

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2008	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	905914.	906412.	912570.	946354.	1014532.	1109824.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6280.	6834.	6743.	5011.	5415.	7450.
Total R.M. Capacity WINTER [MW]	912193.	913246.	919313.	951364.	1019947.	1117274.
2. Peak Load WINTER [MW]	649218.	661140.	681168.	729980.	785419.	858871.
Less DSM [MW]	0.	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6343.	6903.	6811.	5061.	5470.	7525.
Net Demand WINTER [MW]	655561.	668042.	687979.	735041.	790889.	866395.
3. Reserve Margin WINTER [%]	40.	37.	34.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	905914.	906412.	912570.	946354.	1014532.	1109824.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	28267.	29912.	29108.	39265.	28388.	31271.
Total R.M. Capacity SUMMER [MW]	934181.	936325.	941678.	985619.	1042920.	1141095.
2. Peak Load SUMMER [MW]	724779.	738903.	761827.	817715.	881026.	965092.
Less DSM [MW]	0.	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	28553.	30214.	29402.	39662.	28675.	31587.
Net Demand SUMMER [MW]	753331.	769117.	791229.	857377.	909701.	996678.
3. Reserve Margin SUMMER [%]	25.	23.	20.	16.	15.	15.
4. Generation [GWh]	4010730.	4067928.	4189735.	4499652.	4847564.	5312502.
Inter-Region Transmission [GWh]	-11487.	-11726.	-11262.	-9915.	-8776.	-8723.
Pumping & Storage Losses [GWh]	20169.	19583.	20938.	23839.	22393.	25227.
Plus Purchases [GWh]	0.	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4036619.	4157535.	4465898.	4816394.	5278552.
6. Projected Demand [GWh]	3979073.	4036619.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4036619.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.	1.
8. Total Supply for Demand [GWh]	3979073.	4036619.	4157535.	4465898.	4816394.	5278552.
Less T&D Losses [GWh]	305718.	310140.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673355.	3726479.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2008	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00	0.00
SUMMER	0.00	3.35	0.58	32.60	36.02	33.65

10. Capacity by Plant Type [MW]		2007	2008	2010	2015	2020	2026

Scrubbed Coal_SCR	1	30480.	31270.	31485.	31505.	48721.	90447.
Scrubbed Coal_SNCR	2	2280.	2280.	2280.	2280.	2280.	2280.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.	0.
Scrubbed Coal	4	63809.	61431.	56122.	51425.	50405.	50223.
Unscrubbed Coal_SCR	5	51371.	28470.	18694.	15796.	12502.	7528.
Unscrubbed Coal_SNCR	6	7457.	6022.	4929.	3690.	3208.	2192.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.	0.
Unscrubbed Coal	8	122245.	109361.	98883.	78640.	72154.	59433.
Oil/Gas Steam	9	76807.	76255.	72762.	72762.	72762.	72761.
Oil/Gas Steam_SCR	10	8098.	8098.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	478.	478.	374.	373.	373.	372.
Nuclear	12	100221.	100369.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147149.	147149.	148525.	180933.	203637.	219790.
IGCC	15	612.	612.	612.	612.	9220.	30083.
Combustion Turbine	16	130223.	130223.	129970.	129679.	149094.	166236.
Biomass	17	1358.	1407.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3245.	3289.	3399.	3399.	3399.
Landfill Gas	19	634.	662.	666.	1003.	1075.	1075.
Wind	20	6896.	7050.	7218.	7278.	7297.	7297.
Fuel Cell	21	0.	0.	0.	0.	0.	0.
Solar	22	449.	459.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2190.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17845.	17845.	17836.	17836.	17833.	17833.
Cgn_Oil/Gas Steam	29	572.	572.	431.	430.	430.	429.
Cgn_Biomass	30	366.	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	0.	915.	915.	915.	915.
Rep.O/G-CC	35	0.	0.	8145.	8153.	8153.	8153.
Rep.Coal-IGCC	36	0.	0.	108.	117.	117.	117.
Ret.Scrubber	37	1715.	3067.	7422.	7772.	10519.	21060.
Ret.ExistSCR & Scrub	38	2717.	25137.	34708.	37545.	40770.	45640.
Ret.ExistSNCR & Scrub	39	502.	1907.	2931.	4144.	4616.	5611.
Ret.SCR	40	11152.	16020.	19916.	24404.	19148.	13714.
Ret.ExistScrub & SCR	41	2506.	4689.	9999.	14506.	15526.	15708.
Ret.SNCR	42	201.	293.	293.	1561.	1641.	1641.
Ret.ExistScrub & SNCR	43	0.	0.	0.	189.	189.	189.
Ret.SCR+Scrb	44	3067.	9169.	10649.	24476.	33146.	40298.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.	0.
Ret.ACI	49	0.	90.	90.	90.	90.	90.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	215.	215.	215.	215.	215.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	552.	552.	552.	552.
Ret.O/G SNCR	66	760.	760.	3322.	3322.	3322.	3322.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2326.	2579.	3060.	3140.	3143.
CC Early Retirement	71	891.	891.	1070.	1563.	1566.	1566.
O/G Early Retirement	72	40548.	40548.	41172.	41172.	41172.	41174.
Coal Early Retirement	73	4498.	4498.	4650.	4650.	4650.	4733.
Nuke Early Retirement	74	0.	0.	0.	0.	0.	0.

Total		970996.	971597.	979084.	1013900.	1082171.	1177552.

11. Capacity Additions and Changes
by Plant Type [MW]

		2007	2008	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	0.	215.	20.	17216.	41725.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	0.	1546.	32901.	22704.	16153.
IGCC	15	0.	0.	0.	0.	8608.	20863.
Combustion Turbine	16	0.	0.	0.	189.	19496.	17145.
Biomass	17	0.	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.	0.
Landfill Gas	19	85.	0.	0.	337.	72.	0.
Wind	20	0.	0.	0.	0.	19.	0.
Fuel Cell	21	0.	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	0.	915.	0.	0.	0.
Rep.O/G-CC	35	0.	0.	8145.	8.	0.	0.
Rep.Coal-IGCC	36	0.	0.	108.	10.	0.	0.
Ret.Scrubber	37	1715.	4926.	5661.	5424.	3844.	10785.
Ret.ExistSCR & Scrub	38	2717.	22421.	9571.	2837.	3225.	4870.
Ret.ExistSNCR & Scrub	39	502.	1405.	1024.	1213.	472.	995.
Ret.SCR	40	11152.	4868.	4073.	8816.	1348.	0.
Ret.ExistScrub & SCR	41	2506.	2182.	5310.	4507.	1020.	183.
Ret.SNCR	42	201.	92.	0.	1268.	80.	0.
Ret.ExistScrub & SNCR	43	0.	0.	0.	189.	0.	0.
Ret.SCR+Scrb	44	3067.	6102.	1480.	13827.	8670.	7152.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.	0.
Ret.ACI	49	0.	90.	0.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	54	0.	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	215.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	552.	0.	0.	0.	0.
Ret.O/G SNCR	66	760.	0.	2562.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	0.	253.	481.	80.	3.
CC Early Retirement	71	891.	0.	179.	493.	3.	0.
O/G Early Retirement	72	40548.	0.	624.	0.	0.	2.
Coal Early Retirement	73	4498.	0.	152.	0.	0.	83.
Nuke Early Retirement	74	0.	0.	0.	0.	0.	0.
Total		70966.	43048.	41817.	72519.	86858.	119959.

