

NOTES:

1. Year 2026 is the End-Year and should not be used for analysis.

	2007	2010	2015	2020	2026
1. Reserve Margin Capacity WINTER [MW]	909943.	917530.	946390.	1014729.	1109822.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In WINTER [MW]	6507.	6303.	5943.	4840.	4701.
Total R.M. Capacity WINTER [MW]	916450.	923834.	952332.	1019569.	1114523.
2. Peak Load WINTER [MW]	649218.	681168.	729980.	785419.	858870.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out WINTER [MW]	6640.	6432.	6064.	4939.	4797.
Net Demand WINTER [MW]	655858.	687600.	736044.	790358.	863668.
3. Reserve Margin WINTER [%]	40.	35.	30.	29.	29.
1. Reserve Margin Capacity SUMMER [MW]	909943.	917530.	946390.	1014729.	1109822.
Plus Firm Purchases [MW]	0.	0.	0.	0.	0.
Plus Transmission In SUMMER [MW]	28974.	29815.	39316.	28512.	31605.
Total R.M. Capacity SUMMER [MW]	938917.	947346.	985706.	1043240.	1141426.
2. Peak Load SUMMER [MW]	724778.	761827.	817715.	881026.	965091.
Less DSM [MW]	0.	0.	0.	0.	0.
Plus Firm Sales [MW]	0.	0.	0.	0.	0.
Plus Transmission Out SUMMER [MW]	29565.	30424.	40118.	29093.	32250.
Net Demand SUMMER [MW]	754343.	792250.	857834.	910119.	997341.
3. Reserve Margin SUMMER [%]	25.	20.	16.	15.	15.
4. Generation [GWh]	4021544.	4198187.	4503671.	4851113.	5313736.
Inter-Region Transmission [GWh]	-12132.	-11946.	-10213.	-8929.	-9369.
Pumping & Storage Losses [GWh]	30339.	28706.	27561.	25790.	25817.
Plus Purchases [GWh]	0.	0.	0.	0.	0.
Less Sales [GWh]	0.	0.	0.	0.	0.
5. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
6. Projected Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Energy Not Served [GWh]	0.	0.	0.	0.	0.
Less DSM [GWh]	0.	0.	0.	0.	0.
Net Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
7. Dumped Energy [GWh]	0.	0.	0.	0.	0.
8. Total Supply for Demand [GWh]	3979073.	4157535.	4465898.	4816394.	5278551.
Less T&D Losses [GWh]	305718.	319430.	343122.	370051.	405559.
9. Total Sales [GWh]	3673355.	3838105.	4122776.	4446343.	4872992.
Capacity Avoided Costs [US\$/kW]	2007	2010	2015	2020	2026
ANNUAL	0.00	0.00	0.00	0.00	0.00
WINTER	0.00	0.00	0.00	0.00	0.00
SUMMER	1.03	0.40	29.80	36.13	34.86

10. Capacity by Plant Type [MW]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	30480.	31456.	36728.	47990.	88356.
Scrubbed Coal_SNCR	2	2280.	2280.	2280.	2280.	2280.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	63246.	60665.	60566.	60187.	59107.
Unscrubbed Coal_SCR	5	51358.	50565.	8591.	8577.	8577.
Unscrubbed Coal_SNCR	6	7457.	7370.	3105.	3094.	3051.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	121324.	113817.	46087.	42432.	42133.
Oil/Gas Steam	9	76680.	74827.	74827.	74827.	74827.
Oil/Gas Steam_SCR	10	8145.	5588.	5588.	5588.	5588.
Oil/Gas Steam_NOx	11	411.	312.	309.	309.	308.
Nuclear	12	100221.	100571.	102123.	102603.	102603.
Hydro	13	89877.	89877.	89877.	89877.	89877.
Comb.Cycle Gas	14	147149.	148548.	171305.	200313.	214502.
IGCC	15	612.	612.	612.	6240.	26423.
Combustion Turbine	16	130223.	129970.	129967.	151946.	172298.
Biomass	17	1358.	1456.	1456.	1456.	1456.
Geothermal	18	3165.	3289.	3399.	3399.	3399.
Landfill Gas	19	549.	581.	1003.	1003.	1003.
Wind	20	6896.	7218.	7278.	7297.	7297.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	449.	465.	494.	494.	494.
Non Fossil_Other	23	2173.	2207.	2207.	2207.	2207.
Fossil_Other	24	566.	566.	566.	566.	566.
Pump Storage	25	19766.	19766.	19766.	19766.	19766.
Int. Imports	26	9000.	9000.	9000.	9000.	9000.
Cgn_CT	27	5542.	5542.	5542.	5542.	5542.
Cgn_CC	28	17825.	17816.	17816.	17813.	17813.
Cgn_Oil/Gas Steam	29	469.	329.	327.	327.	325.
Cgn_Biomass	30	366.	366.	366.	366.	366.
Cgn_Fossil_Other	31	361.	361.	361.	361.	361.
Cgn_NonFossil_Other	32	314.	314.	314.	314.	314.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	915.	915.	915.
Rep.O/G-CC	35	0.	8270.	8283.	8283.	8291.
Rep.Coal-IGCC	36	0.	93.	2729.	2732.	2732.
Ret.Scrubber	37	1145.	2523.	55902.	55133.	54763.
Ret.ExistSCR & Scrub	38	2729.	3506.	43546.	43558.	43558.
Ret.ExistSNCR & Scrub	39	502.	587.	4763.	4773.	4815.
Ret.SCR	40	15035.	18269.	11481.	11607.	11835.
Ret.ExistScrub & SCR	41	2506.	4767.	4767.	5056.	6136.
Ret.SNCR	42	1980.	3837.	6054.	8428.	8484.
Ret.ExistScrub & SNCR	43	563.	688.	787.	877.	877.
Ret.SCR+Scrb	44	3390.	3870.	18656.	20304.	20683.
Ret.SNCR+Scrub	45	0.	0.	2232.	2485.	2490.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	8.	8.	8.	8.
Ret.ExistScrub&ACI	50	0.	195.	195.	195.	195.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	467.	467.	467.	467.
Ret.O/G SNCR	66	650.	845.	845.	845.	845.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	2579.	3046.	3140.	3143.
CC Early Retirement	71	911.	1090.	1583.	1586.	1586.
O/G Early Retirement	72	40908.	41787.	41787.	41787.	41787.
Coal Early Retirement	73	8.	8.	8.	8.	8.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
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Total		970916.	980037.	1009915.	1078361.	1173457.

11. Capacity Additions and Changes
by Plant Type [MW]

		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	0.	186.	5272.	11262.	40365.
Scrubbed Coal_SNCR	2	0.	0.	0.	0.	0.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	0.	0.	0.	0.	0.
Unscrubbed Coal_SCR	5	0.	0.	0.	0.	0.
Unscrubbed Coal_SNCR	6	0.	0.	0.	0.	0.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	0.	0.	0.	0.	0.
Oil/Gas Steam	9	0.	0.	0.	0.	0.
Oil/Gas Steam_SCR	10	0.	0.	0.	0.	0.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	0.	0.	0.	0.	0.
Hydro	13	0.	0.	0.	0.	0.
Comb.Cycle Gas	14	0.	1569.	23251.	29008.	14189.
IGCC	15	0.	0.	0.	5628.	20183.
Combustion Turbine	16	0.	0.	465.	22072.	20355.
Biomass	17	0.	0.	0.	0.	0.
Geothermal	18	0.	0.	0.	0.	0.
Landfill Gas	19	0.	0.	422.	0.	0.
Wind	20	0.	0.	0.	19.	0.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	0.	0.	0.	0.	0.
Non Fossil_Other	23	0.	0.	0.	0.	0.
Fossil_Other	24	0.	0.	0.	0.	0.
Pump Storage	25	0.	0.	0.	0.	0.
Int. Imports	26	0.	0.	0.	0.	0.
Cgn_CT	27	0.	0.	0.	0.	0.
Cgn_CC	28	0.	0.	0.	0.	0.
Cgn_Oil/Gas Steam	29	0.	0.	0.	0.	0.
Cgn_Biomass	30	0.	0.	0.	0.	0.
Cgn_Fossil_Other	31	0.	0.	0.	0.	0.
Cgn_NonFossil_Other	32	0.	0.	0.	0.	0.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	915.	0.	0.	0.
Rep.O/G-CC	35	0.	8270.	12.	0.	8.
Rep.Coal-IGCC	36	0.	93.	2636.	3.	0.
Ret.Scrubber	37	1378.	1785.	55888.	953.	2.
Ret.ExistSCR & Scrub	38	2729.	777.	40040.	12.	0.
Ret.ExistSNCR & Scrub	39	502.	85.	4175.	11.	42.
Ret.SCR	40	15035.	3234.	3244.	181.	237.
Ret.ExistScrub & SCR	41	2506.	2261.	0.	289.	1080.
Ret.SNCR	42	1980.	1856.	2703.	2373.	57.
Ret.ExistScrub & SNCR	43	563.	125.	99.	90.	0.
Ret.SCR+Scrb	44	3390.	479.	14786.	1648.	379.
Ret.SNCR+Scrub	45	0.	0.	2232.	253.	5.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	8.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	195.	0.	0.	0.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	467.	0.	0.	0.
Ret.O/G SNCR	66	650.	196.	0.	0.	0.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	2326.	253.	467.	94.	3.
CC Early Retirement	71	911.	179.	493.	3.	0.
O/G Early Retirement	72	40908.	879.	0.	0.	0.
Coal Early Retirement	73	8.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
Total		72887.	23812.	156185.	73900.	96905.

12. Generation by Plant Type [GWh]		2007	2010	2015	2020	2026

Scrubbed Coal_SCR	1	226665.	233874.	273506.	357409.	657750.
Scrubbed Coal_SNCR	2	15869.	16085.	16641.	16641.	16597.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	463503.	446649.	449957.	447485.	435422.
Unscrubbed Coal_SCR	5	371014.	368135.	63509.	63509.	63419.
Unscrubbed Coal_SNCR	6	48800.	51286.	22401.	22322.	22140.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	829018.	801392.	329022.	307743.	305713.
Oil/Gas Steam	9	28714.	34065.	26438.	16326.	12013.
Oil/Gas Steam_SCR	10	14381.	1676.	557.	557.	926.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	785243.	798667.	811008.	808645.	796944.
Hydro	13	275692.	275692.	275692.	275692.	275692.
Comb.Cycle Gas	14	541249.	607792.	836040.	1048724.	1077309.
IGCC	15	4702.	4702.	4702.	47928.	202945.
Combustion Turbine	16	23484.	29177.	30975.	58375.	76442.
Biomass	17	8412.	8763.	8939.	9030.	8801.
Geothermal	18	24121.	25066.	25904.	25904.	25904.
Landfill Gas	19	4328.	4580.	7724.	7724.	7724.
Wind	20	14091.	14738.	14821.	14889.	14889.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	444.	459.	488.	488.	488.
Non Fossil_Other	23	17132.	17400.	17400.	17400.	17400.
Fossil_Other	24	4462.	4462.	4462.	4462.	4462.
Pump Storage	25	22855.	21678.	20868.	19618.	19589.
Int. Imports	26	41303.	44063.	40296.	27331.	13578.
Cgn_CT	27	6935.	1767.	1323.	1001.	1125.
Cgn_CC	28	37641.	34078.	30379.	26767.	27611.
Cgn_Oil/Gas Steam	29	930.	0.	0.	0.	0.
Cgn_Biomass	30	2608.	2580.	2655.	2654.	2758.
Cgn_Fossil_Other	31	2353.	2309.	2846.	2846.	2846.
Cgn_NonFossil_Other	32	2412.	2412.	2412.	2412.	2412.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	157.	553.	676.	1304.
Rep.O/G-CC	35	0.	65499.	65594.	65594.	64989.
Rep.Coal-IGCC	36	0.	714.	20966.	20991.	20991.
Ret.Scrubber	37	8020.	17756.	410867.	408484.	403335.
Ret.ExistSCR & Scrub	38	20322.	26109.	321307.	321762.	319501.
Ret.ExistSNCR & Scrub	39	3147.	3782.	35257.	35544.	35312.
Ret.SCR	40	110480.	133127.	84931.	85867.	87549.
Ret.ExistScrub & SCR	41	17940.	35239.	35495.	37648.	45690.
Ret.SNCR	42	13151.	25121.	43774.	61848.	61235.
Ret.ExistScrub & SNCR	43	4192.	5056.	5793.	6464.	6415.
Ret.SCR+Scrb	44	25246.	28814.	138917.	151187.	153760.
Ret.SNCR+Scrub	45	0.	0.	16358.	18267.	18080.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	62.	62.	62.	62.
Ret.ExistScrub&ACI	50	0.	1452.	1452.	1452.	1452.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	861.	492.	492.	492.
Ret.O/G SNCR	66	685.	891.	891.	891.	668.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.

Total		4021544.	4198187.	4503671.	4851113.	5313736.

12a. Generation by Fuel Type [GWh]	2007	2010	2015	2020	2026
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Coal	2162070.	2199356.	2274915.	2412613.	2857369.
Oil	930.	0.	0.	0.	0.
Nuclear	785243.	798667.	811008.	808645.	796944.
Hydro	275692.	275692.	275692.	275692.	275692.
Gas	653088.	775963.	993242.	1219403.	1262879.
Other	11143.	11352.	15032.	15032.	15032.
None	122358.	125816.	122189.	108043.	94261.
Biomass	11020.	11343.	11593.	11685.	11560.
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Total	4021544.	4198187.	4503671.	4851113.	5313736.

13. Generation by Plant Type [TBtu]		2007	2010	2015	2020	2026
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Scrubbed Coal_SCR	1	773.	798.	933.	1219.	2244.
Scrubbed Coal_SNCR	2	54.	55.	57.	57.	57.
Scrubbed Coal_NOx	3	0.	0.	0.	0.	0.
Scrubbed Coal	4	1581.	1524.	1535.	1527.	1486.
Unscrubbed Coal_SCR	5	1266.	1256.	217.	217.	216.
Unscrubbed Coal_SNCR	6	167.	175.	76.	76.	76.
Unscrubbed Coal_NOx	7	0.	0.	0.	0.	0.
Unscrubbed Coal	8	2829.	2734.	1123.	1050.	1043.
Oil/Gas Steam	9	98.	116.	90.	56.	41.
Oil/Gas Steam_SCR	10	49.	6.	2.	2.	3.
Oil/Gas Steam_NOx	11	0.	0.	0.	0.	0.
Nuclear	12	2679.	2725.	2767.	2759.	2719.
Hydro	13	941.	941.	941.	941.	941.
Comb.Cycle Gas	14	1847.	2074.	2853.	3578.	3676.
IGCC	15	16.	16.	16.	164.	692.
Combustion Turbine	16	80.	100.	106.	199.	261.
Biomass	17	29.	30.	30.	31.	30.
Geothermal	18	82.	86.	88.	88.	88.
Landfill Gas	19	15.	16.	26.	26.	26.
Wind	20	48.	50.	51.	51.	51.
Fuel Cell	21	0.	0.	0.	0.	0.
Solar	22	2.	2.	2.	2.	2.
Non Fossil_Other	23	58.	59.	59.	59.	59.
Fossil_Other	24	15.	15.	15.	15.	15.
Pump Storage	25	78.	74.	71.	67.	67.
Int. Imports	26	141.	150.	137.	93.	46.
Cgn_CT	27	24.	6.	5.	3.	4.
Cgn_CC	28	128.	116.	104.	91.	94.
Cgn_Oil/Gas Steam	29	3.	0.	0.	0.	0.
Cgn_Biomass	30	9.	9.	9.	9.	9.
Cgn_Fossil_Other	31	8.	8.	10.	10.	10.
Cgn_NonFossil_Other	32	8.	8.	8.	8.	8.
Distributed Generation	33	0.	0.	0.	0.	0.
Rep.Coal-CC	34	0.	1.	2.	2.	4.
Rep.O/G-CC	35	0.	223.	224.	224.	222.
Rep.Coal-IGCC	36	0.	2.	72.	72.	72.
Ret.Scrubber	37	27.	61.	1402.	1394.	1376.
Ret.ExistSCR & Scrub	38	69.	89.	1096.	1098.	1090.
Ret.ExistSNCR & Scrub	39	11.	13.	120.	121.	120.
Ret.SCR	40	377.	454.	290.	293.	299.
Ret.ExistScrub & SCR	41	61.	120.	121.	128.	156.
Ret.SNCR	42	45.	86.	149.	211.	209.
Ret.ExistScrub & SNCR	43	14.	17.	20.	22.	22.
Ret.SCR+Scrb	44	86.	98.	474.	516.	525.
Ret.SNCR+Scrub	45	0.	0.	56.	62.	62.
Ret.Gas Reburn	46	0.	0.	0.	0.	0.
Ret.ExistScrub+GasR	47	0.	0.	0.	0.	0.
Ret.GasReburn+Scrub	48	0.	0.	0.	0.	0.
Ret.ACI	49	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI	50	0.	5.	5.	5.	5.
Ret.ExistSCR&ACI	51	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI	52	0.	0.	0.	0.	0.
Ret.ACI & SCR	53	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SCR	54	0.	0.	0.	0.	0.
Ret.ACI & SNCR	55	0.	0.	0.	0.	0.
Ret.ExistScrub&ACI&SNCR	56	0.	0.	0.	0.	0.
Ret.ACI & Srub	57	0.	0.	0.	0.	0.
Ret.ExistSCR&ACI&Scrub	58	0.	0.	0.	0.	0.
Ret.ExistSNCR&ACI&Scrub	59	0.	0.	0.	0.	0.
Ret.ExistSNCR&ExistScrub&ACI	60	0.	0.	0.	0.	0.
Ret.ExistSCR&ExistScrub&ACI	61	0.	0.	0.	0.	0.
Ret.ExistNOx&ExistScrub&ACI	62	0.	0.	0.	0.	0.
Ret.SCR & Scrub & ACI	63	0.	0.	0.	0.	0.
Ret.SNCR & Scrub & ACI	64	0.	0.	0.	0.	0.
Ret.O/G SCR	65	0.	3.	2.	2.	2.
Ret.O/G SNCR	66	2.	3.	3.	3.	2.
Ret.Nuclear (age 30+10 yrs)	67	0.	0.	0.	0.	0.
Ret.Nuclear (age 40+20 yrs)	68	0.	0.	0.	0.	0.
Ret. Biomass Cofiring	69	0.	0.	0.	0.	0.
CT Early Retirement	70	0.	0.	0.	0.	0.
CC Early Retirement	71	0.	0.	0.	0.	0.
O/G Early Retirement	72	0.	0.	0.	0.	0.
Coal Early Retirement	73	0.	0.	0.	0.	0.
Nuke Early Retirement	74	0.	0.	0.	0.	0.
<hr/>		<hr/>				
Total		13722.	14324.	15367.	16552.	18130.

