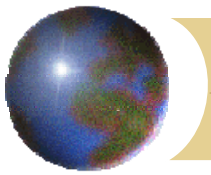


SF₆ Leak Detection and Mitigation Techniques

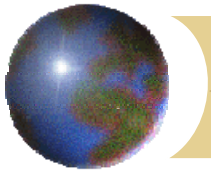
**4th International Conference on SF6
and the Environment
November 29, 2006
San Antonio, TX**

**Pat Di Lillo, Consolidated Edison Company of NY, Inc.
dilillop@coned.com**



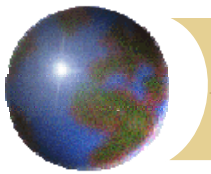
The Challenge

- Con Edison was a pioneer in adopting SF₆ technology to meet massive load growth in the 1950s and 1960s. Although this early development work led to substantial improvements in circuit breaker designs, this earlier vintage equipment required modifications and special maintenance techniques to minimize SF₆ emissions. They were not designed for low leakage.
- Though valuable for its unique combined properties as an insulating and arc-extinguishing medium, SF₆ has a global warming potential 22,200 times greater than carbon dioxide (CO₂), the most plentiful greenhouse gas. And, while CO₂ will last in the atmosphere for 200 years, SF₆ has an estimated lifetime of 3,200 years.



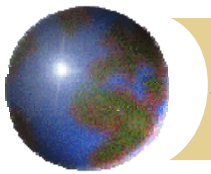
The Challenge

- The global demand for SF₆ gas is escalating the cost.
- At Con Edison, our Substations Operations Department has made reducing SF₆ leaks a Key Performance Indicator for the company.
- The Challenge → Keep the SF₆ gas in the equipment.



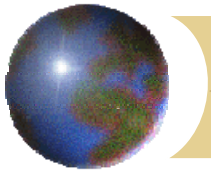
Con Edison's Response

- Heightened attention to SF₆ usage.
- Simplified entry of Gas Calls in Maximo.
- Faster identification of leaking equipment.
- Pinpointing and preparing for repairs with ground leak checks and GasVue SF₆ camera prior to equipment outages.
- Requesting equipment out of service on a Category 2 emergency to expedite repairs.
- Replacement of leaking and problematic circuit breakers.
 - In 2006, 5-345kV circuit breakers are scheduled for replacement.
 - In 2006, we started a 138kV circuit breaker replacement program.
- Auto ground switch overhaul program
 - 2005 – 7 replaced; 2006 – 8 scheduled



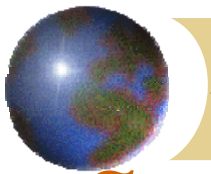
Con Edison's Response

- Increased maintenance efforts.
 - ▣ Replaced piping, sealed bushings, manifold system checks.
- Con Edison worked directly with manufacturers to eliminate original equipment seal material and design problems from older SF₆ equipment.
- To better manage and reduce emissions from both original and the latest SF₆ equipment, Con Edison, EPRI and many other utilities have worked together to develop:
 - ▣ Better gas carts and handling techniques to capture and recycle SF₆,
 - ▣ SF₆ laser cameras to more easily identify even small leaks,
 - ▣ Improved methods to seal SF₆ leaks prior to equipment overhauls and
 - ▣ Providing feedback to manufacturers to reduce leaks on new equipment.



