

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	908472.	916139.	946773.	1014772.	1109415.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6523.	7030.	5207.	6846.	4755.
Total R.M. Capacity WINTER [MW]	914995.	923169.	951981.	1021617.	1114170.
2. Peak Load WINTER [MW]	649218.	681168.	729980.	785419.	858870.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6656.	7174.	5314.	6986.	4852.
Net Demand WINTER [MW]	655874.	688341.	735294.	792404.	863723.
3. Reserve Margin WINTER [%]	40.	34.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	908472.	916139.	946773.	1014772.	1109415.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	29428.	30487.	41360.	28972.	28914.
Total R.M. Capacity SUMMER [MW]	937900.	946626.	988133.	1043744.	1138328.
2. Peak Load SUMMER [MW]	724778.	761827.	817715.	881026.	965091.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	30029.	31109.	42204.	29564.	29504.
Net Demand SUMMER [MW]	754807.	792936.	859919.	910590.	994595.
3. Reserve Margin SUMMER [%]	25.	20.	16.	15.	15.
4. Generation [GWh]	4020979.	4197289.	4502798.	4850575.	5313222.
Inter-Region Transmission [GWh]	-12119.	-11842.	-10312.	-8855.	-9233.
Pumping & Storage Losses [GWh]	29787.	27913.	26588.	25326.	25439.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
6. Projected Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Less T&D Losses [GWh]	305718.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673355.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.03	0.80	28.33	36.66	34.71

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	30480.	31455.	31522.	45464.	87874.
Scrubbed Coal_SNCR	2	2280.	2280.	2280.	2280.	2280.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	63246.	58934.	50426.	47978.	45640.
Unscrubbed Coal_SCR	5	51362.	50561.	47672.	47652.	47591.
Unscrubbed Coal_SNCR	6	7457.	7355.	7355.	7318.	7317.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	122711.	110548.	81724.	76949.	71689.
Oil/Gas Steam	9	75085.	69001.	69001.	69001.	69001.
Oil/Gas Steam_SCR	10	8200.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	472.	361.	361.	361.	361.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147149.	148526.	177545.	204225.	214422.
IGCC	15	612.	612.	612.	7583.	28788.
Combustion Turbine	16	130223.	129970.	129499.	149441.	170276.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	549.	581.	1003.	1003.	1003.
Wind	20	6896.	7218.	7278.	7297.	7297.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17845.	17836.	17836.	17833.	17833.
Cgn_Oil/Gas Steam	29	464.	331.	331.	331.	331.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	915.	915.	915.
Rep.O/G-CC	35	0.	8423.	8423.	8423.	8423.
Rep.Coal-IGCC	36	0.	92.	126.	126.	126.
Ret.Scrubber	37	1236.	2998.	2423.	3407.	3406.
Ret.ExistSCR & Scrub	38	2725.	3509.	6338.	6358.	6418.
Ret.ExistSNCR & Scrub	39	502.	602.	602.	639.	639.
Ret.SCR	40	15382.	22804.	39957.	42618.	45724.
Ret.ExistScrub & SCR	41	2506.	6623.	13946.	16329.	18473.
Ret.SNCR	42	201.	2086.	11307.	12352.	14421.
Ret.ExistScrub & SNCR	43	563.	563.	1748.	1813.	2007.
Ret.SCR+Scrb	44	3344.	3575.	6532.	6594.	6678.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	90.	90.	90.	90.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	215.	215.	215.	215.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	552.	552.	552.
Ret.O/G SNCR	66	645.	5003.	5003.	5003.	5003.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3050.	3140.	3143.
CC Early Retirement	71	891.	1070.	1563.	1566.	1566.
O/G Early Retirement	72	42398.	43261.	43261.	43261.	43261.
Coal Early Retirement	73	8.	8.	8.	8.	8.
Nuke Early Retirement	74	0.	0.	0.	0.	0.

Total		970915.	980100.	1011756.	1079858.	1174504.

