

## NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	904145.	910889.	945797.	1014322.	1109810.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6587.	6990.	5927.	5175.	8906.
Total R.M. Capacity WINTER [MW]	910731.	917879.	951724.	1019497.	1118716.
2. Peak Load WINTER [MW]	649218.	681168.	729980.	785419.	858871.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6653.	7060.	5987.	5228.	8996.
Net Demand WINTER [MW]	655871.	688228.	735967.	790647.	867867.
3. Reserve Margin WINTER [%]	39.	34.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	904145.	910889.	945797.	1014322.	1109809.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	29723.	30508.	38577.	28089.	33383.
Total R.M. Capacity SUMMER [MW]	933868.	941397.	984374.	1042411.	1143193.
2. Peak Load SUMMER [MW]	724779.	761827.	817715.	881026.	965092.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	30024.	30816.	38967.	28373.	33720.
Net Demand SUMMER [MW]	754802.	792642.	856682.	909399.	998812.
3. Reserve Margin SUMMER [%]	25.	20.	16.	15.	15.
4. Generation [GWh]	4011105.	4185808.	4497141.	4844448.	5311189.
Inter-Region Transmission [GWh]	-11335.	-11269.	-9465.	-8508.	-8812.
Pumping & Storage Losses [GWh]	20697.	17003.	21777.	19546.	23825.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
6. Projected Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Less T&D Losses [GWh]	305718.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673355.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.04	0.76	33.58	36.10	33.71

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026
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Scrubbed Coal_SCR	1	30480.	31492.	31722.	48351.	87297.
Scrubbed Coal_SNCR	2	2280.	1950.	1950.	1950.	1806.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	62879.	51278.	45743.	42377.	34484.
Unscrubbed Coal_SCR	5	51362.	27844.	18916.	13617.	7437.
Unscrubbed Coal_SNCR	6	7457.	6640.	5010.	4045.	3228.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	123845.	106135.	69250.	58087.	41885.
Oil/Gas Steam	9	76731.	72335.	72335.	72335.	72335.
Oil/Gas Steam_SCR	10	8175.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	544.	544.	539.	539.	536.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147037.	148580.	182437.	209746.	225844.
IGCC	15	612.	612.	727.	9042.	29846.
Combustion Turbine	16	130223.	129970.	129486.	145540.	163019.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	549.	581.	1003.	1075.	1092.
Wind	20	6896.	7218.	7297.	7297.	7330.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17845.	17836.	17836.	17833.	17833.
Cgn_Oil/Gas Steam	29	572.	333.	333.	333.	333.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	915.	915.	915.
Rep.O/G-CC	35	0.	8343.	8357.	8357.	8364.
Rep.Coal-IGCC	36	0.	111.	111.	111.	111.
Ret.Scrubber	37	1333.	2832.	13895.	18499.	12612.
Ret.ExistSCR & Scrub	38	2725.	25750.	34461.	39593.	43876.
Ret.ExistSNCR & Scrub	39	502.	1171.	2766.	2547.	3346.
Ret.SCR	40	6122.	10409.	11043.	7811.	3134.
Ret.ExistScrub & SCR	41	2506.	12646.	17874.	17874.	17874.
Ret.SNCR	42	2416.	2699.	4461.	4351.	4170.
Ret.ExistScrub & SNCR	43	930.	930.	930.	930.	930.
Ret.SCR+Scrb	44	3024.	13075.	35717.	40376.	44101.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	176.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	24.	81.	5013.	14701.
Ret.ExistScrub&ACI	50	0.	1462.	1769.	5135.	13028.
Ret.ExistSCR&ACI	51	0.	0.	30.	87.	87.
Ret.ExistSNCR&ACI	52	0.	87.	87.	87.	87.
Ret.ACI & SCR	53	0.	0.	0.	0.	1220.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	4.	114.	115.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	280.	280.	280.	10630.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	1768.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	1164.	1164.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	330.	330.	330.	474.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	2662.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	1396.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	552.	552.	552.
Ret.O/G SNCR	66	760.	3603.	3603.	3603.	3603.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3133.	3140.	3143.
CC Early Retirement	71	1003.	1070.	1563.	1566.	1566.
O/G Early Retirement	72	40481.	41172.	41172.	41172.	41172.
Coal Early Retirement	73	6146.	6706.	6706.	6706.	6889.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		970920.	979460.	1015483.	1084019.	1179711.