14. Capacity Factor by Plant Type [%]		2007	2010	2015	2020	2026
Scrubbed Coal_SCR	1	84.9	84.9	85.0	85.0	85.0
Scrubbed Coal_SNCR	2	79.5	80.5	83.3	83.3	83.1
Scrubbed Coal_NOx	3	N/A	N/A	N/A	N/A	N/A
Scrubbed Coal	4	83.7	84.0	84.8	84.9	84.1
Unscrubbed Coal_SCR	5	82.5	83.1	84.4	84.5	84.4
Unscrubbed Coal_SNCR	6	74.7	79.4	82.3	82.3	82.8
Unscrubbed Coal_NOx	7	N/A	N/A	N/A	N/A	N/A
Unscrubbed Coal	8	78.0	80.4	81.5	82.8	82.8
Oil/Gas Steam	9	4.3	5.2	4.0	2.5	1.8
Oil/Gas Steam_SCR	10	20.2	3.4	1.1	1.1	1.9
Oil/Gas Steam_NOx	11	0.0	0.0	0.0	0.0	0.0
Nuclear	12	89.4	90.7	90.7	90.0	88.7
Hydro	13	35.0	35.0	35.0	35.0	35.0
Comb.Cycle Gas	14	42.0	46.7	55.7	59.8	57.3
IGCC	15	87.7	87.7	87.7	87.7	87.7
Combustion Turbine	16	2.1	2.6	2.7	4.4	5.1
Biomass	17	70.7	68.7	70.1	70.8	69.0
Geothermal	18	87.0	87.0	87.0	87.0	87.0
Landfill Gas	19	90.0	90.0	87.9	87.9	87.9
Wind	20	23.3	23.3	23.2	23.3	23.3
Fuel Cell	21	N/A	N/A	N/A	N/A	N/A
Solar	22	11.3	11.3	11.3	11.3	11.3
Non Fossil_Other	23	90.0	90.0	90.0	90.0	90.0
Fossil_Other	24	90.0	90.0	90.0	90.0	90.0
Pump Storage	25	13.2	12.5	12.1	11.3	11.3
Int. Imports	26	52.4	55.9	51.1	34.7	17.2
Cgn_CT	27	14.3	3.6	2.7	2.1	2.3
Cgn_CC	28	24.1	21.8	19.5	17.2	17.7
Cgn_Oil/Gas Steam	29	22.6	0.0	0.0	0.0	0.0
Cgn_Biomass	30	81.3	80.5	82.8	82.8	86.0
Cgn_Fossil_Other	31	74.4	73.0	90.0	90.0	90.0
Cgn_NonFossil_Other	32	87.7	87.7	87.7	87.7	87.7
Distributed Generation	33	N/A	N/A	N/A	N/A	N/A
Rep.Coal-CC	34	N/A	2.0	6.9	8.4	16.3
Rep.O/G-CC	35	N/A	90.4	90.4	90.4	89.5
Rep.Coal-IGCC	36	N/A	87.7	87.7	87.7	87.7
Ret.Scrubber	37	80.0	80.3	83.9	84.6	84.1
Ret.ExistSCR & Scrub	38	85.0	85.0	84.2	84.3	83.7
Ret.ExistSNCR & Scrub	39	71.6	73.5	84.5	85.0	83.7
Ret.SCR	40	83.9	83.2	84.4	84.5	84.4
Ret.ExistScrub & SCR	41	81.7	84.4	85.0	85.0	85.0
Ret.SNCR	42	75.8	74.7	82.5	83.8	82.4
Ret.ExistScrub & SNCR	43	85.0	83.9	84.0	84.1	83.5
Ret.SCR+Scrb	44	85.0	85.0	85.0	85.0	84.9
Ret.SNCR+Scrub	45	0.0	0.0	83.7	83.9	82.9
Ret.Gas Reburn	46	N/A	N/A	N/A	N/A	N/A
Ret.ExistScrub+GasR	47	N/A	N/A	N/A	N/A	N/A
Ret.GasReburn+Scrub	48	N/A	N/A	N/A	N/A	N/A
Ret.ACI	49	0.0	85.0	85.0	85.0	85.0
Ret.ExistScrub&ACI	50	0.0	85.0	85.0	85.0	85.0
Ret.ExistSCR&ACI	51	0.0	0.0	0.0	0.0	0.0
Ret.ExistSNCR&ACI	52	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SCR	53	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SCR	54	0.0	0.0	0.0	0.0	0.0
Ret.ACI & SNCR	55	0.0	0.0	0.0	0.0	0.0
Ret.ExistScrub&ACI&SNCR	56	0.0	0.0	0.0	0.0	0.0
Ret.ACI & Srub	57	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ACI&Scrub	58	N/A	N/A	N/A	N/A	N/A
Ret.ExistSNCR&ACI&Scrub	59	N/A	N/A	N/A	N/A	N/A
Ret.ExistSNCR&ExistScrub&ACI	60	0.0	0.0	0.0	0.0	0.0
Ret.ExistSCR&ExistScrub&ACI	61	0.0	0.0	0.0	0.0	0.0
Ret.ExistNOx&ExistScrub&ACI	62	N/A	N/A	N/A	N/A	N/A
Ret.SCR & Scrub & ACI	63	N/A	N/A	N/A	N/A	N/A
Ret.SNCR & Scrub & ACI	64	N/A	N/A	N/A	N/A	N/A
Ret.O/G SCR	65	0.0	21.1	12.0	12.0	12.0
Ret.O/G SNCR	66	12.0	12.0	12.0	12.0	9.0
Ret.Nuclear (age 30+10 yrs)	67	N/A	N/A	N/A	N/A	N/A
Ret.Nuclear (age 40+20 yrs)	68	N/A	N/A	N/A	N/A	N/A
Ret. Biomass Cofiring	69	N/A	N/A	N/A	N/A	N/A
CT Early Retirement	70	0.0	0.0	0.0	0.0	0.0
CC Early Retirement	71	0.0	0.0	0.0	0.0	0.0
O/G Early Retirement	72	0.0	0.0	0.0	0.0	0.0
Coal Early Retirement	73	0.0	0.0	0.0	0.0	0.0
Nuke Early Retirement	74	N/A	N/A	N/A	N/A	N/A
Average		47.3	48.9	50.9	51.4	51.7

15. Total Annual Production Cost [MMUS\$](*)	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
Variable O&M	6474.1	6764.3	8519.3	9378.2	10676.0
Fixed O&M	29129.6	29763.8	32847.1	35439.6	37622.7
Fuel	44901.3	47367.6	51436.2	55766.2	59562.3
Capital	657.2	1571.0	7404.1	13421.5	25396.6
-----	-----	-----	-----	-----	-----
Total	81162.2	85466.7	100206.7	114005.5	133257.6
Sales Revenue	0.0	0.0	0.0	0.0	0.0
(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)					

15a Total Annual Resource Cost [MMUS\$](*)	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
Variable O&M	6474.1	6764.3	8519.3	9378.2	10676.0
Fixed O&M	29129.6	29763.8	32847.1	35439.6	37622.7
Fuel Total	94320.8	97746.7	102643.0	108019.4	111701.2
Fuel Elec.+Steam	38555.3	40892.9	45036.9	48965.6	51480.1
Capital	657.2	1571.0	7404.1	13421.5	25396.6
-----	-----	-----	-----	-----	-----
Total IPM	130581.7	135845.8	151413.5	166258.6	185396.4
Total Elec.+Steam	74816.1	78992.0	93807.4	107204.9	125175.4
Sales Revenue	0.0	0.0	0.0	0.0	0.0
(*) Costs include only those items that are important for determining incremental cost of pollution control (industrial boiler costs are included)					

16. Emissions	2007	2010	2015	2020	2026
-----	-----	-----	-----	-----	-----
SO2 [MTons]	10475.8017	10093.3836	7468.9957	7494.3206	7396.3917
NOX [MTons]	3665.0538	3680.0090	3708.6905	3740.3732	3809.9370
TSP [MTons]	0.0000	0.0000	0.0000	0.0000	0.0000
CO2 [MMTonnes]	2391.7689	2471.2726	2627.8207	2811.1435	3159.5300
Carbon [MMTonnes]	652.3006	673.9834	716.6784	766.6755	861.6900

Fuel Consumption by Fuel and Fuel Type [TBtu]

Fuel	2007	2010	2015	2020	2026
Coal	22530.1	22931.1	23831.5	24983.2	28565.5
Oil	8.6	0.0	0.0	0.0	0.0
Nuclear	8276.8	8417.2	8543.8	8518.1	8394.5
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	5039.0	5857.4	7217.1	8629.0	8862.0
Other	128.3	131.3	177.4	177.4	177.4
None	591.7	606.5	619.5	619.5	619.5
Biomass	103.3	106.3	108.6	109.4	107.9
Grand Total	36677.7	38049.7	40497.8	43036.6	46726.7

Fuel Costs by Fuel and Fuel Type [MMUS\$]

Fuel	2007	2010	2015	2020	2026
Coal	24412.8	24142.0	23409.1	23251.4	25826.5
Oil	28.4	0.0	0.0	0.0	0.0
Nuclear	3410.0	3467.9	3477.3	3458.3	3408.2
Hydro	0.0	0.0	0.0	0.0	0.0
Gas	16885.1	19587.6	24376.9	28885.4	30159.5
Other	0.0	0.0	0.0	0.0	0.0
None	0.0	0.0	0.0	0.0	0.0
Biomass	165.0	170.1	172.8	171.0	168.1

Fuel Costs by Fuel and Fuel Type [US\$/MMBtu]

Fuel	2007	2010	2015	2020	2026
Coal	1.08	1.05	0.98	0.93	0.90
Oil	3.29	0.00	0.00	0.00	0.00
Nuclear	0.41	0.41	0.41	0.41	0.41
Hydro	0.00	0.00	0.00	0.00	0.00
Gas	3.35	3.34	3.38	3.35	3.40
Other	0.00	0.00	0.00	0.00	0.00
None	0.00	0.00	0.00	0.00	0.00
Biomass	1.60	1.60	1.59	1.56	1.56

Environmental Measures Report

Constraint Name: National Title IV SO2 Policy Case Constraint Constraint #: 1
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.1439E+05	9046.	8643.	8643.	8643.
-Emissions at Affected Plants [MTons]	0.1026E+05	9871.	7254.	7278.	7186.
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	4127.	0.000	1.238	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	-825.3	0.000	-0.9184E-01	-0.7162
Total [MTons]	0.1439E+05	9046.	7255.	7278.	7185.
TBtu Consumed	0.2246E+05	0.2282E+05	0.2372E+05	0.2487E+05	0.2845E+05
Rate - [lb/MMBtu]	0.9134	0.8653	0.6117	0.5853	0.5051
TWh Generated	2158.	2190.	2266.	2404.	2849.
TWh Generated Qualifying	2158.	2190.	2266.	2404.	2849.
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	182.8	213.1	0.8165E-10	0.1736E-09	0.9140E-10

Constraint Name: WRAP SO2 Policy Case Constraint
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 2

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	0.000	0.000	198.9	198.9
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	198.9	198.9
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	-0.1027E-10	-0.8934E-11
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.1579E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	-0.9870E-12
Total [MTons]	0.000	0.000	0.000	198.9	198.9
TBtu Consumed	0.000	0.000	0.000	1543.	1543.
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.2578	0.2578
TWh Generated	0.000	0.000	0.000	148.9	148.9
TWh Generated Qualifying	0.000	0.000	0.000	148.9	148.9
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	1671.	1466.

Constraint Name: NOx SIP CALL Constraint
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 SUMMER
Run Year, Seasons Included: 2010 SUMMER
Run Year, Seasons Included: 2015 SUMMER
Run Year, Seasons Included: 2020 SUMMER
Run Year, Seasons Included: 2026 SUMMER

Constraint #: 4

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	528.0	528.0	528.0	528.0	528.0
-Emissions at Affected Plants [MTons]	528.0	528.0	528.0	528.0	528.0
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.4030E-10	0.000	0.000	0.5862E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.3806E-11	-0.2321E-11	0.000	-0.4872E-11
Total [MTons]	528.0	528.0	528.0	528.0	528.0
TBtu Consumed	6551.	6817.	7429.	7826.	8314.
Rate - [lb/MMBtu]	0.1612	0.1549	0.1421	0.1349	0.1270
TWh Generated	653.3	681.1	743.8	790.2	853.1
TWh Generated Qualifying	653.3	681.1	743.8	790.2	853.1
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2157.	2301.	2274.	2362.	2397.

Constraint Name: NOX Policy for State of Illinois
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Constraint #: 5

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	29.85	33.17	34.11	35.00	34.88
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	29.85	33.17	34.11	35.00	34.88
TBtu Consumed	408.8	455.3	476.5	492.9	491.9
Rate - [lb/MMBtu]	0.1460	0.1457	0.1432	0.1420	0.1418
TWh Generated	38.83	43.02	44.36	45.90	45.80
TWh Generated Qualifying	38.83	43.02	44.36	45.90	45.80
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1851E-09	0.3974E-10	0.4696E-10	0.6291E-10	0.5524E-10

Constraint Name: NOX Policy for State of Massachusetts

Constraint #: 6

Constraint Type: Rate Limit [lb/MWh]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1.500	1.500	1.500	1.500	1.500
-Emissions at Affected Plants [MTons]	7.766	12.36	12.55	12.55	12.69
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	7.766	12.36	12.55	12.55	12.69
TBtu Consumed	108.3	159.2	161.6	161.6	163.5
Rate - [lb/MMBtu]	0.1434	0.1553	0.1553	0.1552	0.1553
TWh Generated	10.35	16.48	16.73	16.73	16.92
TWh Generated Qualifying	10.35	16.48	16.73	16.73	16.92
Constraint Shadow Price [US\$/Ton]	604.1	1101.	0.5004E-06	0.2261E-06	0.1078E-04

Constraint Name: SO2 Policy for State of Massachusetts

Constraint #: 7

Constraint Type: Rate Limit [lb/MWh]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	3.000	3.000	3.000	3.000	3.000
-Emissions at Affected Plants [MTons]	10.02	17.14	17.39	17.39	17.56
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	10.02	17.14	17.39	17.39	17.56
TBtu Consumed	107.1	125.1	126.9	126.9	128.3
Rate - [lb/MMBtu]	0.1871	0.2741	0.2739	0.2739	0.2738
TWh Generated	10.25	11.43	11.59	11.59	11.71
TWh Generated Qualifying	10.25	11.43	11.59	11.59	11.71
Constraint Shadow Price [US\$/Ton]	1351.	799.5	1152.	1038.	1072.