11. Capacity Additions and Changes
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	185.	67.	13943.	42410.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	1547.	29512.	26680.	10197.
IGCC	15	0.	0.	0.	6971.	21205.
Combustion Turbine	16	0.	0.	0.	20032.	20837.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	0.	0.	422.	0.	0.
Wind	20	0.	0.	0.	19.	0.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	0.	0.	0.
Rep.O/G-CC	35	0.	8423.	0.	0.	0.
Rep.Coal-IGCC	36	0.	92.	33.	0.	0.
Ret.Scrubber	37	1429.	2208.	486.	985.	0.
Ret.ExistSCR & Scrub	38	2725.	784.	2829.	19.	60.
Ret.ExistSNCR & Scrub	39	502.	100.	0.	37.	0.
Ret.SCR	40	15382.	7423.	17562.	2661.	3191.
Ret.ExistScrub & SCR	41	2506.	4117.	7323.	2383.	2144.
Ret.SNCR	42	201.	1885.	9220.	1046.	2069.
Ret.ExistScrub & SNCR	43	563.	0.	1185.	65.	194.
Ret.SCR+Scrb	44	3344.	231.	2958.	61.	85.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	90.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	215.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	0.	0.	0.
Ret.O/G SNCR	66	645.	4358.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	471.	90.	3.
CC Early Retirement	71	891.	179.	493.	3.	0.
O/G Early Retirement	72	42398.	863.	0.	0.	0.
Coal Early Retirement	73	8.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		72920.	34614.	72562.	74995.	102396.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	226665.	234103.	234719.	338589.	654163.
Scrubbed Coal_SNCR	2	15869.	16085.	16472.	16597.	16590.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	463618.	434275.	374311.	356664.	335849.
Unscrubbed Coal_SCR	5	372112.	368599.	354383.	354785.	352312.
Unscrubbed Coal_SNCR	6	48687.	51309.	52259.	51816.	51328.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	836034.	772652.	589458.	561579.	522324.
Oil/Gas Steam	9	28513.	22012.	16082.	10743.	6132.
Oil/Gas Steam_SCR	10	14630.	974.	974.	557.	651.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811008.	808645.	796944.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	543144.	608029.	873877.	1057151.	1064609.
IGCC	15	4702.	4702.	4702.	58246.	221116.
Combustion Turbine	16	23496.	29927.	29961.	54223.	67844.
Biomass	17	8374.	8745.	9068.	9032.	8865.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	4328.	4580.	7724.	7724.	7724.
Wind	20	14091.	14738.	14821.	14889.	14889.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	22425.	21069.	20156.	19266.	19264.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	6945.	1819.	1309.	1062.	1146.
Cgn_CC	28	37710.	33879.	29387.	26916.	29240.
Cgn_Oil/Gas Steam	29	810.	0.	0.	0.	0.
Cgn_Biomass	30	2586.	2597.	2609.	2657.	2654.
Cgn_Fossil_Other	31	2352.	2309.	2708.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	230.	553.	676.	1005.
Rep.O/G-CC	35	0.	66704.	66704.	66704.	66423.
Rep.Coal-IGCC	36	0.	709.	966.	966.	966.
Ret.Scrubber	37	8665.	21299.	18039.	25368.	25312.
Ret.ExistSCR & Scrub	38	20292.	26131.	47198.	47343.	47788.
Ret.ExistSNCR & Scrub	39	3147.	4024.	4215.	4757.	4491.
Ret.SCR	40	112210.	167190.	296824.	317019.	339593.
Ret.ExistScrub & SCR	41	17940.	49317.	103847.	121591.	137556.
Ret.SNCR	42	1055.	13103.	77908.	86335.	100175.
Ret.ExistScrub & SNCR	43	4192.	4192.	12884.	13463.	14547.
Ret.SCR+Scrb	44	24897.	26618.	48642.	49099.	49728.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	667.	667.	667.	667.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	1602.	1602.	1602.	1602.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	1019.	1019.	582.	582.
Ret.O/G SNCR	66	680.	12406.	7636.	5274.	4906.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		4020979.	4197289.	4502798.	4850575.	5313222.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2160085.	2198029.	2240547.	2407939.	2877561.
Oil	810.	0.	0.	0.	0.
Nuclear	785243.	798667.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	655118.	777001.	1027503.	1223887.	1242539.
Other	11143.	11352.	14894.	15032.	15032.
None	121928.	125207.	121477.	107690.	93936.
Biomass	10960.	11342.	11677.	11690.	11520.
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Total	4020979.	4197289.	4502798.	4850575.	5313222.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	773.	799.	801.	1155.	2232.
Scrubbed Coal_SNCR	2	54.	55.	56.	57.	57.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1582.	1482.	1277.	1217.	1146.
Unscrubbed Coal_SCR	5	1270.	1258.	1209.	1211.	1202.
Unscrubbed Coal_SNCR	6	166.	175.	178.	177.	175.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2853.	2636.	2011.	1916.	1782.
Oil/Gas Steam	9	97.	75.	55.	37.	21.
Oil/Gas Steam_SCR	10	50.	3.	3.	2.	2.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1853.	2075.	2982.	3607.	3632.
IGCC	15	16.	16.	16.	199.	754.
Combustion Turbine	16	80.	102.	102.	185.	231.
Biomass	17	29.	30.	31.	31.	30.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	15.	16.	26.	26.	26.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	77.	72.	69.	66.	66.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	24.	6.	4.	4.	4.
Cgn_CC	28	129.	116.	100.	92.	100.
Cgn_Oil/Gas Steam	29	3.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	8.	8.	9.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	2.	2.	3.
Rep.O/G-CC	35	0.	228.	228.	228.	227.
Rep.Coal-IGCC	36	0.	2.	3.	3.	3.
Ret.Scrubber	37	30.	73.	62.	87.	86.
Ret.ExistSCR & Scrub	38	69.	89.	161.	162.	163.
Ret.ExistSNCR & Scrub	39	11.	14.	14.	16.	15.
Ret.SCR	40	383.	570.	1013.	1082.	1159.
Ret.ExistScrub & SCR	41	61.	168.	354.	415.	469.
Ret.SNCR	42	4.	45.	266.	295.	342.
Ret.ExistScrub & SNCR	43	14.	14.	44.	46.	50.
Ret.SCR+Scrb	44	85.	91.	166.	168.	170.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	2.	2.	2.	2.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	3.	2.	2.
Ret.O/G SNCR	66	2.	42.	26.	18.	17.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		13720.	14321.	15364.	16550.	18129.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	84.9	85.0	85.0	85.0	85.0
Scrubbed Coal_SNCR	2	79.5	80.5	82.5	83.1	83.1
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	83.7	84.1	84.7	84.9	84.0
Unscrubbed Coal_SCR	5	82.7	83.2	84.9	85.0	84.5
Unscrubbed Coal_SNCR	6	74.5	79.6	81.1	80.8	80.1
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	77.8	79.8	82.3	83.3	83.2
Oil/Gas Steam	9	4.3	3.6	2.7	1.8	1.0
Oil/Gas Steam_SCR	10	20.4	2.0	2.0	1.1	1.3
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	42.1	46.7	56.2	59.1	56.7
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.1	2.6	2.6	4.1	4.5
Biomass	17	70.4	68.6	71.1	70.8	69.5
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	90.0	90.0	87.9	87.9	87.9
Wind	20	23.3	23.3	23.2	23.3	23.3
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	13.0	12.2	11.6	11.1	11.1
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	14.3	3.7	2.7	2.2	2.4
Cgn_CC	28	24.1	21.7	18.8	17.2	18.7
Cgn_Oil/Gas Steam	29	19.9	0.0	0.0	0.0	0.0
Cgn_Biomass	30	80.7	81.0	81.4	82.9	82.8
Cgn_Fossil_Other	31	74.4	73.0	85.6	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	2.9	6.9	8.4	12.5
Rep.O/G-CC	35	N/A	90.4	90.4	90.4	90.0
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	80.0	81.1	85.0	85.0	84.8
Ret.ExistSCR & Scrub	38	85.0	85.0	85.0	85.0	85.0
Ret.ExistSNCR & Scrub	39	71.6	76.3	79.9	85.0	80.2
Ret.SCR	40	83.3	83.7	84.8	84.9	84.8
Ret.ExistScrub & SCR	41	81.7	85.0	85.0	85.0	85.0
Ret.SNCR	42	60.0	71.7	78.7	79.8	79.3
Ret.ExistScrub & SNCR	43	85.0	85.0	84.1	84.8	82.7
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	85.0
Ret.SNCR+Scrub	45	0.0	0.0	0.0	0.0	0.0
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	0.0	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI	52	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SCR	53	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SCR	54	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SNCR	55	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SNCR	56	0.0	0.0	0.0	0.0	0.0
Ret.ACI & Srub	57	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI&Scrub	58	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI&Scrub	59	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ExistScrub&ACI	60	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ExistScrub&ACI	61	0.0	0.0	0.0	0.0	0.0
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	0.0	0.0	0.0	0.0	0.0
Ret.SNCR & Scrub & ACI	64	N/A	N/A	N/A	N/A	N/A
Ret.O/G SCR	65	0.0	21.1	21.1	12.0	12.0
Ret.O/G SNCR	66	12.0	28.3	17.4	12.0	11.2
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		47.3	48.9	50.8	51.3	51.6