11. Capacity Additions and Changes  
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	222.	230.	16629.	41608.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	1601.	34350.	27309.	16098.
IGCC	15	0.	0.	115.	8315.	20804.
Combustion Turbine	16	0.	0.	70.	16060.	17482.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	0.	0.	422.	72.	17.
Wind	20	0.	0.	19.	0.	34.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	0.	0.	0.
Rep.O/G-CC	35	0.	8343.	14.	0.	7.
Rep.Coal-IGCC	36	0.	111.	0.	0.	0.
Ret.Scrubber	37	1749.	7928.	20462.	4655.	4535.
Ret.ExistSCR & Scrub	38	2725.	23025.	8711.	5132.	6051.
Ret.ExistSNCR & Scrub	39	502.	669.	1595.	945.	799.
Ret.SCR	40	6122.	4287.	3742.	0.	0.
Ret.ExistScrub & SCR	41	2506.	10140.	5228.	0.	0.
Ret.SNCR	42	2416.	282.	1767.	0.	0.
Ret.ExistScrub & SNCR	43	930.	0.	0.	0.	0.
Ret.SCR+Scrb	44	3024.	10051.	22642.	4659.	5121.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	176.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	24.	57.	4933.	9687.
Ret.ExistScrub&ACI	50	0.	1462.	307.	3366.	7893.
Ret.ExistSCR&ACI	51	0.	0.	30.	56.	0.
Ret.ExistSNCR&ACI	52	0.	87.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	1220.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	4.	110.	1.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	280.	0.	0.	10351.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	1768.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	1164.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	330.	0.	0.	144.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	2662.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	1396.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	0.	0.	0.
Ret.O/G SNCR	66	760.	2843.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	554.	7.	3.
CC Early Retirement	71	1003.	67.	493.	3.	0.
O/G Early Retirement	72	40481.	692.	0.	0.	0.
Coal Early Retirement	73	6146.	560.	0.	0.	183.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		70690.	74724.	100813.	93416.	148040.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026
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Scrubbed Coal_SCR	1	226963.	234501.	235839.	360098.	650249.
Scrubbed Coal_SNCR	2	16411.	13814.	14059.	13934.	12750.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	464150.	379884.	340351.	309689.	243306.
Unscrubbed Coal_SCR	5	370393.	199541.	139260.	99132.	55070.
Unscrubbed Coal_SNCR	6	48188.	44635.	34534.	25920.	21033.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	840615.	735874.	490744.	402803.	274093.
Oil/Gas Steam	9	27826.	23967.	17030.	12620.	8208.
Oil/Gas Steam_SCR	10	15155.	1676.	974.	557.	856.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811007.	808645.	796943.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	581177.	652124.	934047.	1116806.	1150427.
IGCC	15	4702.	4702.	5585.	69447.	229236.
Combustion Turbine	16	25797.	31791.	30477.	50308.	62601.
Biomass	17	8499.	8977.	9224.	9103.	8891.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	4328.	4580.	7724.	8261.	8387.
Wind	20	14091.	14738.	14889.	14889.	15013.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	15525.	12806.	16504.	14826.	18084.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	7337.	1834.	1239.	1026.	1135.
Cgn_CC	28	41029.	39064.	30367.	27028.	28216.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	2645.	2621.	2612.	2676.	2714.
Cgn_Fossil_Other	31	2670.	2846.	2846.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	157.	553.	808.	840.
Rep.O/G-CC	35	0.	66069.	66181.	66181.	65994.
Rep.Coal-IGCC	36	0.	854.	854.	854.	854.
Ret.Scrubber	37	9355.	21084.	103466.	137752.	93144.
Ret.ExistSCR & Scrub	38	20292.	191742.	256607.	294822.	325484.
Ret.ExistSNCR & Scrub	39	3469.	8450.	20598.	18967.	24918.
Ret.SCR	40	45263.	76662.	82025.	57961.	22893.
Ret.ExistScrub & SCR	41	18659.	94163.	133092.	133092.	132867.
Ret.SNCR	42	15611.	17319.	29149.	27192.	22926.
Ret.ExistScrub & SNCR	43	6830.	6830.	6925.	6925.	6925.
Ret.SCR+Scrb	44	22514.	97358.	265958.	300648.	328386.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	1312.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	176.	602.	37332.	108760.
Ret.ExistScrub&ACI	50	0.	10810.	13096.	38160.	96479.
Ret.ExistSCR&ACI	51	0.	0.	209.	629.	599.
Ret.ExistSNCR&ACI	52	0.	601.	601.	487.	487.
Ret.ACI & SCR	53	0.	0.	0.	0.	9084.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	29.	789.	796.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	2083.	2083.	2083.	79157.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	13165.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	8671.	8671.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	2413.	2413.	2413.	3430.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	19448.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	10393.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	1019.	683.	582.	582.
Ret.O/G SNCR	66	801.	9823.	6048.	3798.	3598.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		4011104.	4185807.	4497140.	4844448.	5311189.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2113415.	2143493.	2178079.	2349798.	2795913.
Oil	0.	0.	0.	0.	0.
Nuclear	785243.	798666.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	699122.	827524.	1087601.	1279713.	1322457.
Other	11460.	11889.	15032.	15569.	15695.
None	115028.	116944.	117894.	103251.	92879.
Biomass	11144.	11598.	11835.	11779.	11604.
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Total	4011104.	4185807.	4497140.	4844448.	5311189.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	774.	800.	805.	1229.	2219.
Scrubbed Coal_SNCR	2	56.	47.	48.	48.	44.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1584.	1296.	1161.	1057.	830.
Unscrubbed Coal_SCR	5	1264.	681.	475.	338.	188.
Unscrubbed Coal_SNCR	6	164.	152.	118.	88.	72.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2868.	2511.	1674.	1374.	935.
Oil/Gas Steam	9	95.	82.	58.	43.	28.
Oil/Gas Steam_SCR	10	52.	6.	3.	2.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1983.	2225.	3187.	3811.	3925.
IGCC	15	16.	16.	19.	237.	782.
Combustion Turbine	16	88.	108.	104.	172.	214.
Biomass	17	29.	31.	31.	31.	30.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	15.	16.	26.	28.	29.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	53.	44.	56.	51.	62.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	25.	6.	4.	4.	4.
Cgn_CC	28	140.	133.	104.	92.	96.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	9.	10.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	2.	3.	3.
Rep.O/G-CC	35	0.	225.	226.	226.	225.
Rep.Coal-IGCC	36	0.	3.	3.	3.	3.
Ret.Scrubber	37	32.	72.	353.	470.	318.
Ret.ExistSCR & Scrub	38	69.	654.	876.	1006.	1111.
Ret.ExistSNCR & Scrub	39	12.	29.	70.	65.	85.
Ret.SCR	40	154.	262.	280.	198.	78.
Ret.ExistScrub & SCR	41	64.	321.	454.	454.	453.
Ret.SNCR	42	53.	59.	99.	93.	78.
Ret.ExistScrub & SNCR	43	23.	23.	24.	24.	24.
Ret.SCR&Scrb	44	77.	332.	907.	1026.	1120.
Ret.SNCR&Scrub	45	0.	0.	0.	0.	4.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub&GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn&Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	1.	2.	127.	371.
Ret.ExistScrub&ACI	50	0.	37.	45.	130.	329.
Ret.ExistSCR&ACI	51	0.	0.	1.	2.	2.
Ret.ExistSNCR&ACI	52	0.	2.	2.	2.	2.
Ret.ACI & SCR	53	0.	0.	0.	0.	31.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	3.	3.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	7.	7.	7.	270.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	45.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	30.	30.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	8.	8.	8.	12.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	66.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	35.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	2.	2.	2.
Ret.O/G SNCR	66	3.	34.	21.	13.	12.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		13686.	14282.	15344.	16529.	18122.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	85.0	85.0	84.9	85.0	85.0
Scrubbed Coal_SNCR	2	82.2	80.9	82.3	81.6	80.6
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	84.3	84.6	84.9	83.4	80.5
Unscrubbed Coal_SCR	5	82.3	81.8	84.0	83.1	84.5
Unscrubbed Coal_SNCR	6	73.8	76.7	78.7	73.2	74.4
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	77.5	79.1	80.9	79.2	74.7
Oil/Gas Steam	9	4.1	3.8	2.7	2.0	1.3
Oil/Gas Steam_SCR	10	21.2	3.4	2.0	1.1	1.7
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	45.1	50.1	58.4	60.8	58.1
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.3	2.8	2.7	3.9	4.4
Biomass	17	71.4	70.4	72.3	71.4	69.7
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	90.0	90.0	87.9	87.7	87.7
Wind	20	23.3	23.3	23.3	23.3	23.4
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	9.0	7.4	9.5	8.6	10.4
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	15.1	3.8	2.6	2.1	2.3
Cgn_CC	28	26.2	25.0	19.4	17.3	18.1
Cgn_Oil/Gas Steam	29	0.0	0.0	0.0	0.0	0.0
Cgn_Biomass	30	82.5	81.8	81.5	83.5	84.6
Cgn_Fossil_Other	31	84.4	90.0	90.0	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	2.0	6.9	10.1	10.5
Rep.O/G-CC	35	N/A	90.4	90.4	90.4	90.1
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	80.1	85.0	85.0	85.0	84.3
Ret.ExistSCR & Scrub	38	85.0	85.0	85.0	85.0	84.7
Ret.ExistSNCR & Scrub	39	78.9	82.4	85.0	85.0	85.0
Ret.SCR	40	84.4	84.1	84.8	84.7	83.4
Ret.ExistScrub & SCR	41	85.0	85.0	85.0	85.0	84.9
Ret.SNCR	42	73.8	73.3	74.6	71.3	62.8
Ret.ExistScrub & SNCR	43	83.8	83.8	85.0	85.0	85.0
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	85.0
Ret.SNCR+Scrub	45	N/A	N/A	N/A	N/A	85.0
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	N/A	85.0	85.0	85.0	84.5
Ret.ExistScrub&ACI	50	N/A	84.4	84.5	84.8	84.5
Ret.ExistSCR&ACI	51	N/A	N/A	78.9	82.9	78.9
Ret.ExistSNCR&ACI	52	N/A	78.9	78.9	63.9	63.9
Ret.ACI & SCR	53	N/A	N/A	N/A	N/A	85.0
Ret.ExistScrub&ACI&SCR	54	N/A	N/A	N/A	N/A	N/A
Ret.ACI & SNCR	55	N/A	N/A	85.0	79.1	79.2
Ret.ExistScrub&ACI&SNCR	56	N/A	N/A	N/A	N/A	N/A
Ret.ACI & Scrub	57	N/A	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI&Scrub	58	N/A	N/A	N/A	N/A	85.0
Ret.ExistSNCR&ACI&Scrub	59	N/A	N/A	N/A	85.0	85.0
Ret.ExistSNCR&ExistScrub&ACI	60	N/A	83.5	83.5	83.5	82.6
Ret.ExistSCR&ExistScrub&ACI	61	N/A	N/A	N/A	N/A	83.4
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	N/A	N/A	N/A	N/A	85.0
Ret.SNCR & Scrub & ACI	64	N/A	N/A	N/A	N/A	N/A
Ret.O/G SCR	65	N/A	21.1	14.1	12.0	12.0
Ret.O/G SNCR	66	12.0	31.1	19.2	12.0	11.4
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		47.2	48.8	50.6	51.0	51.4