Constraint Name: CO2 Policy for State of Massachusetts Constraint #: 8
 Constraint Type: Rate Limit [lb/MWh]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MWh]	1800.	1800.	1800.	1800.	1800.
-Emissions at Affected Plants [MTons]	9319.	0.1483E+05	0.1506E+05	0.1506E+05	0.1523E+05
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	9319.	0.1483E+05	0.1506E+05	0.1506E+05	0.1523E+05
TBtu Consumed	108.3	159.2	161.6	161.6	163.5
Rate - [lb/MMBtu]	172.1	186.4	186.3	186.3	186.3
TWh Generated	10.35	16.48	16.73	16.73	16.92
TWh Generated Qualifying	10.35	16.48	16.73	16.73	16.92
Constraint Shadow Price [US\$/Ton]	39.93	3.002	0.3412	0.7693	2.470

Constraint Name: NOx Policy for State of North Carolina Progressive Constraint #: 9

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	25.00	25.00	25.00	25.00	25.00
-Emissions at Affected Plants [MTons]	20.75	20.74	21.35	21.35	20.59
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	20.75	20.74	21.35	21.35	20.59
TBtu Consumed	393.3	397.5	413.4	413.4	405.6
Rate - [lb/MMBtu]	0.1055	0.1044	0.1033	0.1033	0.1015
TWh Generated	35.81	36.17	37.27	37.27	36.59
TWh Generated Qualifying	35.81	36.17	37.27	37.27	36.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2317E-08	0.5416E-09	0.4286E-09	0.4818E-09	0.3313E-09

Constraint Name: NOx Policy for State of North Carolina Duke
 Constraint Type: Rate Cap [MTons] Constraint #: 10
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	35.00	31.80	31.00	31.00	31.00
-Emissions at Affected Plants [MTons]	35.00	31.80	22.66	22.83	22.60
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	35.00	31.80	22.66	22.83	22.60
TBtu Consumed	561.0	524.0	559.1	564.2	557.0
Rate - [lb/MMBtu]	0.1248	0.1214	0.8108E-01	0.8091E-01	0.8114E-01
TWh Generated	51.67	48.20	50.91	51.39	50.72
TWh Generated Qualifying	51.67	48.20	50.91	51.39	50.72
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	236.5	363.9	0.3158E-09	0.2226E-09	0.1732E-09

Constraint Name: SO2 Policy for State of North Carolina Progressive Constraint #: 11

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	100.0	50.00	50.00	50.00
-Emissions at Affected Plants [MTons]	0.000	100.0	36.92	41.34	41.77
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	100.0	36.92	41.34	41.77
TBtu Consumed	0.000	397.5	413.4	413.4	405.6
Rate - [lb/MMBtu]	0.000	0.5031	0.1786	0.2000	0.2060
TWh Generated	0.000	36.17	37.27	37.27	36.59
TWh Generated Qualifying	0.000	36.17	37.27	37.27	36.59
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	297.8	0.1962E-09	0.2458E-09	0.2201E-09

Constraint Name: SO2 Policy for State of North Carolina Duke Constraint #: 12
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	0.000	150.0	80.00	80.00	80.00
-Emissions at Affected Plants [MTons]	0.000	150.0	42.35	45.42	46.19
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	150.0	42.35	45.42	46.19
TBtu Consumed	0.000	524.0	559.1	564.2	557.0
Rate - [lb/MMBtu]	0.000	0.5725	0.1515	0.1610	0.1659
TWh Generated	0.000	48.20	50.91	51.39	50.72
TWh Generated Qualifying	0.000	48.20	50.91	51.39	50.72
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	660.0	0.4779E-10	0.5160E-10	0.5609E-10

Constraint Name: NOx Policy for State of New Hampshire

Constraint #: 13

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	3.644	3.644	3.644	3.644	3.644
-Emissions at Affected Plants [MTons]	2.082	2.082	2.134	2.100	2.100
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.8998	0.3567	0.7956E-01	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	-0.3305E-01	-0.3645
Total [MTons]	2.982	2.439	2.214	2.067	1.736
TBtu Consumed	43.35	43.35	43.85	43.53	43.53
Rate - [lb/MMBtu]	0.9606E-01	0.9606E-01	0.9735E-01	0.9650E-01	0.9650E-01
TWh Generated	3.976	3.976	4.015	3.990	3.990
TWh Generated Qualifying	3.976	3.976	4.015	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.7567E-08	0.7756E-09	0.7340E-09	0.7651E-09	0.5064E-09

Constraint Name: NOx Policy for State of New Hampshire - Hillsborou Constraint #: 14
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	1.161	1.161	1.213	1.153	1.179
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	1.233	0.1801	0.000	0.3571E-01	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.8297E-02	0.000	-0.2838
Total [MTons]	2.394	1.341	1.205	1.189	0.8951
TBtu Consumed	48.79	48.79	49.28	48.71	48.96
Rate - [lb/MMBtu]	0.4760E-01	0.4760E-01	0.4923E-01	0.4734E-01	0.4816E-01
TWh Generated	5.993	5.993	6.032	5.987	6.007
TWh Generated Qualifying	5.993	5.993	6.032	5.987	6.007
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2988E-08	0.5374E-09	0.5283E-09	0.5689E-09	0.3928E-09

Constraint Name: NOx Policy for State of New Hampshire Remaining Co Constraint #: 15
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2000	0.2000	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: SO2 Policy for State of New Hampshire

Constraint #: 16

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	7.289	7.289	7.289	7.289	7.289
-Emissions at Affected Plants [MTons]	7.289	7.152	7.426	7.289	7.289
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.2021E-09	0.1370	0.000	0.4433E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1370	0.000	-0.4178E-11
Total [MTons]	7.289	7.289	7.289	7.289	7.289
TBtu Consumed	43.24	43.24	43.74	43.49	43.49
Rate - [lb/MMBtu]	0.3371	0.3308	0.3395	0.3352	0.3352
TWh Generated	3.968	3.968	4.007	3.987	3.987
TWh Generated Qualifying	3.968	3.968	4.007	3.987	3.987
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	727.7	726.4	942.2	916.7	1143.

Constraint Name: CO2 Policy for State of New Hampshire

Constraint #: 17

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	5426.	5426.	5426.	5426.	5426.
-Emissions at Affected Plants [MTons]	4445.	4445.	4496.	4467.	4467.
-Less Allowances Purchased [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] CO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	110.3	0.000	0.000	1.007	0.000
-Less Allowances Withdrawn [MTons]	0.000	-18.80	-0.3135	0.000	-2.471
Total [MTons]	4556.	4426.	4496.	4468.	4464.
TBtu Consumed	43.35	43.35	43.85	43.53	43.53
Rate - [lb/MMBtu]	205.1	205.1	205.1	205.2	205.2
TWh Generated	3.976	3.976	4.015	3.990	3.990
TWh Generated Qualifying	3.976	3.976	4.015	3.990	3.990
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.4132E-10	0.7093E-11	0.9729E-11	0.1145E-10	0.1057E-10

Constraint Name: NOx Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER
Run Year, Seasons Included: 2010 WINTER
Run Year, Seasons Included: 2015 WINTER
Run Year, Seasons Included: 2020 WINTER
Run Year, Seasons Included: 2026 WINTER

Constraint #: 18

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	39.91	39.91	39.91	39.91	39.91
-Emissions at Affected Plants [MTons]	28.21	27.49	27.05	27.68	28.36
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	5.892	0.000	0.000	1.491	0.000
-Less Allowances Withdrawn [MTons]	0.000	-0.3740	-0.1492E-01	0.000	-1.425
Total [MTons]	34.11	27.11	27.04	29.17	26.93
TBtu Consumed	320.0	333.2	357.8	420.7	474.2
Rate - [lb/MMBtu]	0.1764	0.1650	0.1512	0.1316	0.1196
TWh Generated	36.50	39.00	43.71	52.55	59.95
TWh Generated Qualifying	36.50	39.00	43.71	52.55	59.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2967E-08	0.6996E-09	0.9253E-09	0.1131E-08	0.1501E-08

Constraint Name: SO2 Policy for State of New York
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 19

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	197.0	131.4	131.4	131.4	131.4
-Emissions at Affected Plants [MTons]	197.0	131.4	131.4	131.4	131.4
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.4603E-09	0.9379E-09	0.000	0.5876E-11	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	-0.1024E-08	0.000	-0.7455E-11
Total [MTons]	197.0	131.4	131.4	131.4	131.4
TBtu Consumed	270.4	270.4	276.0	395.2	487.5
Rate - [lb/MMBtu]	1.457	0.9718	0.9520	0.6649	0.5391
TWh Generated	26.76	26.76	27.30	43.86	56.29
TWh Generated Qualifying	26.76	26.76	27.30	43.86	56.29
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	302.8	276.3	357.9	345.9	368.3

Constraint Name: NOx Policy for State of Wisconsin
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 20

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.2500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	13.34	5.630	5.675	5.570
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	13.34	5.630	5.675	5.570
TBtu Consumed	0.000	202.1	179.2	180.7	177.2
Rate - [lb/MMBtu]	0.000	0.1320	0.6285E-01	0.6283E-01	0.6288E-01
TWh Generated	0.000	19.24	16.95	17.09	16.77
TWh Generated Qualifying	0.000	19.24	16.95	17.09	16.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.8273E-10	0.1289E-09	0.1679E-09	0.1455E-09

Constraint Name: SO2 Policy for State of Wisconsin
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 21

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.7000	0.4500	0.4500	0.4500
-Emissions at Affected Plants [MTons]	0.000	36.16	12.54	12.80	12.94
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	36.16	12.54	12.80	12.94
TBtu Consumed	0.000	202.1	179.2	180.7	177.2
Rate - [lb/MMBtu]	0.000	0.3578	0.1400	0.1417	0.1461
TWh Generated	0.000	19.24	16.95	17.09	16.77
TWh Generated Qualifying	0.000	19.24	16.95	17.09	16.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4151E-10	0.4432E-10	0.5519E-10	0.4755E-10

Constraint Name: NOx Policy for Houston Texas

Constraint #: 22

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	8.450	8.450	8.450	8.450	8.450
-Emissions at Affected Plants [MTons]	8.450	8.450	8.450	8.450	8.450
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	8.450	8.450	8.450	8.450	8.450
TBtu Consumed	303.2	311.9	265.5	286.9	284.7
Rate - [lb/MMBtu]	0.5574E-01	0.5418E-01	0.6366E-01	0.5891E-01	0.5937E-01
TWh Generated	32.61	33.43	27.24	30.69	30.94
TWh Generated Qualifying	32.61	33.43	27.24	30.69	30.94
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1927E+05	0.2104E+05	0.1581E+05	9757.	4368.

Constraint Name: NOx Policy for Dallas/Fort Texas
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 23

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	2.164	2.164	2.164	2.164	2.164
-Emissions at Affected Plants [MTons]	0.9718	1.588	0.5821	0.5557	0.4968
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9718	1.588	0.5821	0.5557	0.4968
TBtu Consumed	32.52	53.34	19.37	18.48	16.53
Rate - [lb/MMBtu]	0.5977E-01	0.5956E-01	0.6011E-01	0.6014E-01	0.6010E-01
TWh Generated	3.090	5.070	1.840	1.755	1.571
TWh Generated Qualifying	3.090	5.070	1.840	1.755	1.571
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1550E-07	0.3809E-08	0.3729E-08	0.5250E-08	0.4058E-08

Constraint Name: NOx Policy for East Central Texas
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 24

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	123.5	123.5	123.5	123.5	123.5
-Emissions at Affected Plants [MTons]	118.7	123.5	119.3	114.2	106.8
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	118.7	123.5	119.3	114.2	106.8
TBtu Consumed	1681.	1763.	1580.	1506.	1388.
Rate - [lb/MMBtu]	0.1413	0.1401	0.1511	0.1516	0.1538
TWh Generated	178.2	185.3	161.4	154.3	142.1
TWh Generated Qualifying	178.2	185.3	161.4	154.3	142.1
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1710E-08	1990.	0.3071E-09	0.1979E-09	0.1054E-09

Constraint Name: SO2 Policy for Texas East (Senate Bill 7) Constraint #: 25
 Constraint Type: Rate Cap [MTons]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	111.2	111.2	111.2	111.2	111.2
-Emissions at Affected Plants [MTons]	85.64	85.64	8.560	8.560	8.137
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	85.64	85.64	8.560	8.560	8.137
TBTu Consumed	171.3	171.3	171.2	171.2	162.7
Rate - [lb/MMBtu]	1.000	1.000	0.1000	0.1000	0.1000
TWh Generated	16.98	16.98	16.62	16.62	15.86
TWh Generated Qualifying	16.98	16.98	16.62	16.62	15.86
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2206E-09	0.6230E-10	0.2291E-10	0.2891E-10	0.2282E-10

Constraint Name: NOx Policy for Rest of Texas East
Constraint Type: Rate Cap [MTons]
Run Year, Seasons Included: 2007 WINTER SUMMER
Run Year, Seasons Included: 2010 WINTER SUMMER
Run Year, Seasons Included: 2015 WINTER SUMMER
Run Year, Seasons Included: 2020 WINTER SUMMER
Run Year, Seasons Included: 2026 WINTER SUMMER

Constraint #: 26

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	58.37	58.37	58.37	58.37	58.37
-Emissions at Affected Plants [MTons]	24.67	30.41	27.04	22.15	20.43
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	24.67	30.41	27.04	22.15	20.43
TBtu Consumed	312.9	420.0	350.0	288.4	259.6
Rate - [lb/MMBtu]	0.1577	0.1448	0.1545	0.1536	0.1574
TWh Generated	30.72	40.33	33.50	27.78	25.24
TWh Generated Qualifying	30.72	40.33	33.50	27.78	25.24
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.4879E-09	0.1314E-09	0.1365E-09	0.1773E-09	0.1272E-09

Constraint Name: NOx Policy for Texas West

Constraint #: 27

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	18.03	18.03	18.03	18.03	18.03
-Emissions at Affected Plants [MTons]	6.388	9.115	6.586	4.304	2.603
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	6.388	9.115	6.586	4.304	2.603
TBtu Consumed	65.33	89.46	68.03	45.07	24.26
Rate - [lb/MMBtu]	0.1956	0.2038	0.1936	0.1910	0.2146
TWh Generated	6.030	8.328	6.247	4.144	2.334
TWh Generated Qualifying	6.030	8.328	6.247	4.144	2.334
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.1176E-08	0.2445E-09	0.3219E-09	0.4289E-09	0.3115E-09

Constraint Name: NOx Policy for El Paso Texas

Constraint #: 28

Constraint Type: Rate Cap [MTons]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [MTon]	1.058	1.058	1.058	1.058	1.058
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.4893E-08	0.1003E-08	0.1310E-08	0.1704E-08	0.1371E-08

Constraint Name: CFR Connecticut NOx Facility Specific Constraint Constraint #: 29

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	2.113	0.8794	0.8794	0.8794	0.8794
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.113	0.8794	0.8794	0.8794	0.8794
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.1500	0.6243E-01	0.6243E-01	0.6243E-01	0.6243E-01
TWh Generated	2.820	2.808	2.808	2.808	2.808
TWh Generated Qualifying	2.820	2.808	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2358.	0.4633E-09	0.6029E-09	0.7829E-09	0.6793E-09

Constraint Name: CDU Connecticut NOx Facility Specific Constraint Constraint #: 30
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4644	0.4644	0.4644	0.4644	0.4644
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BSM Connecticut NOx Facility Specific Constraint Constraint #: 31

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01	0.8683E-01

TBtu Consumed	1.165	1.165	1.165	1.165	1.165
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.1234	0.1234	0.1234	0.1234	0.1234
TWh Generated Qualifying	0.1234	0.1234	0.1234	0.1234	0.1234
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLR Connecticut NOx Facility Specific Constraint Constraint #: 32

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1308.	783.5	732.8	785.7	717.1

Constraint Name: BLQ Connecticut NOx Facility Specific Constraint Constraint #: 33

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut NOx Facility Specific Constraint Constraint #: 34

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	6089.	3134.	3237.	1998.

Constraint Name: BKA Connecticut NOx Facility Specific Constraint Constraint #: 35

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut NOx Facility Specific Constraint Constraint #: 36

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	4661.	2010.	1578.	1679.	1322.

Constraint Name: BJD Connecticut NOx Facility Specific Constraint Constraint #: 37

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ATH Connecticut NOx Facility Specific Constraint Constraint #: 38

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	4.701	4.017	3.871	3.122	3.578
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.701	4.017	3.871	3.122	3.578
TBtu Consumed	63.10	53.91	51.96	41.91	48.03
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	8.668	7.407	7.138	5.757	6.598
TWh Generated Qualifying	8.668	7.407	7.138	5.757	6.598
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIO Connecticut NOx Facility Specific Constraint Constraint #: 39

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIN Connecticut NOx Facility Specific Constraint Constraint #: 40

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.5639E-01	0.5639E-01	0.5639E-01	0.2408E-01	0.2408E-01
TBtu Consumed	0.7569	0.7569	0.7569	0.3232	0.3232
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
TWh Generated Qualifying	0.7099E-01	0.7099E-01	0.7099E-01	0.3031E-01	0.3031E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIM Connecticut NOx Facility Specific Constraint Constraint #: 41

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.3984	0.2848	0.2848	0.1327	0.1327
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.3984	0.2848	0.2848	0.1327	0.1327
TBtu Consumed	5.348	3.823	3.823	1.782	1.782
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.6147	0.4395	0.4395	0.2048	0.2048
TWh Generated Qualifying	0.6147	0.4395	0.4395	0.2048	0.2048
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIL Connecticut NOx Facility Specific Constraint Constraint #: 42

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AIK Connecticut NOx Facility Specific Constraint Constraint #: 43

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01	0.1745E-01
TBtu Consumed	0.2342	0.2342	0.2342	0.2342	0.2342
Rate - [lb/MMBtu]	0.1490	0.1490	0.1490	0.1490	0.1490
TWh Generated	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
TWh Generated Qualifying	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01	0.2067E-01
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut SO2 Facility Specific Constraint Constraint #: 44

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	4.649	1.990	1.549	1.549	1.549
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	4.649	1.990	1.549	1.549	1.549
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.3300	0.1413	0.1100	0.1100	0.1100
TWh Generated	2.820	2.808	2.808	2.808	2.808
TWh Generated Qualifying	2.820	2.808	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	588.3	0.2175E-09	0.2370E-09	0.3084E-09	0.2686E-09

Constraint Name: CDU Connecticut SO2 Facility Specific Constraint Constraint #: 45

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	2.438	2.007	2.554	2.554	2.554
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	2.438	2.007	2.554	2.554	2.554
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.3150	0.2593	0.3300	0.3300	0.3300
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.2161E-07	0.1270E-08	5.644	28.13	15.52

Constraint Name: BLR Connecticut SO2 Facility Specific Constraint Constraint #: 46