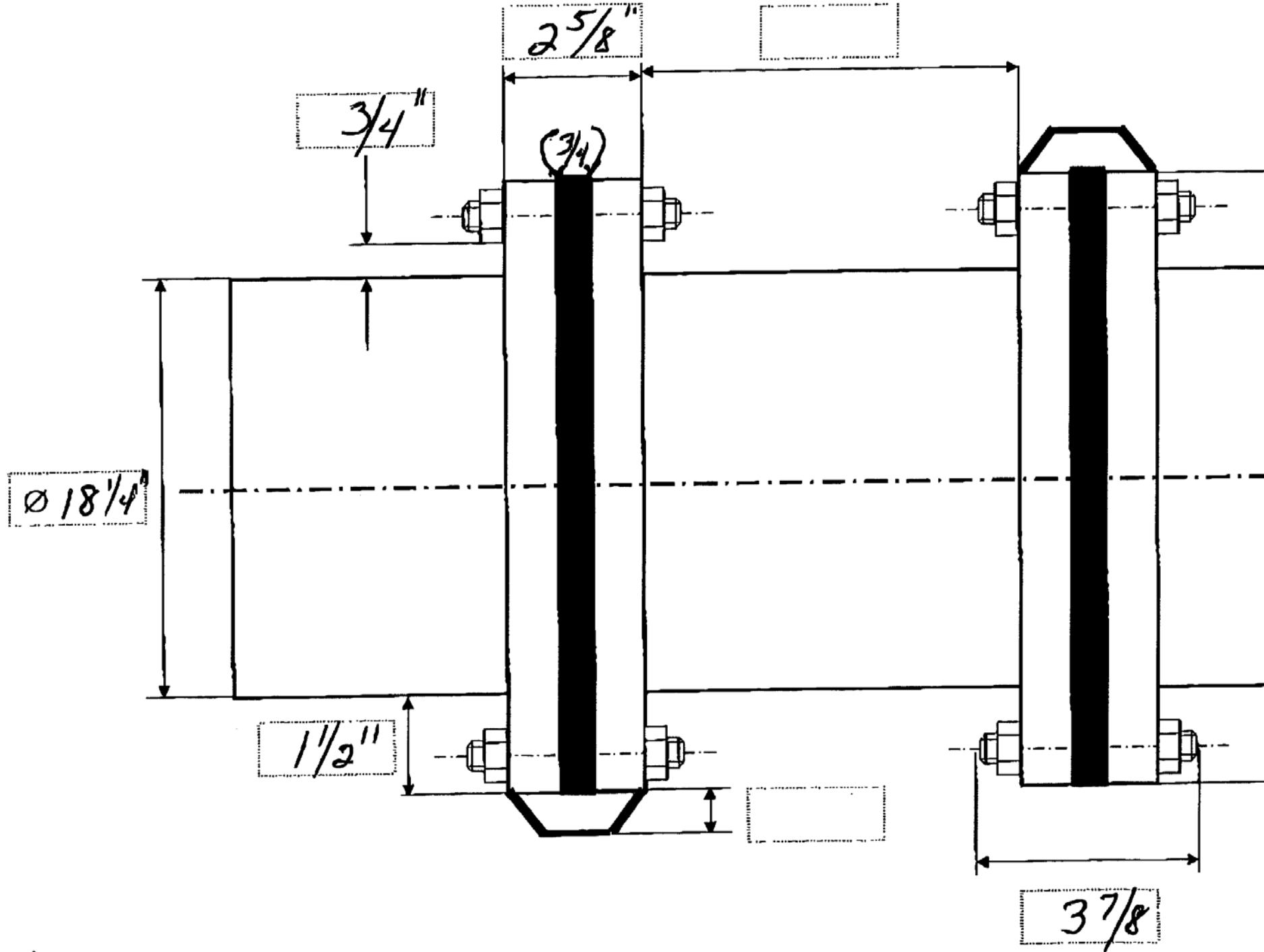
Con Edison's Response

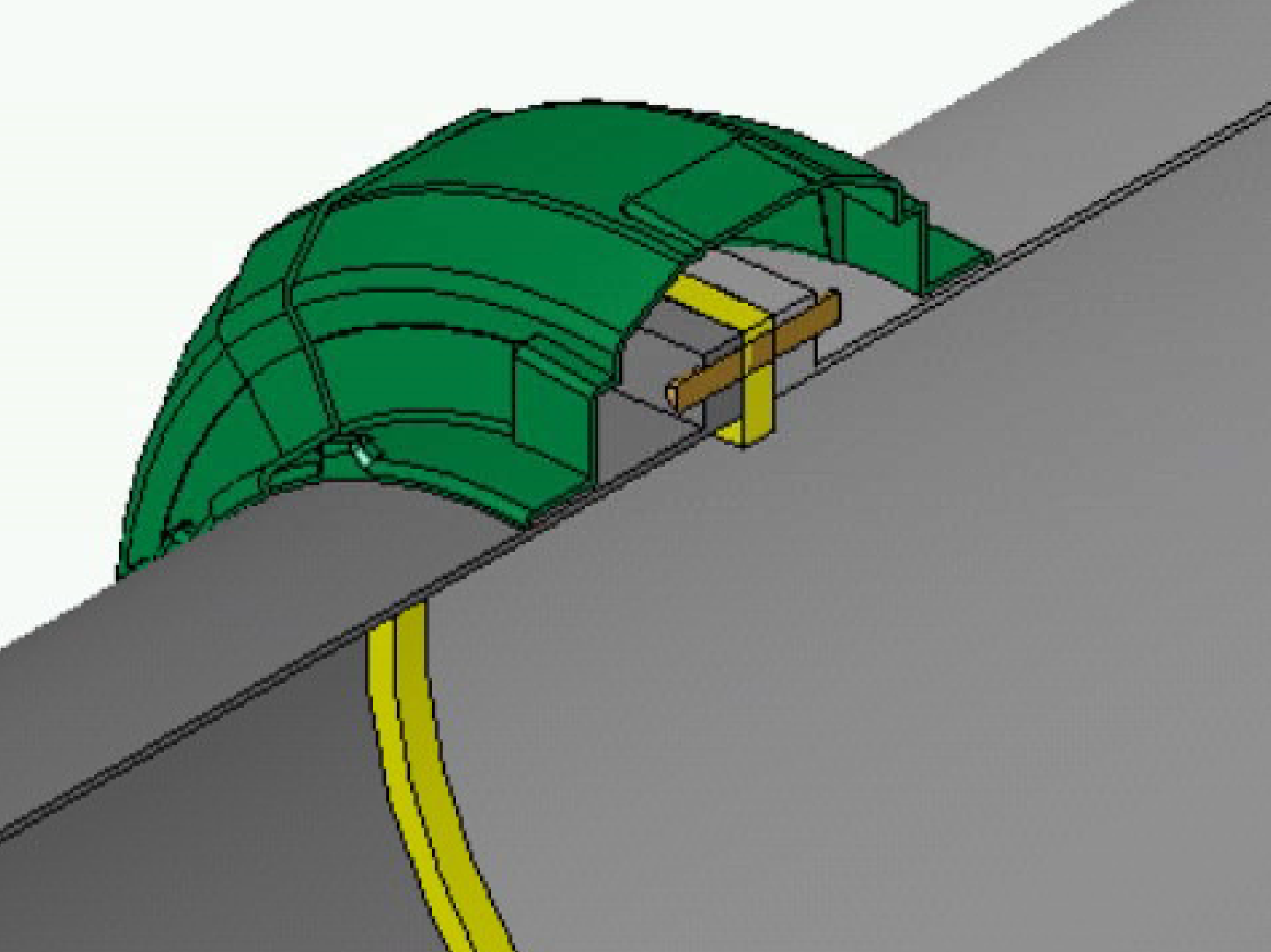
- These industry collaborations have enabled the utilities to continue to retain the many benefits of SF₆, while protecting our environment.
- EPRI has been a leader in orchestrating utility and industry response to this problem, fostering collaboration between utilities, manufacturers and USEPA.
- This work continues, most recently with efforts to accelerate a new prototype SF₆ camera from KEMA and technology transfer of EDF's new flange sealing techniques to US utilities.



Specific Response on Leak Sealing and Leak Identification

- Consolidated Edison and EPRI successfully demonstrated a novel SF₆ sealing technology to a GIS flange at a midtown Manhattan 345kV GIS station. Consolidated Edison supported the research – and then took the next step of being the first utility in the USA to implement this new leak seal approach to a GIS flange. The results of the application provided valuable research data on techniques to reducing SF₆ leaks in the field.
- Consolidated Edison with EPRI support and facilitation, demonstrated a prototype SF₆ leak detection camera being developed by KEMA . Through this field demonstration a number of improvements have been identified.