12. Generation by Plant Type [GWh]		2007	2008	2010	2015	2020	2026

Scrubbed Coal_SCR	1	226963.	232754.	234359.	234222.	362856.	673330.
Scrubbed Coal_SNCR	2	16472.	16287.	16549.	16680.	16680.	16542.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.	0.
Scrubbed Coal	4	471165.	453544.	415585.	382602.	374910.	367418.
Unscrubbed Coal_SCR	5	363134.	200579.	130860.	115542.	91986.	55739.
Unscrubbed Coal_SNCR	6	47311.	35928.	32598.	26181.	22463.	15016.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.	0.
Unscrubbed Coal	8	832251.	748343.	688271.	566725.	514496.	412421.
Oil/Gas Steam	9	28878.	35410.	25237.	18170.	12988.	8934.
Oil/Gas Steam_SCR	10	14068.	17757.	1676.	974.	557.	834.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.	0.
Nuclear	12	785243.	797072.	798667.	811007.	808645.	796943.
Hydro	13	275692.	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	572086.	584079.	635025.	912613.	1071678.	1103812.
IGCC	15	4702.	4702.	4702.	4702.	70819.	231059.
Combustion Turbine	16	24954.	27748.	31666.	29919.	53513.	65244.
Biomass	17	8441.	8716.	8766.	9159.	9037.	8947.
Geothermal	18	24121.	24730.	25066.	25904.	25904.	25904.
Landfill Gas	19	4963.	5184.	5216.	7724.	8261.	8261.
Wind	20	14091.	14382.	14738.	14821.	14889.	14889.
Fuel Cell	21	0.	0.	0.	0.	0.	0.
Solar	22	444.	453.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17266.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	15186.	14737.	15761.	18021.	17032.	19130.
Int. Imports	26	41303.	40778.	44063.	40296.	27331.	13578.
Cgn_CT	27	6530.	7306.	1930.	1291.	1088.	1130.
Cgn_CC	28	41200.	41618.	38369.	31185.	29590.	28856.
Cgn_Oil/Gas Steam	29	0.	1217.	0.	0.	0.	0.
Cgn_Biomass	30	2645.	2585.	2604.	2612.	2657.	2654.
Cgn_Fossil_Other	31	2846.	2846.	2846.	2846.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	0.	157.	553.	839.	840.
Rep.O/G-CC	35	0.	0.	64503.	64566.	64566.	64566.
Rep.Coal-IGCC	36	0.	0.	827.	903.	903.	903.
Ret.Scrubber	37	12623.	22750.	55264.	57870.	78329.	156816.
Ret.ExistSCR & Scrub	38	20229.	187179.	258445.	279569.	303586.	338621.
Ret.ExistSNCR & Scrub	39	3469.	14202.	21824.	30856.	34370.	41509.
Ret.SCR	40	82502.	115058.	144612.	179949.	141755.	99416.
Ret.ExistScrub & SCR	41	18661.	34593.	74452.	108015.	115609.	116969.
Ret.SNCR	42	913.	1744.	1818.	10227.	10895.	9841.
Ret.ExistScrub & SNCR	43	0.	0.	0.	1407.	1407.	1407.
Ret.SCR+Scrb	44	22836.	68272.	79184.	182254.	246815.	300068.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.	0.
Ret.ACI	49	0.	667.	667.	667.	667.	667.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	1602.	1602.	1602.	1602.	1602.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	1019.	1019.	582.	582.	582.
Ret.O/G SNCR	66	801.	801.	8933.	5530.	3502.	3302.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.	0.

Total		4010730.	4067927.	4189734.	4499653.	4847564.	5312502.

12a. Generation by Fuel Type [GWh]	2007	2008	2010	2015	2020	2026
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Coal	2123229.	2139654.	2163068.	2201423.	2391598.	2840790.
Oil	0.	1217.	0.	0.	0.	0.
Nuclear	785243.	797072.	798666.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.	275692.
Gas	688518.	715738.	808513.	1065384.	1238904.	1278098.
Other	12272.	12492.	12524.	15032.	15569.	15569.
None	114689.	114760.	119899.	119342.	105457.	93802.
Biomass	11085.	11301.	11370.	11770.	11695.	11601.
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Total	4010730.	4067927.	4189734.	4499653.	4847564.	5312502.

13. Generation by Plant Type [TBtu]		2007	2008	2010	2015	2020	2026

Scrubbed Coal_SCR	1	774.	794.	800.	799.	1238.	2297.
Scrubbed Coal_SNCR	2	56.	56.	56.	57.	57.	56.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.	0.
Scrubbed Coal	4	1608.	1547.	1418.	1305.	1279.	1254.
Unscrubbed Coal_SCR	5	1239.	684.	446.	394.	314.	190.
Unscrubbed Coal_SNCR	6	161.	123.	111.	89.	77.	51.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2840.	2553.	2348.	1934.	1755.	1407.
Oil/Gas Steam	9	99.	121.	86.	62.	44.	30.
Oil/Gas Steam_SCR	10	48.	61.	6.	3.	2.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.	0.
Nuclear	12	2679.	2720.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1952.	1993.	2167.	3114.	3657.	3766.
IGCC	15	16.	16.	16.	16.	242.	788.
Combustion Turbine	16	85.	95.	108.	102.	183.	223.
Biomass	17	29.	30.	30.	31.	31.	31.
Geothermal	18	82.	84.	86.	88.	88.	88.
Landfill Gas	19	17.	18.	18.	26.	28.	28.
Wind	20	48.	49.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.	15.
Pump Storage	25	52.	50.	54.	61.	58.	65.
Int. Imports	26	141.	139.	150.	137.	93.	46.
Cgn_CT	27	22.	25.	7.	4.	4.	4.
Cgn_CC	28	141.	142.	131.	106.	101.	98.
Cgn_Oil/Gas Steam	29	0.	4.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	10.	10.	10.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	0.	1.	2.	3.	3.
Rep.O/G-CC	35	0.	0.	220.	220.	220.	220.
Rep.Coal-IGCC	36	0.	0.	3.	3.	3.	3.
Ret.Scrubber	37	43.	78.	189.	197.	267.	535.
Ret.ExistSCR & Scrub	38	69.	639.	882.	954.	1036.	1155.
Ret.ExistSNCR & Scrub	39	12.	48.	74.	105.	117.	142.
Ret.SCR	40	281.	393.	493.	614.	484.	339.
Ret.ExistScrub & SCR	41	64.	118.	254.	369.	394.	399.
Ret.SNCR	42	3.	6.	6.	35.	37.	34.
Ret.ExistScrub & SNCR	43	0.	0.	0.	5.	5.	5.
Ret.SCR+Scrb	44	78.	233.	270.	622.	842.	1024.
Ret.SNCR+Scrub	45	0.	0.	0.	0.	0.	0.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.	0.
Ret.ACI	49	0.	2.	2.	2.	2.	2.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	5.	5.	5.	5.	5.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	3.	2.	2.	2.
Ret.O/G SNCR	66	3.	3.	30.	19.	12.	11.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.	0.

