USEPA CHP Webinar: NYSERDA's CHP Program Logic and Format

\$100 Million Budget for CHP Incentives in New York State



Dana Levy

October 31, 2013



Combined Heat and Power (CHP)

Purpose

Accelerate/expand strong CHP installations and enhance:

- Resiliency
- Reliability
- Energy Efficiency
- Environmental Impact
- Energy Security
- Energy Cost Savings



NYSERDA's Market Approach

- Assist with CHP feasibility studies
- Provide incentives to build projects
- Resiliency via black start capability and storm protection
- Support project quality through:
 - -Program Format/Program Design
 - -Commissioning
 - -Re-commissioning
 - -Measurement & verification
 - -Technology transfer



NYSERDA's Decade of CHP Experience

- Strategy: Portfolio of diverse examples
 - Size: 1.2 kW to 40 MW
 - Sectors: 56 at Apartment Buildings, 26 at Healthcare,
 26 at Farms, 17 at Schools, 6 at Office Buildings
 - **Fuels:** Natural Gas, Biogas, Wood
 - Machinery: Engines, Microturbines, Fuel Cells, ORC, Combustion Gas Turbines, Steam Turbines
- Impacts
 - 181 projects to yield 200 MW
 - Of these, 140 projects are operational = 170 MW installed
 - Funding: NYSERDA ... \$125 Million
 - + Others \$675 Million
 - = Total \$800 Million



http://chp.nyserda.ny.gov

Program Administration Formats

• Competitions

• Standard Offers:

- List of pre-qualified measures and their associated specific rebates
- Pseudo-performance (award computed based on analysis and forecast of site-specific performance)
- Performance payments based on measured & verified performance



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Market Observation #1

CHP Vendors are Clustered by "Market Size"

Small-to-Medium (50 – 1,300 kW):

- Aegis
- Capstone
- Intelligen
- Tecogen
- Others

Medium-to-Large (greater than 1.3 MW):

- Caterpillar
- GE Jenbacher
- Siemens Turbines
- Solar Turbines

Others



Market Observation #2

Modular CHP is becoming Prominent

- Widely-available "modular kits" of CHP size 1.3 MW or smaller
- Foundational efforts of USDOE for "component matching" into pre-engineered packages
- Potential to improve comfort of building inspectors & utility personnel via replicable equipment
- Standardized products will help accelerate sales to customers
- Facilitates single-point responsibility:
 - Removes one variable from the equation (harmony among components)
 - Still need to choose proper size module based on the needs of building
 - Still need to properly install the module
 - Still need to properly maintain the module



The marketplace is touting "packaged" CHP

DRESSER RAND.



250kWe Combined Heat and Power System

Dresser-Rand CHP Solutions (a Dresser-Rand strategic business unit) provides a complete range of fully packaged and tested combined heat and power (CHP) systems to commercial, industrial and municipal energy users worldwide. CHP (or cogeneration) systems reduce on-site energy costs and carbon dioxide emissions through the highly efficient delivery of power and heating. Combined cooling, heat and power (CCHP or Trigeneration) systems, provide the high efficiency of CHP, with the added benefit of chilled water output.

CHP systems offer an environmentally-friendly option for the provision of electricity and heat by recovering thermal energy that would typically be wasted in conventional power plants. With standard modular CHP and trigen systems ranging from 250kWe to 2.4MWe, a Dresser-Rand packaged CHP solution increases energy productivity, efficiency and reliability, while substantially lowering clients' greenhouse gas (GHG) emissions.

A CHP TR250 trigeneration unit.