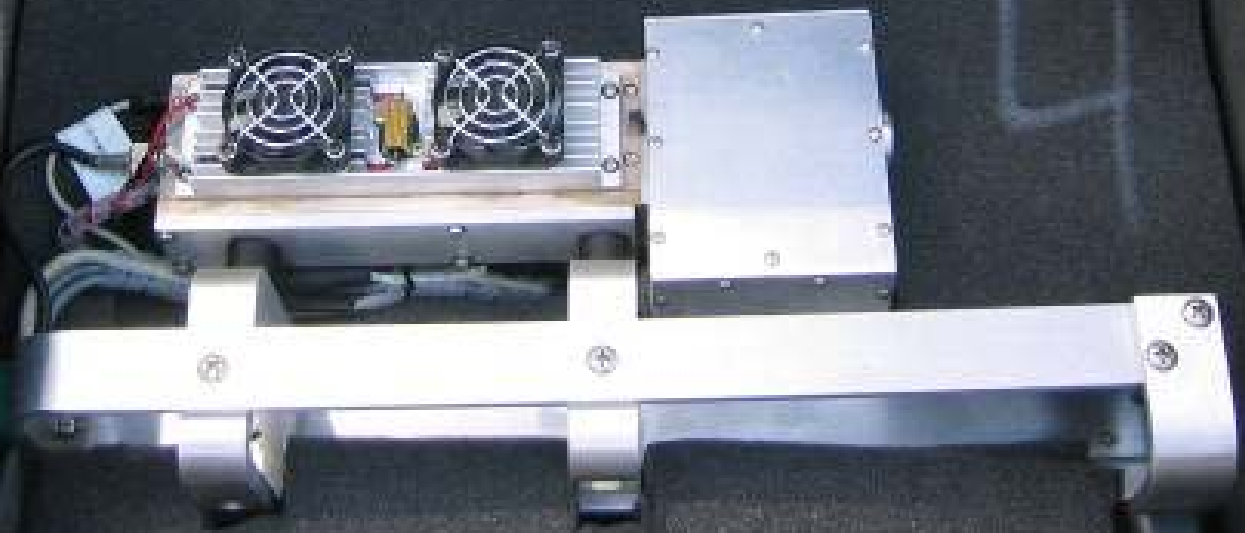








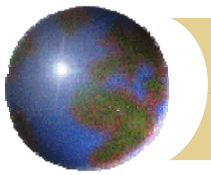






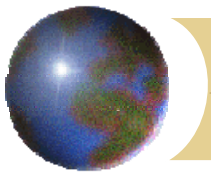




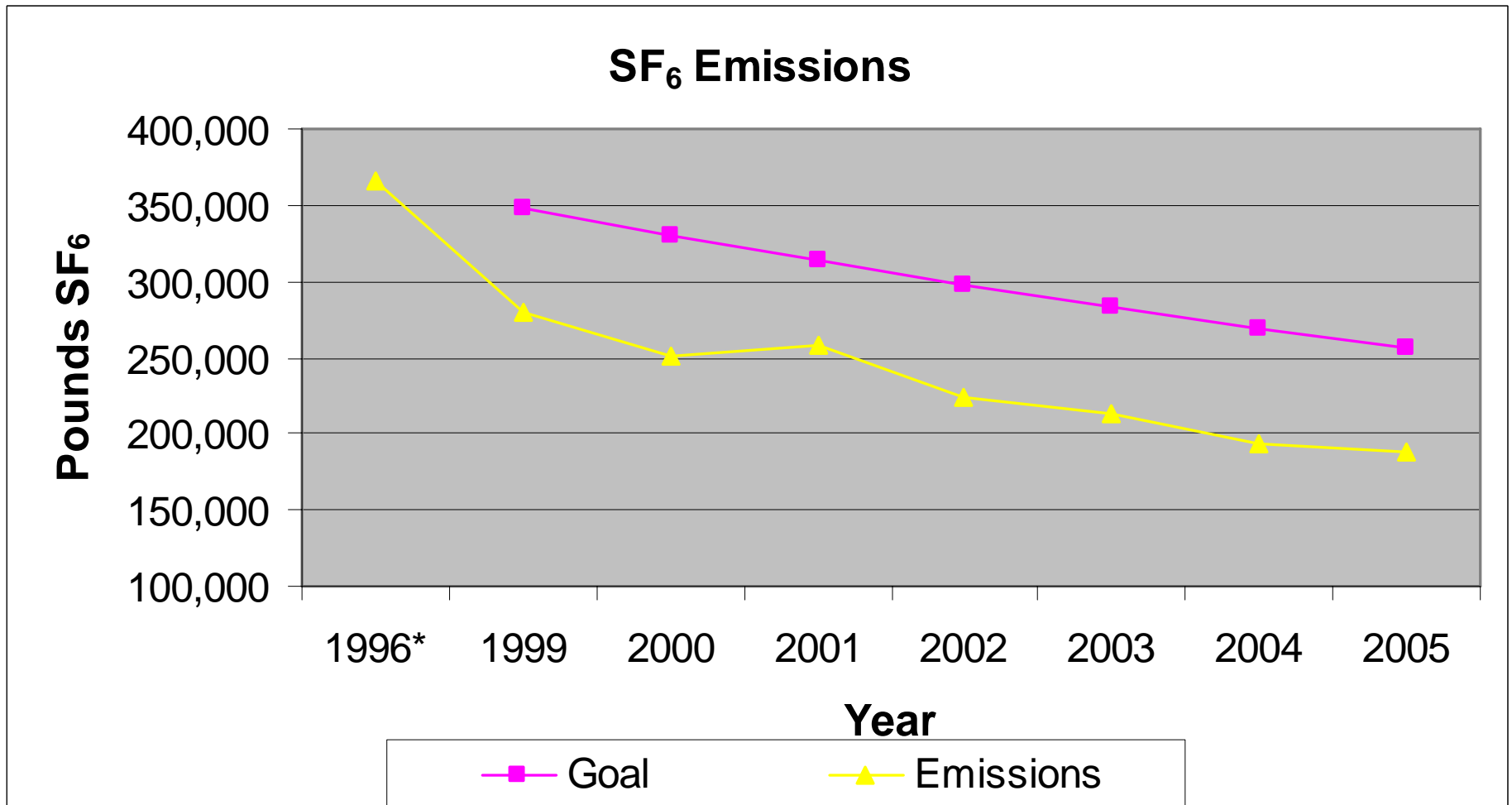


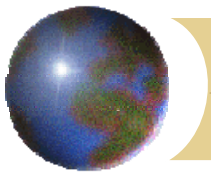
Benefits

- Starting in 1999, in accordance with a voluntary EPA MOU, Con Edison agreed to reduce SF₆ emissions annually by 5% from a 1996 baseline. Con Edison has exceeded its 2005 goal by 26%.
- In addition to very substantial reductions in SF₆ emissions, this ongoing effort shows utilities to be good environmental citizens of the communities we serve.
- EPRI has been instrumental in working with utilities to identify SF₆ concerns and then working with manufacturers to address these concerns with an ultimate goal of product commercialization.