15. Total Annual Production Cost [MMUS\$](*)	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
Variable O&M	6441.4	7546.9	8683.2	9742.8	11331.5
Fixed O&M	28942.2	29903.9	32413.9	35344.4	37924.7
Fuel	46687.7	48600.6	53470.7	56799.5	61154.8
Capital	614.6	2648.3	6820.5	14120.9	27015.6
-----	-----	-----	-----	-----	-----
Total	82685.9	88699.7	101388.3	116007.6	137426.7
Sales Revenue	0.0	0.0	0.0	0.0	0.0
(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)					

15a Total Annual Resource Cost [MMUS\$](*)	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
Variable O&M	6441.4	7546.9	8683.2	9742.8	11331.5
Fixed O&M	28942.2	29903.9	32413.9	35344.4	37924.7
Fuel Total	95456.1	98491.6	103637.3	108337.2	112046.3
Fuel Elec.+Steam	38912.6	41098.5	45338.1	48793.3	51601.4
Capital	614.6	2648.3	6820.5	14120.9	27015.6
-----	-----	-----	-----	-----	-----
Total IPM	131454.3	138590.7	151554.9	167545.3	188318.2
Total Elec.+Steam	74910.8	81197.6	93255.7	108001.4	127873.2
Sales Revenue	0.0	0.0	0.0	0.0	0.0
(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)					

16. Emissions	2007	2010	2015	2020	2026
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SO2 [MTons]	8059.7993	6345.6421	4942.5889	4361.9238	3828.0413
NOX [MTons]	3607.6064	2442.7625	1994.9553	2003.8007	2049.2976
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2360.7593	2433.7905	2555.6536	2744.7041	3091.7109
Carbon [MMTonnes]	643.8434	663.7610	696.9965	748.5557	843.1939
MER [Tons]	47.0735	35.5283	31.9269	28.7505	23.3161



Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	21994.2	22343.7	22783.0	24156.9	27741.1
Oil	0.0	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5379.4	6235.8	7805.5	8991.2	9202.0
Other	130.2	134.5	177.4	184.7	186.4
None	591.7	606.5	619.5	619.5	619.5
Biomass	104.5	108.6	111.3	110.6	108.6
Grand Total	36476.8	37846.2	40040.4	42581.1	46252.1

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	24247.3	23515.4	22316.3	22500.5	25189.6
Oil	0.0	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	18860.8	21443.3	27499.9	30667.3	32386.1
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	169.6	173.9	177.1	173.4	171.0

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.10	1.05	0.98	0.93	0.91
Oil	0.00	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.51	3.44	3.52	3.41	3.52
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.62	1.60	1.59	1.57	1.57

SO <sub>2</sub> Policy Case Constraint					
	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Total Title IV Emissions	7827	6123	4723	4143	3618
MTons Banked	6559	0	0	0	0
MTons Withdrawn	0	0	-749	-563	0
Rate - [lb/MMBtu]	.714	.551	.417	.345	.262
TBtu Consumed	21740	22227	22668	24042	27626
Non-CAIR Shadow Price (US\$/Ton)	600	434	374	430	548
CAIR Shadow Price (US\$/Ton)	600	682	908	1177	1500

Constraint Name: WRAP SO2 Policy Case Constraint  
 Constraint Type: Rate Cap [MTons]  
 Constraint #: 3  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.8	148.8
TWh Generated Qualifying	0.000	0.000	0.000	148.8	148.8
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1129.	752.0

Constraint Name: MER National Constraint  
Constraint Type: Rate Cap [MTons]

Constraint #: 4

Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [Lb]	0.2000E+09	0.7600E+05	0.7600E+05	0.3000E+05	0.3000E+05
-Emissions at Affected Plants [Lb]	0.000	0.6298E+05	0.5574E+05	0.4942E+05	0.3867E+05
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.1302E+05	0.2026E+05	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	-0.1942E+05	-8666.
Total [Lb]	0.000	0.7600E+05	0.7600E+05	0.3000E+05	0.3000E+05
TBtu Consumed	0.000	0.2220E+05	0.2264E+05	0.2402E+05	0.2760E+05
Rate - [lb/MMBtu]	0.000	0.2837E-05	0.2462E-05	0.2058E-05	0.1401E-05
TWh Generated	0.000	2132.	2166.	2338.	2784.
TWh Generated Qualifying	0.000	2132.	2166.	2338.	2784.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Lb]	0.000	0.2363E+05	0.3065E+05	0.3975E+05	0.5550E+05

Constraint Name: NOx SIP CALL and Summer CAIR Constraint      Constraint #: 5  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	581.4	484.5	484.5	484.5
-Emissions at Affected Plants [MTons]	528.0	551.8	469.4	473.9	485.5
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	1.557	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.9729
Total [MTons]	528.0	551.8	469.4	475.5	484.5
TBtu Consumed	6392.	7841.	8508.	9280.	0.1026E+05
Rate - [lb/MMBtu]	0.1652	0.1407	0.1104	0.1021	0.9463E-01
TWh Generated	642.3	797.7	881.4	990.3	1111.
TWh Generated Qualifying	642.3	797.7	881.4	990.3	1111.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2945.	0.000	0.000	0.000	0.000

Constraint Name: NOx CAIR Annual Constraint  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	1505.	1254.	1254.	1254.
-Emissions at Affected Plants [MTons]	0.000	1505.	1254.	1254.	1254.
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1505.	1254.	1254.	1254.
TBtu Consumed	0.000	0.2095E+05	0.2247E+05	0.2429E+05	0.2641E+05
Rate - [lb/MMBtu]	0.000	0.1437	0.1116	0.1033	0.9498E-01
TWh Generated	0.000	2133.	2348.	2600.	2886.
TWh Generated Qualifying	0.000	2133.	2348.	2600.	2886.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1573.	2025.	1781.	1342.