15. Total Annual Production Cost [MMUS\$](*)	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
Variable O&M	6469.2	6785.6	7453.0	8322.5	9642.2
Fixed O&M	29098.8	29743.9	31808.4	34468.7	36701.5
Fuel	44900.3	47351.2	52760.0	56137.0	59437.9
Capital	658.3	1658.1	4370.9	10805.0	23081.6
-----	-----	-----	-----	-----	-----
Total	81126.6	85538.8	96392.3	109733.2	128863.2
Sales Revenue	0.0	0.0	0.0	0.0	0.0
(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)					

15a Total Annual Resource Cost [MMUS\$](*)	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
Variable O&M	6469.2	6785.6	7453.0	8322.5	9642.2
Fixed O&M	29098.8	29743.9	31808.4	34468.7	36701.5
Fuel Total	94353.0	97770.0	103475.2	108453.4	111878.2
Fuel Elec.+Steam	38587.4	40916.2	45641.6	49399.7	51841.8
Capital	658.3	1658.1	4370.9	10805.0	23081.6
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Total IPM	130579.3	135957.7	147107.5	162049.6	181303.5
Total Elec.+Steam	74813.7	79103.8	89273.9	102995.9	121267.1
Sales Revenue	0.0	0.0	0.0	0.0	0.0
(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)					

16. Emissions	2007	2010	2015	2020	2026
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SO2 [MTons]	10372.2755	9914.8645	9077.2436	8876.6823	8871.1886
NOX [MTons]	3661.2782	3491.6852	3401.3120	3429.1455	3484.1807
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2390.5476	2470.0132	2595.7693	2793.9788	3152.1422
Carbon [MMTonnes]	651.9675	673.6400	707.9371	761.9942	859.6751

Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	22509.0	22915.6	23389.4	24783.1	28572.1
Oil	7.5	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5053.7	5861.3	7408.8	8629.0	8707.0
Other	128.3	131.3	176.5	177.4	177.4
None	591.7	606.5	619.5	619.5	619.5
Biomass	102.8	106.3	109.7	109.5	107.9
Grand Total	36669.7	38038.2	40247.8	42836.5	46578.4

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	24365.8	24107.4	23748.1	23838.7	26276.0
Oil	24.8	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	16935.2	19606.3	25360.2	28668.7	29584.7
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	164.5	169.7	174.3	171.2	169.0

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.08	1.05	1.02	0.96	0.92
Oil	3.29	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.35	3.35	3.42	3.32	3.40
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.60	1.60	1.59	1.56	1.57

Environmental Measures Report

Constraint Name: National Title IV SO2 Policy Case Constraint Constraint #: 1
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.1439E+05	9046.	8643.	8643.	8643.
-Emissions at Affected Plants [MTons]	0.1015E+05	9691.	8845.	8643.	8643.
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	4232.	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	-644.5	-201.8	-0.1614E-10	-0.6674E-11
Total [MTons]	0.1439E+05	9046.	8643.	8643.	8643.
TBtu Consumed	0.2244E+05	0.2280E+05	0.2327E+05	0.2467E+05	0.2846E+05
Rate - [lb/MMBtu]	0.9050	0.8501	0.7600	0.7007	0.6074
TWh Generated	2156.	2189.	2232.	2399.	2869.
TWh Generated Qualifying	2156.	2189.	2232.	2399.	2869.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	209.6	244.3	316.9	371.3	367.3

Constraint Name: WRAP SO2 Policy Case Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 2

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.4525E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.2828E-11
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1096.	1104.