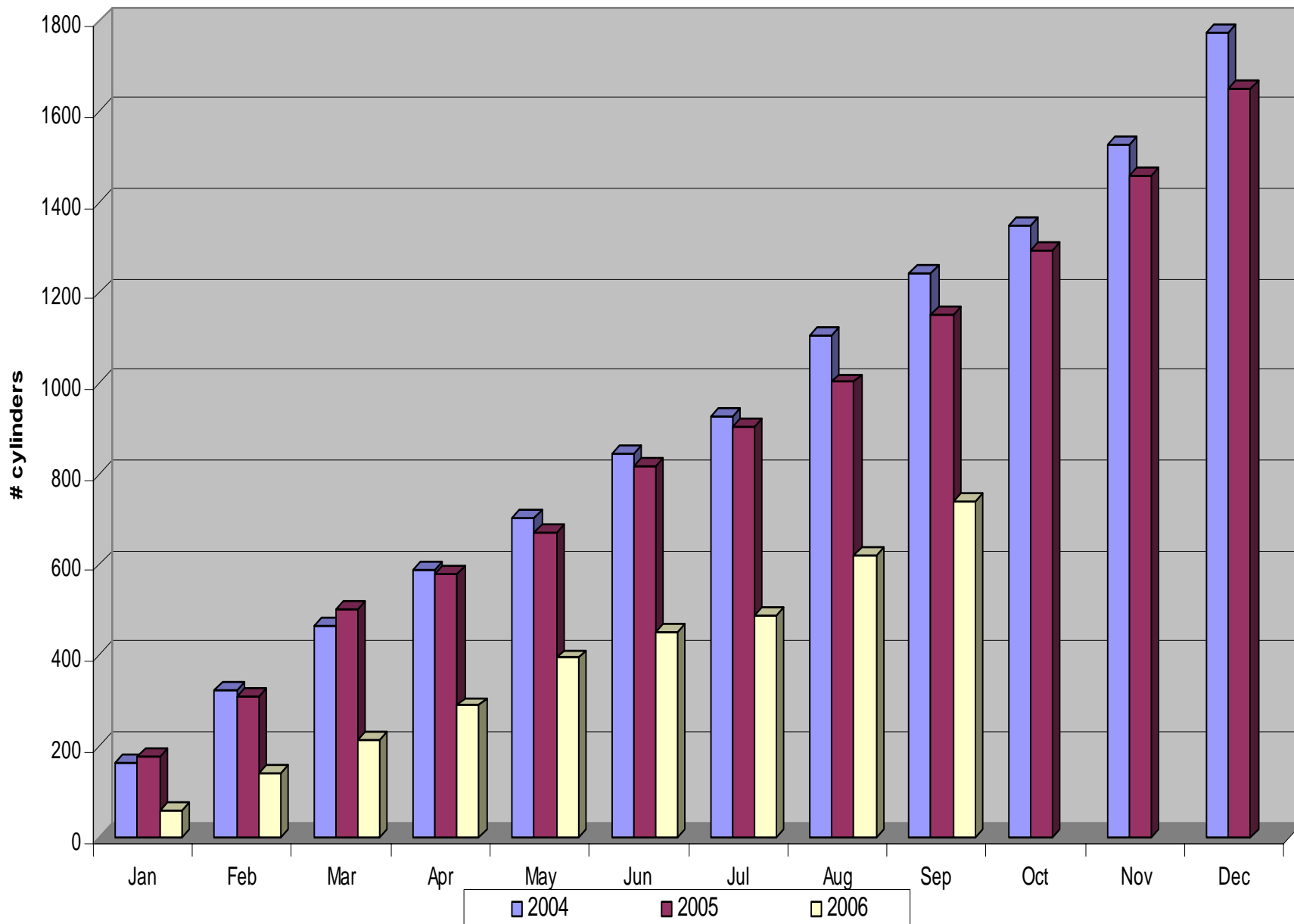
Reductions in SF₆ Emissions at Con Edison

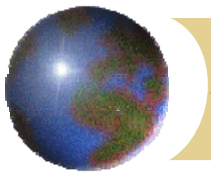




CUMULATIVE SF₆ CYLINDER PURCHASES

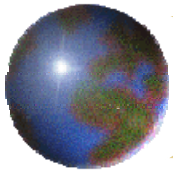
2004 - 2006





Moving Forward

- EPRI's bi-annual SF₆ Gas Handling Workshop provides a valuable forum to exchange ideas and experience and an ideal training opportunity for those new to SF₆.
- Work is continuing on:
 - ▣ improved multi-step sealing materials and techniques,
 - ▣ Improving the features, portability and performance of the new KEMA SF₆ Camera,
 - ▣ Research into alternative passive SF₆ cameras,
 - ▣ Other improvements in handling, monitoring and/or diagnostics based on utility needs.



Questions



Thank you for your attention.