Constraint Name: NOx SIPCall Rhode Island Constraint (Separated fr. Constraint #: 7  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.9970	0.9970	0.9970	0.9970
-Emissions at Affected Plants [MTons]	0.000	0.1917	0.1917	0.1917	0.1883
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.1917	0.1917	0.1917	0.1883
TBtu Consumed	0.000	11.85	11.85	11.85	11.57
Rate - [lb/MMBtu]	0.000	0.3235E-01	0.3235E-01	0.3235E-01	0.3256E-01
TWh Generated	0.000	1.457	1.457	1.457	1.421
TWh Generated Qualifying	0.000	1.457	1.457	1.457	1.421
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOX Policy for State of Illinois  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Constraint #: 8

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	29.13	26.21	25.96	25.59	25.53
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	29.13	26.21	25.96	25.59	25.53
TBtu Consumed	403.4	453.2	487.6	482.3	477.4
Rate - [lb/MMBtu]	0.1445	0.1157	0.1065	0.1061	0.1070
TWh Generated	38.48	43.02	46.01	45.50	45.08
TWh Generated Qualifying	38.48	43.02	46.01	45.50	45.08
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOX Policy for State of Massachusetts      Constraint #: 9  
 Constraint Type: Rate Limit [lb/MWh]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	5.698	12.35	12.56	12.56	12.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.698	12.35	12.56	12.56	12.69
TBtu Consumed	80.29	159.0	161.8	161.8	163.5
Rate - [lb/MMBtu]	0.1419	0.1553	0.1552	0.1552	0.1553
TWh Generated	7.598	16.47	16.75	16.75	16.92
TWh Generated Qualifying	7.598	16.47	16.75	16.75	16.92
Constraint Shadow Price [US\$/Ton]	1841.	1262.	0.000	0.000	234.4

Constraint Name: SO2 Policy for State of Massachusetts      Constraint #: 10  
Constraint Type: Rate Limit [lb/MWh]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	6.740	17.13	17.40	17.40	17.56
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.740	17.13	17.40	17.40	17.56
TBtu Consumed	79.55	125.0	127.1	127.1	128.3
Rate - [lb/MMBtu]	0.1695	0.2741	0.2738	0.2738	0.2737
TWh Generated	7.530	11.42	11.60	11.60	11.71
TWh Generated Qualifying	7.530	11.42	11.60	11.60	11.71
Constraint Shadow Price [US\$/Ton]	1326.	542.7	903.4	803.2	237.2

Constraint Name: CO2 Policy for State of Massachusetts      Constraint #: 11  
 Constraint Type: Rate Limit [lb/MWh]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	6838.	0.1482E+05	0.1508E+05	0.1508E+05	0.1523E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6838.	0.1482E+05	0.1508E+05	0.1508E+05	0.1523E+05
TBtu Consumed	80.29	159.0	161.8	161.8	163.5
Rate - [lb/MMBtu]	170.3	186.4	186.3	186.3	186.3
TWh Generated	7.598	16.47	16.75	16.75	16.92
TWh Generated Qualifying	7.598	16.47	16.75	16.75	16.92
Constraint Shadow Price [US\$/Ton]	26.82	3.073	0.1202	0.9711	2.126

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 12  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	25.00	20.36	18.71	17.64	16.67
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	25.00	20.36	18.71	17.64	16.67
TBtu Consumed	385.3	392.3	405.9	403.6	398.8
Rate - [lb/MMBtu]	0.1298	0.1038	0.9220E-01	0.8741E-01	0.8357E-01
TWh Generated	34.97	35.63	36.67	36.41	35.99
TWh Generated Qualifying	34.97	35.63	36.67	36.41	35.99
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	123.6	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of North Carolina Duke  
 Constraint Type: Rate Cap [MTons] Constraint #: 13  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	31.80	23.19	23.18	22.56
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	31.80	23.19	23.18	22.56
TBtu Consumed	550.0	548.7	584.8	584.8	579.1
Rate - [lb/MMBtu]	0.1273	0.1159	0.7931E-01	0.7929E-01	0.7792E-01
TWh Generated	50.64	50.46	53.48	53.30	52.81
TWh Generated Qualifying	50.64	50.46	53.48	53.30	52.81
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	572.8	454.2	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 14  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	100.0	50.00	23.95	21.64
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	100.0	50.00	23.95	21.64
TBtu Consumed	0.000	392.3	405.9	403.6	398.8
Rate - [lb/MMBtu]	0.000	0.5099	0.2464	0.1187	0.1085
TWh Generated	0.000	35.63	36.67	36.41	35.99
TWh Generated Qualifying	0.000	35.63	36.67	36.41	35.99
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	3.072	27.69	0.000	0.000



Constraint Name: SO2 Policy for State of North Carolina Duke      Constraint #: 15  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	150.0	80.00	42.76	38.15
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	150.0	80.00	42.76	38.15
TBtu Consumed	0.000	548.7	584.8	584.8	579.1
Rate - [lb/MMBtu]	0.000	0.5467	0.2736	0.1463	0.1317
TWh Generated	0.000	50.46	53.48	53.30	52.81
TWh Generated Qualifying	0.000	50.46	53.48	53.30	52.81
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	52.29	2.606	0.000	0.000

Constraint Name: NOx Policy for State of New Hampshire  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 16

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.008	2.074	2.126	2.100	2.100
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.008	2.074	2.126	2.100	2.100
TBtu Consumed	42.64	43.28	43.78	43.53	43.53
Rate - [lb/MMBtu]	0.9419E-01	0.9585E-01	0.9714E-01	0.9650E-01	0.9650E-01
TWh Generated	3.921	3.971	4.010	3.990	3.990
TWh Generated Qualifying	3.921	3.971	4.010	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 17  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.161	1.153	1.153	1.153	1.153
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.161	1.153	1.153	1.153	1.153
TBtu Consumed	48.79	48.71	48.71	48.71	48.71
Rate - [lb/MMBtu]	0.4760E-01	0.4734E-01	0.4734E-01	0.4734E-01	0.4734E-01
TWh Generated	5.993	5.987	5.987	5.987	5.987
TWh Generated Qualifying	5.993	5.987	5.987	5.987	5.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 18  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	580.4	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 19

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.152	7.426	7.289	7.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.1370	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1370	0.000	0.000
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	42.54	43.24	43.74	43.49	43.49
Rate - [lb/MMBtu]	0.3427	0.3308	0.3395	0.3352	0.3352
TWh Generated	3.913	3.968	4.007	3.987	3.987
TWh Generated Qualifying	3.913	3.968	4.007	3.987	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	677.3	239.8	311.0	286.0	220.8

Constraint Name: CO2 Policy for State of New Hampshire  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4373.	4441.	4492.	4467.	4467.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4373.	4441.	4492.	4467.	4467.
TBtu Consumed	42.64	43.28	43.78	43.53	43.53
Rate - [lb/MMBtu]	205.1	205.2	205.2	205.2	205.2
TWh Generated	3.921	3.971	4.010	3.990	3.990
TWh Generated Qualifying	3.921	3.971	4.010	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for State of New York  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER  
 Run Year, Seasons Included: 2010 WINTER  
 Run Year, Seasons Included: 2015 WINTER  
 Run Year, Seasons Included: 2020 WINTER  
 Run Year, Seasons Included: 2026 WINTER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	28.10	19.43	11.37	11.82	10.98
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.10	19.43	11.37	11.82	10.98
TBtu Consumed	330.0	325.6	353.0	407.6	456.3
Rate - [lb/MMBtu]	0.1703	0.1193	0.6443E-01	0.5800E-01	0.4812E-01
TWh Generated	37.67	39.14	44.86	52.53	59.65
TWh Generated Qualifying	37.67	39.14	44.86	52.53	59.65
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New York  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 22