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BLQ Connecticut SO2 Facility Specific Constraint Constraint #: 47

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKB Connecticut SO2 Facility Specific Constraint Constraint #: 48

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BKA Connecticut SO2 Facility Specific Constraint Constraint #: 49

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJE Connecticut SO2 Facility Specific Constraint Constraint #: 50

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: BJD Connecticut SO2 Facility Specific Constraint Constraint #: 51

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.3300	0.3300	0.3300	0.3300	0.3300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CFR Connecticut Hg Facility Specific Constraint Constraint #: 52
 Constraint Type: Required Removal Level
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	135.8	51.82	51.08	51.08	51.08
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	135.8	51.82	51.08	51.08	51.08
TBtu Consumed	28.17	28.17	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.4821E-05	0.1840E-05	0.1813E-05	0.1813E-05	0.1813E-05
TWh Generated	2.820	2.808	2.808	2.808	2.808
TWh Generated Qualifying	2.820	2.808	2.808	2.808	2.808
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CDU Connecticut Hg Facility Specific Constraint Constraint #: 53

Constraint Type: Required Removal Level

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Emission Floor - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
-Emissions at Affected Plants [Lb]	130.2	28.66	23.29	23.10	27.79
-Less Allowances Purchased [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [Lb] MER	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [Lb]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [Lb]	0.000	0.000	0.000	0.000	0.000
Total [Lb]	130.2	28.66	23.29	23.10	27.79
TBtu Consumed	15.48	15.48	15.48	15.48	15.48
Rate - [lb/MMBtu]	0.8411E-05	0.1851E-05	0.1505E-05	0.1492E-05	0.1795E-05
TWh Generated	1.452	1.452	1.452	1.452	1.452
TWh Generated Qualifying	1.452	1.452	1.452	1.452	1.452
Constraint Shadow Price [US\$/Lb]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CCV Illinois NOx Facility Specific Constraint Constraint #: 54
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.4296	0.4296	0.4296	0.4296	0.4296
TBtu Consumed	14.32	14.32	14.32	14.32	14.32
Rate - [lb/MMBtu]	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	1.648	1.648	1.648	1.648	1.648
TWh Generated Qualifying	1.648	1.648	1.648	1.648	1.648
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: ASU Illinois NOx Facility Specific Constraint Constraint #: 55
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.7821	1.021	1.453	1.453	1.453
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.7821	1.021	1.453	1.453	1.453
TBtu Consumed	6.282	8.201	11.67	11.67	11.67
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.8501	1.110	1.580	1.580	1.580
TWh Generated Qualifying	0.8501	1.110	1.580	1.580	1.580
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFF Illinois NOx Facility Specific Constraint Constraint #: 56
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: AFE Illinois NOx Facility Specific Constraint Constraint #: 57
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 SUMMER
 Run Year, Seasons Included: 2010 SUMMER
 Run Year, Seasons Included: 2015 SUMMER
 Run Year, Seasons Included: 2020 SUMMER
 Run Year, Seasons Included: 2026 SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2500	0.2500	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.9069E-01	0.4236	1.247	1.474	1.263
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9069E-01	0.4236	1.247	1.474	1.263
TBtu Consumed	0.7284	3.402	10.02	11.84	10.14
Rate - [lb/MMBtu]	0.2490	0.2490	0.2490	0.2490	0.2490
TWh Generated	0.6886E-01	0.3216	0.9469	1.120	0.9589
TWh Generated Qualifying	0.6886E-01	0.3216	0.9469	1.120	0.9589
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.000	0.000	0.000

Constraint Name: CKT Maine NOx Facility Specific Constraint Constraint #: 58
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.6637	0.6637	0.6637	0.6637	0.6637
TBtu Consumed	6.033	6.033	6.033	6.033	6.033
Rate - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
TWh Generated	0.5659	0.5659	0.5659	0.5659	0.5659
TWh Generated Qualifying	0.5659	0.5659	0.5659	0.5659	0.5659
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.3941E+05	619.4	484.7	476.7	286.2

Constraint Name: BLS Maine NOx Facility Specific Constraint Constraint #: 59
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	3399.	256.8	165.6	211.9	175.5

Constraint Name: BJG Maine NOx Facility Specific Constraint Constraint #: 60
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1500	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	2576.	903.0	901.8	1042.	1009.

Constraint Name: BJB Maine NOx Facility Specific Constraint Constraint #: 61
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1416.	555.2	554.5	635.7	618.3

Constraint Name: BEB Maine NOx Facility Specific Constraint Constraint #: 62
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.2200	0.2200	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1224.	555.8	550.1	588.1	541.7

Constraint Name: CZV New Source Review NOX Facility Specific Constr Constraint #: 63

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9750	0.9750	0.9750	0.9750
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9750	0.9750	0.9750	0.9750
TBtu Consumed	0.000	31.45	31.45	31.45	31.45
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.202	3.202	3.202	3.202
TWh Generated Qualifying	0.000	3.202	3.202	3.202	3.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	2476.	654.0	329.1	238.7

Constraint Name: CZU New Source Review NOX Facility Specific Constr Constraint #: 64

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9373	0.9373	0.9373	0.9373
TBtu Consumed	0.000	30.24	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	5290.	1254.	596.2	422.3

Constraint Name: CZT New Source Review NOX Facility Specific Constr Constraint #: 65

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.9718	0.9718	0.9718	0.9718
TBtu Consumed	0.000	31.35	31.35	31.35	31.35
Rate - [lb/MMBtu]	0.000	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	3.135	3.135	3.135	3.135
TWh Generated Qualifying	0.000	3.135	3.135	3.135	3.135
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	5071.	1240.	583.4	411.1

Constraint Name: CPX New Source Review NOX Facility Specific Constr Constraint #: 66

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3154.	1432.	1044.

Constraint Name: CPW New Source Review NOX Facility Specific Constr Constraint #: 67

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3150.	1429.	1042.

Constraint Name: CPV New Source Review NOX Facility Specific Constr Constraint #: 68

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1787.	833.6	602.3

Constraint Name: CPS New Source Review NOX Facility Specific Constr Constraint #: 69

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1936.	850.4	619.9

Constraint Name: CNM New Source Review NOX Facility Specific Constr Constraint #: 70

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7178	0.7202	0.7202
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7178	0.7202	0.7202
TBtu Consumed	0.000	0.000	23.16	23.23	23.23
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.247	2.255	2.255
TWh Generated Qualifying	0.000	0.000	2.247	2.255	2.255
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	7007.	9001.	4399.

Constraint Name: CNL New Source Review NOX Facility Specific Constr Constraint #: 71

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6722	0.6736	0.6736
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6722	0.6736	0.6736
TBtu Consumed	0.000	0.000	21.68	21.73	21.73
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.149	2.154	2.154
TWh Generated Qualifying	0.000	0.000	2.149	2.154	2.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4451.	5730.	2836.

Constraint Name: CNK New Source Review NOX Facility Specific Constr Constraint #: 72

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5978	0.5978	0.5978
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5978	0.5978	0.5978
TBtu Consumed	0.000	0.000	19.28	19.28	19.28
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.888	1.888	1.888
TWh Generated Qualifying	0.000	0.000	1.888	1.888	1.888
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3993.	5382.	2528.

Constraint Name: CNJ New Source Review NOX Facility Specific Constr Constraint #: 73

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5807	0.5807	0.5807
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5807	0.5807	0.5807
TBtu Consumed	0.000	0.000	18.73	18.73	18.73
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.867	1.867	1.867
TWh Generated Qualifying	0.000	0.000	1.867	1.867	1.867
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4171.	5336.	2579.

Constraint Name: CLT New Source Review NOX Facility Specific Constr Constraint #: 74

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5356	0.5356	0.5356
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5356	0.5356	0.5356
TBtu Consumed	0.000	0.000	17.28	17.28	17.28
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.581	1.581	1.581
TWh Generated Qualifying	0.000	0.000	1.581	1.581	1.581
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1929.	1334.	1630.

Constraint Name: CLS New Source Review NOX Facility Specific Constr Constraint #: 75

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	1.711	1.711	1.693
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.711	1.711	1.693
TBtu Consumed	0.000	0.000	55.20	55.20	55.10
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6145E-01
TWh Generated	0.000	0.000	5.237	5.237	5.228
TWh Generated Qualifying	0.000	0.000	5.237	5.237	5.228
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	144.8	73.46	0.8547E-07

Constraint Name: CLR New Source Review NOX Facility Specific Constr Constraint #: 76

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8049	0.8049	0.8049
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8049	0.8049	0.8049
TBtu Consumed	0.000	0.000	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1319.	803.7	1027.

Constraint Name: CLQ New Source Review NOX Facility Specific Constr Constraint #: 77

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3574	0.3574	0.3574
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3574	0.3574	0.3574
TBtu Consumed	0.000	0.000	11.53	11.53	11.53
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.162	1.162	1.162
TWh Generated Qualifying	0.000	0.000	1.162	1.162	1.162
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	875.1	353.9	228.7

Constraint Name: CLP New Source Review NOX Facility Specific Constr Constraint #: 78

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.000	0.000	0.3845	0.3845	0.3845
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.3845	0.3845	0.3845
TBtu Consumed	0.000	0.000	12.40	12.40	12.40
Rate - [lb/MMBtu]	0.000	0.000	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	0.000	0.000	1.236	1.236	1.236
TWh Generated Qualifying	0.000	0.000	1.236	1.236	1.236
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	772.0	328.5	211.8

Constraint Name: CJG New Source Review NOX Facility Specific Constr Constraint #: 79

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
-Emissions at Affected Plants [MTons]	0.000	1.169	1.169	1.169	1.169
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.169	1.169	1.169	1.169
TBtu Consumed	0.000	38.98	38.98	38.98	38.98
Rate - [lb/MMBtu]	0.000	0.6000E-01	0.6000E-01	0.6000E-01	0.6000E-01
TWh Generated	0.000	3.880	3.880	3.880	3.880
TWh Generated Qualifying	0.000	3.880	3.880	3.880	3.880
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4119E+05	0.4266E+05	0.5073E+05	0.4047E+05

Constraint Name: CGW New Source Review NOX Facility Specific Constr Constraint #: 80

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	1.243	1.398	1.484	1.437	1.437
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	1.243	1.398	1.484	1.437	1.437
TBtu Consumed	40.10	45.11	47.88	47.89	47.89
Rate - [lb/MMBtu]	0.6200E-01	0.6199E-01	0.6200E-01	0.6000E-01	0.6000E-01
TWh Generated	3.740	4.208	4.466	4.468	4.468
TWh Generated Qualifying	3.740	4.208	4.466	4.468	4.468
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	650.6	0.3099E-05	5.069	0.1400E-06	0.1060E-06

Constraint Name: CFI New Source Review NOX Facility Specific Constr Constraint #: 81

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
-Emissions at Affected Plants [MTons]	0.9845	0.9845	0.9845	0.9845	0.9845
-Less Allowances Purchased [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] NOX	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.9845	0.9845	0.9845	0.9845	0.9845
TBtu Consumed	31.76	31.76	31.76	31.76	31.76
Rate - [lb/MMBtu]	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01	0.6200E-01
TWh Generated	3.269	3.269	3.269	3.269	3.269
TWh Generated Qualifying	3.269	3.269	3.269	3.269	3.269
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1324.	2936.	235.4	311.6	192.7

Constraint Name: CSD New Source Review SO2 Facility Specific Constr Constraint #: 82

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.832	1.369	1.369	1.362
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.832	1.369	1.369	1.362
TBtu Consumed	0.000	20.93	21.06	21.06	20.95
Rate - [lb/MMBtu]	0.000	0.1750	0.1300	0.1300	0.1300
TWh Generated	0.000	1.960	1.971	1.971	1.961
TWh Generated Qualifying	0.000	1.960	1.971	1.971	1.961
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	805.7	0.1541E-08	0.1978E-08	0.1722E-08

Constraint Name: CSC New Source Review SO2 Facility Specific Constr Constraint #: 83

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1750	0.1750	0.1750	0.1750
-Emissions at Affected Plants [MTons]	0.000	1.832	1.369	1.369	1.362
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.832	1.369	1.369	1.362
TBtu Consumed	0.000	20.93	21.06	21.06	20.95
Rate - [lb/MMBtu]	0.000	0.1750	0.1300	0.1300	0.1300
TWh Generated	0.000	1.960	1.971	1.971	1.961
TWh Generated Qualifying	0.000	1.960	1.971	1.971	1.961
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	805.7	0.1541E-08	0.1978E-08	0.1722E-08

Constraint Name: CPX New Source Review SO2 Facility Specific Constr Constraint #: 84

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2886E+05	0.3043E+05	0.2554E+05

Constraint Name: CPW New Source Review SO2 Facility Specific Constr Constraint #: 85

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2889E+05	0.3044E+05	0.2555E+05

Constraint Name: CPV New Source Review SO2 Facility Specific Constr Constraint #: 86

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2683E+05	0.2943E+05	0.2474E+05

Constraint Name: CPS New Source Review SO2 Facility Specific Constr Constraint #: 87

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2936E+05	0.3067E+05	0.2570E+05

Constraint Name: CNM New Source Review SO2 Facility Specific Constr Constraint #: 88

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.158	1.162	1.162
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.158	1.162	1.162
TBtu Consumed	0.000	0.000	23.16	23.23	23.23
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.247	2.255	2.255
TWh Generated Qualifying	0.000	0.000	2.247	2.255	2.255
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1000E-08	0.1283E-08	0.1114E-08

Constraint Name: CNL New Source Review SO2 Facility Specific Constr Constraint #: 89

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.084	1.086	1.086
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.084	1.086	1.086
TBtu Consumed	0.000	0.000	21.68	21.73	21.73
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.149	2.154	2.154
TWh Generated Qualifying	0.000	0.000	2.149	2.154	2.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1067E-08	0.1370E-08	0.1189E-08

Constraint Name: CNK New Source Review SO2 Facility Specific Constr Constraint #: 90

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.581	1.581	1.581
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.581	1.581	1.581
TBtu Consumed	0.000	0.000	19.28	19.28	19.28
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.888	1.888	1.888
TWh Generated Qualifying	0.000	0.000	1.888	1.888	1.888
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3365.	3849.	2808.

Constraint Name: CNJ New Source Review SO2 Facility Specific Constr Constraint #: 91

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
-Emissions at Affected Plants [MTons]	0.000	0.000	1.536	1.536	1.536
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.536	1.536	1.536
TBtu Consumed	0.000	0.000	18.73	18.73	18.73
Rate - [lb/MMBtu]	0.000	0.000	0.1640	0.1640	0.1640
TWh Generated	0.000	0.000	1.867	1.867	1.867
TWh Generated Qualifying	0.000	0.000	1.867	1.867	1.867
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3448.	3893.	2836.

Constraint Name: CMY New Source Review SO2 Facility Specific Constr Constraint #: 92

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.1600	0.1600	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	3.781	3.813	2.357	2.426	2.252
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	3.781	3.813	2.357	2.426	2.252
TBtu Consumed	47.26	47.66	47.15	48.53	45.04
Rate - [lb/MMBtu]	0.1600	0.1600	0.1000	0.1000	0.1000
TWh Generated	4.268	4.304	4.250	4.374	4.060
TWh Generated Qualifying	4.268	4.304	4.250	4.374	4.060
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	1551.	1475.	0.5811E-09	0.7309E-09	0.6721E-09

Constraint Name: CLS New Source Review SO2 Facility Specific Constr Constraint #: 93

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	3.041	3.643	3.643	3.637
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	3.041	3.643	3.643	3.637
TBtu Consumed	0.000	46.08	55.20	55.20	55.10
Rate - [lb/MMBtu]	0.000	0.1320	0.1320	0.1320	0.1320
TWh Generated	0.000	4.363	5.237	5.237	5.228
TWh Generated Qualifying	0.000	4.363	5.237	5.237	5.228
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.4028E+05	0.1746E+05	0.2002E+05	0.1459E+05

Constraint Name: CLR New Source Review SO2 Facility Specific Constr Constraint #: 94

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
-Emissions at Affected Plants [MTons]	0.000	0.000	1.714	1.714	1.714
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.714	1.714	1.714
TBtu Consumed	0.000	0.000	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1039.	995.9	760.6

Constraint Name: CGQ New Source Review SO2 Facility Specific Constr Constraint #: 95

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.899	1.912	1.912
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.899	1.912	1.912
TBtu Consumed	0.000	0.000	25.32	25.49	25.49
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.317	2.332	2.332
TWh Generated Qualifying	0.000	0.000	2.317	2.332	2.332
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	895.7	985.9	774.6

Constraint Name: CGP New Source Review SO2 Facility Specific Constr Constraint #: 96

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	1.861	1.912	1.912	1.912
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	1.861	1.912	1.912	1.912
TBtu Consumed	0.000	24.81	25.49	25.49	25.49
Rate - [lb/MMBtu]	0.000	0.1500	0.1500	0.1500	0.1500
TWh Generated	0.000	2.269	2.332	2.332	2.332
TWh Generated Qualifying	0.000	2.269	2.332	2.332	2.332
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	693.0	894.7	980.6	769.1

Constraint Name: CAS BART Plant Specific SO2 Constraint

Constraint #: 97

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	2.486	2.498	2.498
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.486	2.498	2.498
TBtu Consumed	0.000	0.000	45.20	45.42	45.42
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	4.642	4.667	4.667
TWh Generated Qualifying	0.000	0.000	4.642	4.667	4.667
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2687E+05	0.2290E+05	0.1756E+05

Constraint Name: CAW BART Plant Specific SO2 Constraint

Constraint #: 98

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6849	0.6866	0.6877
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6849	0.6866	0.6877
TBtu Consumed	0.000	0.000	12.45	12.48	12.50
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	1.177	1.180	1.181
TWh Generated Qualifying	0.000	0.000	1.177	1.180	1.181
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1239.	1187.	1887.