Constraint Name: NOx SIP CALL and CAIR Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 4

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	720.2	600.2	600.2	600.2
-Emissions at Affected Plants [MTons]	528.0	720.2	600.2	600.2	600.2
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.6818E-10	0.2066E-09	0.000	0.1459E-10	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.2038E-09	0.000	-0.1941E-10
Total [MTons]	528.0	720.2	600.2	600.2	600.2
TBtu Consumed	6557.	9827.	0.1059E+05	0.1147E+05	0.1272E+05
Rate - [lb/MMBtu]	0.1611	0.1466	0.1133	0.1047	0.9433E-01
TWh Generated	654.1	1000.	1103.	1221.	1379.
TWh Generated Qualifying	654.1	1000.	1103.	1221.	1379.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2157.	2352.	2969.	3121.	3511.

Constraint Name: NOx SIPCall and CAIR Rhode Island Constraint (Sepa Constraint #: 5
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.9970	0.9970	0.9970	0.9970
-Emissions at Affected Plants [MTons]	0.000	0.1917	0.1917	0.1917	0.1917
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.2829	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.4243E-01	-0.6976E-02	-0.1459
Total [MTons]	0.000	0.4745	0.1492	0.1847	0.4576E-01
TBtu Consumed	0.000	11.85	11.85	11.85	11.85
Rate - [lb/MMBtu]	0.000	0.3235E-01	0.3235E-01	0.3235E-01	0.3235E-01
TWh Generated	0.000	1.457	1.457	1.457	1.457
TWh Generated Qualifying	0.000	1.457	1.457	1.457	1.457
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2935E-08	0.2473E-08	0.2763E-08	0.1926E-08

Constraint Name: NOx SIPCall and CAIR Connecticut Constraint (Separ Constraint #: 6
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	4.360	3.633	3.633	3.633
-Emissions at Affected Plants [MTons]	0.000	3.151	2.966	2.404	2.745
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.3325	0.000	0.1335	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1051	0.000	-0.2255
Total [MTons]	0.000	3.483	2.861	2.537	2.520
TBtu Consumed	0.000	46.30	43.82	36.27	40.86
Rate - [lb/MMBtu]	0.000	0.1361	0.1354	0.1325	0.1344
TWh Generated	0.000	5.490	5.172	4.157	4.788
TWh Generated Qualifying	0.000	5.490	5.172	4.157	4.788
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1896E-08	0.2607E-08	0.2266E-08	0.2105E-08

Constraint Name: NOx SIPCall and CAIR Massachusetts Constraint (Sep Constraint #: 7
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	8.927	7.439	7.439	7.439
-Emissions at Affected Plants [MTons]	0.000	8.049	7.970	7.672	7.510
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.8782	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.5314	-0.2329	-0.7121E-01
Total [MTons]	0.000	8.927	7.439	7.439	7.439
TBtu Consumed	0.000	167.3	163.0	154.7	148.7
Rate - [lb/MMBtu]	0.000	0.9621E-01	0.9779E-01	0.9918E-01	0.1010
TWh Generated	0.000	20.78	20.21	19.13	18.31
TWh Generated Qualifying	0.000	20.78	20.21	19.13	18.31
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1080.	1401.	1817.	2537.

Constraint Name: NOX Policy for State of Illinois
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 8

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	28.62	32.36	29.44	30.05	28.03
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	28.62	32.36	29.44	30.05	28.03
TBtu Consumed	410.7	467.5	497.5	508.7	495.6
Rate - [lb/MMBtu]	0.1394	0.1385	0.1184	0.1181	0.1131
TWh Generated	39.02	44.19	46.98	48.05	46.82
TWh Generated Qualifying	39.02	44.19	46.98	48.05	46.82
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2995E-09	0.6720E-10	0.8040E-10	0.9821E-10	0.8929E-10

Constraint Name: NOX Policy for State of Massachusetts Constraint #: 9
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	7.657	12.51	12.51	12.49	12.49
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.657	12.51	12.51	12.49	12.49
TBtu Consumed	106.9	161.2	161.2	160.9	160.9
Rate - [lb/MMBtu]	0.1433	0.1553	0.1553	0.1552	0.1552
TWh Generated	10.21	16.69	16.69	16.66	16.66
TWh Generated Qualifying	10.21	16.69	16.69	16.66	16.66
Constraint Shadow Price [US\$/Ton]	598.1	1470.	740.1	0.2087E-06	0.2599E-06

Constraint Name: SO2 Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 10

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	9.789	17.34	17.34	17.30	17.30
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9.789	17.34	17.34	17.30	17.30
TBtu Consumed	105.7	126.6	126.6	126.3	126.4
Rate - [lb/MMBtu]	0.1852	0.2740	0.2740	0.2738	0.2738
TWh Generated	10.10	11.56	11.56	11.53	11.53
TWh Generated Qualifying	10.10	11.56	11.56	11.53	11.53
Constraint Shadow Price [US\$/Ton]	1315.	741.8	577.0	539.6	533.7

Constraint Name: CO2 Policy for State of Massachusetts

Constraint #: 11

Constraint Type: Rate Limit [lb/MWh]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	9189.	0.1502E+05	0.1502E+05	0.1499E+05	0.1499E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9189.	0.1502E+05	0.1502E+05	0.1499E+05	0.1499E+05
TBtu Consumed	106.9	161.2	161.2	160.9	160.9
Rate - [lb/MMBtu]	171.9	186.4	186.4	186.3	186.3
TWh Generated	10.21	16.69	16.69	16.66	16.66
TWh Generated Qualifying	10.21	16.69	16.69	16.66	16.66
Constraint Shadow Price [US\$/Ton]	39.67	3.274	0.5019	0.1045E-08	1.590