CHP System Performance

| Operating Load | | 100% | 75% | 50% |
|---------------------------|---------------|-------|-------|-------|
| Electrical output [1] | kW | 250 | 188 | 125 |
| Hot water output [2] | BTU/hr x 1000 | 1,351 | 1,073 | 815 |
| Chilled water output | USRT | 76 | 60 | 45 |
| Fuel input (LHV) [3] | BTU/hr x 1000 | 2,451 | 1,943 | 1,512 |
| Generating efficiency | % | 34.8 | 32.9 | 28.2 |
| Heating efficiency [2][3] | % | 55.1 | 55.2 | 53.9 |
| Plant efficiency (LHV) | % | 89.9 | 88.2 | 82.1 |

250kWe of Continuous, On-site Electrical Power

Energy consumers demand high efficiency and reliability in order to minimize operating costs and maximize uptime. Our CHP systems are supplied as a comprehensive factory tested package that can be easily integrated into existing site operations. Items such as synchronizing switchgear, heat recovery equipment. emissions treatment, attenuation, and lube oil systems are included "within the box" dramatically reducing the risk of cost overruns and performance issues associated with traditional "site built" systems.



http://dresser-rand.com/literature/CHP/2229 CHP250.pdf captured Q4 of 2011 8 of 36

The marketplace is touting "packaged" CHP

Saving Money Through Efficiency Is an Efficient way to Save the Globe



NTELLIGEN



On Site Power | Capabilities | Sample Projects | Product Specifications | Contacts

Why Choose Intelligen Power?

The Intelligen Platform
Intelligen Product Benefits

Intelligen Product Line

and Specifications

Custom Equipment Packages

Operation and Maintenance Services

Consulting



The Intelligen Platform

Standardized Approach

Intelligen Power Systems has developed a standardized cogeneration platform that can be refined and customized to meet the needs of a particular site. The standardized platform greatly simplifies the design process and leads to significant cost savings. It also improves reliability and the maintenance function.

Pre-Packaged

In order to simplify the installation, Intelligen Power Systems seeks to pre-package as much equipment as possible in its factory which leads to a quick and cost effective installation process.

Fully Automated Control System

The Intelligen Power Systems control system has been specially designed to provide fully automated operation of the cogeneration system as well as integration with the host facility. The onboard controls package provides full monitoring of system functions to allow for reliable unattended operation.

Remote Monitoring

The Intelligen Power Systems control package provides full remote monitoring functionality which is part of the active ongoing maintenance program that is designed for maximum run-time availability. Intelligen service technicians monitor system performance 24 hours per day and 7 days per week and respond quickly when needed in order to minimize downtime.

Highest Quality Components

Intelligen Power Systems obtains its high levels of availability by incorporating the highest quality components into its equipment. The prime mover is a heavy duty industrial reciprocating engine that is designed for highly reliable continuous operation.

Simplified Utility Connection

Intelligen provides standardized utility interface packages which can simplify the process of obtaining approval for interconnecting with your electrical utility. Intelligen has extensive experience of interfacing with many utilities in a variety of configurations.



http://intelligenpower.com/platform.htm captured Q4 of 2011 9 of 36

The marketplace is touting "packaged" CHP

GE Energy

Waukesha*gas engines APG1000

APG^{*} Gas Enginator^{*} Generating System 1000 kWe @ 50 Hz/1100 kWe @ 60 Hz

CHP

The APG1000 Combined Heat and Power (CHP) package allows for optimized efficiency by maximizing heat recovery. This minimizes packaging cost and time by including CHP components factory mounted. Achieve up to **89.4%** total efficiency with the APG1000 CHP package.

With a reputation for rugged durability and ongoing design advancements, Waukesha engines are the sound investment you can depend on in mission-critical applications. Now a part of GE Energy, Waukesha provides enhanced support in the form of parts, service and a network of distributors to make us an even stronger partner for today's global energy industry.





The marketplace is touting "packaged" CHP

AEGEN THERMO POWER[™] TP-75 M

The AEGEN THERMO POWER 75 is a compact, modular combined heat and power (CHP) system producing 75 kW of power and 5.23 therms of heat per hour. A three-way non-selective catalyst reduction (NSCR) emissions control package includes a catalytic converter and temperature and oxygen controls designed to reduce emissions of nitrogen oxide, carbon monoxide, and hydrocarbons. The CHP module has a natural gas-fired reciprocating engine, an induction generator, heat recovery system, a sound attenuating enclosure, electrical switchgear, and solid-state controls for automatic and unattended operation. High efficiency heat recovery components consist of oil cooler, engine jacket for heat transfer, marine type exhaust gas manifolds and exhaust gas heat exchangers. The AEGENTHERMO POWER 75 operates in parallel with existing mechanical and electrical systems in the facility. The module includes an advanced utility-grade relay(U.L.C.S.A., and C.E. listed or certified) for electrical protection and redundancy as standard equipment.