Constraint Name: CAX BART Plant Specific SO2 Constraint

Constraint #: 99

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	1.747	1.886	1.751
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.747	1.886	1.751
TBtu Consumed	0.000	0.000	31.76	34.29	31.83
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	2.722	2.938	2.727
TWh Generated Qualifying	0.000	0.000	2.722	2.938	2.727
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	947.5	1128.	1887.

Constraint Name: CBU BART Plant Specific SO2 Constraint Constraint #: 100
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.974	1.974	1.974
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.974	1.974	1.974
TBtu Consumed	0.000	0.000	39.49	39.49	39.49
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.686	3.686	3.686
TWh Generated Qualifying	0.000	0.000	3.686	3.686	3.686
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1794.	1372.	770.6

Constraint Name: CBY BART Plant Specific SO2 Constraint

Constraint #: 101

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.934	5.934	5.934
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.934	5.934	5.934
TBtu Consumed	0.000	0.000	118.7	118.7	118.7
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	11.43	11.43	11.43
TWh Generated Qualifying	0.000	0.000	11.43	11.43	11.43
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3316E+05	0.2994E+05	0.2500E+05

Constraint Name: CBZ BART Plant Specific SO2 Constraint

Constraint #: 102

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.207	2.207	2.207
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.207	2.207	2.207
TBtu Consumed	0.000	0.000	44.15	44.15	44.15
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.891	3.891	3.891
TWh Generated Qualifying	0.000	0.000	3.891	3.891	3.891
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3338E+05	0.2834E+05	0.2365E+05

Constraint Name: CCL BART Plant Specific SO2 Constraint

Constraint #: 103

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5443	0.5536	0.5536
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5443	0.5536	0.5536
TBtu Consumed	0.000	0.000	10.89	11.07	11.07
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.024	1.041	1.041
TWh Generated Qualifying	0.000	0.000	1.024	1.041	1.041
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4698.	5011.	4114.

Constraint Name: CCN BART Plant Specific SO2 Constraint Constraint #: 104
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.138	3.138	3.138
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.138	3.138	3.138
TBtu Consumed	0.000	0.000	62.76	62.76	62.76
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.613	5.613	5.613
TWh Generated Qualifying	0.000	0.000	5.613	5.613	5.613
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3924.	3852.	7695.

Constraint Name: CCO BART Plant Specific SO2 Constraint Constraint #: 105
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.925	1.925	1.925
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.925	1.925	1.925
TBtu Consumed	0.000	0.000	38.50	38.50	38.50
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.358	3.358	3.358
TWh Generated Qualifying	0.000	0.000	3.358	3.358	3.358
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1261.	1124.	987.9

Constraint Name: CCQ BART Plant Specific SO2 Constraint Constraint #: 106
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8030	0.8030	0.8030
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8030	0.8030	0.8030
TBtu Consumed	0.000	0.000	16.06	16.06	16.06
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.520	1.519	1.519
TWh Generated Qualifying	0.000	0.000	1.520	1.519	1.519
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3359.	3514.	2854.

Constraint Name: CDC BART Plant Specific SO2 Constraint

Constraint #: 107

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	1.267	1.282	1.282
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.267	1.282	1.282
TBtu Consumed	0.000	0.000	23.03	23.31	23.31
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	2.155	2.181	2.181
TWh Generated Qualifying	0.000	0.000	2.155	2.181	2.181
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1308.	1404.	1217.

Constraint Name: CDD BART Plant Specific SO2 Constraint Constraint #: 108
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.949	1.949	1.949
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.949	1.949	1.949
TBtu Consumed	0.000	0.000	38.97	38.97	38.97
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.645	3.645	3.645
TWh Generated Qualifying	0.000	0.000	3.645	3.645	3.645
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3377.	1694.	3428.

Constraint Name: CDE BART Plant Specific SO2 Constraint Constraint #: 109
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.669	1.669	1.669
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.669	1.669	1.669
TBtu Consumed	0.000	0.000	33.38	33.38	33.38
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.120	3.120	3.120
TWh Generated Qualifying	0.000	0.000	3.120	3.120	3.120
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2816.	2028.	1965.

Constraint Name: CDF BART Plant Specific SO2 Constraint

Constraint #: 110

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	20.55	20.55	20.55
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	20.55	20.55	20.55
TBtu Consumed	0.000	0.000	373.6	373.6	373.6
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	37.72	37.72	37.72
TWh Generated Qualifying	0.000	0.000	37.72	37.72	37.72
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2265E+05	0.1778E+05	0.1670E+05

Constraint Name: CEF BART Plant Specific SO2 Constraint Constraint #: 111
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7472	0.7485	0.7485
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7472	0.7485	0.7485
TBtu Consumed	0.000	0.000	13.59	13.61	13.61
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	1.289	1.291	1.291
TWh Generated Qualifying	0.000	0.000	1.289	1.291	1.291
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	646.6	636.6	587.6

Constraint Name: CEG BART Plant Specific SO2 Constraint Constraint #: 112
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8665	0.8665	0.8665
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8665	0.8665	0.8665
TBtu Consumed	0.000	0.000	15.76	15.76	15.76
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	1.434	1.434	1.434
TWh Generated Qualifying	0.000	0.000	1.434	1.434	1.434
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	656.8	452.3	470.8

Constraint Name: CEI BART Plant Specific SO2 Constraint

Constraint #: 113

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	3.676	3.676	3.676
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.676	3.676	3.676
TBtu Consumed	0.000	0.000	83.54	83.54	83.54
Rate - [lb/MMBtu]	0.000	0.000	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	0.000	7.633	7.633	7.633
TWh Generated Qualifying	0.000	0.000	7.633	7.633	7.633
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.8621E-08	0.1038E-07	0.1026E-07

Constraint Name: CEJ BART Plant Specific SO2 Constraint

Constraint #: 114

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.888	2.888	2.888
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.888	2.888	2.888
TBtu Consumed	0.000	0.000	57.76	57.76	57.76
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.293	6.293	6.293
TWh Generated Qualifying	0.000	0.000	6.293	6.293	6.293
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2490E+05	0.2509E+05	0.2259E+05

Constraint Name: CEN BART Plant Specific SO2 Constraint Constraint #: 115
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	2.889	2.889	2.889
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.889	2.889	2.889
TBtu Consumed	0.000	0.000	52.53	52.53	52.53
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	5.159	5.159	5.159
TWh Generated Qualifying	0.000	0.000	5.159	5.159	5.159
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1258.	1249.	1120.

Constraint Name: CEO BART Plant Specific SO2 Constraint Constraint #: 116
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6949	0.6949	0.6949
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6949	0.6949	0.6949
TBtu Consumed	0.000	0.000	12.64	12.64	12.64
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	1.121	1.121	1.121
TWh Generated Qualifying	0.000	0.000	1.121	1.121	1.121
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1497.	1409.	1325.

Constraint Name: CEQ BART Plant Specific SO2 Constraint

Constraint #: 117

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.447	2.447	2.447
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.447	2.447	2.447
TBtu Consumed	0.000	0.000	48.94	48.94	48.94
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.127	4.127	4.127
TWh Generated Qualifying	0.000	0.000	4.127	4.127	4.127
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4109.	3394.	2680.

Constraint Name: CEX BART Plant Specific SO2 Constraint Constraint #: 118
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.071	2.131	2.131
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.071	2.131	2.131
TBtu Consumed	0.000	0.000	41.41	42.63	42.63
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.754	3.864	3.864
TWh Generated Qualifying	0.000	0.000	3.754	3.864	3.864
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3006.	3091.	2862.

Constraint Name: CEY BART Plant Specific SO2 Constraint

Constraint #: 119

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.047	2.047	2.047
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.047	2.047	2.047
TBtu Consumed	0.000	0.000	40.94	40.94	40.94
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.009	4.009	4.009
TWh Generated Qualifying	0.000	0.000	4.009	4.009	4.009
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3322E+05	0.3407E+05	0.2941E+05

Constraint Name: CEZ BART Plant Specific SO2 Constraint Constraint #: 120
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.099	2.099	2.099
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.099	2.099	2.099
TBtu Consumed	0.000	0.000	41.98	41.98	41.98
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.816	3.816	3.816
TWh Generated Qualifying	0.000	0.000	3.816	3.816	3.816
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1295.	671.7	341.7

Constraint Name: CFA BART Plant Specific SO2 Constraint Constraint #: 121
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.870	5.870	5.870
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.870	5.870	5.870
TBtu Consumed	0.000	0.000	117.4	117.4	117.4
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	11.19	11.19	11.19
TWh Generated Qualifying	0.000	0.000	11.19	11.19	11.19
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3070.	2389.	1857.

Constraint Name: CFB BART Plant Specific SO2 Constraint

Constraint #: 122

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.988	3.988	3.988
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.988	3.988	3.988
TBtu Consumed	0.000	0.000	79.76	79.76	79.76
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	7.310	7.310	7.310
TWh Generated Qualifying	0.000	0.000	7.310	7.310	7.310
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2932.	2273.	1797.

Constraint Name: CFC BART Plant Specific SO2 Constraint Constraint #: 123
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.274	1.274	1.274
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.274	1.274	1.274
TBtu Consumed	0.000	0.000	25.48	25.48	25.48
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.446	2.446	2.446
TWh Generated Qualifying	0.000	0.000	2.446	2.446	2.446
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2524.	2600.	1663.

Constraint Name: CFD BART Plant Specific SO2 Constraint

Constraint #: 124

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.318	1.318	1.318
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.318	1.318	1.318
TBtu Consumed	0.000	0.000	26.35	26.35	26.35
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2574.	2678.	1770.

Constraint Name: CFF BART Plant Specific SO2 Constraint Constraint #: 125
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	2.144	2.144	2.144
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.144	2.144	2.144
TBtu Consumed	0.000	0.000	38.99	38.99	38.99
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	3.645	3.645	3.645
TWh Generated Qualifying	0.000	0.000	3.645	3.645	3.645
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2917.	2065.	3362.

Constraint Name: CFG BART Plant Specific SO2 Constraint

Constraint #: 126

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	2.459	2.459	2.459
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.459	2.459	2.459
TBtu Consumed	0.000	0.000	44.72	44.72	44.72
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	4.374	4.374	4.374
TWh Generated Qualifying	0.000	0.000	4.374	4.374	4.374
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1066E+05	5731.	4803.

Constraint Name: CFO BART Plant Specific SO2 Constraint

Constraint #: 127

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.985	1.985	1.985
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.985	1.985	1.985
TBtu Consumed	0.000	0.000	39.69	39.69	39.69
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.711	3.711	3.711
TWh Generated Qualifying	0.000	0.000	3.711	3.711	3.711
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3377.	1694.	3428.

Constraint Name: CFQ BART Plant Specific SO2 Constraint

Constraint #: 128

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.978	1.978	1.978
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.978	1.978	1.978
TBtu Consumed	0.000	0.000	39.56	39.56	39.56
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.755	3.755	3.755
TWh Generated Qualifying	0.000	0.000	3.755	3.755	3.755
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3575E+05	0.3268E+05	0.2769E+05

Constraint Name: CFR BART Plant Specific SO2 Constraint

Constraint #: 129

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	1.549	1.549	1.549
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.549	1.549	1.549
TBtu Consumed	0.000	0.000	28.17	28.17	28.17
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	2.808	2.808	2.808
TWh Generated Qualifying	0.000	0.000	2.808	2.808	2.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	840.5	868.4	1275.

Constraint Name: CFS BART Plant Specific SO2 Constraint

Constraint #: 130

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.448	2.448	2.448
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.448	2.448	2.448
TBtu Consumed	0.000	0.000	48.96	48.96	48.96
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.081	5.081	5.081
TWh Generated Qualifying	0.000	0.000	5.081	5.081	5.081
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2648E+05	0.3231E+05	0.2738E+05

Constraint Name: CFY BART Plant Specific SO2 Constraint

Constraint #: 131

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.627	4.627	4.627
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.627	4.627	4.627
TBtu Consumed	0.000	0.000	92.54	92.54	92.54
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	8.420	8.420	8.420
TWh Generated Qualifying	0.000	0.000	8.420	8.420	8.420
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3124E+05	0.3074E+05	0.2620E+05

Constraint Name: CFZ BART Plant Specific SO2 Constraint

Constraint #: 132

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.344	3.344	3.344
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.344	3.344	3.344
TBtu Consumed	0.000	0.000	66.88	66.88	66.88
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.266	6.266	6.266
TWh Generated Qualifying	0.000	0.000	6.266	6.266	6.266
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1932.	1493.	1266.

Constraint Name: CGG BART Plant Specific SO2 Constraint

Constraint #: 133

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5051	0.5051	0.5051
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5051	0.5051	0.5051
TBtu Consumed	0.000	0.000	10.10	10.10	10.10
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	0.9707	0.9707	0.9707
TWh Generated Qualifying	0.000	0.000	0.9707	0.9707	0.9707
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2633.	2446.	2027.

Constraint Name: CGI BART Plant Specific SO2 Constraint

Constraint #: 134

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9810	0.9859	0.9859
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9810	0.9859	0.9859
TBtu Consumed	0.000	0.000	19.62	19.72	19.72
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.876	1.884	1.884
TWh Generated Qualifying	0.000	0.000	1.876	1.884	1.884
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3475.	3586.	2714.

Constraint Name: CGO BART Plant Specific SO2 Constraint

Constraint #: 135

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	16.96	16.96	16.96
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	16.96	16.96	16.96
TBtu Consumed	0.000	0.000	226.1	226.1	226.1
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	21.14	21.14	21.14
TWh Generated Qualifying	0.000	0.000	21.14	21.14	21.14
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1483E+05	0.1607E+05	0.1338E+05

Constraint Name: CGR BART Plant Specific SO2 Constraint

Constraint #: 136

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	3.800	3.800	3.800
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.800	3.800	3.800
TBtu Consumed	0.000	0.000	50.66	50.66	50.66
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	4.702	4.702	4.702
TWh Generated Qualifying	0.000	0.000	4.702	4.702	4.702
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1459E+05	0.1779E+05	0.1489E+05

Constraint Name: CGS BART Plant Specific SO2 Constraint

Constraint #: 137

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.934	1.936	1.936
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.934	1.936	1.936
TBtu Consumed	0.000	0.000	25.79	25.81	25.81
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.358	2.359	2.359
TWh Generated Qualifying	0.000	0.000	2.358	2.359	2.359
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	728.3	718.0	741.8

Constraint Name: CGV BART Plant Specific SO2 Constraint

Constraint #: 138

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.9324	0.9387	0.9409
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.9324	0.9387	0.9409
TBtu Consumed	0.000	0.000	12.43	12.52	12.55
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	1.205	1.213	1.215
TWh Generated Qualifying	0.000	0.000	1.205	1.213	1.215
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1218.	1185.	1159.

Constraint Name: CGY BART Plant Specific SO2 Constraint

Constraint #: 139

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	2.069	2.069	2.069
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.069	2.069	2.069
TBtu Consumed	0.000	0.000	27.59	27.59	27.59
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.611	2.611	2.611
TWh Generated Qualifying	0.000	0.000	2.611	2.611	2.611
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1147.	1228.	964.3

Constraint Name: CHG BART Plant Specific SO2 Constraint Constraint #: 140
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	5.729	5.729	5.729
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.729	5.729	5.729
TBtu Consumed	0.000	0.000	76.38	76.38	76.38
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	7.636	7.636	7.636
TWh Generated Qualifying	0.000	0.000	7.636	7.636	7.636
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	794.6	709.2	580.4

Constraint Name: CHL BART Plant Specific SO2 Constraint

Constraint #: 141

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.258	2.433	2.433
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.258	2.433	2.433
TBtu Consumed	0.000	0.000	45.17	48.67	48.67
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.310	4.644	4.644
TWh Generated Qualifying	0.000	0.000	4.310	4.644	4.644
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3839E+05	0.3251E+05	0.2760E+05

Constraint Name: CHM BART Plant Specific SO2 Constraint

Constraint #: 142

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.256	2.256	2.256
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.256	2.256	2.256
TBtu Consumed	0.000	0.000	45.12	45.12	45.12
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.549	4.549	4.549
TWh Generated Qualifying	0.000	0.000	4.549	4.549	4.549
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3449E+05	0.3358E+05	0.2825E+05

Constraint Name: CHP BART Plant Specific SO2 Constraint

Constraint #: 143

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	3.673	3.673	3.673
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.673	3.673	3.673
TBtu Consumed	0.000	0.000	48.98	48.98	48.98
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	4.709	4.709	4.709
TWh Generated Qualifying	0.000	0.000	4.709	4.709	4.709
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1605E+05	0.1848E+05	0.1541E+05

Constraint Name: CHR BART Plant Specific SO2 Constraint

Constraint #: 144

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7009	0.7009	0.6560
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7009	0.7009	0.6560
TBtu Consumed	0.000	0.000	9.346	9.346	8.746
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	0.9309	0.9309	0.8707
TWh Generated Qualifying	0.000	0.000	0.9309	0.9309	0.8707
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1539.	1388.	1438.