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	197.0	86.89	36.19	36.71	28.24
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	197.0	86.89	36.19	36.71	28.24
TBtu Consumed	265.4	234.7	234.2	332.9	415.9
Rate - [lb/MMBtu]	1.485	0.7404	0.3090	0.2205	0.1358
TWh Generated	26.30	23.63	23.37	37.23	49.37
TWh Generated Qualifying	26.30	23.63	23.37	37.23	49.37
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2.411	0.000	0.000	0.000	0.000



Constraint Name: NOx Policy for State of Wisconsin  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 23

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.35	9.037	8.881	8.704
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.35	9.037	8.881	8.704
TBtu Consumed	0.000	202.6	202.8	201.8	200.5
Rate - [lb/MMBtu]	0.000	0.1318	0.8911E-01	0.8800E-01	0.8683E-01
TWh Generated	0.000	19.29	19.19	19.10	18.97
TWh Generated Qualifying	0.000	19.29	19.19	19.10	18.97
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of Wisconsin  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	36.20	24.51	24.02	23.38
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	36.20	24.51	24.02	23.38
TBtu Consumed	0.000	202.6	202.8	201.8	200.5
Rate - [lb/MMBtu]	0.000	0.3573	0.2417	0.2380	0.2332
TWh Generated	0.000	19.29	19.19	19.10	18.97
TWh Generated Qualifying	0.000	19.29	19.19	19.10	18.97
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for Houston Texas  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 25

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	292.8	297.6	264.5	278.3	286.1
Rate - [lb/MMBtu]	0.5772E-01	0.5678E-01	0.6389E-01	0.6073E-01	0.5908E-01
TWh Generated	31.76	32.52	27.19	29.27	31.07
TWh Generated Qualifying	31.76	32.52	27.19	29.27	31.07
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1983E+05	0.1780E+05	0.1451E+05	9843.	4810.

Constraint Name: NOx Policy for Dallas/Fort Texas                      Constraint #: 26  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	1.050	0.6233	0.5655	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	1.050	0.6233	0.5655	0.4356
TBtu Consumed	32.96	40.21	23.71	18.61	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.5222E-01	0.5258E-01	0.6078E-01	0.5674E-01
TWh Generated	3.131	3.830	2.258	1.766	1.459
TWh Generated Qualifying	3.131	3.830	2.258	1.766	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for East Central Texas  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 27

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	119.0	123.4	116.4	97.62	85.60
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	119.0	123.4	116.4	97.62	85.60
TBtu Consumed	1690.	1819.	1589.	1437.	1242.
Rate - [lb/MMBtu]	0.1408	0.1356	0.1465	0.1358	0.1378
TWh Generated	179.5	191.2	164.2	148.1	127.1
TWh Generated Qualifying	179.5	191.2	164.2	148.1	127.1
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for Texas East (Senate Bill 7)      Constraint #: 28  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	85.64	8.560	8.560
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	85.64	8.560	8.560
TBtu Consumed	171.3	171.3	171.3	171.2	171.2
Rate - [lb/MMBtu]	1.000	1.000	1.000	0.1000	0.1000
TWh Generated	16.98	16.98	16.98	16.62	16.62
TWh Generated Qualifying	16.98	16.98	16.98	16.62	16.62
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for Rest of Texas East  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 29

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.90	28.81	23.61	20.69	19.29
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.90	28.81	23.61	20.69	19.29
TBtu Consumed	316.5	443.7	343.5	289.5	264.4
Rate - [lb/MMBtu]	0.1574	0.1299	0.1375	0.1429	0.1459
TWh Generated	31.08	42.74	33.29	27.85	25.65
TWh Generated Qualifying	31.08	42.74	33.29	27.85	25.65
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: NOx Policy for Texas West  
 Constraint Type: Rate Cap [MTons]

Constraint #: 30

Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.241	6.096	3.868	3.327	1.764
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.241	6.096	3.868	3.327	1.764
TBtu Consumed	63.78	62.21	41.72	34.24	16.00
Rate - [lb/MMBtu]	0.1957	0.1960	0.1855	0.1943	0.2205
TWh Generated	5.897	5.759	3.868	3.189	1.538
TWh Generated Qualifying	5.897	5.759	3.868	3.189	1.538
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: NOx Policy for El Paso Texas  
 Constraint Type: Rate Cap [MTons]  
 Constraint #: 31  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut NOx Facility Specific Constraint    Constraint #: 32  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1863E+05	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut NOx Facility Specific Constraint    Constraint #: 33  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint      Constraint #: 34  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1852	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1852	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
TBtu Consumed	2.485	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2632	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.2632	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint      Constraint #: 35  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	876.1	753.6	0.000	870.2

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint      Constraint #: 36  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint      Constraint #: 37  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	5347.	753.6	0.000	753.6

Constraint Name: BKA Connecticut NOx Facility Specific Constraint      Constraint #: 38  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: BJE Connecticut NOx Facility Specific Constraint      Constraint #: 39  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	876.1	753.6	0.000	753.6

Constraint Name: BJD Connecticut NOx Facility Specific Constraint      Constraint #: 40  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint      Constraint #: 41  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.925	4.017	3.831	3.210	3.652
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.925	4.017	3.831	3.210	3.652
TBtu Consumed	66.10	53.91	51.42	43.09	49.01
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	9.081	7.407	7.064	5.919	6.734
TWh Generated Qualifying	9.081	7.407	7.064	5.919	6.734
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint      Constraint #: 42  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint      Constraint #: 43  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
TBtu Consumed	0.7569	0.7569	0.7569	0.3232	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint    Constraint #: 44  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.3984	0.2524	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.3984	0.2524	0.1327	0.1327
TBtu Consumed	5.348	5.348	3.388	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.6147	0.3894	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.6147	0.3894	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint      Constraint #: 45  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint      Constraint #: 46  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: CFR Connecticut SO2 Facility Specific Constraint      Constraint #: 47  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	472.3	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint      Constraint #: 48  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	1.788	1.788	1.788	1.788	1.788
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.788	1.788	1.788	1.788	1.788
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.2310	0.2310	0.2310	0.2310	0.2310
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint      Constraint #: 49  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint      Constraint #: 50  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint      Constraint #: 51  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint      Constraint #: 52  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint      Constraint #: 53  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint      Constraint #: 54  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: CFR Connecticut Hg Facility Specific Constraint      Constraint #: 55  
Constraint Type: Required Removal Level  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	135.8	49.60	49.60	49.60	49.60
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	135.8	49.60	49.60	49.60	49.60
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4821E-05	0.1761E-05	0.1761E-05	0.1761E-05	0.1761E-05
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint      Constraint #: 56  
 Constraint Type: Required Removal Level  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	128.3	28.51	28.51	28.51	28.51
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	128.3	28.51	28.51	28.51	28.51
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8289E-05	0.1842E-05	0.1842E-05	0.1842E-05	0.1842E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint      Constraint #: 57  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint      Constraint #: 58  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	1.077	1.453	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.077	1.453	1.453	1.453	1.453
TBtu Consumed	8.654	11.67	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	1.171	1.580	1.580	1.580	1.580
TWh Generated Qualifying	1.171	1.580	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint      Constraint #: 59  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 SUMMER  
 Run Year, Seasons Included: 2010 SUMMER  
 Run Year, Seasons Included: 2015 SUMMER  
 Run Year, Seasons Included: 2020 SUMMER  
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint      Constraint #: 60  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 SUMMER  
Run Year, Seasons Included: 2010 SUMMER  
Run Year, Seasons Included: 2015 SUMMER  
Run Year, Seasons Included: 2020 SUMMER  
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4275	0.8195	1.309	1.378	1.385
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4275	0.8195	1.309	1.378	1.385
TBtu Consumed	3.434	6.583	10.52	11.07	11.13
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.3246	0.6223	0.9942	1.046	1.052
TWh Generated Qualifying	0.3246	0.6223	0.9942	1.046	1.052
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint      Constraint #: 61  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3349E+05	0.000	3700.	0.000	0.000

