Power Systems

SF6 Alternatives

Patrick Avery December 1, 2004

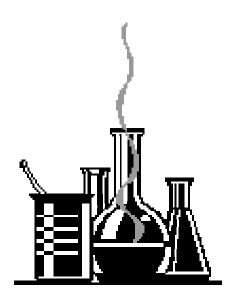


SF6 Characteristics

In spite of its advantages of high dielectric strength, thermal stability, and facilitation of production of spacing-saving equipment

SF6 has significant disadvantages:

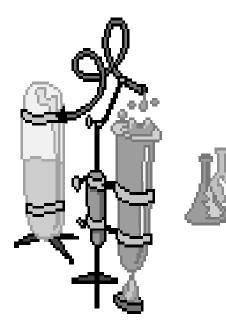
- Very expensive
- Leaks from equipment overtime causing potential harm to both the environment and humans.
- Decomposes into other compounds, including deadly S2F10, when exposed to heat
- Pyrolizes or changes chemically at 440 degrees Fahrenheit, into several new gases or powders like a fine dust





SF6 Characteristics

- Heated or "sparked" produces a sulfurous, rotten egg smell.
- Inhalation of the S2F10 by-product can cause nausea, lung and organ damage, or death.
- Federal Occupational Health and Safety Administration standards for exposure to S2F10 are set at **10 parts per billion**.
- OSHA recommends that, when handling SF6, the gas "should not be subject to high energy input, such as cigarette smoking, electric heater filaments, welding or cutting torches, or electrical discharges or arcs"
- (Citizens Education Project article, dated November 19, 2000).





SF6 Characteristics

- Clayton found no mortality in rats exposed to SF6 (176,000 ppm) for 18 hours
- Troshikhin and Issakyan observed increased respiration in rats exposed to 80% SF6 and 20% O2.



SF6 can be an asphyxiant in acute high exposure conditions

However, these levels are so high it's unlikely that humans will be exposed to these levels

JW Clayton, Occupt. Med. 1962; T&I, 1975



SF6 Uses

SF6 has been used worldwide as an arc interruption, cooling and insulating medium by the electric utility industry in the following main types of electrical equipment:

- GIS
- Disconnect switches
- Arresters
- Cutouts
- Circuit breakers
- Reclosers
- Switchgear
- Transformers
- Capacitors
- Coaxial cable



Manufacturers' Response

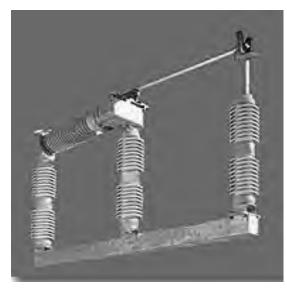
- Manufacturers have developed many environmentally-friendly alternatives to help utilities eliminate the use of SF6 in response to both regulatory agencies' and consumers' concerns about the use of SF6 in transmission and distribution equipment.
- This presentation exhibits some of these products that are available to customers TODAY and the benefits that can be gained compared to SF6-based products.

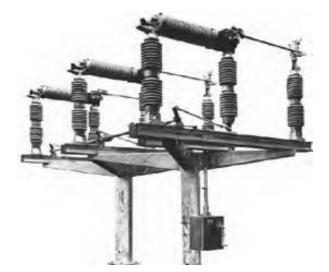


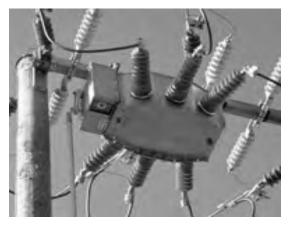
Disconnect Switches

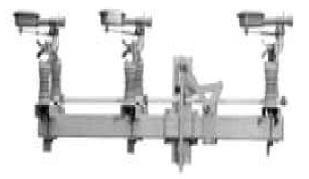
SF6

AIR











Disconnect Switches

- Air break switches have proven reliability with over 90 years service history.
 - Lower maintenance costs
 - Non Toxic
 - Less flammability
 - Less severe catastrophic failures
- Switches are available with voltage ratings of 15kV to 242kV. The rated continuous current is 600A to 2000A. The load break ratings are 1200kA to 2000kA. The BIL ratings are 95kV to 900kV.