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 12
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	20.35	20.92	21.15	21.46	20.67
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.35	20.92	21.15	21.46	20.67
TBtu Consumed	391.4	399.0	400.7	403.6	397.6
Rate - [lb/MMBtu]	0.1040	0.1049	0.1056	0.1063	0.1039
TWh Generated	35.65	36.28	36.22	36.47	35.95
TWh Generated Qualifying	35.65	36.28	36.22	36.47	35.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2721E-08	0.1076E-08	0.5498E-09	0.6786E-09	0.5626E-09

Constraint Name: NOx Policy for State of North Carolina Duke
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 13

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	31.80	23.67	23.13	22.99
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	31.80	23.67	23.13	22.99
TBtu Consumed	560.9	524.0	579.7	582.6	579.6
Rate - [lb/MMBtu]	0.1248	0.1214	0.8164E-01	0.7939E-01	0.7932E-01
TWh Generated	51.66	48.19	52.98	53.24	52.95
TWh Generated Qualifying	51.66	48.19	52.98	53.24	52.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	257.4	251.5	0.3143E-09	0.3280E-09	0.2781E-09

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 14
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	100.0	50.00	50.00	50.00
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	100.0	50.00	50.00	50.00
TBtu Consumed	0.000	399.0	400.7	403.6	397.6
Rate - [lb/MMBtu]	0.000	0.5013	0.2496	0.2478	0.2515
TWh Generated	0.000	36.28	36.22	36.47	35.95
TWh Generated Qualifying	0.000	36.28	36.22	36.47	35.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	258.7	740.5	569.8	629.7

Constraint Name: SO2 Policy for State of North Carolina Duke
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 15

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	150.0	80.00	80.00	80.00
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	150.0	80.00	80.00	80.00
TBtu Consumed	0.000	524.0	579.7	582.6	579.6
Rate - [lb/MMBtu]	0.000	0.5725	0.2760	0.2746	0.2761
TWh Generated	0.000	48.19	52.98	53.24	52.95
TWh Generated Qualifying	0.000	48.19	52.98	53.24	52.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	633.9	744.4	637.6	680.8

Constraint Name: NOx Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 16

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.082	2.074	2.074	1.917	2.068
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.8804	0.1947	0.000	0.3629E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.6395E-01	0.000	-0.2145
Total [MTons]	2.963	2.269	2.010	1.954	1.854
TBtu Consumed	43.35	43.28	43.28	41.78	43.22
Rate - [lb/MMBtu]	0.9606E-01	0.9585E-01	0.9585E-01	0.9179E-01	0.9570E-01
TWh Generated	3.976	3.971	3.971	3.854	3.966
TWh Generated Qualifying	3.976	3.971	3.971	3.854	3.966
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1875E-07	0.9704E-09	0.9424E-09	0.1050E-08	0.8020E-09

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 17
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.161	1.153	1.153	1.153	1.147
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.122	0.9777E-02	0.000	0.3477E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.3361E-02	0.000	-0.1660
Total [MTons]	2.283	1.163	1.150	1.188	0.9811
TBtu Consumed	48.79	48.71	48.71	48.71	48.66
Rate - [lb/MMBtu]	0.4760E-01	0.4734E-01	0.4734E-01	0.4734E-01	0.4715E-01
TWh Generated	5.993	5.987	5.987	5.987	5.983
TWh Generated Qualifying	5.993	5.987	5.987	5.987	5.983
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3906E-08	0.6980E-09	0.7365E-09	0.8451E-09	0.6277E-09

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 18
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 19

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.289	7.152	6.853	7.647
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.3145E-10	0.000	0.1370	0.4359	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.3829E-11	0.000	0.000	-0.3581
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	43.24	43.24	43.24	41.74	43.19
Rate - [lb/MMBtu]	0.3371	0.3371	0.3308	0.3283	0.3541
TWh Generated	3.968	3.968	3.968	3.851	3.963
TWh Generated Qualifying	3.968	3.968	3.968	3.851	3.963
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	880.3	638.2	460.3	597.1	833.7

Constraint Name: CO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 20

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4445.	4441.	4441.	4287.	4435.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	83.51	0.000	0.000	0.6336	0.000
-Less Allowances Withdrawn [MTons]	0.000	-14.69	-0.3570	0.000	-1.428
Total [MTons]	4529.	4426.	4441.	4288.	4434.
TBtu Consumed	43.35	43.28	43.28	41.78	43.22
Rate - [lb/MMBtu]	205.1	205.2	205.2	205.2	205.2
TWh Generated	3.976	3.971	3.971	3.854	3.966
TWh Generated Qualifying	3.976	3.971	3.971	3.854	3.966
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.7577E-10	0.1357E-10	0.2251E-10	0.1791E-10	0.1865E-10

Constraint Name: NOx Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER
Run Year, Seasons Included: 2010 WINTER
Run Year, Seasons Included: 2015 WINTER
Run Year, Seasons Included: 2020 WINTER
Run Year, Seasons Included: 2026 WINTER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	28.22	27.49	26.86	27.57	26.49
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	5.937	0.000	0.1273E-01	0.2759	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.7011	0.000	0.000	-0.4843
Total [MTons]	34.15	26.78	26.88	27.84	26.01
TBtu Consumed	320.0	333.1	351.8	423.6	472.9
Rate - [lb/MMBtu]	0.1763	0.1650	0.1527	0.1302	0.1120
TWh Generated	36.51	38.98	43.04	53.18	59.95
TWh Generated Qualifying	36.51	38.98	43.04	53.18	59.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3066E-08	0.6066E-09	0.8449E-09	0.1125E-08	0.1186E-08

