



Dosing Furnace

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Fewer Rejected/Returned Parts

- Oxides accumulate in pump and transfer pipe of Rauch dosing units using SF₆-N₂
- These periodically wash into shot chamber and parts producing internal Hard spots!



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Reduced Environmental Impact

- an issue with customers - a growing issue for China!

- SF₆ is most potent Greenhouse gas known today.
- IKg of SF₆ = <u>24 TONS of CO₂</u>.

Why Change to SO₂?

Reduced costs

- SO₂ has been estimated to be about 1/10 the cost of SF₆ for the gas alone.
- Reduced crucible replacement costs
- Reduced losses due to returned/rejected parts
- Reduced risk of losing customers due to quality problems

IMA Program for SF6 Alternatives

- 1999 IMA initiated a development program seeking alternatives to SF₆ due to environmental impact.
- 2000 2003 The program at SINTEF, a Norwegian Research Institute, evaluated other fluorine containing compounds.
- SO2 was not considered due to historical issues associated with poor usage practices.
- N2 was not considered as a carrier gas because the researchers & advisors felt it produced inferior surface films with SF₆

IMA Program for SF₆ Alternatives

- 2004 Summary presentation* was made which identified three compounds as good alternatives to SF₆ based on a commercial scale trial in Porsgrunn, Norway
 - AM-Cover F134A, the std. refrigerant for auto Air Conditioners.
 - HFE7100 a fluorinated ether used for electronics degreasing. (a 3M product)
 - Novec 612 a fluoroketone used as a replacement for Halon in fire extinguishers for electrical equipment. (a 3M product)

* G. Trannell, et al., Proceedings of the IMA, New Orleans, 2004.

IMA Commercial Scale Trial – NH, Porsgrunn, Norway/September 2 – 13, 2002

- Gases SF6 & AM-Cover/F-134a; HFE 7100; Novec 612 @ 500ppm in <u>dry air</u> or <u>CO2 +5% air</u>
- Gas Flows varied 2.5, 5, 10, & 20 nl/min
- *Furnace* 500 kg "bath tub", 0.5 m² surface area
- Melts AM50 and ZE41/RZ5 @ 680 & 710 °C
- **Performance** Monitored by Video & Digital Image
- *Melt surface* quiescent, no turbulence present

→ The trials demonstrated the benefit of CO2 blends

Freon 134a – different carriers; AM50 @ 710 °C



AM50 - HFC 134a / Air - 20 I/min - 710 °C

Air – 1200 nl/hr Not Acceptable!



AM50 - HFC 134a / CO2 + Air - 5 l/min - 710 °C

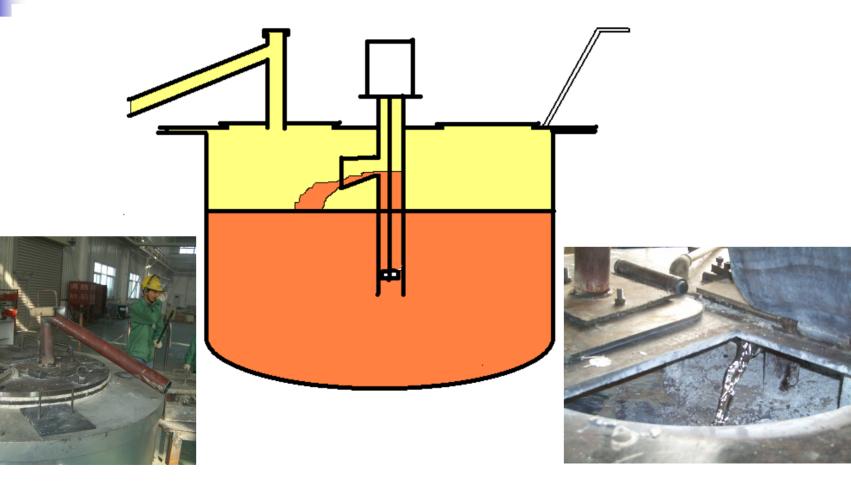
CO₂+ 5% Air – 300 nl/hr Acceptable!