Features

- ✤ Reliable, proven technology
- ✤ Highly efficient
- Environmentally sound with low emissions
- ✤ Quiet operation
- 🖌 Modular scaleable into larger systems
- Compact easily fits in most buildings
- ✤ Indoor or outdoor installation
- ✤ Ease of installation no business disruption
- 🖌 U. L. listed
- ✤ Remote monitoring and control
- ✤ Digital display and user-friendly interface
- ✤ Infinite system life with maintenance program
- Electric and thermal load following
- Modbus compatible for networking with building automation systems





55 Jackson Street, Holyoke, MA 01040 • (413) 536-1156 • (413) 536-1104 (tax) Websile: www.AegisEnergyServices.com • Email: Aegis@AegisEnergyServices.com



http://www.aegisenergyservices.com/pdf/AegisSellSheet.pdf captured Q4 of 2011

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The marketplace is touting "packaged" CHP

C1000 Megawatt Power Package High-pressure Natural Gas

1MW of reliable electrical power in one small, ultra-low emission, and highly efficient package.

- · High electrical efficiency over a very wide operating range
- Low-maintenance air bearings require no lube oil or coolant
- Ultra-low emissions
- · High availability part load redundancy
- Proven technology with tens of millions of operating hours
- Integrated utility synchronization and protection with a modular design
- 5 and 9 year Factory Protection Plans available
- Remote monitoring and diagnostic capabilities
- Internal fuel gas compressor available for low fuel pressure natural gas applications





C1000 Power Padkage



http://www.capstoneturbine.com/_docs/datasheets/C1000%20HPNG_331044E_lowres.pdf captured Q4 of 2011

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The marketplace is touting "packaged" CHP



InVerde Ultra 100

Ultra-Low Emissions Inverter-Based Cogeneration

Key Features & Benefits

- 100 kW Continuous/125 kW Peaking
- Delivers ultra-low emissions levels compliant with strict "CARB 2007" Standards
- Standardized Interconnection
- Black-Start Grid-Independent Operation
- Microgrid compatible with licensed CERTS¹ power balancing control software
- Premium Quality Wave Form, Voltage and Power Factor for Special Applications
- Power Boost for Demand-Side Response
- Enhanced Efficiency from Variable Speed Operation
- Simplified Inter-Unit Controls for either Mode of Operation (parallel or standby)
- ETL Listed Labeled for compliance with UL 1741 Utility Interactive; Inverters, Converters, Controllers
 and Interconnection System Equipment for Use with Distributed Energy Resources
- Renewable Energy Compatible, a Clean Energy Solution for Today and Tomorrow
- *CERTS Consortium for Electric Reliability Technology Solutions

 Image: Construction for Electric Reliability Technology Solutions

 Image: Construct Reliability Technology Solutions

 Image: Cons

Tecogen Inc. • 45 First Avenue, Waltham, MA 02451 • 781-466-6400 • 781-466-6466 (fax) • www.tecogen.com



http://www.tecogen.com/Collateral/Documents/English-US/InVerdeUltraDataSheet.pdf captured Q4 of 2011

The marketplace is touting "packaged" CHP



Home | Products | Installations | Technical Info | Service & Support | Contact Us

Specialists in Combined HEAT & POWER

Kraft Energy Systems LLC is dedicated to providing reliable onsite combined heat & power (CHP) systems. We have over 40 years experience in the power generation field, combining a sales force that possesses outstanding engineering knowledge and a service team that is expertly trained in the power generation field. We are responsive to your needs, providing customers with highly dependable power systems suitable to a wide variety of industry needs.

Our products supply power ranging from 50kW - 3 Mw. We offer prepackaged plugand-play modular systems and customizable power components, meeting the needs of your unique power requirements.