Constraint Name: CHT BART Plant Specific SO2 Constraint

Constraint #: 145

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1100	0.1100	0.1100
-Emissions at Affected Plants [MTons]	0.000	0.000	1.234	1.234	1.234
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.234	1.234	1.234
TBtu Consumed	0.000	0.000	22.43	22.43	22.43
Rate - [lb/MMBtu]	0.000	0.000	0.1100	0.1100	0.1100
TWh Generated	0.000	0.000	1.786	1.786	1.786
TWh Generated Qualifying	0.000	0.000	1.786	1.786	1.786
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2917.	2065.	3362.

Constraint Name: CHU BART Plant Specific SO2 Constraint

Constraint #: 146

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.138	2.138	2.138
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.138	2.138	2.138
TBtu Consumed	0.000	0.000	42.76	42.76	42.76
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.026	4.026	4.026
TWh Generated Qualifying	0.000	0.000	4.026	4.026	4.026
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3502E+05	0.3182E+05	0.2695E+05

Constraint Name: CHW BART Plant Specific SO2 Constraint

Constraint #: 147

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.566	2.566	2.566
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.566	2.566	2.566
TBtu Consumed	0.000	0.000	51.32	51.32	51.32
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.867	4.867	4.867
TWh Generated Qualifying	0.000	0.000	4.867	4.867	4.867
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1936.	2056.	1806.

Constraint Name: CHX BART Plant Specific SO2 Constraint

Constraint #: 148

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.840	4.013	4.013
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.840	4.013	4.013
TBtu Consumed	0.000	0.000	76.81	80.27	80.27
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.754	7.058	7.058
TWh Generated Qualifying	0.000	0.000	6.754	7.058	7.058
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2306.	2367.	2029.

Constraint Name: CIG BART Plant Specific SO2 Constraint

Constraint #: 149

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2600	0.2600	0.2600
-Emissions at Affected Plants [MTons]	0.000	0.000	19.14	19.14	19.14
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	19.14	19.14	19.14
TBtu Consumed	0.000	0.000	147.2	147.2	147.2
Rate - [lb/MMBtu]	0.000	0.000	0.2600	0.2600	0.2600
TWh Generated	0.000	0.000	13.77	13.77	13.77
TWh Generated Qualifying	0.000	0.000	13.77	13.77	13.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	906.9	914.2	810.3

Constraint Name: CIH BART Plant Specific SO2 Constraint Constraint #: 150
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.313	1.338	1.338
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.313	1.338	1.338
TBtu Consumed	0.000	0.000	17.51	17.83	17.83
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	1.602	1.632	1.632
TWh Generated Qualifying	0.000	0.000	1.602	1.632	1.632
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1225.	1317.	1156.

Constraint Name: CII BART Plant Specific SO2 Constraint

Constraint #: 151

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	14.34	14.70	14.20
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	14.34	14.70	14.20
TBtu Consumed	0.000	0.000	204.9	210.0	202.8
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	19.15	19.63	18.96
TWh Generated Qualifying	0.000	0.000	19.15	19.63	18.96
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.8250E+05	0.7763E+05	0.7433E+05

Constraint Name: CIK BART Plant Specific SO2 Constraint Constraint #: 152
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2700	0.2700	0.2700
-Emissions at Affected Plants [MTons]	0.000	0.000	5.337	5.337	5.337
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.337	5.337	5.337
TBtu Consumed	0.000	0.000	39.53	39.53	39.53
Rate - [lb/MMBtu]	0.000	0.000	0.2700	0.2700	0.2700
TWh Generated	0.000	0.000	4.018	4.018	4.018
TWh Generated Qualifying	0.000	0.000	4.018	4.018	4.018
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1062.	871.7	963.8

Constraint Name: CIQ BART Plant Specific SO2 Constraint

Constraint #: 153

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.307	1.307	1.307
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.307	1.307	1.307
TBtu Consumed	0.000	0.000	26.14	26.14	26.14
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.639	2.639	2.639
TWh Generated Qualifying	0.000	0.000	2.639	2.639	2.639
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3062.	2361.	3689.

Constraint Name: CJQ BART Plant Specific SO2 Constraint

Constraint #: 154

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.4121	0.4121
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.4121	0.4121
TBtu Consumed	0.000	0.000	0.000	8.242	8.242
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.1000	0.1000
TWh Generated	0.000	0.000	0.000	0.6694	0.6694
TWh Generated Qualifying	0.000	0.000	0.000	0.6694	0.6694
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	5848.	2471.	2457.

Constraint Name: CJZ BART Plant Specific SO2 Constraint

Constraint #: 155

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5203	0.5555	0.5555
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5203	0.5555	0.5555
TBtu Consumed	0.000	0.000	7.433	7.936	7.936
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	0.7307	0.7800	0.7800
TWh Generated Qualifying	0.000	0.000	0.7307	0.7800	0.7800
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2006.	1889.	1829.

Constraint Name: CKC BART Plant Specific SO2 Constraint

Constraint #: 156

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	1.191	1.287	1.202
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.191	1.287	1.202
TBtu Consumed	0.000	0.000	10.82	11.70	10.93
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	0.9128	0.9869	0.9216
TWh Generated Qualifying	0.000	0.000	0.9128	0.9869	0.9216
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	955.0	920.9	946.6

Constraint Name: CKI BART Plant Specific SO2 Constraint Constraint #: 157
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2700	0.2700	0.2700
-Emissions at Affected Plants [MTons]	0.000	0.000	5.327	5.327	5.327
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.327	5.327	5.327
TBtu Consumed	0.000	0.000	39.46	39.46	39.46
Rate - [lb/MMBtu]	0.000	0.000	0.2700	0.2700	0.2700
TWh Generated	0.000	0.000	3.996	3.996	3.996
TWh Generated Qualifying	0.000	0.000	3.996	3.996	3.996
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1064.	879.5	966.7

Constraint Name: CKL BART Plant Specific SO2 Constraint

Constraint #: 158

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	2.026	2.059	2.059
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.026	2.059	2.059
TBtu Consumed	0.000	0.000	18.42	18.72	18.72
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	1.734	1.761	1.761
TWh Generated Qualifying	0.000	0.000	1.734	1.761	1.761
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	981.4	987.8	867.2

Constraint Name: CKP BART Plant Specific SO2 Constraint

Constraint #: 159

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.000	0.000	0.000
TWh Generated Qualifying	0.000	0.000	0.000	0.000	0.000
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3033E+05	0.3325E+05	0.2795E+05

Constraint Name: CKW BART Plant Specific SO2 Constraint

Constraint #: 160

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	2.509	2.509	2.509
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.509	2.509	2.509
TBtu Consumed	0.000	0.000	38.60	38.60	38.60
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	3.609	3.609	3.609
TWh Generated Qualifying	0.000	0.000	3.609	3.609	3.609
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.8250E+05	0.7763E+05	0.7433E+05

Constraint Name: CKX BART Plant Specific SO2 Constraint Constraint #: 161
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	12.19	12.19	12.19
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	12.19	12.19	12.19
TBtu Consumed	0.000	0.000	174.1	174.1	174.1
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	15.73	15.73	15.73
TWh Generated Qualifying	0.000	0.000	15.73	15.73	15.73
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1303.	1270.	1214.

Constraint Name: CLB BART Plant Specific SO2 Constraint

Constraint #: 162

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	2.078	2.078	2.068
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.078	2.078	2.068
TBtu Consumed	0.000	0.000	31.97	31.97	31.82
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	2.993	2.993	2.978
TWh Generated Qualifying	0.000	0.000	2.993	2.993	2.978
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1280.	1082.	1054.

Constraint Name: CLC BART Plant Specific SO2 Constraint

Constraint #: 163

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	2.462	2.462	2.375
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.462	2.462	2.375
TBtu Consumed	0.000	0.000	37.88	37.88	36.54
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	3.215	3.215	3.102
TWh Generated Qualifying	0.000	0.000	3.215	3.215	3.102
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1376.	1090.	1264.

Constraint Name: CLR BART Plant Specific SO2 Constraint

Constraint #: 164

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.714	1.714	1.714
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.714	1.714	1.714
TBtu Consumed	0.000	0.000	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	2.373	2.373	2.373
TWh Generated Qualifying	0.000	0.000	2.373	2.373	2.373
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.8612E-09	0.1103E-08	0.9589E-09

Constraint Name: CLS BART Plant Specific SO2 Constraint

Constraint #: 165

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2000	0.2000	0.2000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.643	3.643	3.637
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.643	3.643	3.637
TBtu Consumed	0.000	0.000	55.20	55.20	55.10
Rate - [lb/MMBtu]	0.000	0.000	0.1320	0.1320	0.1320
TWh Generated	0.000	0.000	5.237	5.237	5.228
TWh Generated Qualifying	0.000	0.000	5.237	5.237	5.228
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.4419E-09	0.5659E-09	0.4954E-09

Constraint Name: CLT BART Plant Specific SO2 Constraint

Constraint #: 166

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1900	0.1900	0.1900
-Emissions at Affected Plants [MTons]	0.000	0.000	1.641	1.641	1.641
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.641	1.641	1.641
TBtu Consumed	0.000	0.000	17.28	17.28	17.28
Rate - [lb/MMBtu]	0.000	0.000	0.1900	0.1900	0.1900
TWh Generated	0.000	0.000	1.581	1.581	1.581
TWh Generated Qualifying	0.000	0.000	1.581	1.581	1.581
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1041.	1060.	700.1

Constraint Name: CLU BART Plant Specific SO2 Constraint

Constraint #: 167

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.030	3.108	3.173
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.030	3.108	3.173
TBtu Consumed	0.000	0.000	60.60	62.16	63.46
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.616	6.777	6.911
TWh Generated Qualifying	0.000	0.000	6.616	6.777	6.911
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2556E+05	0.2374E+05	0.1476E+05

Constraint Name: CMO BART Plant Specific SO2 Constraint

Constraint #: 168

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.883	3.883	3.883
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.883	3.883	3.883
TBtu Consumed	0.000	0.000	77.66	77.66	77.66
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	8.238	8.238	8.238
TWh Generated Qualifying	0.000	0.000	8.238	8.238	8.238
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2527E+05	0.3147E+05	0.2635E+05

Constraint Name: CMP BART Plant Specific SO2 Constraint

Constraint #: 169

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.677	4.677	4.254
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.677	4.677	4.254
TBtu Consumed	0.000	0.000	93.54	93.54	85.08
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	8.383	8.383	7.625
TWh Generated Qualifying	0.000	0.000	8.383	8.383	7.625
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2282E+05	0.2848E+05	0.2391E+05

Constraint Name: CMS BART Plant Specific SO2 Constraint Constraint #: 170
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8766	0.8807	0.8807
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8766	0.8807	0.8807
TBtu Consumed	0.000	0.000	12.52	12.58	12.58
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	1.218	1.223	1.223
TWh Generated Qualifying	0.000	0.000	1.218	1.223	1.223
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	617.8	710.8	539.9

Constraint Name: CMT BART Plant Specific SO2 Constraint Constraint #: 171
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1400	0.1400	0.1400
-Emissions at Affected Plants [MTons]	0.000	0.000	4.038	4.057	4.057
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.038	4.057	4.057
TBtu Consumed	0.000	0.000	57.69	57.96	57.96
Rate - [lb/MMBtu]	0.000	0.000	0.1400	0.1400	0.1400
TWh Generated	0.000	0.000	5.001	5.025	5.025
TWh Generated Qualifying	0.000	0.000	5.001	5.025	5.025
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	415.9	473.0	350.3

Constraint Name: CMU BART Plant Specific SO2 Constraint

Constraint #: 172

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8763	0.8823	0.8823
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8763	0.8823	0.8823
TBtu Consumed	0.000	0.000	17.53	17.65	17.65
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.515	1.526	1.526
TWh Generated Qualifying	0.000	0.000	1.515	1.526	1.526
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1297.	1382.	1207.

Constraint Name: CMX BART Plant Specific SO2 Constraint

Constraint #: 173

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	7.156	7.047	6.574
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.156	7.047	6.574
TBtu Consumed	0.000	0.000	143.1	140.9	131.5
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	13.42	13.22	12.33
TWh Generated Qualifying	0.000	0.000	13.42	13.22	12.33
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2461E+05	0.2517E+05	0.2110E+05

Constraint Name: CMY BART Plant Specific SO2 Constraint

Constraint #: 174

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.357	2.426	2.252
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.357	2.426	2.252
TBtu Consumed	0.000	0.000	47.15	48.53	45.04
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.250	4.374	4.060
TWh Generated Qualifying	0.000	0.000	4.250	4.374	4.060
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2507E+05	0.2910E+05	0.2488E+05

Constraint Name: CNH BART Plant Specific SO2 Constraint

Constraint #: 175

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.827	4.827	4.827
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.827	4.827	4.827
TBtu Consumed	0.000	0.000	96.54	96.54	96.54
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	9.185	9.185	9.185
TWh Generated Qualifying	0.000	0.000	9.185	9.185	9.185
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2884E+05	0.3037E+05	0.2551E+05

Constraint Name: CNI BART Plant Specific SO2 Constraint

Constraint #: 176

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.522	4.522	4.113
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.522	4.522	4.113
TBtu Consumed	0.000	0.000	90.43	90.43	82.25
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	8.456	8.456	7.691
TWh Generated Qualifying	0.000	0.000	8.456	8.456	7.691
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2574E+05	0.3224E+05	0.2762E+05

Constraint Name: CNL BART Plant Specific SO2 Constraint

Constraint #: 177

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.084	1.086	1.086
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.084	1.086	1.086
TBtu Consumed	0.000	0.000	21.68	21.73	21.73
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.149	2.154	2.154
TWh Generated Qualifying	0.000	0.000	2.149	2.154	2.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3525.	4014.	3099.

Constraint Name: CNM BART Plant Specific SO2 Constraint

Constraint #: 178

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.158	1.162	1.162
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.158	1.162	1.162
TBtu Consumed	0.000	0.000	23.16	23.23	23.23
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.247	2.255	2.255
TWh Generated Qualifying	0.000	0.000	2.247	2.255	2.255
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3469.	3942.	3055.

Constraint Name: CNN BART Plant Specific SO2 Constraint

Constraint #: 179

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.977	1.977	1.977
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.977	1.977	1.977
TBtu Consumed	0.000	0.000	39.55	39.55	39.55
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.809	3.809	3.809
TWh Generated Qualifying	0.000	0.000	3.809	3.809	3.809
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1756.	1741.	1318.

Constraint Name: CNO BART Plant Specific SO2 Constraint Constraint #: 180
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.040	2.040	2.040
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.040	2.040	2.040
TBtu Consumed	0.000	0.000	40.80	40.80	40.80
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.808	3.808	3.808
TWh Generated Qualifying	0.000	0.000	3.808	3.808	3.808
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1760.	1763.	1339.

Constraint Name: CNQ BART Plant Specific SO2 Constraint Constraint #: 181
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.935	4.028	4.028
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.935	4.028	4.028
TBtu Consumed	0.000	0.000	78.70	80.56	80.56
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	7.205	7.375	7.375
TWh Generated Qualifying	0.000	0.000	7.205	7.375	7.375
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1979.	2102.	1740.

Constraint Name: CNR BART Plant Specific SO2 Constraint

Constraint #: 182

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.071	2.231	2.231
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.071	2.231	2.231
TBtu Consumed	0.000	0.000	41.42	44.62	44.62
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.918	4.221	4.221
TWh Generated Qualifying	0.000	0.000	3.918	4.221	4.221
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3222E+05	0.3130E+05	0.2697E+05

Constraint Name: CNS BART Plant Specific SO2 Constraint

Constraint #: 183

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.161	2.328	2.161
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.161	2.328	2.161
TBtu Consumed	0.000	0.000	43.22	46.56	43.22
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.918	4.221	3.918
TWh Generated Qualifying	0.000	0.000	3.918	4.221	3.918
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3211E+05	0.3019E+05	0.2604E+05

Constraint Name: CNW BART Plant Specific SO2 Constraint

Constraint #: 184

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.000	0.000	0.000
TBtu Consumed	0.000	0.000	2.105	2.105	6.324
Rate - [lb/MMBtu]	0.000	0.000	0.000	0.000	0.000
TWh Generated	0.000	0.000	0.2708	0.2708	0.8133
TWh Generated Qualifying	0.000	0.000	0.2708	0.2708	0.8133
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1433E+05	0.1745E+05	0.1416E+05

Constraint Name: COB BART Plant Specific SO2 Constraint

Constraint #: 185

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.068	3.068	3.068
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.068	3.068	3.068
TBtu Consumed	0.000	0.000	61.35	61.35	61.35
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.798	5.798	5.798
TWh Generated Qualifying	0.000	0.000	5.798	5.798	5.798
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2144.	2170.	1963.

Constraint Name: COC BART Plant Specific SO2 Constraint

Constraint #: 186

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.611	2.611	2.611
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.611	2.611	2.611
TBtu Consumed	0.000	0.000	52.21	52.21	52.21
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.848	4.848	4.848
TWh Generated Qualifying	0.000	0.000	4.848	4.848	4.848
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3266E+05	0.3166E+05	0.2678E+05

Constraint Name: COE BART Plant Specific SO2 Constraint

Constraint #: 187

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.777	2.777	2.777
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.777	2.777	2.777
TBtu Consumed	0.000	0.000	55.54	55.54	55.54
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.103	5.103	5.103
TWh Generated Qualifying	0.000	0.000	5.103	5.103	5.103
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3260E+05	0.3157E+05	0.2665E+05

Constraint Name: COF BART Plant Specific SO2 Constraint

Constraint #: 188

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.703	1.718	1.718
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.703	1.718	1.718
TBtu Consumed	0.000	0.000	34.06	34.36	34.36
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.252	3.280	3.280
TWh Generated Qualifying	0.000	0.000	3.252	3.280	3.280
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2075.	2138.	1974.