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SO2 + dry air, N2, or CO2

- SO₂ (0.8 2%) has been successfully used with N₂ or dry air in Rauch units in Europe for years.
- But can the protection achieved with SO₂ be improved with the use of CO₂ as with SF6, & the alternative fluorocarbons?
- Better melt quality may be obtained without corrosion and with lower SO₂ levels.

Test Set-Up With Pumping



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Test Set-Up With Pump & Mixer

- Rauch Gas Mixing Unit for SO2 + N2/Air & CO2
- The mixed gas is analyzed by Varian Portable Gas Chromatograph



Carrier Gases & Blends Tested

- 100% Nitrogen
- 75% Nitrogen + 25% Carbon Dioxide
- 50% Nitrogen +50% Carbon Dioxide
- 90% Carbon Dioxide + 10% "Dry" Air
- 50% Carbon Dioxide + 50% Dry Air
- 100% <u>Dry</u> Air (less than -30 C dew point)

Test Procedure

- Molten AZ91D @ 690° C.
- Clean melt surface, T-pipe, & Lid.
- Equilibrate test atmosphere for minimum of 10 minutes prior to initiation.
- Pump metal for 1 minute every 5 minutes.
- Repeat for a period of 1 hour.
- Observe melt surface protection and oxide build-up on lid bottom and T-pipe.

Initial SF₆ Trials Without Pumping





Photo # 5576

Photo # 5579

- 10 Min (left) + 1 hour (right) exposure to est.
 0.06% SF6 + N2 @ 800 NI/hr
- Temp = 690 deg C

Very Protective –BUT!

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0.2% SF₆ in 100% N₂ @ 800 NI/Hr. with pumping!

- Surface after one hour test.
- Heavy oxide
 Build-up on lid
 & melt surface
- Most of surface protected
- Smoke generated during run



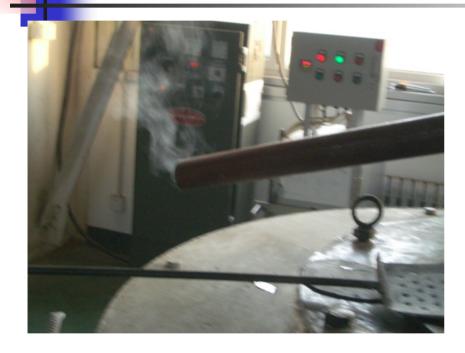
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0.1% SF₆ in 100% N₂ @ 800 NI/Hr.

- Surface burning after one hour test.
- Note heavy oxide buildup on lid
- Smoke generated during run



0.1% SF₆ in 100% N₂ @ 800 NI/Hr.



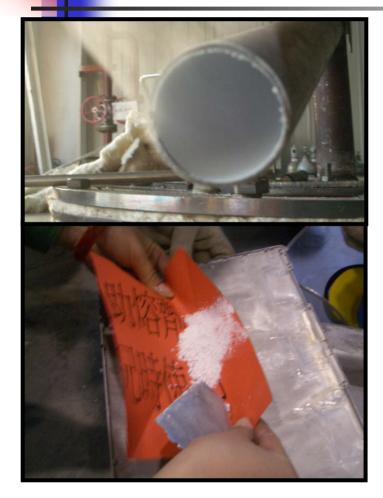
Smoke just before 12th pump



Smoke just after 12th pump

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0.1% SF₆ in 100% N₂ @ 800 NI/Hr.



Heavy oxide build-up on T-pipe and covers!



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Taiyuan Dosing Pump - Production

Oxides in pump and transfer pipe of Rauch dosing units, which periodically wash into shot chamber and parts!



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With CO₂ much different result - 0.1% SF₆ in 25% CO₂ + 75%N₂

- Excellent surface protection
- No oxide build-up on lid or T-pipe
- Note ball of skins that has been pushed up



Surface after one hour test period.