Kraft Energy System stands apart from the rest in terms of providing clean efficient energy for good reason:

- The performance of our high quality products
- The value of purchasing environmentally sound CHP systems
- The expertise our service technicians bring, keeping your equipment running for decades to come

With CHP you can rest assured that you are getting the most cost-efficient power system, achieving several industry needs from one well engineered system that either meets or exceeds environmental standards.

Call one of our expert sales people today to learn how Kraft Energy Systems can provide you with a power producing system geared towards peak performance. **TEL:** 800-969-6121









http://www.kraftenergysystems.com/ captured Q4 of 2011 14 of 36

The marketplace is touting "packaged" CHP



http://2g-cenergy.com/PDFs/Product%20Program%20Cogen%20Natural%20Gas%2060Hz.pdf captured Q4 of 2011



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The marketplace is touting "packaged" CHP



Integrated Control System

Manage your CHP system anytime and from anywhere with our advanced GenView[™] Control System.



http://www.eliteenergysys.com/images/ELITE-Line-Card-e.pdf captured Q4 of 2011 16 of 36

The marketplace is touting "packaged" CHP



PureComfort[™] - Cooling, Heating, Power Solution



Carrier Commercial Service provides PureComfort™, an ultra-efficient natural gas driven combined cooling, heat and power (CHP) solution based on microturbines.

PureComfort generates electricity onsite while at the same time recovering exhaust energy to provide space cooling, heating, and hot water. This highly efficient systems provide the lowest energy cost and environmental

impact when compared to traditional utility power alone. One Combined Heating Heat and Power system can reduce nitrogen oxide emissions by more than 10,000 pounds every year.

Solutions consist of either four, five or six 60 kW microturbines and a double-effect <u>absorption chiller/heater</u>, reaching efficiencies up to 90%.

High energy efficiency:

Pre-engineered solution:

 Pre-engineered solutions give you the flexibility to choose the model and configuration best suited to your needs without having to develop a fully customized solution.

Next Steps

Use the links below to help you make the right decision.

Find a Service Office Request a Quote Request information

Related Topics

Financing



http://www.commercial.carrier.com/commercial/hvac/general/0,3055,CLI1_DIV12_ETI10810,00.html captured Q4 of 2011

Program Mechanism:

 Created a catalog of "pre-qualified" systems (systems in the catalog have been evaluated for reasonable component sizing and are comprised of reputable components; this protects use of public funds)

Use of Best Professional Judgment, in absence of availability of Industry Standard Certification Process

| Size <u>kW</u> | Downstate Incentive | Rate <u>\$/kW</u> |
|-------------------|------------------------|----------------------|
| 100 | \$180,000 | \$1,800 |
| 300 | \$510,000 | \$1,700 |
| 600 | \$930,000 | \$1,550 |
| 900 | \$1,260,000 | \$1,400 |
| 1,200 | \$1,500,000 | \$1,250 |
| | | |

Chillers are credited at their equivalent kW displacement



- Assigned a specific "rebate" to each system
- Inviting customers to shop from catalog
 - Streamlined approach to system sizing*
 - Customized approach to system sizing
- * Via Rules-of-Thumb (for example):
 - > a hotel with 300 guest rooms should buy 60 kW system
 - > an apartment building with 300 housing units should buy 100 kW system
 - > a hospital with 300 beds should buy 600 kW system

Right-size is Key to Success

Example: Two Seemingly Similar Hotels

300 Guest Rooms

- No Grand Ballroom
- No Health Club
- No Linens Laundry Rule-of Thumb recommends 60 kW, probably right size

300 Guest Rooms

- Yes Grand Ballroom
- Yes Health Club
- Yes Linens Laundry Rule-of Thumb recommends 60 kW, probably could go bigger



Catalog Items:

• Pre-qualified (fully-qualified):

 Has demonstrated actual performance based on testing of the fully-integrated system

Conditionally qualified:

- Each component and subsystem has been individually performance tested
- The integration of the complete system has been designed and performance rated using accepted engineering methods