Total		13685.	13880.	14295.	15353.	16540.	18126.

14. Capacity Factor by Plant Type [%]		2007	2008	2010	2015	2020	2026
Scrubbed Coal_SCR	1	85.0	85.0	85.0	84.9	85.0	85.0
Scrubbed Coal_SNCR	2	82.5	81.5	82.9	83.5	83.5	82.8
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	84.3	84.3	84.5	84.9	84.9	83.5
Unscrubbed Coal_SCR	5	80.7	80.4	79.9	83.5	84.0	84.5
Unscrubbed Coal_SNCR	6	72.4	68.1	75.5	81.0	79.9	78.2
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	77.7	78.1	79.5	82.3	81.4	79.2
Oil/Gas Steam	9	4.3	5.3	4.0	2.9	2.0	1.4
Oil/Gas Steam_SCR	10	19.8	25.0	3.4	2.0	1.1	1.7
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	44.4	45.3	48.8	57.6	60.1	57.3
IGCC	15	87.7	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.2	2.4	2.8	2.6	4.1	4.5
Biomass	17	71.0	70.7	68.7	71.8	70.9	70.1
Geothermal	18	87.0	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	89.3	89.4	89.4	87.9	87.7	87.7
Wind	20	23.3	23.3	23.3	23.2	23.3	23.3
Fuel Cell	21	0.0	0.0	0.0	0.0	0.0	0.0
Solar	22	11.3	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	8.8	8.5	9.1	10.4	9.8	11.0
Int. Imports	26	52.4	51.7	55.9	51.1	34.7	17.2
Cgn_CT	27	13.4	15.0	4.0	2.7	2.2	2.3
Cgn_CC	28	26.4	26.6	24.6	20.0	18.9	18.5
Cgn_Oil/Gas Steam	29	0.0	24.3	0.0	0.0	0.0	0.0
Cgn_Biomass	30	82.5	80.6	81.2	81.5	82.9	82.8
Cgn_Fossil_Other	31	90.0	90.0	90.0	90.0	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	N/A	2.0	6.9	10.5	10.5
Rep.O/G-CC	35	N/A	N/A	90.4	90.4	90.4	90.4
Rep.Coal-IGCC	36	N/A	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	84.0	84.7	85.0	85.0	85.0	85.0
Ret.ExistSCR & Scrub	38	85.0	85.0	85.0	85.0	85.0	84.7
Ret.ExistSNCR & Scrub	39	78.9	85.0	85.0	85.0	85.0	84.5
Ret.SCR	40	84.5	82.0	82.9	84.2	84.5	82.8
Ret.ExistScrub & SCR	41	85.0	84.2	85.0	85.0	85.0	85.0
Ret.SNCR	42	51.9	68.0	70.9	74.8	75.8	68.5
Ret.ExistScrub & SNCR	43	0.0	0.0	0.0	85.0	85.0	85.0
Ret.SCR+Scrb	44	85.0	85.0	84.9	85.0	85.0	85.0
Ret.SNCR+Scrub	45	0.0	0.0	0.0	0.0	0.0	0.0
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	0.0	85.0	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	0.0	85.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI	52	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SCR	53	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SCR	54	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SNCR	55	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SNCR	56	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ACI & Srub	57	0.0	85.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI&Scrub	58	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI&Scrub	59	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ExistScrub&ACI	60	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ExistScrub&ACI	61	0.0	0.0	0.0	0.0	0.0	0.0
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	0.0	0.0	0.0	0.0	0.0	0.0
Ret.SNCR & Scrub & ACI	64	0.0	0.0	0.0	0.0	0.0	0.0
Ret.O/G SCR	65	0.0	21.1	21.1	12.0	12.0	12.0
Ret.O/G SNCR	66	12.0	12.0	30.7	19.0	12.0	11.3
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A	N/A
Average		47.2	47.8	48.8	50.7	51.1	51.5

15. Total Annual Production Cost
[MMUS\$](*)

	2007	2008	2010	2015	2020	2026
Variable O&M	6440.5	7283.2	7681.1	8502.7	9516.5	11063.4
Fixed O&M	28999.9	29488.0	29995.8	32226.6	35130.0	37579.6
Fuel	46268.3	46801.8	47896.4	52920.7	55962.1	59739.3
Capital	631.7	1413.4	2625.7	5835.0	13144.0	26029.0
Total	82340.4	84986.5	88199.0	99484.9	113752.6	134411.3
Sales Revenue	0.0	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

15a Total Annual Resource Cost
[MMUS\$](*)

	2007	2008	2010	2015	2020	2026
Variable O&M	6440.5	7283.2	7681.1	8502.7	9516.5	11063.4
Fixed O&M	28999.9	29488.0	29995.8	32226.6	35130.0	37579.6
Fuel Total	95327.9	96247.6	98138.1	103427.1	108034.7	111684.7
Fuel Elec.+Steam	39049.1	39805.5	40991.7	45362.4	48737.7	51431.1
Capital	631.7	1413.4	2625.7	5835.0	13144.0	26029.0
Total IPM	131400.0	134432.2	138440.7	149991.3	165825.2	186356.6
Total Elec.+Steam	75121.2	77990.2	81294.4	91926.7	106528.2	126103.1
Sales Revenue	0.0	0.0	0.0	0.0	0.0	0.0

(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)

16. Emissions

	2007	2008	2010	2015	2020	2026
SO2 [MTons]	8013.7192	6547.1265	5947.8760	5387.4370	4801.9863	4010.3027
NOX [MTons]	3606.7871	2540.1653	2443.4331	2242.6113	2230.5579	2276.3840
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2366.6589	2399.3967	2452.1187	2573.6992	2778.6753	3129.7979
Carbon [MMTonnes]	645.4525	654.3810	668.7596	701.9180	757.8206	853.5813

Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2008	2010	2015	2020	2026
Coal	22097.2	22308.5	22586.7	23035.1	24591.8	28217.5
Oil	0.0	11.3	0.0	0.0	0.0	0.0
Nuclear	8276.8	8400.4	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0	0.0
Gas	5299.6	5552.0	6103.5	7658.7	8747.2	8934.0
Other	139.9	142.7	143.1	177.4	184.7	184.7
None	591.7	601.3	606.5	619.5	619.5	619.5
Biomass	103.9	105.9	106.5	110.6	109.5	108.6
Grand Total	36509.0	37122.1	37963.6	40145.0	42770.8	46458.7