With CO₂ much different result - 0.1% SF₆ in 25% CO₂ + 75%N₂



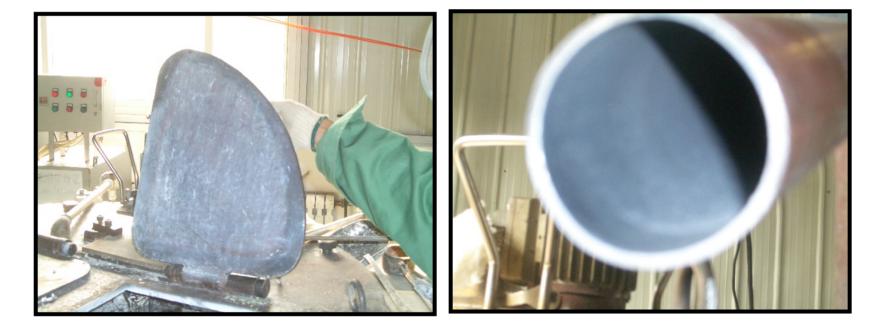


No smoke just before 12th pump

No smoke just after 12th pump

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With CO₂ much different result - 0.1% SF₆ in 25% CO₂ + 75%N₂



No oxide build-up after one hour run

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Different result – even at lower SF6 0.06% SF₆ in 25% CO₂ + 75%N₂

- Excellent surface protection
- No smoke or oxide buildups
- Note skin ball that has been pushed up



Surface after one hour test period.

$2\%SO_2$ in $100\%N_2$ – hour with pumping

- Performance better than 0.2% SF6 in 100% N₂
- Still much oxide on cover and Tpipe & smoke





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With CO₂ again different result - 1% SO2 in 50% CO₂ + 50%N₂

- Little or no oxide build in pipe & on covers
- Melt surf shiny oxide but oxide in large ball



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Protective even to low levels of SO₂ - 0.05% SO₂ in 50% CO₂ + 50%N₂

- At 0.05% no smoke
- Little or not oxide build
- Thin oxide skin on melt
- Oxide in smaller ball form

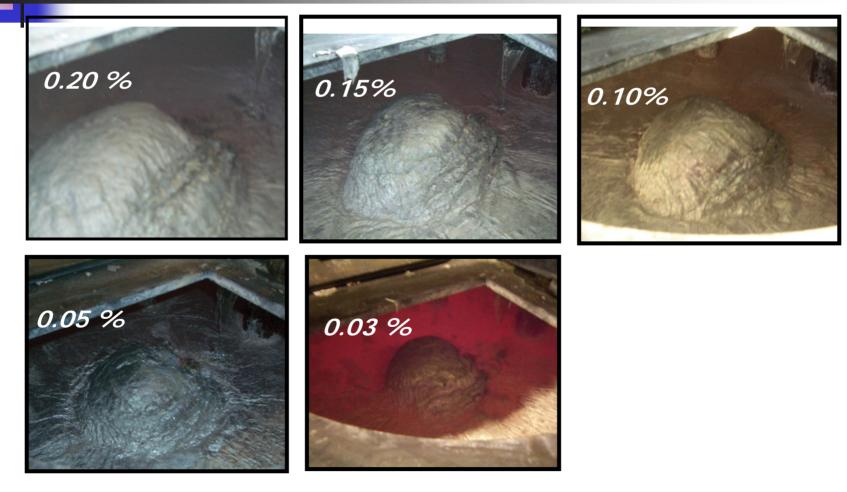






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SF₆ in 80% CO₂ + 20% "Dry" Air @ 800 NI/Hr- 1hour pumping



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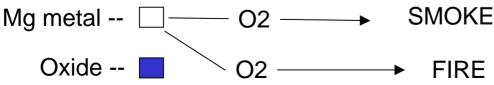
Why the difference?

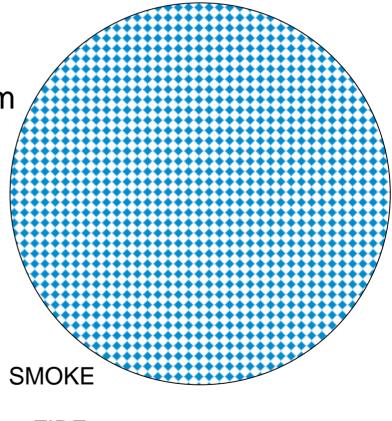
- Why the difference in 100% N2, with and with out stirring?
- Why the difference in behavior with stirring between 100% N2 & N2+CO2 or dAir?