Conditionally-qualified systems can eventually be upgraded to pre-qualified status, until then, at NYSERDA's discretion, each conditionally-qualified system may be required to undergo high-scrutiny factory testing prior to ship and may garner incentive funds only for a limited roll-out



Catalog Items:

- Clean and Efficient CHP
- Integrated Controls Package
- Built-in Data Monitoring Features
- Bumper-to-Bumper Warrantee
- 5-year Service Plan
- Capable of "stand-alone" Operability

Attention CHP Vendors: Instructions at RFI 2568 for how to get your products added to the Catalog



CHP System Catalog

CHP Acceleration Program

(PON 2568 Attachment C) Updated Auguster 2013

CHP Acceleration Program Program Opportunity Notice (PON) 2568 \$20M Available

> Applications accepted through 5:00 PM Eastern Time* on December 30, 2016

\$60 million Available



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Eligible CHP Vendors and Systems

| Vendor | Model | kW | 50 | 101 | 301 | 501 | 701 | 901 |
|--------------------------|--------------------------|-------|-----|-----|-----|-----|-----|------|
| | | | to | to | to | to | to | to |
| | | | 100 | 300 | 500 | 700 | 900 | 1300 |
| Aegis Energy Services | Agen Power Sync 75 | /5 | | | | | | |
| | Agen Power Verter 75 | /5 | | | | | | |
| | Agen Power Sync 150 | 150 | | | | | | |
| | Agen Power Verter 150 | 150 | | | | | | |
| GEM Energy | | 100 | | | | | | |
| | | 130 | | | | | | |
| | | 190 | | | | | | |
| | | 200 | | | | | | |
| | | 1 000 | | | | | | |
| | | 260 | | | | | | |
| | MCPS-390-CHP | 300 | | | | | | |
| IntelliGen Power Systems | IntelliGen 150 | 150 | | | | | | |
| Intelligent ower systems | IntelliGen 150 Inverter | 150 | | | | | | |
| | IntelliGen 250 | 250 | | | | | | |
| | IntelliGen 250 Inverter | 250 | | | | | | |
| Kraft Power Corporation | KMGR-55-4SH | 55 | | | | | | |
| | KMGR-80-4SH | 80 | | | | | | |
| | KMGR-150-4SH | 150 | | | | | | |
| | KMGR-250-4SH | 250 | | | | | | |
| RSP Systems | C65-DM-iCHP | 65 | | | | | | |
| | C200-DM | 200 | | | | | | |
| | C400-DM | 400 | | | | | | |
| | C600-DM | 600 | | | | | | |
| | C800-DM | 800 | | | | | | |
| | C1000-DM | 1,000 | | | | | | |
| Tecogen, Inc | InVerde INV-100 | 100 | | | | | | |
| | InVerde Ultra INV-100 | 100 | | | | | | |
| Unison Energy | UE-600-H | 600 | | | | | | |
| Veolia Energy | CGC-080MA-080-NG-60-3WY | 80 | | | | | | |
| | CGC-0160MA-080-NG-60-3WY | 160 | | | | | | |
| | CGC-0260MA-080-NG-60-3WY | 260 | | | | | | |
| | CGC-0310GU-080-NG-60-OXY | 310 | | | | | | |
| | CGC-0400GU-080-NG-60-OXY | 400 | | | | | | |
| | CGC-0620GU-080-NG-60-OXY | 620 | | | | | | |
| | CGC-1300CU-078-NG-60-OXY | 1,300 | | | | | | |

All of these systems are capable of running during a grid outage.

To receive an incentive, the system must be installed and commissioned showing it runs during a grid outage, and systems must be sited "high and dry" at buildings located in flood prone areas.

Annual conferences for vendors and consultants, periodic expos for potential customers.







150 kW

8

Aegis Energy Services, Inc.