Constraint Name: BLS Maine NOx Facility Specific Constraint      Constraint #: 62  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: BJG Maine NOx Facility Specific Constraint      Constraint #: 63  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1823.	0.000	0.000	0.000

Constraint Name: BJF Maine NOx Facility Specific Constraint      Constraint #: 64  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BEB Maine NOx Facility Specific Constraint      Constraint #: 65  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 66  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9436	0.9436	0.9436	0.9436
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9436	0.9436	0.9436	0.9436
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 67  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1116.	1567.	0.000	0.000

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 68  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1003.	1267.	0.000	0.000

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 69  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 70  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 71  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 72  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 73  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7273	0.7273	0.7273
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7273	0.7273	0.7273
TBtu Consumed	0.000	0.000	23.46	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.285	2.285	2.285
TWh Generated Qualifying	0.000	0.000	2.285	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7125.	7523.	7767.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 74  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6808	0.6808	0.6808
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6808	0.6808	0.6808
TBtu Consumed	0.000	0.000	21.96	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.184	2.184	2.184
TWh Generated Qualifying	0.000	0.000	2.184	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3824.	4166.	4420.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 75  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6130	0.6130	0.6130
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6130	0.6130	0.6130
TBtu Consumed	0.000	0.000	19.77	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.936	1.936	1.936
TWh Generated Qualifying	0.000	0.000	1.936	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4705.	2025.	4044.

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 76  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5955	0.5955	0.5955
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5955	0.5955	0.5955
TBtu Consumed	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3511.	5688.	2500.

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 77  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5363	0.5194	0.5194
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5363	0.5194	0.5194
TBtu Consumed	0.000	0.000	17.30	17.31	17.31
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.581	1.582	1.582
TWh Generated Qualifying	0.000	0.000	1.581	1.582	1.582
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	295.7	0.000	0.000

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 78  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.505	1.505	1.505
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.505	1.505	1.505
TBtu Consumed	0.000	0.000	55.05	55.05	55.05
Rate - [lb/MMBtu]	0.000	0.000	0.5467E-01	0.5467E-01	0.5467E-01
TWh Generated	0.000	0.000	5.213	5.213	5.213
TWh Generated Qualifying	0.000	0.000	5.213	5.213	5.213
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000



Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 79  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7803	0.7803	0.7803
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7803	0.7803	0.7803
TBtu Consumed	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 80  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3571	0.3457	0.3457
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3571	0.3457	0.3457
TBtu Consumed	0.000	0.000	11.52	11.52	11.52
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.137	1.137	1.137
TWh Generated Qualifying	0.000	0.000	1.137	1.137	1.137
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	302.2	0.000	0.000

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 81  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3841	0.3719	0.3719
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3841	0.3719	0.3719
TBtu Consumed	0.000	0.000	12.39	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	1.210	1.210	1.210
TWh Generated Qualifying	0.000	0.000	1.210	1.210	1.210
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	104.7	0.000	0.000

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 82  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1135E+06	0.2264E+05	0.2209E+05	0.3150E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 83  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.483	1.484	1.485	1.485	1.485
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.483	1.484	1.485	1.485	1.485
TBtu Consumed	47.85	47.88	47.89	47.89	47.89
Rate - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	4.463	4.466	4.468	4.468	4.468
TWh Generated Qualifying	4.463	4.466	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	181.5	1334.	2168.	1717.	0.000

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 84  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1607.	0.000	0.000	0.000	0.000

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 85  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.827	1.842	0.7621	0.9264
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.827	1.842	0.7621	0.9264
TBtu Consumed	0.000	20.88	21.06	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.7239E-01	0.8800E-01
TWh Generated	0.000	1.956	1.973	1.968	1.968
TWh Generated Qualifying	0.000	1.956	1.973	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	230.8	67.42	0.000	0.000

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 86  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.827	1.842	0.6316	0.9264
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.827	1.842	0.6316	0.9264
TBtu Consumed	0.000	20.88	21.06	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.6000E-01	0.8800E-01
TWh Generated	0.000	1.956	1.973	1.968	1.968
TWh Generated Qualifying	0.000	1.956	1.973	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	230.8	67.42	0.000	0.000



Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 87  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1870E+05	4608.	4709.

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 88  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1870E+05	0.2426E+05	4723.

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 89  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1870E+05	3642.	3681.

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 90  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	8012.	6512.	6831.

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 91  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.924	1.924	1.924
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.924	1.924	1.924
TBtu Consumed	0.000	0.000	23.46	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.285	2.285	2.285
TWh Generated Qualifying	0.000	0.000	2.285	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2997.	2065.	1168.

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 92  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.801	1.801	1.801
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.801	1.801	1.801
TBtu Consumed	0.000	0.000	21.96	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.184	2.184	2.184
TWh Generated Qualifying	0.000	0.000	2.184	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3194.	2258.	973.6

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 93  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.621	1.621	1.621
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.621	1.621	1.621
TBtu Consumed	0.000	0.000	19.77	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.936	1.936	1.936
TWh Generated Qualifying	0.000	0.000	1.936	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2696.	2418.	973.6

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 94  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.575	1.575	1.575
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.575	1.575	1.575
TBtu Consumed	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3189.	951.7	1814.



Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 95  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.751	3.854	3.882	3.882	3.761
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.751	3.854	3.882	3.882	3.761
TBtu Consumed	46.89	48.18	48.53	48.53	48.20
Rate - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1561
TWh Generated	4.235	4.351	4.383	4.383	4.353
TWh Generated Qualifying	4.235	4.351	4.383	4.383	4.353
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1913.	757.6	529.2	304.7	0.000

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 96  
Constraint Type: Rate Limit [lb/MMBtu]  
Run Year, Seasons Included: 2007 WINTER SUMMER  
Run Year, Seasons Included: 2010 WINTER SUMMER  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.633	3.633	3.633	3.633
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.633	3.633	3.633	3.633
TBtu Consumed	0.000	55.05	55.05	55.05	55.05
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	5.213	5.213	5.213	5.213
TWh Generated Qualifying	0.000	5.213	5.213	5.213	5.213
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.3593E+05	9957.	0.1532E+05	0.1559E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 97  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.561	1.561	1.561
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.561	1.561	1.561
TBtu Consumed	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.1200	0.1200	0.1200
TWh Generated	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 98  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.914	1.914	1.914
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.914	1.914	1.914
TBtu Consumed	0.000	0.000	25.53	25.53	25.53
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.334	2.334	2.334
TWh Generated Qualifying	0.000	0.000	2.334	2.334	2.334
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	372.9	256.7	69.86

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 99  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.893	1.914	1.914	1.914
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.893	1.914	1.914	1.914
TBtu Consumed	0.000	25.25	25.53	25.53	25.53
Rate - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
TWh Generated	0.000	2.309	2.334	2.334	2.334
TWh Generated Qualifying	0.000	2.309	2.334	2.334	2.334
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	235.3	395.2	227.8	69.86