Mag Surface in 100% N2

- N2 does not react at normal melt temperature
- Leaked Air forms Oxide film

 But film is full of holes Mg vapor escapes and reacts with leaked air = SMOKE/FIRE



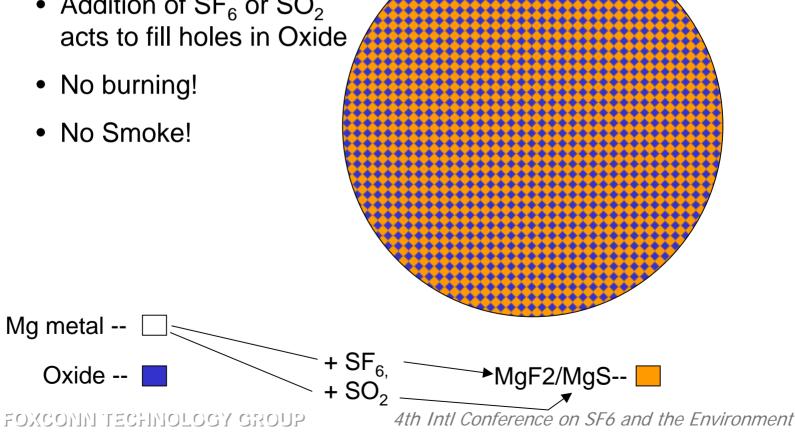


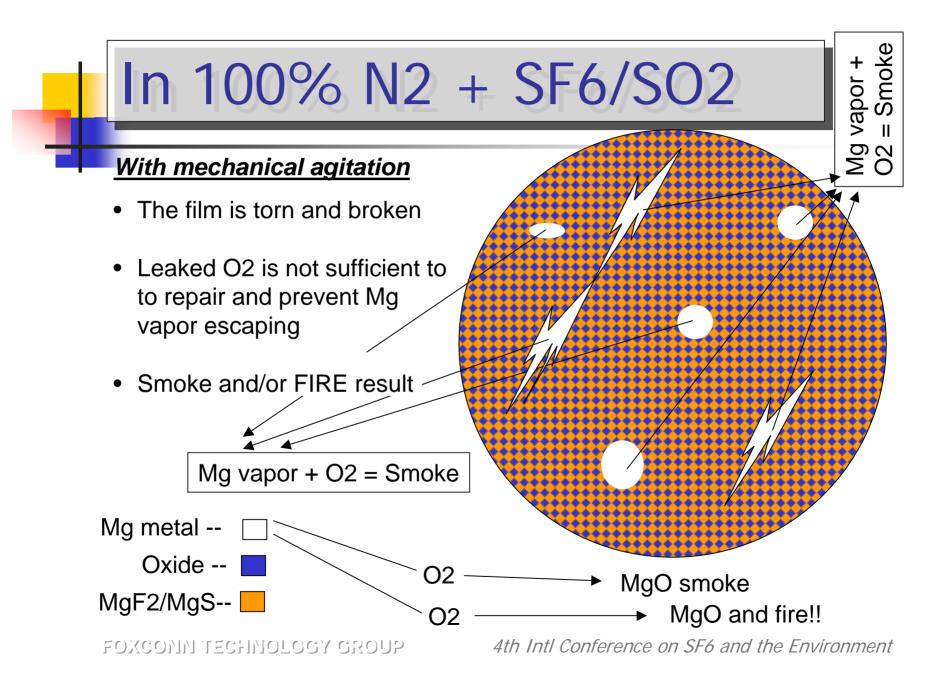
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$\ln 100\% N_2 + SF_6/SO_2$

For quiescent melt -

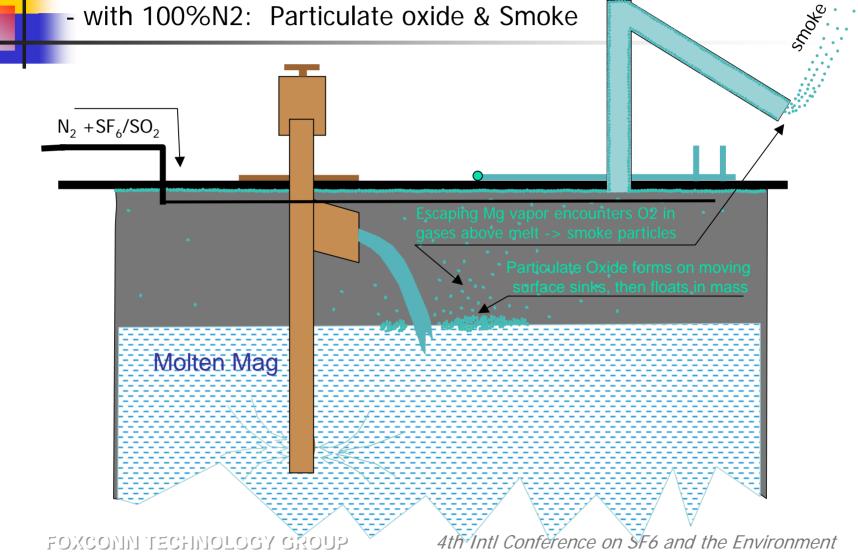
• Addition of SF₆ or SO₂ acts to fill holes in Oxide