Aegen PowerSync 150

| Description | | | | | |
|------------------------|--------------------------------|-------------------------|---------|----------------------------------|----------------------------|
| Type of prime mover | Number of prime mover units | Synchronous or Inverter | Chiller | Eligible for N+1 installation | Qualification Status |
| RICE | 2 | Synchronous | No | Yes | Conditionally qualified |

NYSERDA Incentives

| ISO Zones I and J | ISO Zones A through H |
|-------------------|-----------------------|
| \$206,250 | \$221,250 |

| | Fuel in | Net | Hot Water @ 120*F | to Building | Hot Water @ 180'F | to Building | NOx | Chilled Wa | Ner to Build | sing |
|---------|---------|-----|----------------------|--------------|----------------------|--------------|----------|------------|--------------|--------|
| Ambient | MBTUhr | kW | MBTUIty | Return *F | MBTUhr | Return *F | lbs/MWhr | MBTUhr | Supply | Return |
| 0°F | 1897.2 | 150 | 1046 | 170°F | 1048 | 170°F | 0.177 | 1 | | - |
| 59"F | 1897.2 | 150 | 1048 | 170°F | 1046 | 170*F | 0.177 | Sec. 3 | S | |
| 95°F | 1897.2 | 150 | 1046 | 170°F | 1048 | 170°F | 0.177 | N/A | NA | NA |

Footprint

| and the second second | Width ft | Length ft | Height ft | Weight lbs |
|--|----------|-----------|-----------|------------|
| Core system based on minimum area* | 16FT | 13FT | 4FT | |
| Core system based on minimum width* | SFT | 26FT | 4FT | 0,100 |
| Heat Rejection subsystem* | 4.5FT | 9FT | SFT | 1,400 |
| Largest part for delivery | 2.67FT | 2.67FT | 2.5FT | 850 |
| Heaviest part for delivery | 2.87FT | 2.67FT | 2.5FT | 850 |

Vendor Statement



Vendor Information

Aegis Energy Services, Inc. 55 Jackson St. Holyoke, MA 01040 (413) 536-1156 LeeV@aegisenergyservices.com www.aegisenergyservices.com

NYSERDA CHP Acceleration Program PON 2568 Version 1.0 Revised 12/20/2012 For the most recent version go to http://www.nyserda.ny.gov/Funding-Opportunities/Current-Funding-Opportunities/PON-2588-CHP-Acceleration-Program.aspx





Aegis Energy Services, Inc.

Aegen PowerSync 150

150 kW



NYSERDA CHP Acceleration Program PON 2568 Version 1.0 Revised 12/20/2012

For the most recent version go to http://www.nyserda.ny.gov/Funding-Opportunities/Current-Funding-Opportunities/PON-2568-CHP-Acceleration-Program.aspx 9



Case Study - Aegis

Schwab House at 11 Riverside Drive NYC

- Apartment building with 654 housing units
- CHP System: 300 kW consisting of four (4) engines at 75 kW each
 - Installed September 2009
 - Thermal output serves DHW, hydronic space heating, and chilled water air conditioning via absorption chiller













100 kW

Tecogen, Inc

InVerde Ultra (INV-100)



NYSERDA CHP Acceleration Program PON 2568

Version 1.0 Revised 12/20/2012 For the most recent version on to

For the most recent version go to http://www.nyserda.ny.gov/Funding-Opportunities/Current-Funding-Opportunities/PON-2568-CHP-Acceleration-Program.aspx



Case Study - Tecogen

Madison-Oneida Board of Cooperative Educational Services (BOCES)

- Vocational tech school with 250,000 ft² of occupied buildings
- CHP System: 600 kW consisting of six (6) engines at 100 kW each
 - Installed July 2008, replaces a decade-old 300 kW system, adds standalone capability (site is now a Red Cross Facility of Refuge)
 - Thermal output serves DHW, hydronic space heating, and chilled water air conditioning via absorption chiller









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PON 2568 Incentives (Max \$1.5 Million per Site):

- Incentive for Upstate
- ~ 20% Higher Incentive for Downstate
- 10% Bonus for Critical Infrastructure such as Facility of Refuge
 - 10% Bonus for ConEdison Targeted Zone



Configurations: (N) or (N+1) or (Nx2)