Constraint Name: COG BART Plant Specific SO2 Constraint

Constraint #: 189

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.512	1.512	1.512
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.512	1.512	1.512
TBtu Consumed	0.000	0.000	30.24	30.24	30.24
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.730	2.730	2.730
TWh Generated Qualifying	0.000	0.000	2.730	2.730	2.730
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2375.	2578.	2182.

Constraint Name: COH BART Plant Specific SO2 Constraint

Constraint #: 190

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8954	0.8998	0.8998
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8954	0.8998	0.8998
TBtu Consumed	0.000	0.000	17.91	18.00	18.00
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.707	1.715	1.715
TWh Generated Qualifying	0.000	0.000	1.707	1.715	1.715
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1277.	1332.	1231.

Constraint Name: COI BART Plant Specific SO2 Constraint Constraint #: 191
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.146	4.146	4.146
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.146	4.146	4.146
TBtu Consumed	0.000	0.000	82.93	82.93	82.93
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	7.712	7.712	7.712
TWh Generated Qualifying	0.000	0.000	7.712	7.712	7.712
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1828.	1567.	1200.

Constraint Name: COJ BART Plant Specific SO2 Constraint

Constraint #: 192

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.109	2.109	2.109
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.109	2.109	2.109
TBtu Consumed	0.000	0.000	42.18	42.18	42.18
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.856	3.856	3.856
TWh Generated Qualifying	0.000	0.000	3.856	3.856	3.856
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1822.	1535.	1171.

Constraint Name: COK BART Plant Specific SO2 Constraint

Constraint #: 193

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.299	1.299	1.299
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.299	1.299	1.299
TBtu Consumed	0.000	0.000	25.97	25.97	25.97
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.527	2.527	2.527
TWh Generated Qualifying	0.000	0.000	2.527	2.527	2.527
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2325.	1931.	1483.

Constraint Name: CON BART Plant Specific SO2 Constraint

Constraint #: 194

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.6393	0.6393	0.6393
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.6393	0.6393	0.6393
TBtu Consumed	0.000	0.000	12.79	12.79	12.79
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.141	1.141	1.141
TWh Generated Qualifying	0.000	0.000	1.141	1.141	1.141
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3325.	3095.	2826.

Constraint Name: COP BART Plant Specific SO2 Constraint

Constraint #: 195

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.94	10.94	10.94
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.94	10.94	10.94
TBtu Consumed	0.000	0.000	218.8	218.8	218.8
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	21.87	21.87	21.87
TWh Generated Qualifying	0.000	0.000	21.87	21.87	21.87
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2352E+05	0.2616E+05	0.2162E+05

Constraint Name: COR BART Plant Specific SO2 Constraint

Constraint #: 196

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2800	0.2800	0.2800
-Emissions at Affected Plants [MTons]	0.000	0.000	23.65	23.65	23.65
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	23.65	23.65	23.65
TBtu Consumed	0.000	0.000	168.9	168.9	168.9
Rate - [lb/MMBtu]	0.000	0.000	0.2800	0.2800	0.2800
TWh Generated	0.000	0.000	16.93	16.93	16.93
TWh Generated Qualifying	0.000	0.000	16.93	16.93	16.93
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	964.3	904.7	946.3

Constraint Name: COS BART Plant Specific SO2 Constraint

Constraint #: 197

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	3.685	3.685	3.685
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.685	3.685	3.685
TBtu Consumed	0.000	0.000	49.13	49.13	49.13
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	4.593	4.593	4.593
TWh Generated Qualifying	0.000	0.000	4.593	4.593	4.593
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	6879.	6846.	5649.

Constraint Name: COT BART Plant Specific SO2 Constraint

Constraint #: 198

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	3.314	3.318	3.318
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.314	3.318	3.318
TBtu Consumed	0.000	0.000	55.13	55.13	55.13
Rate - [lb/MMBtu]	0.000	0.000	0.1202	0.1204	0.1204
TWh Generated	0.000	0.000	5.154	5.154	5.154
TWh Generated Qualifying	0.000	0.000	5.154	5.154	5.154
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3053E-08	0.3940E-08	0.3289E-08

Constraint Name: COU BART Plant Specific SO2 Constraint

Constraint #: 199

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	3.547	3.547	3.529
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.547	3.547	3.529
TBtu Consumed	0.000	0.000	54.56	54.56	54.30
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	5.110	5.110	5.085
TWh Generated Qualifying	0.000	0.000	5.110	5.110	5.085
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1286.	1215.	1054.

Constraint Name: COV BART Plant Specific SO2 Constraint Constraint #: 200
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	1.986	1.986	1.986
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.986	1.986	1.986
TBtu Consumed	0.000	0.000	30.56	30.56	30.56
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	2.796	2.796	2.796
TWh Generated Qualifying	0.000	0.000	2.796	2.796	2.796
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1218.	1163.	1054.

Constraint Name: CPG BART Plant Specific SO2 Constraint Constraint #: 201
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5191	0.5597	0.5212
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5191	0.5597	0.5212
TBtu Consumed	0.000	0.000	10.38	11.19	10.42
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.052	1.134	1.056
TWh Generated Qualifying	0.000	0.000	1.052	1.134	1.056
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2274.	2132.	2307.

Constraint Name: CPH BART Plant Specific SO2 Constraint

Constraint #: 202

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.318	6.318	6.326
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.318	6.318	6.326
TBtu Consumed	0.000	0.000	126.4	126.4	126.5
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	12.68	12.68	12.70
TWh Generated Qualifying	0.000	0.000	12.68	12.68	12.70
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1635.	2381.	990.5

Constraint Name: CPM BART Plant Specific SO2 Constraint

Constraint #: 203

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	3.235	3.433	3.486
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.235	3.433	3.486
TBtu Consumed	0.000	0.000	43.14	45.78	46.48
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	4.033	4.280	4.345
TWh Generated Qualifying	0.000	0.000	4.033	4.280	4.345
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1896E+05	0.1686E+05	0.1460E+05

Constraint Name: CPN BART Plant Specific SO2 Constraint

Constraint #: 204

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	2.181	2.205	2.205
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.181	2.205	2.205
TBtu Consumed	0.000	0.000	29.08	29.40	29.40
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	2.612	2.640	2.640
TWh Generated Qualifying	0.000	0.000	2.612	2.640	2.640
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1181.	1479.	1327.

Constraint Name: CPQ BART Plant Specific SO2 Constraint Constraint #: 205
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.123	3.123	3.123
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.123	3.123	3.123
TBtu Consumed	0.000	0.000	62.47	62.47	62.47
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	5.913	5.913	5.913
TWh Generated Qualifying	0.000	0.000	5.913	5.913	5.913
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3206.	2581.	1029.

Constraint Name: CPR BART Plant Specific SO2 Constraint

Constraint #: 206

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.367	2.367	2.152
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.367	2.367	2.152
TBtu Consumed	0.000	0.000	47.33	47.33	43.05
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.607	4.607	4.190
TWh Generated Qualifying	0.000	0.000	4.607	4.607	4.190
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2547E+05	0.3166E+05	0.2698E+05

Constraint Name: CQC BART Plant Specific SO2 Constraint

Constraint #: 207

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.284	1.284	1.284
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.284	1.284	1.284
TBtu Consumed	0.000	0.000	25.68	25.68	25.68
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.480	2.480	2.480
TWh Generated Qualifying	0.000	0.000	2.480	2.480	2.480
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2169.	2273.	1803.

Constraint Name: CQD BART Plant Specific SO2 Constraint

Constraint #: 208

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.496	1.496	1.496
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.496	1.496	1.496
TBtu Consumed	0.000	0.000	29.92	29.92	29.92
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.916	2.916	2.916
TWh Generated Qualifying	0.000	0.000	2.916	2.916	2.916
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1965.	2001.	1583.

Constraint Name: CQE BART Plant Specific SO2 Constraint

Constraint #: 209

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.267	1.267	1.267
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.267	1.267	1.267
TBtu Consumed	0.000	0.000	25.35	25.35	25.35
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.421	2.421	2.421
TWh Generated Qualifying	0.000	0.000	2.421	2.421	2.421
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2240.	2398.	1903.

Constraint Name: CQF BART Plant Specific SO2 Constraint Constraint #: 210
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8996	0.9008	0.8871
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8996	0.9008	0.8871
TBtu Consumed	0.000	0.000	17.99	18.02	17.74
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.624	1.626	1.602
TWh Generated Qualifying	0.000	0.000	1.624	1.626	1.602
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2317.	2288.	2084.

Constraint Name: CQI BART Plant Specific SO2 Constraint Constraint #: 211
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.083	5.408	5.408
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.083	5.408	5.408
TBtu Consumed	0.000	0.000	101.7	108.2	108.2
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	9.516	10.14	10.14
TWh Generated Qualifying	0.000	0.000	9.516	10.14	10.14
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3972.	3896.	3273.

Constraint Name: CQJ BART Plant Specific SO2 Constraint

Constraint #: 212

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.070	4.205	4.205
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.070	4.205	4.205
TBtu Consumed	0.000	0.000	81.40	84.10	84.10
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	7.866	8.127	8.127
TWh Generated Qualifying	0.000	0.000	7.866	8.127	8.127
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2834.	3074.	2553.

Constraint Name: CQK BART Plant Specific SO2 Constraint

Constraint #: 213

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.370	1.370	1.370
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.370	1.370	1.370
TBtu Consumed	0.000	0.000	27.39	27.39	27.39
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.690	2.690	2.690
TWh Generated Qualifying	0.000	0.000	2.690	2.690	2.690
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3322.	3714.	2974.

Constraint Name: CRA BART Plant Specific SO2 Constraint

Constraint #: 214

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.381	1.492	1.499
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.381	1.492	1.499
TBtu Consumed	0.000	0.000	27.62	29.85	29.97
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.526	2.729	2.741
TWh Generated Qualifying	0.000	0.000	2.526	2.729	2.741
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1656.	2220.	953.2

Constraint Name: CRF BART Plant Specific SO2 Constraint

Constraint #: 215

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	3.474	3.474	3.295
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.474	3.474	3.295
TBtu Consumed	0.000	0.000	53.45	53.45	50.69
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	4.884	4.884	4.631
TWh Generated Qualifying	0.000	0.000	4.884	4.884	4.631
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2230E+05	0.1743E+05	0.1412E+05

Constraint Name: CRK BART Plant Specific SO2 Constraint

Constraint #: 216

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.581	2.581	2.581
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.581	2.581	2.581
TBtu Consumed	0.000	0.000	51.62	51.62	51.62
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.870	4.870	4.870
TWh Generated Qualifying	0.000	0.000	4.870	4.870	4.870
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2754E+05	0.3153E+05	0.2656E+05

Constraint Name: CRL BART Plant Specific SO2 Constraint Constraint #: 217
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.149	1.175	1.175
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.149	1.175	1.175
TBtu Consumed	0.000	0.000	22.99	23.51	23.51
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.008	2.053	2.053
TWh Generated Qualifying	0.000	0.000	2.008	2.053	2.053
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2205.	2271.	2072.

Constraint Name: CRZ BART Plant Specific SO2 Constraint

Constraint #: 218

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	33.62	33.62	33.62
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	33.62	33.62	33.62
TBtu Consumed	0.000	0.000	305.6	305.6	305.6
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	32.36	32.36	32.36
TWh Generated Qualifying	0.000	0.000	32.36	32.36	32.36
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1766.	1789.	1525.

Constraint Name: CSA BART Plant Specific SO2 Constraint

Constraint #: 219

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.446	1.446	1.446
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.446	1.446	1.446
TBtu Consumed	0.000	0.000	32.87	32.87	32.87
Rate - [lb/MMBtu]	0.000	0.000	0.8800E-01	0.8800E-01	0.8800E-01
TWh Generated	0.000	0.000	3.157	3.157	3.157
TWh Generated Qualifying	0.000	0.000	3.157	3.157	3.157
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3642E-07	0.3961E-07	0.3199E-07

Constraint Name: CSB BART Plant Specific SO2 Constraint Constraint #: 220
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	4.369	4.369	4.347
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.369	4.369	4.347
TBtu Consumed	0.000	0.000	67.21	67.21	66.88
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	6.643	6.643	6.611
TWh Generated Qualifying	0.000	0.000	6.643	6.643	6.611
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1246.	1102.	1054.

Constraint Name: CSC BART Plant Specific SO2 Constraint Constraint #: 221
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	1.369	1.369	1.362
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.369	1.369	1.362
TBtu Consumed	0.000	0.000	21.06	21.06	20.95
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	1.971	1.971	1.961
TWh Generated Qualifying	0.000	0.000	1.971	1.971	1.961
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1231.	1124.	1054.

Constraint Name: CSD BART Plant Specific SO2 Constraint Constraint #: 222
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	1.369	1.369	1.362
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.369	1.369	1.362
TBtu Consumed	0.000	0.000	21.06	21.06	20.95
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	1.971	1.971	1.961
TWh Generated Qualifying	0.000	0.000	1.971	1.971	1.961
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1231.	1124.	1054.

Constraint Name: CSE BART Plant Specific SO2 Constraint

Constraint #: 223

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	1.774	1.774	1.766
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.774	1.774	1.766
TBtu Consumed	0.000	0.000	27.29	27.29	27.16
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	2.555	2.555	2.543
TWh Generated Qualifying	0.000	0.000	2.555	2.555	2.543
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1287.	1220.	1054.

Constraint Name: CSF BART Plant Specific SO2 Constraint

Constraint #: 224

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.3000	0.3000	0.3000
-Emissions at Affected Plants [MTons]	0.000	0.000	5.489	5.518	5.518
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.489	5.518	5.518
TBtu Consumed	0.000	0.000	36.59	36.78	36.78
Rate - [lb/MMBtu]	0.000	0.000	0.3000	0.3000	0.3000
TWh Generated	0.000	0.000	3.348	3.365	3.365
TWh Generated Qualifying	0.000	0.000	3.348	3.365	3.365
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	905.5	1282.	924.1

Constraint Name: CSI BART Plant Specific SO2 Constraint

Constraint #: 225

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	5.194	5.194	5.194
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.194	5.194	5.194
TBtu Consumed	0.000	0.000	69.26	69.26	69.26
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	6.328	6.328	6.328
TWh Generated Qualifying	0.000	0.000	6.328	6.328	6.328
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1685E+05	0.1753E+05	0.1454E+05

Constraint Name: CSJ BART Plant Specific SO2 Constraint Constraint #: 226
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1700	0.1700	0.1700
-Emissions at Affected Plants [MTons]	0.000	0.000	4.388	4.388	4.388
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.388	4.388	4.388
TBtu Consumed	0.000	0.000	51.63	51.63	51.63
Rate - [lb/MMBtu]	0.000	0.000	0.1700	0.1700	0.1700
TWh Generated	0.000	0.000	5.271	5.271	5.271
TWh Generated Qualifying	0.000	0.000	5.271	5.271	5.271
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4224.	4573.	2738.

Constraint Name: CSK BART Plant Specific SO2 Constraint

Constraint #: 227

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1700	0.1700	0.1700
-Emissions at Affected Plants [MTons]	0.000	0.000	5.129	5.129	5.129
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.129	5.129	5.129
TBtu Consumed	0.000	0.000	60.34	60.34	60.34
Rate - [lb/MMBtu]	0.000	0.000	0.1700	0.1700	0.1700
TWh Generated	0.000	0.000	6.277	6.277	6.277
TWh Generated Qualifying	0.000	0.000	6.277	6.277	6.277
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4460.	5109.	3130.