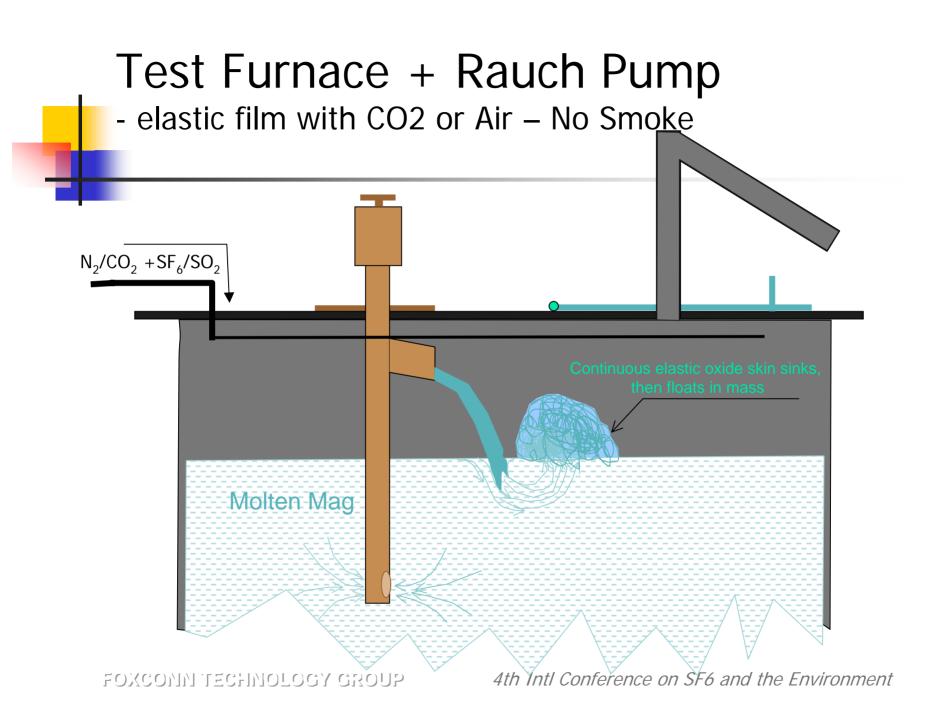




Test Furnace + Rauch Pump

- with 100%N2: Particulate oxide & Smoke





Conclusions

- SF₆, or SO₂ in N₂ protect a quiescent melt surface to very low levels of 0.03 – 0.06% of either agent.
- With the turbulence of a cycled dosing pump however the protection was less than adequate with both SF₆ and SO₂, even at normally effective concentrations of 0.2% and 2%, respectively.
- The protective film on the surface of the quiescent melts must be the result of leaked air in the dosing furnace.

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Conclusions

- When CO₂ blends with N₂ or dry air are employed with the agents smoke and oxide deposits in the vapor space are eliminated with both SF₆ and SO₂ to very low levels of each.
- With CO2 blends, while the smoke & oxide deposits in the vapor space are eliminated, the oxide is still present but contained in a ball on the melt surface.

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Conclusions

- It was observed that as the concentration of the agent was decreased the volume of oxides accumulated in the ball decreased as well. This is consistent with observations of thickened skins at higher concentrations of inhibitors in the cover gas.
- These observations suggest that SO2 can be as effective as SF6 for melt protection of magnesium
- With the use of CO2 blends, significantly lower concentrations of the agents are effective. Reducing the thickness or volume of oxide skins produced.



Thank You!

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