Example: Sizing Recommends 600 kW

- (N)
 Package has a single 600 kW generator, or ------> Gets \$930,000
 - Package has a pair of 300 kW generators -----> Gets \$930,000

(N+1)

- Package has a pair of 600 kW generators, or ------> Gets \$1,500,000
- Package has three 300 kW generators -----> Gets \$1,260,000
- Thus, one extra prime mover (alternate whichever one sits idle)

(Nx2)

- Two fully-redundant packages where each package has a single 600 kW generator, or -----> Gets \$1,395,000
- Two fully-redundant packages where each package has a pair of 300 kW generators -----> Gets \$1,395,000
- Thus, two fully redundant packages (alternate whichever one sits idle)
- First package gets full incentive, second gets 50% incentive
- Sum of both packages capped at 1.3 MW
- Total incentive capped at \$1.5 million





CHP Acceleration Program PON 2568 Incentive Application (Attachment A)

| CHP System Vendor | CHP System Owner | Site Owner |
|--|---|---|
| Company Name | Company Name | Company Name |
| Address | Address | Address |
| Address | Address | Address |
| | | |
| Contact Name | Contact Name | Contact Name |
| | | |
| Phone | Phone | Phone |
| emai | email | email |
| Site | | |
| Name | | |
| Address | | |
| | | |
| Geo Code (Longitude and Latitude) | | ISO Zone |
| Targeted Zone Identifier (if applicable) | | Target Year |
| Is site a Facility of Refuge? | | |
| CHP System | | |
| Model | | |
| Nameplate | | |
| Is this an N+1 or 2N installation? | | |
| Incentive | | |
| Base Incentive | 7 P k1-3 | |
| Facility of Refuge bonus (10% of Base Incenti Targeted Location bonus (10% of Base Incenti | ve if applicable) | |
| Total Incentive | ve i applicable) | 0 |
| Schedule | | |
| Final Design Approval | | |
| All Major Components of CHP System Deliver | ed to Site or Approved Staging Area (Invoid | ve #1) |
| CHP System Fully Operational and Final Utility CHP System Fully Commissioned, Performan | Approval Received (Invoice #2) | tand |
| Commissioning Report Submitted (Invoice #3) | | |
| Applicant (CHP System Vend | lor) Signature | |
| I certify that the above information, and all | information submitted in connection with | State Finance Law §139-j and §139-k, is |
| complete, true, and accurate, that I have real Agreement and that I accent all terms unless | and reviewed the Standard Terms and C | onditions set forth in the attached Sample |
| completed and are enclosed or will be sub | mitted electronically. I affirm that I unde | rstand and will comply with NYSERDA's |
| procedures under §139-j(3) and §139-j(6)(b) of | of the State Finance Law. I understand that | t this application may be disqualified if the |
| solicitation requirements are not met. 1, the un | dersigned, am authorized to commit my or | ganization to this application. |
| | Signature | Date |
| Title | | |
| | | |
| Signatory must be legally able to bind the orga | nization. | |
| This application is not considered received by | NYSERDA until all required documentation | on has been submitted and the application |

This application is not considered received by NYSERDA until all required documentation has been submitted and the appli has been deemed full and complete by NYSERDA.

CHP Acceleration Program PON 2568 Incentive Application (Attachment A) Version 1.0 12/20/2012

http://www.nyserda.ny.gov/Funding-Opportunities/Current-Funding-Opportunities/PON-2568-CHP-Acceleration-Program.aspx