Constraint Name: NOx DE NJ AR Dummy Winter Constraint  
 Constraint Type: Rate Cap [MTons]  
 Run Year, Seasons Included: 2007  
 Run Year, Seasons Included: 2010 WINTER  
 Run Year, Seasons Included: 2015 WINTER  
 Run Year, Seasons Included: 2020 WINTER  
 Run Year, Seasons Included: 2026 WINTER

Constraint #: 100

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.1000E+09	0.1000E+09	0.1000E+09	0.1000E+09
-Emissions at Affected Plants [MTons]	0.000	35.51	35.68	38.21	52.82
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	35.51	35.68	38.21	52.82
TBtu Consumed	0.000	397.1	398.9	483.1	978.8
Rate - [lb/MMBtu]	0.000	0.1789	0.1789	0.1582	0.1079
TWh Generated	0.000	36.94	36.72	46.51	104.4
TWh Generated Qualifying	0.000	36.94	36.72	46.51	104.4
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BART Dummy Annual NOx Constraint Coal >200mw & BAR Constraint #: 101  
Constraint Type: Rate Cap [MTons]  
Run Year, Seasons Included: 2007  
Run Year, Seasons Included: 2010  
Run Year, Seasons Included: 2015 WINTER SUMMER  
Run Year, Seasons Included: 2020 WINTER SUMMER  
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.1000E+06	0.1000E+06	0.1000E+06
-Emissions at Affected Plants [MTons]	0.000	0.000	366.2	366.2	366.1
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	366.2	366.2	366.1
TBtu Consumed	0.000	0.000	3218.	3217.	3215.
Rate - [lb/MMBtu]	0.000	0.000	0.2276	0.2276	0.2278
TWh Generated	0.000	0.000	300.2	300.0	299.8
TWh Generated Qualifying	0.000	0.000	300.2	300.0	299.8
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CBU BART Plant Specific SO2 Constraint	Constraint #: 102
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	15.74	15.74	2.962	2.962	2.962
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	15.74	15.74	2.962	2.962	2.962
TBtu Consumed	39.50	39.50	39.49	39.49	39.49
Rate - [lb/MMBtu]	0.7970	0.7970	0.1500	0.1500	0.1500
TWh Generated	3.760	3.760	3.691	3.691	3.691
TWh Generated Qualifying	3.760	3.760	3.691	3.691	3.691
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	899.6	819.6	782.5



Constraint Name: CCO BART Plant Specific SO2 Constraint	Constraint #: 103
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.26	19.26	2.888	2.888	2.888
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.26	19.26	2.888	2.888	2.888
TBtu Consumed	38.52	38.52	38.50	38.50	38.50
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	3.425	3.425	3.361	3.361	3.361
TWh Generated Qualifying	3.425	3.425	3.361	3.361	3.361
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	695.5	1265.	0.000

Constraint Name: CCQ BART Plant Specific SO2 Constraint      Constraint #: 104  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.153	4.153	1.205	1.205	1.205
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.153	4.153	1.205	1.205	1.205
TBtu Consumed	16.07	16.07	16.06	16.06	16.06
Rate - [lb/MMBtu]	0.5170	0.5170	0.1500	0.1500	0.1500
TWh Generated	1.549	1.549	1.523	1.523	1.523
TWh Generated Qualifying	1.549	1.549	1.523	1.523	1.523
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5954.	819.6	646.3

Constraint Name: CEI BART Plant Specific SO2 Constraint      Constraint #: 105  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.202	3.676	4.196	4.196	3.676
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.202	3.676	4.196	4.196	3.676
TBtu Consumed	40.24	83.54	83.54	83.54	83.54
Rate - [lb/MMBtu]	0.1095	0.8800E-01	0.1005	0.1005	0.8800E-01
TWh Generated	3.678	7.633	7.633	7.633	7.633
TWh Generated Qualifying	3.678	7.633	7.633	7.633	7.633
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CEQ BART Plant Specific SO2 Constraint	Constraint #: 106
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	11.80	11.80	3.671	3.671	3.671
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	11.80	11.80	3.671	3.671	3.671
TBtu Consumed	48.96	48.96	48.94	48.94	48.94
Rate - [lb/MMBtu]	0.4820	0.4820	0.1500	0.1500	0.1500
TWh Generated	4.207	4.207	4.138	4.138	4.138
TWh Generated Qualifying	4.207	4.207	4.138	4.138	4.138
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2897.	2819.	2889.

Constraint Name: CFA BART Plant Specific SO2 Constraint	Constraint #: 107
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	28.48	28.48	8.805	8.805	8.805
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.48	28.48	8.805	8.805	8.805
TBtu Consumed	117.4	117.4	117.4	117.4	117.4
Rate - [lb/MMBtu]	0.4850	0.4850	0.1500	0.1500	0.1500
TWh Generated	11.39	11.39	11.21	11.21	11.21
TWh Generated Qualifying	11.39	11.39	11.21	11.21	11.21
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2004.	1908.	1925.

Constraint Name: CFB BART Plant Specific SO2 Constraint	Constraint #: 108
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	19.87	19.87	5.983	5.983	5.983
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	19.87	19.87	5.983	5.983	5.983
 TBtu Consumed	 79.79	 79.79	 79.77	 79.77	 79.77
Rate - [lb/MMBtu]	0.4980	0.4980	0.1500	0.1500	0.1500
TWh Generated	7.446	7.446	7.328	7.328	7.323
TWh Generated Qualifying	7.446	7.446	7.328	7.328	7.323
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1900.	1806.	1826.

Constraint Name: CFC BART Plant Specific SO2 Constraint	Constraint #: 109
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.265	7.265	1.911	1.911	1.911
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.265	7.265	1.911	1.911	1.911
TBtu Consumed	25.49	25.49	25.48	25.48	25.48
Rate - [lb/MMBtu]	0.5700	0.5700	0.1500	0.1500	0.1500
TWh Generated	2.495	2.495	2.451	2.451	2.451
TWh Generated Qualifying	2.495	2.495	2.451	2.451	2.451
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2491.	819.6	1695.

Constraint Name: CFD BART Plant Specific SO2 Constraint	Constraint #: 110
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	7.131	7.131	1.976	1.976	1.976
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.131	7.131	1.976	1.976	1.976
TBtu Consumed	26.36	26.36	26.35	26.35	26.35
Rate - [lb/MMBtu]	0.5410	0.5410	0.1500	0.1500	0.1500
TWh Generated	2.420	2.420	2.379	2.379	2.379
TWh Generated Qualifying	2.420	2.420	2.379	2.379	2.379
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2617.	819.6	1768.