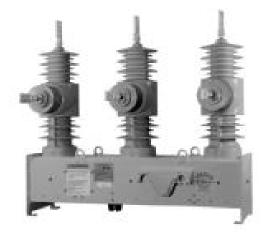


Reclosers

SF6

Solid Dielectric







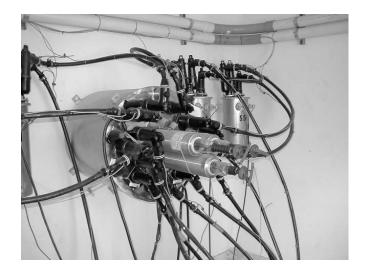
Solid Dielectric Reclosers

- The solid polymer insulation system does not rely on a gaseous or liquid dielectric. These reclosers are maintenance-free and highly resistant to ozone, oxygen, moisture, contamination, and ultraviolet light.
- These reclosers are available with voltage ratings of 15kV, 27kV, and 38kV. The rated continuous current is 630A and 800A. The interruption ratings are 12.5kA and 16kA. The BIL ratings are 95kV to 170kV.

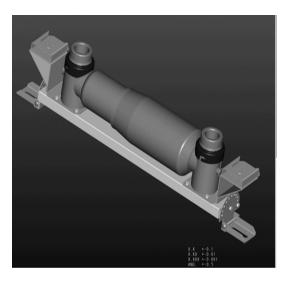


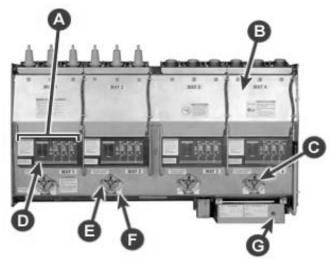
Distribution Switchgear

SF6



Solid Dielectric





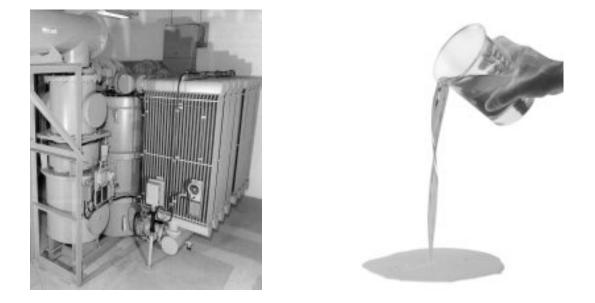


Solid Dielectric Switchgear

- Lightweight modular design facilitates assembly into any configuration. Maintenance free and weather resistant design allows installation in coastal and vault applications.
- This switchgear is available with voltage ratings of 15kV, 27kV, and 38kV. The rated continuous current is 600 and 900 Amps. The interruption ratings are 12.5kA to 20kA. The BIL ratings are 95kV to 150kV.



Alternative Fluids



- Transformers
- •Retro fill existing equipment
- Padmount Switchgear
- Regulators



Benefits of Seed-Based Fluids

- Fire Safety Characteristics
- Performance Characteristics
 Enhanced Asset Life
- Environmental Characteristics
- Reducing Fire Risk & Hazard
- Reducing Oil Spill Hazard



Fire Safety





Less Flammable Fluids

• Fire Points

Mineral Oil:	155 C
Rtemp:	312 C
Silicone Fluid:	340 C
Seed-Based Fluid:	360 C
SF6	444 C



FM Global Recognition of Fire Safety Power Transformers

- Approved Fluid:
 - <= 10K gallons, only 5 ft vs. 15 ft clearance to non-combustible buildings and other equipment w/o suppression system based on FM fire resistance testing
 - > 10K gallons, only 25 ft vs. 50-100 ft
 - Eliminates deluge system (~\$250k)
 - Previously only 1000 gal. or less eligible for 5 ft clearance if not FM Approved transformer



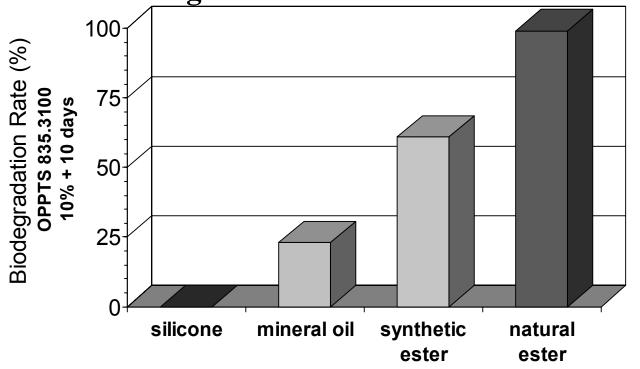
FM Global Recognition of Fire Safety – Distribution