Site Owner and CHP System Owner

The Site Owner and CHP System Owner do hereby acknowledge and support this application for a CHP Acceleration Program incertive being submitted by the Applicant (CHP System Vendor). The Site Owner and CHP System owner understand that if this application is approved, NYSERDA will negotiate a contract with the Applicant and all subsequent incentive payments will be made to the Applicant. The Site Owner and CHP System Vendor). The Site Owner and the System Vendory. The Site Owner and CHP System Ford Owner agree to Biolitate reasonable pre- and post-installation site visits and inspections, including re-commissioning activities by NYSERDA or NYSERDA's agents as described in PON 2686. The Site Owner and CHP System Owner agrees to Bowner ANC PEDA or NYSERDA's agents as described in PON 2686. The Site Owner OWNER Owner agrees to Owner Any CHP System Owner PON 2686 and RFI 2586 for a period of at least 3 years and to facilitate automated data communications through an intermet connection or phone line. The Site Owner and CHP System Owner WISERDA's OWNSERDA's agents to take photographs of the CHP System and exterior views of the site with explicit permission for NYSERDA's cordiscide representations, and media, including electronic, print, digital, or electronic publishing via the Internet, and for all purposes, including advertising, trade, or any other lawful purposes.

The Sike Owner and CHP System Owner hereby acknowledge that NYSERDA's role in this installation is that of a funder, and that NYSERDA would not fund the incentive payments to the Applicants without Site Owner and CHP System Owner hereby agree to indemnify and hold NYSERDA harminess from all liability. Therefore, the Site Owner and CHP System Owner hereby agree to protect, indemnify and hold harmless NYSERDA and the State of New York from and against all liabilities, losses, claims, damaged updoments, penalties, causes of action, costs and expenses (including, without limitation, attorneys frees and expenses) inoped upon or incurred by or asserted against NYSERDA or the State of New York resulting from, arising out of or relating to the installation and performance of the CHP System.

| me | Signature |
|---|---|
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CHP Acceleration Program PON 2568 Incentive Application (Attachment A) Version 1.0 12/20/2012

http://www.nyserda.ny.gov/Funding-Opportunities/Current-Funding-Opportunities/PON-2568-CHP-Acceleration-Program.aspx

Plus:

- Financial Plan
- Schedule (max 12 months to operation)
- List of Necessary Permits
- Electrical Interconnection CESIR Cost Estimate
- Utility Gas Availability
- Feasibility Study



Must apply BEFORE equipment is delivered to site or staging area

System "re-commissioning" in sophomore year

- Win-Win-Win-Win-Win Outcomes:
- Customer: confidence, "vetted" system
- **Developer***: transparency of program
- Equipment Vendor: marketing edge
- Auth-having-Juris: familiarity & comfort
- NYSERDA: acceleration of uptake

* Re-alignment of role in projects ... now serve as "Owner's Engineer"



NYSERDA's Current CHP Programs



Like "Shopping Off The Rack"



- Small-to-medium (50 kW 1.3 MW)
- Identify replicable designs/opportunities
- Promote standardization for streamlining



Like "Stick-built" Housing



Strategy #2: Efficiency is most important

- Medium-to-large (greater than 1.3 MW)
- Promote custom design to maximize efficiency



CHP Larger Than 1.3 MW – PON 2701

Program Format (max incentive = \$2.6 million per site):

- Engineering study demonstrating system will meet site needs and program requirements
- Performance-based incentive payments
 - Payment of funds scaled to kWh and peak time kW as determined throughout 2-years of measurement & verification (this protects use of public funds)
- Performance criteria
 - Fuel conversion efficiency
 - Exhaust emissions
 - Operation during summer peak



Pending Additional CHP Funding

Indian Point Energy Center Contingency Plan Possible Closure of Central Station 2,000 MW near NYC

- Requested \$56 million for CHP incentives & outreach
- Plan filed 6/19/2013 and approved by NYSPSC on 10/17/2013
- Peak demand reduction 25 MW
- NYSPSC Case 12-E-0503

http://documents.dps.ny.gov/public/MatterManagement/CaseMaster.aspx?MatterCaseNo=12-E-0503&submit=Search+by+Case+Number



Combined Heat and Power (CHP)

Incentives Budget (2011 – 2015)

PON 2568 CHP Accelerationless than 1.3 MW\$60 Million*PON 2701 CHP Performancegreater than 1.3 MW\$40 Million**TotalAll Sizes\$100 Million

* \$60 million = \$20 million via SBC4 T&MD + \$40 million via IPEC
** \$40 million is via SBC4 T&MD



Thank You!



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