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2008	2010	2015	2020	2026
Coal	24385.2	23987.4	23514.8	22667.4	22835.6	25259.2
Oil	0.0	37.7	0.0	0.0	0.0	0.0
Nuclear	3410.0	3477.8	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0	0.0
Gas	18305.6	19127.9	20743.0	26599.7	29496.5	30901.8
Other	0.0	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0	0.0
Biomass	167.4	171.0	170.7	176.2	171.8	170.2

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2008	2010	2015	2020	2026
Coal	1.10	1.08	1.04	0.98	0.93	0.90
Oil	0.00	3.34	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00	0.00
Gas	3.45	3.45	3.40	3.47	3.37	3.46
Other	0.00	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	1.61	1.62	1.60	1.59	1.57	1.57

SO2 Policy Case Constraint						
	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Total Title IV Emissions	7781	6315	5722	5162	4581	3797
MTons Banked	6605	3067	0	0	0	0
MTons Withdrawn	0	0	-102	-1032	-821	0
Rate - [lb/MMBtu]	0.707	0.568	0.509	0.450	0.374	0.270
TBtu Consumed	22016	22249	22470	22920	24477	28103
Non-CAIR Shadow Price (US\$/Ton)	637	671	444	397	456	584
CAIR Shadow Price (US\$/Ton)	637	671	763	963	1250	1600

Constraint Name: WRAP SO2 Policy Case Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 3

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	-0.2334E-12	-0.1913E-12
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.3610E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	-0.2256E-11
Total [MTons]	0.000	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	1309.	790.0

Constraint Name: NOx SIP CALL and Summer CAIR Constraint Constraint #: 5
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2008 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	581.4	581.4	484.5	484.5	484.5
-Emissions at Affected Plants [MTons]	528.0	581.4	560.2	480.8	469.1	474.6
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.2448E-10	0.6159E-09	7.255	0.000	12.71	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-4.608	0.000	-8.693
Total [MTons]	528.0	581.4	567.5	476.2	481.8	465.9
TBtu Consumed	6449.	7609.	7893.	8537.	9225.	0.1022E+05
Rate - [lb/MMBtu]	0.1638	0.1528	0.1420	0.1126	0.1017	0.9283E-01
TWh Generated	646.5	767.8	799.5	880.1	974.3	1105.
TWh Generated Qualifying	646.5	767.8	799.5	880.1	974.3	1105.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2157.	238.2	0.5364E-09	0.1609E-08	0.2027E-09	0.1488E-08

Constraint Name: NOx CAIR Annual Constraint

Constraint #: 6

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007

Run Year, Seasons Included: 2008 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	1705.	1505.	1254.	1254.	1254.
-Emissions at Affected Plants [MTons]	0.000	1596.	1494.	1285.	1254.	1254.
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	108.6	10.93	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-30.46	-0.4778E-10	-0.6128E-10
Total [MTons]	0.000	1705.	1505.	1254.	1254.	1254.
TBtu Consumed	0.000	0.2048E+05	0.2109E+05	0.2259E+05	0.2440E+05	0.2651E+05
Rate - [lb/MMBtu]	0.000	0.1559	0.1417	0.1137	0.1028	0.9461E-01
TWh Generated	0.000	2071.	2139.	2350.	2603.	2884.
TWh Generated Qualifying	0.000	2071.	2139.	2350.	2603.	2884.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	1109.	1261.	1592.	1615.	1615.

Constraint Name: NOx SIPCall Rhode Island Constraint (Separated fr. Constraint #: 7
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2008 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.9970	0.9970	0.9970	0.9970	0.9970
-Emissions at Affected Plants [MTons]	0.000	0.2710	0.1917	0.1917	0.1917	0.1917
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.3993	0.2177	0.1285E-01	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.5761E-02	-0.1632
Total [MTons]	0.000	0.6704	0.4094	0.2045	0.1859	0.2848E-01
TBtu Consumed	0.000	18.46	11.85	11.85	11.85	11.85
Rate - [lb/MMBtu]	0.000	0.2936E-01	0.3235E-01	0.3235E-01	0.3235E-01	0.3235E-01
TWh Generated	0.000	2.309	1.457	1.457	1.457	1.457
TWh Generated Qualifying	0.000	2.309	1.457	1.457	1.457	1.457
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.1549E-07	0.3560E-08	0.2774E-08	0.2923E-08	0.2036E-08

Constraint Name: NOX Policy for State of Illinois
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2008 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 8

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	27.61	27.68	26.20	26.13	26.48	25.58
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	27.61	27.68	26.20	26.13	26.48	25.58
TBtu Consumed	432.2	437.7	439.8	485.7	491.9	482.0
Rate - [lb/MMBtu]	0.1278	0.1265	0.1191	0.1076	0.1077	0.1061
TWh Generated	41.14	41.48	41.68	45.87	46.41	45.47
TWh Generated Qualifying	41.14	41.48	41.68	45.87	46.41	45.47
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2405E-09	0.2485E-09	0.6596E-10	0.7950E-10	0.1401E-09	0.1070E-09

Constraint Name: NOX Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	6.276	9.498	12.56	12.69	12.69	12.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.276	9.498	12.56	12.69	12.69	12.69
TBtu Consumed	88.28	132.5	161.8	163.5	163.5	163.5
Rate - [lb/MMBtu]	0.1422	0.1433	0.1553	0.1553	0.1553	0.1553
TWh Generated	8.368	12.66	16.75	16.92	16.92	16.92
TWh Generated Qualifying	8.368	12.66	16.75	16.92	16.92	16.92
Constraint Shadow Price [US\$/Ton]	438.3	1348.	3197.	1364.	440.6	188.7

Constraint Name: SO2 Policy for State of Massachusetts
Constraint Type: Rate Limit [lb/MWh]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 10

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	7.481	12.26	17.40	17.56	17.56	17.56
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.481	12.26	17.40	17.56	17.56	17.56
TBtu Consumed	87.07	131.3	127.1	128.3	128.3	128.3
Rate - [lb/MMBtu]	0.1718	0.1868	0.2739	0.2738	0.2738	0.2738
TWh Generated	8.259	12.55	11.60	11.71	11.71	11.71
TWh Generated Qualifying	8.259	12.55	11.60	11.71	11.71	11.71
Constraint Shadow Price [US\$/Ton]	1213.	574.2	402.0	790.5	612.2	227.3

Constraint Name: CO2 Policy for State of Massachusetts Constraint #: 11
 Constraint Type: Rate Limit [lb/MWh]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	7532.	0.1140E+05	0.1508E+05	0.1523E+05	0.1523E+05	0.1523E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7532.	0.1140E+05	0.1508E+05	0.1523E+05	0.1523E+05	0.1523E+05
TBtu Consumed	88.28	132.5	161.8	163.5	163.5	163.5
Rate - [lb/MMBtu]	170.6	172.0	186.3	186.3	186.3	186.3
TWh Generated	8.368	12.66	16.75	16.92	16.92	16.92
TWh Generated Qualifying	8.368	12.66	16.75	16.92	16.92	16.92
Constraint Shadow Price [US\$/Ton]	33.33	41.84	0.6147	0.5727E-09	0.7270E-09	0.6174E-09