- Approved (Labeled) Transformer Up To 10 MVA, 35 kV:
 - Only 3 ft clearance required to buildings and other equipment
 - Includes over current, ground fault & tank rupture protection
 - Easier for commercial/industrial customers to meet NEC & verify compliance



Environmental Acute Aquatic Toxicity Testing Natural Ester OECD Procedure 203 Fish Acute Toxicity Results: - zero mortality, No Observable Effect Concentration ≥ 1000 mg/l







Environmentally Responsible

- Renewable Resource (Soy)
 Based
- Rapid and Complete
 Biodegradation
- Non-Toxic Base & Additives
- Qualifies Under Edible Oil Act
- US/California EPA "ETV" Certified
- Eligible for regulatory relief
- Does Not Contain Petroleum, * PCB's, SF6, CFC, PERC, etc. Silicones, or Halogens* 2004 SF6 Conference



Environmental Regulations



- Not Subject to Federal Regulation of Used Oils (Title 40, No. 279)
- Covered by the Edible Oil Regulatory Reform Act (Public Law 104-55)
- Eligible for current and future regulatory relief
- Alternative spill response procedures may be possible (Bioremediation)



Performance Advantages

- Extends Paper Insulation Thermal Life in New Transformers
- Dries and Extends Life of Aged Paper
- Tested Sludge-Free per Doble PFVO & Other Accelerated Aging Methods

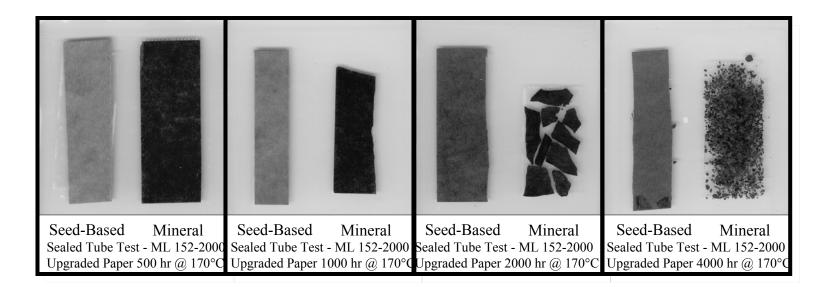


Accelerated Insulation Life Tests

- Lockie Tests
- Thermal sealed vessel tests
- Field performance
 - New units
 - Retro fill units



Results of the Lockie Tests



Aging of paper depends primarily on temperature and water content.

Paper Aged in the Seed-Oil based fluid took 5-8 times longer to reach end of life parameters than paper aged in Mineral Oil.



Enhanced Life

- Benefit of Longer Paper Life
 - Increased Loading/Overloading 20%
 - Longer Transformer Life 5 to 8 times
- Enables transformer manufacturer to get more kVA output per dollar of material.
- Excellent for retrofilling existing liquid filled transformers. Will extract moisture from paper, enhancing remaining thermal insulation life.



Seed-Oil Based Fluid-Filled Transformers: Field Proven



- Initial Units in Seventh Year of Operation (Installed in July, 1996)
- •First External Customer Installation April 1998
- •>6000 Transformers in Service
- •Frequent Fluid Sample Testing has Confirmed Excellent Fluid Condition Including Key Properties, Dissolved Gas, and Dissolved Metals Data
- •Flawless Performance



Early Adopters

Sacramento (SMUD)

- 8000 distribution transformers per year
- Cost justified with combination of environmental, paper thermal life and fire safety benefits
- Joint California & US EPA ETV
 Certification
- Proactive decision to embrace seed oil as the future of distribution transformers

US Navy specifies seed oil as standard



Key Retrofill Benefits

- Paper Moisture Reduction
- Extension of Remaining Insulation Life/Unit Life
- Essentially Eliminates Risks of Pool Fire and Fire Propagation.
- Improved Environmental Profile



Retro filling Power Transformers



50MVA 69kV Installed in 1957 Retro filled in 2001

200MVA 161kV Installed in 1966 Retro filled in 2004





Industrial/Commercial Installations

- Water Treatment
- Schools/Colleges/Universities
- Petrochemical
- Food & Pharmaceutical
- Pulp & Paper
- Military Bases
- Shopping Malls



SF6 Alternatives Summary

- Industry is concerned about SF6 health and environmental risks
- SF6 use is declining
- Environmentally friendly solutions are increasing
 - Solid dielectrics
 - Seed based fluids