Constraint Name: SO2 Policy for State of New York	Constraint #: 22
Constraint Type: Rate Cap [MTons]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	197.0	130.6	132.2	131.4	131.4
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.5378E-09	0.8171	0.000	0.3548E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.8171	0.000	-0.8498E-11
Total [MTons]	197.0	131.4	131.4	131.4	131.4
TBtu Consumed	270.4	270.4	263.9	392.1	469.9
Rate - [lb/MMBtu]	1.457	0.9657	1.002	0.6702	0.5593
TWh Generated	26.76	26.76	26.16	44.16	54.71
TWh Generated Qualifying	26.76	26.76	26.16	44.16	54.71
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	289.9	257.9	334.5	314.0	280.7

Constraint Name: NOx Policy for State of Wisconsin	Constraint #: 23
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 WINTER	SUMMER
Run Year, Seasons Included: 2010 WINTER	SUMMER
Run Year, Seasons Included: 2015 WINTER	SUMMER
Run Year, Seasons Included: 2020 WINTER	SUMMER
Run Year, Seasons Included: 2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.34	9.006	9.026	9.026
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.34	9.006	9.026	9.026
TBtu Consumed	0.000	202.1	201.8	202.5	202.5
Rate - [lb/MMBtu]	0.000	0.1320	0.8926E-01	0.8916E-01	0.8916E-01
TWh Generated	0.000	19.24	19.09	19.16	19.16
TWh Generated Qualifying	0.000	19.24	19.09	19.16	19.16
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1340E-09	0.2653E-09	0.3361E-09	0.2910E-09

Constraint Name: SO2 Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	36.16	25.58	25.64	25.64
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	36.16	25.58	25.64	25.64
TBtu Consumed	0.000	202.1	201.8	202.5	202.5
Rate - [lb/MMBtu]	0.000	0.3578	0.2536	0.2533	0.2533
TWh Generated	0.000	19.24	19.09	19.16	19.16
TWh Generated Qualifying	0.000	19.24	19.09	19.16	19.16
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.5943E-10	0.1013E-09	0.1253E-09	0.1088E-09

Constraint Name: NOx Policy for Houston Texas

Constraint #: 25

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	303.2	314.1	273.2	278.4	289.0
Rate - [lb/MMBtu]	0.5574E-01	0.5380E-01	0.6187E-01	0.6070E-01	0.5849E-01
TWh Generated	32.61	33.63	28.21	29.57	31.61
TWh Generated Qualifying	32.61	33.63	28.21	29.57	31.61
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1927E+05	0.2065E+05	0.1638E+05	0.1012E+05	4133.

Constraint Name: NOx Policy for Dallas/Fort Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 26

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	1.040	0.6607	0.5935	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	1.040	0.6607	0.5935	0.4356
TBtu Consumed	32.96	33.78	24.25	19.01	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.6156E-01	0.5450E-01	0.6244E-01	0.5674E-01
TWh Generated	3.131	3.201	2.302	1.799	1.459
TWh Generated Qualifying	3.131	3.201	2.302	1.799	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1723E-07	0.3036E-08	0.4019E-08	0.5590E-08	0.4203E-08

Constraint Name: NOx Policy for East Central Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 27

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	118.7	123.5	116.0	112.1	106.4
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	118.7	123.5	116.0	112.1	106.4
TBtu Consumed	1681.	1817.	1566.	1481.	1380.
Rate - [lb/MMBtu]	0.1412	0.1360	0.1482	0.1514	0.1541
TWh Generated	178.3	190.6	160.7	151.8	141.2
TWh Generated Qualifying	178.3	190.6	160.7	151.8	141.2
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2102E-08	584.0	0.2860E-09	0.2666E-09	0.1691E-09

Constraint Name: SO2 Policy for Texas East (Senate Bill 7)

Constraint #: 28

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	85.64	85.64	85.64
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	85.64	85.64	85.64
TBtu Consumed	171.3	171.3	171.3	171.3	171.3
Rate - [lb/MMBtu]	1.000	1.000	1.000	1.000	1.000
TWh Generated	16.98	16.98	16.98	16.98	16.98
TWh Generated Qualifying	16.98	16.98	16.98	16.98	16.98
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3743E-09	0.8609E-10	0.1007E-09	0.1215E-09	0.1068E-09

Constraint Name: NOx Policy for Rest of Texas East
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 29

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.68	29.08	23.62	20.36	18.84
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.68	29.08	23.62	20.36	18.84
TBtu Consumed	313.2	442.0	348.2	285.0	260.0
Rate - [lb/MMBtu]	0.1576	0.1316	0.1356	0.1429	0.1449
TWh Generated	30.76	42.61	33.72	27.79	25.57
TWh Generated Qualifying	30.76	42.61	33.72	27.79	25.57
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.5935E-09	0.1396E-09	0.1804E-09	0.2398E-09	0.1786E-09

Constraint Name: NOx Policy for Texas West
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 30

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.388	4.388	2.984	2.443	0.8731
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.388	4.388	2.984	2.443	0.8731
TBtu Consumed	65.33	60.54	41.72	34.24	13.27
Rate - [lb/MMBtu]	0.1956	0.1450	0.1431	0.1427	0.1316
TWh Generated	6.030	5.618	3.868	3.189	1.276
TWh Generated Qualifying	6.030	5.618	3.868	3.189	1.276
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1510E-08	0.2037E-09	0.2668E-09	0.3433E-09	0.3106E-09

Constraint Name: NOx Policy for El Paso Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 31

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.6511E-08	0.1327E-08	0.1729E-08	0.2245E-08	0.1832E-08

Constraint Name: CFR Connecticut NOx Facility Specific Constraint Constraint #: 32
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2359.	287.8	461.1	1401.	573.8

Constraint Name: CDU Connecticut NOx Facility Specific Constraint Constraint #: 33
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint Constraint #: 34
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
TBtu Consumed	1.165	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.1234	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.1234	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint Constraint #: 35
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1340.	913.4	819.9	826.6	770.3

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint Constraint #: 36
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint Constraint #: 37
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	6174.	3174.	3078.	1937.