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 12

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	20.71	19.41	19.98	17.99	17.81	16.46
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.71	19.41	19.98	17.99	17.81	16.46
TBtu Consumed	394.0	396.0	399.1	412.2	410.6	402.3
Rate - [lb/MMBtu]	0.1051	0.9805E-01	0.1001	0.8727E-01	0.8673E-01	0.8182E-01
TWh Generated	35.81	35.96	36.23	37.24	37.01	36.32
TWh Generated Qualifying	35.81	35.96	36.23	37.24	37.01	36.32
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2736E-08	0.1574E-08	0.3736E-09	0.1671E-09	0.2369E-09	0.1752E-09

Constraint Name: NOx Policy for State of North Carolina Duke Constraint #: 13
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	35.00	31.00	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	22.35	22.86	23.00	23.19	23.18
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	22.35	22.86	23.00	23.19	23.18
TBtu Consumed	544.5	557.4	573.8	578.3	584.8	584.8
Rate - [lb/MMBtu]	0.1286	0.8018E-01	0.7968E-01	0.7953E-01	0.7932E-01	0.7929E-01
TWh Generated	50.11	51.24	52.58	52.88	53.30	53.30
TWh Generated Qualifying	50.11	51.24	52.58	52.88	53.30	53.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	185.3	0.5459E-09	0.6602E-09	0.1710E-09	0.2146E-09	0.1853E-09

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 14
Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	99.79	91.83	50.00	28.11	26.56
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	99.79	91.83	50.00	28.11	26.56
TBtu Consumed	0.000	396.0	399.1	412.2	410.6	402.3
Rate - [lb/MMBtu]	0.000	0.5040	0.4602	0.2426	0.1369	0.1320
TWh Generated	0.000	35.96	36.23	37.24	37.01	36.32
TWh Generated Qualifying	0.000	35.96	36.23	37.24	37.01	36.32
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.3222E-07	0.2623E-09	46.95	0.3337E-09	0.9220E-10

Constraint Name: SO2 Policy for State of North Carolina Duke Constraint #: 15
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	150.0	111.4	80.00	37.31	38.53
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	150.0	111.4	80.00	37.31	38.53
TBtu Consumed	0.000	557.4	573.8	578.3	584.8	584.8
Rate - [lb/MMBtu]	0.000	0.5382	0.3882	0.2767	0.1276	0.1318
TWh Generated	0.000	51.24	52.58	52.88	53.30	53.30
TWh Generated Qualifying	0.000	51.24	52.58	52.88	53.30	53.30
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	57.02	0.8552E-09	93.07	0.2372E-09	0.1141E-09

Constraint Name: NOx Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]

Constraint #: 16

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.000	2.074	2.074	2.074	2.100	2.100
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.113	0.4590	0.2374E-01	0.000	0.1756E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-0.5458E-02	0.000	-0.2159
Total [MTons]	3.113	2.533	2.098	2.069	2.118	1.884
TBtu Consumed	42.57	43.28	43.28	43.28	43.53	43.53
Rate - [lb/MMBtu]	0.9397E-01	0.9585E-01	0.9585E-01	0.9585E-01	0.9650E-01	0.9650E-01
TWh Generated	3.915	3.971	3.971	3.971	3.990	3.990
TWh Generated Qualifying	3.915	3.971	3.971	3.971	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1397E-07	0.7726E-08	0.9638E-09	0.8447E-09	0.9724E-09	0.6880E-09

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 17
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2008 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.153	1.153	1.153	1.153	1.153	1.153
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.9408	0.4746	0.000	0.000	0.3514E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.4553E-01	-0.4449E-02	0.000	-0.1733
Total [MTons]	2.094	1.628	1.107	1.148	1.188	0.9796
TBtu Consumed	48.71	48.71	48.71	48.71	48.71	48.71
Rate - [lb/MMBtu]	0.4734E-01	0.4734E-01	0.4734E-01	0.4734E-01	0.4734E-01	0.4734E-01
TWh Generated	5.987	5.987	5.987	5.987	5.987	5.987
TWh Generated Qualifying	5.987	5.987	5.987	5.987	5.987	5.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3899E-08	0.2722E-08	0.8091E-09	0.7065E-09	0.7799E-09	0.5621E-09

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 18
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2008 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]

Constraint #: 19

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.152	7.152	7.426	7.289	7.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.1705E-10	0.1370	0.1370	0.000	0.4612E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-0.1370	0.000	-0.5503E-11
Total [MTons]	7.289	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	42.54	43.24	43.24	43.24	43.49	43.49
Rate - [lb/MMBtu]	0.3427	0.3308	0.3308	0.3435	0.3352	0.3352
TWh Generated	3.913	3.968	3.968	3.968	3.987	3.987
TWh Generated Qualifying	3.913	3.968	3.968	3.968	3.987	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	583.8	396.7	451.1	569.5	461.8	467.0

Constraint Name: CO2 Policy for State of New Hampshire
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 20

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4368.	4441.	4441.	4441.	4467.	4467.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	3.790	36.49	0.000	0.000	0.6207	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-7.500	-0.3138	0.000	-1.476
Total [MTons]	4372.	4477.	4433.	4441.	4467.	4465.
TBtu Consumed	42.57	43.28	43.28	43.28	43.53	43.53
Rate - [lb/MMBtu]	205.2	205.2	205.2	205.2	205.2	205.2
TWh Generated	3.915	3.971	3.971	3.971	3.990	3.990
TWh Generated Qualifying	3.915	3.971	3.971	3.971	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.7284E-10	0.4967E-10	0.1622E-10	0.1501E-10	0.1811E-10	0.1766E-10

Constraint Name: NOx Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER
Run Year, Seasons Included: 2008 WINTER
Run Year, Seasons Included: 2010 WINTER
Run Year, Seasons Included: 2015 WINTER
Run Year, Seasons Included: 2020 WINTER
Run Year, Seasons Included: 2026 WINTER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	23.60	22.97	21.27	19.09	19.66	19.68
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	5.701	2.941	0.000	0.000	0.8896E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-1.549	-0.6819E-01	0.000	-0.3184
Total [MTons]	29.30	25.92	19.72	19.02	19.75	19.36
TBtu Consumed	323.3	317.3	329.3	349.0	405.6	451.2
Rate - [lb/MMBtu]	0.1460	0.1448	0.1292	0.1094	0.9695E-01	0.8724E-01
TWh Generated	37.48	36.85	39.36	43.80	52.07	58.61
TWh Generated Qualifying	37.48	36.85	39.36	43.80	52.07	58.61
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2011E-08	0.1019E-08	0.1972E-09	0.1134E-09	0.1581E-09	0.1420E-09