Constraint Name: CFR BART Plant Specific SO2 Constraint	Constraint #: 111
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.649	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.820	2.810	2.810	2.810	2.810
TWh Generated Qualifying	2.820	2.810	2.810	2.810	2.810
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1354.	0.000

Constraint Name: CFZ BART Plant Specific SO2 Constraint      Constraint #: 112  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	25.99	25.99	5.016	5.016	5.016
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	25.99	25.99	5.016	5.016	5.016
TBtu Consumed	66.90	66.90	66.88	66.88	66.88
Rate - [lb/MMBtu]	0.7770	0.7770	0.1500	0.1500	0.1500
TWh Generated	6.389	6.389	6.272	6.272	6.272
TWh Generated Qualifying	6.389	6.389	6.272	6.272	6.272
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1797.	1699.	177.8

Constraint Name: CGI BART Plant Specific SO2 Constraint	Constraint #: 113
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	5.227	5.227	1.479	1.479	1.479
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	5.227	5.227	1.479	1.479	1.479
TBtu Consumed	19.72	19.72	19.72	19.72	19.72
Rate - [lb/MMBtu]	0.5300	0.5300	0.1500	0.1500	0.1500
TWh Generated	1.921	1.921	1.889	1.889	1.889
TWh Generated Qualifying	1.921	1.921	1.889	1.889	1.889
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4167.	1636.	2774.

Constraint Name: CMT BART Plant Specific SO2 Constraint	Constraint #: 114
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.708	23.00	3.366	3.366	3.366
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.708	23.00	3.366	3.366	3.366
TBtu Consumed	2.440	47.63	58.04	58.04	58.04
Rate - [lb/MMBtu]	1.400	0.9655	0.1160	0.1160	0.1160
TWh Generated	0.2159	4.185	5.030	5.030	5.030
TWh Generated Qualifying	0.2159	4.185	5.030	5.030	5.030
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CMU BART Plant Specific SO2 Constraint	Constraint #: 115
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	8.869	8.869	1.330	1.330	1.330
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.869	8.869	1.330	1.330	1.330
TBtu Consumed	17.74	17.74	17.73	17.73	17.73
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	1.564	1.564	1.535	1.535	1.535
TWh Generated Qualifying	1.564	1.564	1.535	1.535	1.535
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	844.1	787.0	651.8

Constraint Name: COB BART Plant Specific SO2 Constraint	Constraint #: 116
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	18.87	18.87	4.639	4.639	4.639
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	18.87	18.87	4.639	4.639	4.639
TBtu Consumed	61.88	61.88	61.85	61.85	61.85
Rate - [lb/MMBtu]	0.6100	0.6100	0.1500	0.1500	0.1500
TWh Generated	5.957	5.957	5.853	5.853	5.853
TWh Generated Qualifying	5.957	5.957	5.853	5.853	5.853
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1797.	1261.	1521.

Constraint Name: COC BART Plant Specific SO2 Constraint      Constraint #: 117  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.65	14.65	3.916	3.916	3.916
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.65	14.65	3.916	3.916	3.916
TBtu Consumed	52.23	52.23	52.21	52.21	52.21
Rate - [lb/MMBtu]	0.5610	0.5610	0.1500	0.1500	0.1500
TWh Generated	4.952	4.952	4.859	4.859	4.859
TWh Generated Qualifying	4.952	4.952	4.859	4.859	4.859
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2794.	2133.	1663.

Constraint Name: COE BART Plant Specific SO2 Constraint      Constraint #: 118  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.78	14.78	4.166	4.166	4.166
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.78	14.78	4.166	4.166	4.166
TBtu Consumed	55.56	55.56	55.54	55.54	55.54
Rate - [lb/MMBtu]	0.5320	0.5320	0.1500	0.1500	0.1500
TWh Generated	5.212	5.212	5.116	5.116	5.116
TWh Generated Qualifying	5.212	5.212	5.116	5.116	5.116
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1830.	3138.	605.5



Constraint Name: COF BART Plant Specific SO2 Constraint	Constraint #: 119
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.50	10.50	2.593	2.593	2.593
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.50	10.50	2.593	2.593	2.593
TBtu Consumed	34.58	34.58	34.57	34.57	34.57
Rate - [lb/MMBtu]	0.6070	0.6070	0.1500	0.1500	0.1500
TWh Generated	3.366	3.366	3.307	3.307	3.307
TWh Generated Qualifying	3.366	3.366	3.307	3.307	3.307
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1515.	1383.	1181.

Constraint Name: COH BART Plant Specific SO2 Constraint      Constraint #: 120  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	9.001	9.001	1.350	1.350	1.350
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9.001	9.001	1.350	1.350	1.350
TBtu Consumed	18.00	18.00	18.00	18.00	18.00
Rate - [lb/MMBtu]	1.000	1.000	0.1500	0.1500	0.1500
TWh Generated	1.750	1.750	1.717	1.717	1.717
TWh Generated Qualifying	1.750	1.750	1.717	1.717	1.717
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1065.	480.5	712.5

Constraint Name: CRK BART Plant Specific SO2 Constraint	Constraint #: 121
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	17.77	17.77	3.872	3.872	3.872
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	17.77	17.77	3.872	3.872	3.872
TBtu Consumed	51.65	51.65	51.63	51.63	51.63
Rate - [lb/MMBtu]	0.6880	0.6880	0.1500	0.1500	0.1500
TWh Generated	4.974	4.974	4.879	4.879	4.879
TWh Generated Qualifying	4.974	4.974	4.879	4.879	4.879
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1545.	1092.	1239.

Constraint Name: CSA BART Plant Specific SO2 Constraint      Constraint #: 122  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.972	1.446	1.446	1.446	1.446
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.972	1.446	1.446	1.446	1.446
TBtu Consumed	32.87	32.87	32.87	32.87	32.87
Rate - [lb/MMBtu]	0.1200	0.8800E-01	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	3.157	3.157	3.157	3.157	3.157
TWh Generated Qualifying	3.157	3.157	3.157	3.157	3.157
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CZI BART Plant Specific SO2 Constraint	Constraint #: 123
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	10.14	10.14	2.691	2.691	2.691
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.14	10.14	2.691	2.691	2.691
TBtu Consumed	35.89	35.89	35.88	35.88	35.88
Rate - [lb/MMBtu]	0.5650	0.5650	0.1500	0.1500	0.1500
TWh Generated	3.574	3.574	3.513	3.513	3.513
TWh Generated Qualifying	3.574	3.574	3.513	3.513	3.513
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1654.	0.000	1080.

Constraint Name: CZE BART Plant Specific SO2 Constraint	Constraint #: 124
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	72.28	72.28	20.10	20.10	20.10
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	72.28	72.28	20.10	20.10	20.10
TBtu Consumed	268.2	268.2	268.1	268.1	268.1
Rate - [lb/MMBtu]	0.5390	0.5390	0.1500	0.1500	0.1500
TWh Generated	24.85	24.85	24.33	24.33	24.33
TWh Generated Qualifying	24.85	24.85	24.33	24.33	24.33
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6383.	6039.	4547.

Constraint Name: CAX BART Plant Specific SO2 Constraint      Constraint #: 125  
 Constraint Type: Rate Limit [lb/MMBtu]  
 Run Year, Seasons Included: 2007 WINTER SUMMER  
 Run Year, Seasons Included: 2010 WINTER SUMMER  
 Run Year, Seasons Included: 2015 WINTER SUMMER  
 Run Year, Seasons Included: 2020 WINTER SUMMER  
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	14.18	17.51	2.557	2.557	2.557
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	14.18	17.51	2.557	2.557	2.557
TBtu Consumed	25.78	31.84	34.09	34.09	34.09
Rate - [lb/MMBtu]	1.100	1.100	0.1500	0.1500	0.1500
TWh Generated	2.255	2.785	2.922	2.922	2.922
TWh Generated Qualifying	2.255	2.785	2.922	2.922	2.922
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	674.4	368.9	544.6