Constraint Name: BKA Connecticut NOx Facility Specific Constraint Constraint #: 38
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut NOx Facility Specific Constraint Constraint #: 39
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	4794.	2402.	1737.	1766.	1392.

Constraint Name: BJD Connecticut NOx Facility Specific Constraint Constraint #: 40
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint Constraint #: 41
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.750	4.017	3.920	3.359	3.740
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.750	4.017	3.920	3.359	3.740
TBtu Consumed	63.76	53.91	52.61	45.09	50.21
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	8.760	7.407	7.228	6.195	6.898
TWh Generated Qualifying	8.760	7.407	7.228	6.195	6.898
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint Constraint #: 42
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.3434E-01	0.4017E-01	0.2039E-01	0.1832E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.3434E-01	0.4017E-01	0.2039E-01	0.1832E-01
TBtu Consumed	0.000	0.4610	0.5392	0.2737	0.2459
Rate - [lb/MMBtu]	0.000	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.000	0.3667E-01	0.4289E-01	0.2178E-01	0.1956E-01
TWh Generated Qualifying	0.000	0.3667E-01	0.4289E-01	0.2178E-01	0.1956E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint Constraint #: 43
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
TBtu Consumed	0.7569	0.7569	0.7569	0.3232	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint Constraint #: 44
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.3984	0.2743	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.3984	0.2743	0.1327	0.1327
TBtu Consumed	5.348	5.348	3.682	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.6147	0.4233	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.6147	0.4233	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint Constraint #: 45
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint Constraint #: 46
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut SO2 Facility Specific Constraint Constraint #: 47
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	4.649	4.649	4.649	4.649
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	4.649	4.649	4.649	4.649
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
TWh Generated	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	880.3	114.6	62.53	579.4	681.1

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint Constraint #: 48
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	2.438	2.438	2.438	2.438	2.438
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.438	2.438	2.438	2.438	2.438
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.3150	0.3150	0.3150	0.3150	0.3150
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3258E-07	0.6701E-08	0.8967E-08	0.1104E-07	0.9544E-08

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint Constraint #: 49
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint Constraint #: 50
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint Constraint #: 51
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint Constraint #: 52
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint Constraint #: 53
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint Constraint #: 54
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut Hg Facility Specific Constraint Constraint #: 55
Constraint Type: Required Removal Level
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	132.9	43.35	39.14	39.14	39.14
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	132.9	43.35	39.14	39.14	39.14
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4716E-05	0.1539E-05	0.1389E-05	0.1389E-05	0.1389E-05
TWh Generated	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint Constraint #: 56
Constraint Type: Required Removal Level
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	130.2	28.93	17.17	17.17	17.17
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	130.2	28.93	17.17	17.17	17.17
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8411E-05	0.1869E-05	0.1109E-05	0.1109E-05	0.1109E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 57

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 58

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.7889	1.070	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.7889	1.070	1.453	1.453	1.453
TBtu Consumed	6.336	8.594	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.8575	1.163	1.580	1.580	1.580
TWh Generated Qualifying	0.8575	1.163	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint Constraint #: 59
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 60

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.8794E-01	0.4416	1.147	1.407	1.114
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.8794E-01	0.4416	1.147	1.407	1.114
TBtu Consumed	0.7063	3.547	9.214	11.30	8.948
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.6677E-01	0.3353	0.8711	1.068	0.8459
TWh Generated Qualifying	0.6677E-01	0.3353	0.8711	1.068	0.8459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 61

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3754E+05	784.3	656.9	641.7	343.6

Constraint Name: BLS Maine NOx Facility Specific Constraint

Constraint #: 62

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1584.	306.0	187.8	220.2	183.2

Constraint Name: BJG Maine NOx Facility Specific Constraint

Constraint #: 63

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2720.	1051.	1080.	1228.	1200.

Constraint Name: BJF Maine NOx Facility Specific Constraint

Constraint #: 64

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1499.	657.4	673.5	759.9	746.9

Constraint Name: BEB Maine NOx Facility Specific Constraint
Constraint #: 65

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1255.	635.7	612.0	614.3	578.4

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 66
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9750	0.9436	0.9436	0.9436
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9750	0.9436	0.9436	0.9436
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	54.85	0.1605E-06	0.1682E-06	0.1303E-06

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 67
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	2154.	558.7	370.8	234.2

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 68
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1967.	520.2	345.4	214.8

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 69
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4695.	2945.	2190.

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 70
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4692.	2941.	2186.

Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 71
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2615.	1625.	1203.

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 72
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2972.	1715.	1270.

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 73
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7249	0.7273	0.7273
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7249	0.7273	0.7273
TBtu Consumed	0.000	0.000	23.38	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.277	2.285	2.285
TWh Generated Qualifying	0.000	0.000	2.277	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5400.	7658.	2980.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 74
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6794	0.6808	0.6808
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6794	0.6808	0.6808
TBtu Consumed	0.000	0.000	21.92	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.180	2.184	2.184
TWh Generated Qualifying	0.000	0.000	2.180	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2926.	4465.	1343.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 75
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6118	0.6130	0.6130
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6118	0.6130	0.6130
TBtu Consumed	0.000	0.000	19.74	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.933	1.936	1.936
TWh Generated Qualifying	0.000	0.000	1.933	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2532.	4036.	1118.

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 76
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5955	0.5955	0.5955
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5955	0.5955	0.5955
TBtu Consumed	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2569.	4106.	1136.