Constraint Name: SO2 Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 22

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	157.2	105.3	59.90	41.10	41.53	36.24
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.732	18.14	0.000	0.000	0.6985E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-3.773	-0.2913	0.000	-0.4594
Total [MTons]	158.9	123.4	56.13	40.81	41.60	35.78
TBtu Consumed	253.5	254.7	241.7	241.7	309.6	385.8
Rate - [lb/MMBtu]	1.240	0.8268	0.4957	0.3401	0.2683	0.1879
TWh Generated	25.30	25.38	24.09	24.03	33.51	44.52
TWh Generated Qualifying	25.30	25.38	24.09	24.03	33.51	44.52
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.9047E-09	0.1011E-08	0.1885E-09	0.9102E-10	0.6652E-10	0.4649E-10

Constraint Name: NOx Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 23

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.01	13.03	9.026	8.703	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.01	13.03	9.026	8.703	8.450
TBtu Consumed	0.000	200.1	200.6	202.5	200.4	198.9
Rate - [lb/MMBtu]	0.000	0.1301	0.1299	0.8916E-01	0.8683E-01	0.8498E-01
TWh Generated	0.000	19.05	19.10	19.16	18.97	18.82
TWh Generated Qualifying	0.000	19.05	19.10	19.16	18.97	18.82
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.5834E-09	0.1566E-09	0.3315E-09	0.5202E-09	0.4237E-09

Constraint Name: SO2 Policy for State of Wisconsin
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	35.15	35.19	24.48	23.47	22.68
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	35.15	35.19	24.48	23.47	22.68
TBtu Consumed	0.000	200.1	200.6	202.5	200.4	198.9
Rate - [lb/MMBtu]	0.000	0.3513	0.3508	0.2418	0.2342	0.2281
TWh Generated	0.000	19.05	19.10	19.16	18.97	18.82
TWh Generated Qualifying	0.000	19.05	19.10	19.16	18.97	18.82
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.2802E-09	0.6092E-10	0.1220E-09	0.1764E-09	0.1567E-09

Constraint Name: NOx Policy for Houston Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 25

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	285.6	293.7	298.3	265.2	278.3	285.8
Rate - [lb/MMBtu]	0.5918E-01	0.5755E-01	0.5665E-01	0.6374E-01	0.6073E-01	0.5913E-01
TWh Generated	31.14	31.91	32.62	27.21	29.27	31.05
TWh Generated Qualifying	31.14	31.91	32.62	27.21	29.27	31.05
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1833E+05	0.1734E+05	0.1749E+05	0.1541E+05	9703.	4645.

Constraint Name: NOx Policy for Dallas/Fort Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 26

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9841	0.9841	1.050	0.6233	0.5655	0.4356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9841	0.9841	1.050	0.6233	0.5655	0.4356
TBtu Consumed	32.96	32.96	40.21	23.71	18.61	15.36
Rate - [lb/MMBtu]	0.5972E-01	0.5972E-01	0.5222E-01	0.5258E-01	0.6078E-01	0.5674E-01
TWh Generated	3.131	3.131	3.830	2.258	1.766	1.459
TWh Generated Qualifying	3.131	3.131	3.830	2.258	1.766	1.459
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1879E-07	0.2107E-07	0.4880E-08	0.4451E-08	0.5966E-08	0.4473E-08

Constraint Name: NOx Policy for East Central Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 27

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	118.8	123.5	123.5	117.1	112.8	103.2
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	118.8	123.5	123.5	117.1	112.8	103.2
TBtu Consumed	1689.	1745.	1814.	1588.	1502.	1330.
Rate - [lb/MMBtu]	0.1407	0.1416	0.1362	0.1475	0.1502	0.1552
TWh Generated	179.5	184.1	190.6	163.4	154.4	135.3
TWh Generated Qualifying	179.5	184.1	190.6	163.4	154.4	135.3
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1773E-08	187.1	579.3	0.2651E-09	0.2445E-09	0.1526E-09

Constraint Name: SO2 Policy for Texas East (Senate Bill 7) Constraint #: 28
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	85.64	85.64	31.84	8.560
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	85.64	85.64	31.84	8.560
TBTu Consumed	171.3	171.3	171.3	171.3	171.2	171.2
Rate - [lb/MMBtu]	1.000	1.000	1.000	1.000	0.3719	0.1000
TWh Generated	16.98	16.98	16.98	16.98	16.74	16.62
TWh Generated Qualifying	16.98	16.98	16.98	16.98	16.74	16.62
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3477E-09	0.4920E-09	0.8494E-10	0.7623E-10	0.4959E-10	0.4070E-10

Constraint Name: NOx Policy for Rest of Texas East
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 29

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.70	29.43	29.01	24.59	20.89	19.43
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.70	29.43	29.01	24.59	20.89	19.43
TBtu Consumed	314.5	384.2	440.0	354.1	290.3	264.2
Rate - [lb/MMBtu]	0.1571	0.1532	0.1319	0.1389	0.1439	0.1471
TWh Generated	30.88	37.25	42.40	34.23	28.04	25.63
TWh Generated Qualifying	30.88	37.25	42.40	34.23	28.04	25.63
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.7884E-09	0.6581E-09	0.1501E-09	0.1415E-09	0.1817E-09	0.1391E-09

Constraint Name: NOx Policy for Texas West

Constraint #: 30

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.259	5.025	6.388	3.868	3.327	2.072
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.259	5.025	6.388	3.868	3.327	2.072
TBtu Consumed	63.97	50.34	65.33	41.72	34.24	19.68
Rate - [lb/MMBtu]	0.1957	0.1996	0.1956	0.1855	0.1943	0.2105
TWh Generated	5.914	4.695	6.030	3.868	3.189	1.893
TWh Generated Qualifying	5.914	4.695	6.030	3.868	3.189	1.893
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1545E-08	0.1150E-08	0.3633E-09	0.4149E-09	0.6278E-09	0.4803E-09

Constraint Name: NOx Policy for El Paso Texas

Constraint #: 31

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.6639E-08	0.6752E-08	0.1875E-08	0.1889E-08	0.2459E-08	0.1990E-08

Constraint Name: CFR Connecticut NOx Facility Specific Constraint Constraint #: 32
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	2.113	2.113	2.113	2.113	2.113
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	2.113	2.113	2.113	2.113	2.113
TBtu Consumed	28.17	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
TWh Generated	2.821	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821	2.821
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2359.	7641.	215.3	201.6	614.0	307.0

Constraint Name: CDU Connecticut NOx Facility Specific Constraint Constraint #: 33
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint	Constraint #:	34
Constraint Type: Rate Limit [lb/MMBtu]		
Run Year, Seasons Included:	2007 WINTER	SUMMER
Run Year, Seasons Included:	2008 WINTER	SUMMER
Run Year, Seasons Included:	2010 WINTER	SUMMER
Run Year, Seasons Included:	2015 WINTER	SUMMER
Run Year, Seasons Included:	2020 WINTER	SUMMER
Run Year, Seasons Included:	2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1852	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1852	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
TBtu Consumed	2.485	1.165	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2632	0.1234	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.2632	0.1234	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint Constraint #: 35
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1166.	1198.	870.1	783.7	807.4	744.1

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint Constraint #: 36
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint Constraint #: 37
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6748.	2965.	3061.	1916.

Constraint Name: BJE Connecticut NOx Facility Specific Constraint Constraint #: 39
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	4255.	4256.	2255.	1633.	1720.	1346.

Constraint Name: BJD Connecticut NOx Facility Specific Constraint Constraint #: 40
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint Constraint #: 41
Constraint Type: Rate Limit [lb/MMBtu]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.861	4.414	4.017	3.940	3.431	3.779
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.861	4.414	4.017	3.940	3.431	3.779
TBtu Consumed	65.24	59.25	53.91	52.89	46.06	50.72
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	8.963	8.139	7.407	7.266	6.328	6.969
TWh Generated Qualifying	8.963	8.139	7.407	7.266	6.328	6.969
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint Constraint #: 42
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint Constraint #: 43

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.3266E-01	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.3266E-01	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01
TBtu Consumed	0.7569	0.4384	0.7569	0.7569	0.7569	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.4111E-01	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.4111E-01	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint Constraint #: 44
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.3984	0.3776	0.3139	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.3984	0.3776	0.3139	0.1327	0.1327
TBtu Consumed	5.348	5.348	5.069	4.213	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.6147	0.5826	0.4842	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.6147	0.5826	0.4842	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint Constraint #: 45
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint Constraint #: 46

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut SO2 Facility Specific Constraint Constraint #: 47

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	4.649	4.649	4.649	4.560	4.560
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	4.649	4.649	4.649	4.560	4.560
TBtu Consumed	28.17	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3237	0.3237
TWh Generated	2.821	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821	2.821
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1036.	99.45	178.6	427.5	0.3302E-07	0.2183E-07

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint Constraint #: 48
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	2.352	1.788	1.788	1.788	1.788	1.788
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.352	1.788	1.788	1.788	1.788	1.788
TBtu Consumed	15.48	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.3038	0.2310	0.2310	0.2310	0.2310	0.2310
TWh Generated	1.452	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1710E-07	0.8116E-08	0.1449E-08	0.1429E-08	0.1822E-08	0.1572E-08

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint Constraint #: 49

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint Constraint #: 50
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint Constraint #: 51
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint Constraint #: 52
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint Constraint #: 53
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut Hg Facility Specific Constraint	Constraint #:	55
Constraint Type: Required Removal Level		
Run Year, Seasons Included:	2007 WINTER	SUMMER
Run Year, Seasons Included:	2008 WINTER	SUMMER
Run Year, Seasons Included:	2010 WINTER	SUMMER
Run Year, Seasons Included:	2015 WINTER	SUMMER
Run Year, Seasons Included:	2020 WINTER	SUMMER
Run Year, Seasons Included:	2026 WINTER	SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	132.9	43.35	43.35	43.35	43.20	43.20
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000	0.000
Total [Lb]	132.9	43.35	43.35	43.35	43.20	43.20
TBtu Consumed	28.17	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4717E-05	0.1539E-05	0.1539E-05	0.1539E-05	0.1533E-05	0.1533E-05
TWh Generated	2.821	2.821	2.821	2.821	2.821	2.821
TWh Generated Qualifying	2.821	2.821	2.821	2.821	2.821	2.821
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint	Constraint #: 57
Constraint Type: Rate Limit [lb/MMBtu]	
Run Year, Seasons Included: 2007 SUMMER	
Run Year, Seasons Included: 2008 SUMMER	
Run Year, Seasons Included: 2010 SUMMER	
Run Year, Seasons Included: 2015 SUMMER	
Run Year, Seasons Included: 2020 SUMMER	
Run Year, Seasons Included: 2026 SUMMER	

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint Constraint #: 58
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2008 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.9904	1.042	1.453	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9904	1.042	1.453	1.453	1.453	1.453
TBtu Consumed	7.955	8.366	11.67	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	1.077	1.132	1.580	1.580	1.580	1.580
TWh Generated Qualifying	1.077	1.132	1.580	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint Constraint #: 59
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2008 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint Constraint #: 60
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2008 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.3434	0.5376	0.8286	1.466	1.538	1.382
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3434	0.5376	0.8286	1.466	1.538	1.382
TBtu Consumed	2.758	4.318	6.656	11.78	12.36	11.10
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.2607	0.4082	0.6292	1.113	1.168	1.049
TWh Generated Qualifying	0.2607	0.4082	0.6292	1.113	1.168	1.049
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint Constraint #: 61
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2037E+05	0.2166E+05	658.1	325.5	345.8	216.3

Constraint Name: BLS Maine NOx Facility Specific Constraint Constraint #: 62
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1548.	583.7	261.9	153.8	190.3	162.1

Constraint Name: BJG Maine NOx Facility Specific Constraint Constraint #: 63
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1912.	1791.	780.9	799.4	956.5	986.8

Constraint Name: BJF Maine NOx Facility Specific Constraint Constraint #: 64
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1104.	1063.	476.7	489.1	580.4	605.8

Constraint Name: BEB Maine NOx Facility Specific Constraint Constraint #: 65
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1059.	1034.	616.5	586.2	601.1	568.0

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 66

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9436	0.9436	0.9436	0.9436
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9436	0.9436	0.9436	0.9436
TBtu Consumed	0.000	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3741E-06	0.2982E-06	0.2957E-06	0.2349E-06

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 67

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1660.	604.0	339.7	247.5

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 68

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1482.	530.5	311.6	225.3

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 69

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	3287.	2135.	1575.

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 70

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	3282.	2130.	1571.

Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 71
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1400.	949.6	725.2

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 72
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1433.	969.8	748.3

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 73

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.7273	0.7273	0.7273
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.7273	0.7273	0.7273
TBtu Consumed	0.000	0.000	0.000	23.46	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	0.000	2.285	2.285	2.285
TWh Generated Qualifying	0.000	0.000	0.000	2.285	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	7352.	3800.	3042.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 74
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.6808	0.6808	0.6808
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.6808	0.6808	0.6808
TBtu Consumed	0.000	0.000	0.000	21.96	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	0.000	2.184	2.184	2.184
TWh Generated Qualifying	0.000	0.000	0.000	2.184	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	4225.	1797.	1225.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 75

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.6130	0.6130	0.6130
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.6130	0.6130	0.6130
TBtu Consumed	0.000	0.000	0.000	19.77	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	0.000	1.936	1.936	1.936
TWh Generated Qualifying	0.000	0.000	0.000	1.936	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	3854.	1510.	936.6

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 76

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.5955	0.5955	0.5955
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.5955	0.5955	0.5955
TBtu Consumed	0.000	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	3914.	1609.	928.0