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 77
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5365	0.5365	0.5365
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5365	0.5365	0.5365
TBtu Consumed	0.000	0.000	17.31	17.31	17.31
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.614	1.614	1.614
TWh Generated Qualifying	0.000	0.000	1.614	1.614	1.614
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1716.	1349.	4.237

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 78
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.495	1.495	1.495
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.495	1.495	1.495
TBtu Consumed	0.000	0.000	55.39	55.39	55.39
Rate - [lb/MMBtu]	0.000	0.000	0.5400E-01	0.5400E-01	0.5400E-01
TWh Generated	0.000	0.000	5.267	5.267	5.267
TWh Generated Qualifying	0.000	0.000	5.267	5.267	5.267
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3035E-07	0.3185E-07	0.2469E-07

Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 79
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8049	0.8049	0.8049
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8049	0.8049	0.8049
TBtu Consumed	0.000	0.000	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	997.6	387.1	472.9

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 80
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3574	0.3574	0.3564
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3574	0.3574	0.3564
TBtu Consumed	0.000	0.000	11.53	11.53	11.52
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6186E-01
TWh Generated	0.000	0.000	1.162	1.162	1.161
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.161
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	326.3	96.79	0.7262E-05

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 81
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3845	0.3845	0.3834
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3845	0.3845	0.3834
TBtu Consumed	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6186E-01
TWh Generated	0.000	0.000	1.236	1.236	1.236
TWh Generated Qualifying	0.000	0.000	1.236	1.236	1.236
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	246.4	34.41	0.7783E-05

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 82
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2723E+05	0.2886E+05	0.3300E+05	0.2595E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 83
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.243	1.480	1.437	1.437	1.437
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.243	1.480	1.437	1.437	1.437
TBtu Consumed	40.10	47.85	47.89	47.89	47.89
Rate - [lb/MMBtu]	0.6200E-01	0.6188E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.740	4.464	4.468	4.468	4.468
TWh Generated Qualifying	3.740	4.464	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	531.8	0.4707E-06	0.1755E-06	0.1603E-06	0.1202E-06

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 84
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9845	0.9527	0.9527	0.9527
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9845	0.9527	0.9527	0.9527
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1215.	82.88	0.1408E-06	0.1475E-06	0.1128E-06

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 85
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.832	1.842	1.842	1.842
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.832	1.842	1.842	1.842
TBtu Consumed	0.000	20.93	21.06	21.06	21.06
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
TWh Generated	0.000	1.960	1.971	1.971	1.971
TWh Generated Qualifying	0.000	1.960	1.971	1.971	1.971
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	756.4	681.8	644.5	469.2

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 86
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.832	1.842	1.842	1.842
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.832	1.842	1.842	1.842
TBtu Consumed	0.000	20.93	21.06	21.06	21.06
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
TWh Generated	0.000	1.960	1.971	1.971	1.971
TWh Generated Qualifying	0.000	1.960	1.971	1.971	1.971
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	756.4	681.7	645.0	468.8

Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 87
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1743E+05	0.2184E+05	0.1889E+05

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 88
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1746E+05	0.2186E+05	0.1892E+05

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 89
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1624E+05	0.2011E+05	0.1740E+05

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 90
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1860E+05	0.2268E+05	0.1974E+05

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 91
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.917	1.924	1.924
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.917	1.924	1.924
TBtu Consumed	0.000	0.000	23.38	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.277	2.285	2.285
TWh Generated Qualifying	0.000	0.000	2.277	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3064.	3548.	2550.

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 92
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.797	1.801	1.801
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.797	1.801	1.801
TBtu Consumed	0.000	0.000	21.92	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	2.180	2.184	2.184
TWh Generated Qualifying	0.000	0.000	2.180	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3125.	3548.	2664.

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 93
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.618	1.621	1.621
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.618	1.621	1.621
TBtu Consumed	0.000	0.000	19.74	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.933	1.936	1.936
TWh Generated Qualifying	0.000	0.000	1.933	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2979.	3224.	2674.

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 94
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.575	1.575	1.575
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.575	1.575	1.575
TBtu Consumed	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3040.	3254.	2752.

Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 95
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.751	3.813	3.813	3.854	3.854
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.751	3.813	3.813	3.854	3.854
TBtu Consumed	46.89	47.66	47.66	48.18	48.18
Rate - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
TWh Generated	4.235	4.304	4.304	4.351	4.351
TWh Generated Qualifying	4.235	4.304	4.304	4.351	4.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1540.	1451.	1281.	1500.	1038.

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 96
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.018	3.655	3.655	3.655
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.018	3.655	3.655	3.655
TBtu Consumed	0.000	45.73	55.39	55.39	55.39
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	4.330	5.267	5.267	5.267
TWh Generated Qualifying	0.000	4.330	5.267	5.267	5.267
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.3837E+05	0.1517E+05	0.1804E+05	0.1615E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 97
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.714	1.714	1.714
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.714	1.714	1.714
TBtu Consumed	0.000	0.000	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	447.5	298.9	312.4

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 98
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.886	1.916	1.911
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.886	1.916	1.911
TBtu Consumed	0.000	0.000	25.15	25.55	25.48
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.300	2.336	2.329
TWh Generated Qualifying	0.000	0.000	2.300	2.336	2.329
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	404.0	346.7	301.4

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 99
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.869	1.910	1.916	1.911
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.869	1.910	1.916	1.911
TBtu Consumed	0.000	24.91	25.46	25.55	25.48
Rate - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
TWh Generated	0.000	2.279	2.328	2.336	2.329
TWh Generated Qualifying	0.000	2.279	2.328	2.336	2.329
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	638.2	399.9	338.2	301.4