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 77

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.5367	0.5367	0.5367
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.5367	0.5367	0.5367
TBtu Consumed	0.000	0.000	0.000	17.31	17.31	17.31
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	0.000	1.582	1.582	1.582
TWh Generated Qualifying	0.000	0.000	0.000	1.582	1.582	1.582
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1313.	588.8	380.3

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 78

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.501	1.501	1.501
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.501	1.501	1.501
TBtu Consumed	0.000	0.000	0.000	55.20	55.20	55.20
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.5438E-01	0.5437E-01	0.5437E-01
TWh Generated	0.000	0.000	0.000	5.237	5.237	5.237
TWh Generated Qualifying	0.000	0.000	0.000	5.237	5.237	5.237
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.5826E-07	0.6178E-07	0.4835E-07

Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 79

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.8064	0.8064	0.8064
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.8064	0.8064	0.8064
TBtu Consumed	0.000	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	374.4	207.5	139.3

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 80
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.3572	0.3457	0.3457
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.3572	0.3457	0.3457
TBtu Consumed	0.000	0.000	0.000	11.52	11.52	11.52
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	0.000	1.161	1.137	1.137
TWh Generated Qualifying	0.000	0.000	0.000	1.161	1.137	1.137
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	34.81	0.5369E-05	0.4883E-05

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 81
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.3721	0.3719	0.3719
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.3721	0.3719	0.3719
TBtu Consumed	0.000	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	0.000	0.000	1.236	1.210	1.210
TWh Generated Qualifying	0.000	0.000	0.000	1.236	1.210	1.210
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.3124E-05	0.5257E-05	0.4703E-05

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 82

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	9345.	0.3408E+05	0.2872E+05	0.3371E+05	0.2692E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 83

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.484	1.377	1.484	1.485	1.485	1.485
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.484	1.377	1.484	1.485	1.485	1.485
TBtu Consumed	47.88	44.43	47.88	47.89	47.89	47.89
Rate - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	4.466	4.145	4.466	4.468	4.468	4.468
TWh Generated Qualifying	4.466	4.145	4.466	4.468	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	137.9	1484.	781.7	1252.	949.4	567.7

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 84
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527	0.9527
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9527	0.9527	0.9527	0.9527	0.9527
TBtu Consumed	31.76	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1141.	0.6524E-06	0.3168E-06	0.2536E-06	0.2503E-06	0.1932E-06

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 85

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.788	1.827	0.9264	0.6948	0.7125
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.788	1.827	0.9264	0.6948	0.7125
TBtu Consumed	0.000	20.44	20.88	21.05	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.8800E-01	0.6600E-01	0.6768E-01
TWh Generated	0.000	1.914	1.956	1.968	1.968	1.968
TWh Generated Qualifying	0.000	1.914	1.956	1.968	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	500.0	40.19	0.5766E-08	0.8940E-08	0.6399E-08

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 86
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.788	1.827	0.9264	0.6948	0.7125
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.788	1.827	0.9264	0.6948	0.7125
TBtu Consumed	0.000	20.44	20.88	21.05	21.05	21.05
Rate - [lb/MMBtu]	0.000	0.1750	0.1750	0.8800E-01	0.6600E-01	0.6768E-01
TWh Generated	0.000	1.914	1.956	1.968	1.968	1.968
TWh Generated Qualifying	0.000	1.914	1.956	1.968	1.968	1.968
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	500.0	40.19	0.5766E-08	0.8940E-08	0.6399E-08

Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 87

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.1766E+05	0.2188E+05	0.1855E+05

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 88

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.1769E+05	0.2191E+05	0.1858E+05

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 89

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.1620E+05	0.1997E+05	0.1685E+05

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 90
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.1844E+05	0.2172E+05	0.1882E+05

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 91
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.924	1.924	1.924
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.924	1.924	1.924
TBtu Consumed	0.000	0.000	0.000	23.46	23.46	23.46
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	0.000	2.285	2.285	2.285
TWh Generated Qualifying	0.000	0.000	0.000	2.285	2.285	2.285
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	2977.	2169.	1151.

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 92
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.801	1.801	1.801
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.801	1.801	1.801
TBtu Consumed	0.000	0.000	0.000	21.96	21.96	21.96
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	0.000	2.184	2.184	2.184
TWh Generated Qualifying	0.000	0.000	0.000	2.184	2.184	2.184
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	2884.	2331.	1298.

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 93

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.621	1.621	1.621
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.621	1.621	1.621
TBtu Consumed	0.000	0.000	0.000	19.77	19.77	19.77
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	0.000	1.936	1.936	1.936
TWh Generated Qualifying	0.000	0.000	0.000	1.936	1.936	1.936
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	2470.	2294.	1361.

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 94
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.575	1.575	1.575
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.575	1.575	1.575
TBtu Consumed	0.000	0.000	0.000	19.21	19.21	19.21
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	0.000	1.914	1.914	1.914
TWh Generated Qualifying	0.000	0.000	0.000	1.914	1.914	1.914
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	2503.	2331.	1467.

Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 95
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.689	3.813	3.854	3.854	3.854	3.854
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.689	3.813	3.854	3.854	3.854	3.854
TBtu Consumed	46.12	47.66	48.18	48.18	48.18	48.18
Rate - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600	0.1600
TWh Generated	4.165	4.304	4.351	4.351	4.351	4.351
TWh Generated Qualifying	4.165	4.304	4.351	4.351	4.351	4.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1966.	923.3	850.0	687.0	303.9	26.37

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 96
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	3.521	3.643	3.643	3.643
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.521	3.643	3.643	3.643
TBtu Consumed	0.000	0.000	53.35	55.20	55.20	55.20
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	5.052	5.237	5.237	5.237
TWh Generated Qualifying	0.000	0.000	5.052	5.237	5.237	5.237
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3666E+05	0.1448E+05	0.1424E+05	0.1803E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 97

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.561	1.561	1.561
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.561	1.561	1.561
TBtu Consumed	0.000	0.000	0.000	26.01	26.01	26.01
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1200	0.1200	0.1200
TWh Generated	0.000	0.000	0.000	2.377	2.377	2.377
TWh Generated Qualifying	0.000	0.000	0.000	2.377	2.377	2.377
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.5010E-07	0.4873E-07	0.3689E-07

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 98

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2008 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	1.914	1.914	1.914
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	1.914	1.914	1.914
TBtu Consumed	0.000	0.000	0.000	25.53	25.53	25.53
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	0.000	2.334	2.334	2.334
TWh Generated Qualifying	0.000	0.000	0.000	2.334	2.334	2.334
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	568.7	250.1	177.5

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 99
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2008 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2008	2009-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.898	1.914	1.914	1.914
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.898	1.914	1.914	1.914
TBtu Consumed	0.000	0.000	25.31	25.53	25.53	25.53
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.314	2.334	2.334	2.334
TWh Generated Qualifying	0.000	0.000	2.314	2.334	2.334	2.334
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	304.3	568.7	226.5	144.2