Constraint Name: CSL BART Plant Specific SO2 Constraint

Constraint #: 228

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	7.153	7.153	7.153
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.153	7.153	7.153
TBtu Consumed	0.000	0.000	95.37	95.37	95.37
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	8.916	8.916	8.916
TWh Generated Qualifying	0.000	0.000	8.916	8.916	8.916
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1617E+05	0.1838E+05	0.1507E+05

Constraint Name: CSO BART Plant Specific SO2 Constraint

Constraint #: 229

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2800	0.2800	0.2800
-Emissions at Affected Plants [MTons]	0.000	0.000	12.02	12.02	12.03
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	12.02	12.02	12.03
TBtu Consumed	0.000	0.000	85.85	85.85	85.93
Rate - [lb/MMBtu]	0.000	0.000	0.2800	0.2800	0.2800
TWh Generated	0.000	0.000	8.682	8.682	8.688
TWh Generated Qualifying	0.000	0.000	8.682	8.682	8.688
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	982.5	915.2	946.3

Constraint Name: CSP BART Plant Specific SO2 Constraint Constraint #: 230
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2800	0.2800	0.2800
-Emissions at Affected Plants [MTons]	0.000	0.000	8.659	8.659	8.659
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.659	8.659	8.659
TBtu Consumed	0.000	0.000	61.85	61.85	61.85
Rate - [lb/MMBtu]	0.000	0.000	0.2800	0.2800	0.2800
TWh Generated	0.000	0.000	6.090	6.090	6.090
TWh Generated Qualifying	0.000	0.000	6.090	6.090	6.090
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1008.	1070.	869.0

Constraint Name: CTH BART Plant Specific SO2 Constraint Constraint #: 231
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2600	0.2600	0.2600
-Emissions at Affected Plants [MTons]	0.000	0.000	12.70	12.70	12.70
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	12.70	12.70	12.70
TBTu Consumed	0.000	0.000	97.72	97.72	97.72
Rate - [lb/MMBtu]	0.000	0.000	0.2600	0.2600	0.2600
TWh Generated	0.000	0.000	9.528	9.528	9.528
TWh Generated Qualifying	0.000	0.000	9.528	9.528	9.528
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1236.	1242.	951.8

Constraint Name: CTP BART Plant Specific SO2 Constraint Constraint #: 232
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2700	0.2700	0.2700
-Emissions at Affected Plants [MTons]	0.000	0.000	3.018	3.018	3.018
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.018	3.018	3.018
TBtu Consumed	0.000	0.000	22.36	22.36	22.36
Rate - [lb/MMBtu]	0.000	0.000	0.2700	0.2700	0.2700
TWh Generated	0.000	0.000	2.169	2.169	2.169
TWh Generated Qualifying	0.000	0.000	2.169	2.169	2.169
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1064.	1066.	902.0

Constraint Name: CTQ BART Plant Specific SO2 Constraint

Constraint #: 233

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2700	0.2700	0.2700
-Emissions at Affected Plants [MTons]	0.000	0.000	9.858	9.858	9.858
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.858	9.858	9.858
TBtu Consumed	0.000	0.000	73.03	73.03	73.03
Rate - [lb/MMBtu]	0.000	0.000	0.2700	0.2700	0.2700
TWh Generated	0.000	0.000	7.228	7.228	7.228
TWh Generated Qualifying	0.000	0.000	7.228	7.228	7.228
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	856.4	811.7	689.7

Constraint Name: CTZ BART Plant Specific SO2 Constraint

Constraint #: 234

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	11.59	11.61	11.61
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	11.59	11.61	11.61
TBtu Consumed	0.000	0.000	105.4	105.6	105.6
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	10.59	10.60	10.60
TWh Generated Qualifying	0.000	0.000	10.59	10.60	10.60
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1029.	1015.	938.5

Constraint Name: CUD BART Plant Specific SO2 Constraint Constraint #: 235
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	8.836	8.836	8.836
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.836	8.836	8.836
TBtu Consumed	0.000	0.000	80.32	80.32	80.32
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	8.486	8.486	8.486
TWh Generated Qualifying	0.000	0.000	8.486	8.486	8.486
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1027.	847.6	961.9

Constraint Name: CUE BART Plant Specific SO2 Constraint

Constraint #: 236

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	3.075	3.075	3.075
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.075	3.075	3.075
TBtu Consumed	0.000	0.000	27.95	27.95	27.95
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	2.759	2.759	2.759
TWh Generated Qualifying	0.000	0.000	2.759	2.759	2.759
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	885.6	889.1	673.8

Constraint Name: CUQ BART Plant Specific SO2 Constraint

Constraint #: 237

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	2.943	2.943	2.943
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.943	2.943	2.943
TBtu Consumed	0.000	0.000	26.76	26.76	26.76
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	2.661	2.661	2.661
TWh Generated Qualifying	0.000	0.000	2.661	2.661	2.661
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	817.6	606.7	502.6

Constraint Name: CUT BART Plant Specific SO2 Constraint

Constraint #: 238

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	2.805	2.805	2.805
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.805	2.805	2.805
TBtu Consumed	0.000	0.000	43.16	43.16	43.16
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	4.160	4.160	4.160
TWh Generated Qualifying	0.000	0.000	4.160	4.160	4.160
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1694.	1540.	1442.

Constraint Name: CUV BART Plant Specific SO2 Constraint

Constraint #: 239

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1300	0.1300	0.1300
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7888	0.7888	0.7363
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7888	0.7888	0.7363
TBtu Consumed	0.000	0.000	12.14	12.14	11.33
Rate - [lb/MMBtu]	0.000	0.000	0.1300	0.1300	0.1300
TWh Generated	0.000	0.000	1.103	1.103	1.030
TWh Generated Qualifying	0.000	0.000	1.103	1.103	1.030
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1594.	1373.	1527.

Constraint Name: CVA BART Plant Specific SO2 Constraint

Constraint #: 240

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1600	0.1600	0.1600
-Emissions at Affected Plants [MTons]	0.000	0.000	5.151	5.151	5.151
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	5.151	5.151	5.151
TBtu Consumed	0.000	0.000	64.39	64.39	64.39
Rate - [lb/MMBtu]	0.000	0.000	0.1600	0.1600	0.1600
TWh Generated	0.000	0.000	6.291	6.284	6.283
TWh Generated Qualifying	0.000	0.000	6.291	6.284	6.283
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1398.	1566.	1588.

Constraint Name: CVD BART Plant Specific SO2 Constraint Constraint #: 241
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	14.98	14.92	15.08
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	14.98	14.92	15.08
TBtu Consumed	0.000	0.000	199.7	199.0	201.0
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	19.82	19.75	19.95
TWh Generated Qualifying	0.000	0.000	19.82	19.75	19.95
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1201.	1193.	1183.

Constraint Name: CVE BART Plant Specific SO2 Constraint Constraint #: 242
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	2.845	2.845	2.845
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.845	2.845	2.845
TBtu Consumed	0.000	0.000	37.94	37.94	37.94
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	3.351	3.351	3.351
TWh Generated Qualifying	0.000	0.000	3.351	3.351	3.351
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1662.	1650.	1608.

Constraint Name: CVP BART Plant Specific SO2 Constraint

Constraint #: 243

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.337	1.353	1.353
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.337	1.353	1.353
TBtu Consumed	0.000	0.000	26.74	27.06	27.06
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.515	2.545	2.545
TWh Generated Qualifying	0.000	0.000	2.515	2.545	2.545
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1340.	1386.	1200.

Constraint Name: CVQ BART Plant Specific SO2 Constraint

Constraint #: 244

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	3.051	3.051	3.051
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.051	3.051	3.051
TBtu Consumed	0.000	0.000	27.74	27.74	27.74
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	2.632	2.632	2.632
TWh Generated Qualifying	0.000	0.000	2.632	2.632	2.632
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1630.	1622.	1251.

Constraint Name: CVU BART Plant Specific SO2 Constraint Constraint #: 245
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2200	0.2200	0.2200
-Emissions at Affected Plants [MTons]	0.000	0.000	3.220	3.357	3.357
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.220	3.357	3.357
TBtu Consumed	0.000	0.000	29.28	30.52	30.52
Rate - [lb/MMBtu]	0.000	0.000	0.2200	0.2200	0.2200
TWh Generated	0.000	0.000	2.451	2.554	2.554
TWh Generated Qualifying	0.000	0.000	2.451	2.554	2.554
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	710.3	628.5	524.6

Constraint Name: CVV BART Plant Specific SO2 Constraint Constraint #: 246
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.205	3.205	3.205
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.205	3.205	3.205
TBtu Consumed	0.000	0.000	64.11	64.11	64.11
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.869	6.869	6.869
TWh Generated Qualifying	0.000	0.000	6.869	6.869	6.869
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1455.	1516.	1296.

Constraint Name: CVW BART Plant Specific SO2 Constraint

Constraint #: 247

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	8.269	8.909	8.909
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	8.269	8.909	8.909
TBtu Consumed	0.000	0.000	165.4	178.2	178.2
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	15.56	16.77	16.77
TWh Generated Qualifying	0.000	0.000	15.56	16.77	16.77
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.3014E+05	0.3065E+05	0.2598E+05

Constraint Name: CWC BART Plant Specific SO2 Constraint

Constraint #: 248

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.4982	0.5091	0.5091
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.4982	0.5091	0.5091
TBtu Consumed	0.000	0.000	9.964	10.18	10.18
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	0.9584	0.9794	0.9794
TWh Generated Qualifying	0.000	0.000	0.9584	0.9794	0.9794
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2350.	2438.	2192.

Constraint Name: CWN BART Plant Specific SO2 Constraint

Constraint #: 249

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.710	6.710	6.710
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.710	6.710	6.710
TBtu Consumed	0.000	0.000	134.2	134.2	134.2
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	13.18	13.18	13.18
TWh Generated Qualifying	0.000	0.000	13.18	13.18	13.18
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3062.	2361.	3689.

Constraint Name: CWU BART Plant Specific SO2 Constraint

Constraint #: 250

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	4.787	4.760	4.443
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.787	4.760	4.443
TBtu Consumed	0.000	0.000	63.83	63.47	59.24
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	5.832	5.799	5.413
TWh Generated Qualifying	0.000	0.000	5.832	5.799	5.413
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.1454E+05	0.1659E+05	0.1386E+05

Constraint Name: CWV BART Plant Specific SO2 Constraint Constraint #: 251
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.3000	0.3000	0.3000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.041	6.041	6.041
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.041	6.041	6.041
TBtu Consumed	0.000	0.000	40.27	40.27	40.27
Rate - [lb/MMBtu]	0.000	0.000	0.3000	0.3000	0.3000
TWh Generated	0.000	0.000	4.192	4.192	4.192
TWh Generated Qualifying	0.000	0.000	4.192	4.192	4.192
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	866.3	782.4	898.2

Constraint Name: CWW BART Plant Specific SO2 Constraint Constraint #: 252
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.859	1.859	1.859
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.859	1.859	1.859
TBtu Consumed	0.000	0.000	37.18	37.18	37.18
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.477	3.477	3.477
TWh Generated Qualifying	0.000	0.000	3.477	3.477	3.477
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4227.	2800.	2819.

Constraint Name: CWY BART Plant Specific SO2 Constraint

Constraint #: 253

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.242	1.242	1.242
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.242	1.242	1.242
TBtu Consumed	0.000	0.000	24.83	24.83	24.83
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.202	2.202	2.202
TWh Generated Qualifying	0.000	0.000	2.202	2.202	2.202
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4227.	2800.	2819.

Constraint Name: CXJ BART Plant Specific SO2 Constraint Constraint #: 254
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	7.231	7.347	7.347
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	7.231	7.347	7.347
TBtu Consumed	0.000	0.000	57.84	58.78	58.78
Rate - [lb/MMBtu]	0.000	0.000	0.2500	0.2500	0.2500
TWh Generated	0.000	0.000	5.693	5.784	5.784
TWh Generated Qualifying	0.000	0.000	5.693	5.784	5.784
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1438.	1592.	1328.

Constraint Name: CXN BART Plant Specific SO2 Constraint

Constraint #: 255

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1500	0.1500	0.1500
-Emissions at Affected Plants [MTons]	0.000	0.000	1.375	1.375	1.375
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.375	1.375	1.375
TBtu Consumed	0.000	0.000	18.33	18.33	18.33
Rate - [lb/MMBtu]	0.000	0.000	0.1500	0.1500	0.1500
TWh Generated	0.000	0.000	1.869	1.869	1.869
TWh Generated Qualifying	0.000	0.000	1.869	1.869	1.869
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1326.	1345.	1157.

Constraint Name: CXO BART Plant Specific SO2 Constraint

Constraint #: 256

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2500	0.2500	0.2500
-Emissions at Affected Plants [MTons]	0.000	0.000	9.180	9.328	9.328
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	9.180	9.328	9.328
TBtu Consumed	0.000	0.000	73.44	74.63	74.63
Rate - [lb/MMBtu]	0.000	0.000	0.2500	0.2500	0.2500
TWh Generated	0.000	0.000	7.137	7.252	7.252
TWh Generated Qualifying	0.000	0.000	7.137	7.252	7.252
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1429.	1586.	1318.

Constraint Name: CXZ BART Plant Specific SO2 Constraint

Constraint #: 257

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.3000	0.3000	0.3000
-Emissions at Affected Plants [MTons]	0.000	0.000	10.14	10.14	10.14
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.14	10.14	10.14
TBtu Consumed	0.000	0.000	67.61	67.61	67.61
Rate - [lb/MMBtu]	0.000	0.000	0.3000	0.3000	0.3000
TWh Generated	0.000	0.000	6.811	6.811	6.811
TWh Generated Qualifying	0.000	0.000	6.811	6.811	6.811
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	874.4	926.9	801.3

Constraint Name: CYO BART Plant Specific SO2 Constraint

Constraint #: 258

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.321	1.321	1.321
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.321	1.321	1.321
TBtu Consumed	0.000	0.000	26.42	26.42	26.42
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.559	2.559	2.559
TWh Generated Qualifying	0.000	0.000	2.559	2.559	2.559
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4227.	2800.	2819.

Constraint Name: CY Y BART Plant Specific SO2 Constraint

Constraint #: 259

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.066	1.066	1.066
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.066	1.066	1.066
TBtu Consumed	0.000	0.000	21.32	21.32	21.32
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.192	2.192	2.192
TWh Generated Qualifying	0.000	0.000	2.192	2.192	2.192
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3178.	3534.	2824.

Constraint Name: CZE BART Plant Specific SO2 Constraint

Constraint #: 260

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	13.40	13.40	13.40
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	13.40	13.40	13.40
TBtu Consumed	0.000	0.000	268.1	268.1	268.1
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	24.33	24.33	24.33
TWh Generated Qualifying	0.000	0.000	24.33	24.33	24.33
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2861E+05	0.2951E+05	0.2512E+05

Constraint Name: CZF BART Plant Specific SO2 Constraint

Constraint #: 261

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.722	1.722	1.722
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.722	1.722	1.722
TBtu Consumed	0.000	0.000	34.45	34.45	34.45
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.292	3.292	3.292
TWh Generated Qualifying	0.000	0.000	3.292	3.292	3.292
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3619.	4227.	2355.

Constraint Name: CZH BART Plant Specific SO2 Constraint

Constraint #: 262

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.281	2.458	2.458
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.281	2.458	2.458
TBtu Consumed	0.000	0.000	45.63	49.16	49.16
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	4.533	4.884	4.884
TWh Generated Qualifying	0.000	0.000	4.533	4.884	4.884
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2909E+05	0.3064E+05	0.2589E+05

Constraint Name: CZI BART Plant Specific SO2 Constraint

Constraint #: 263

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.794	1.794	1.794
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.794	1.794	1.794
TBtu Consumed	0.000	0.000	35.88	35.88	35.88
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.505	3.505	3.505
TWh Generated Qualifying	0.000	0.000	3.505	3.505	3.505
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1974.	1638.	1238.

Constraint Name: CZJ BART Plant Specific SO2 Constraint

Constraint #: 264

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.847	1.847	1.847
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.847	1.847	1.847
TBtu Consumed	0.000	0.000	36.94	36.94	36.94
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.400	3.400	3.400
TWh Generated Qualifying	0.000	0.000	3.400	3.400	3.400
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1945.	2009.	1712.

Constraint Name: CZL BART Plant Specific SO2 Constraint

Constraint #: 265

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2800	0.2800	0.2800
-Emissions at Affected Plants [MTons]	0.000	0.000	10.88	10.88	10.88
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	10.88	10.88	10.88
TBtu Consumed	0.000	0.000	77.69	77.69	77.69
Rate - [lb/MMBtu]	0.000	0.000	0.2800	0.2800	0.2800
TWh Generated	0.000	0.000	7.969	7.969	7.969
TWh Generated Qualifying	0.000	0.000	7.969	7.969	7.969
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1093.	864.9	946.3

Constraint Name: CZN BART Plant Specific SO2 Constraint

Constraint #: 266

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	3.504	3.504	3.504
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	3.504	3.504	3.504
TBtu Consumed	0.000	0.000	70.07	70.07	70.07
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.561	6.561	6.561
TWh Generated Qualifying	0.000	0.000	6.561	6.561	6.561
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3972.	3896.	3273.

Constraint Name: CZO BART Plant Specific SO2 Constraint

Constraint #: 267

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	4.378	4.378	4.378
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	4.378	4.378	4.378
TBtu Consumed	0.000	0.000	87.56	87.56	87.56
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	8.456	8.456	8.456
TWh Generated Qualifying	0.000	0.000	8.456	8.456	8.456
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	0.2660E+05	0.2912E+05	0.2458E+05

Constraint Name: CZP BART Plant Specific SO2 Constraint

Constraint #: 268

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.3000	0.3000	0.3000
-Emissions at Affected Plants [MTons]	0.000	0.000	6.105	6.105	6.105
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.105	6.105	6.105
TBtu Consumed	0.000	0.000	40.70	40.70	40.70
Rate - [lb/MMBtu]	0.000	0.000	0.3000	0.3000	0.3000
TWh Generated	0.000	0.000	4.336	4.336	4.336
TWh Generated Qualifying	0.000	0.000	4.336	4.336	4.336
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	893.5	1069.	880.7

Constraint Name: CZX BART Plant Specific SO2 Constraint

Constraint #: 269

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.850	1.850	1.751
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.850	1.850	1.751
TBtu Consumed	0.000	0.000	37.00	37.00	35.02
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.645	3.645	3.450
TWh Generated Qualifying	0.000	0.000	3.645	3.645	3.450
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	3377.	1694.	3372.

Constraint Name: DAA BART Plant Specific SO2 Constraint Constraint #: 270
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.850	1.896	1.896
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.850	1.896	1.896
TBtu Consumed	0.000	0.000	36.99	37.93	37.93
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.047	3.124	3.124
TWh Generated Qualifying	0.000	0.000	3.047	3.124	3.124
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1916.	2022.	1748.

Constraint Name: DAB BART Plant Specific SO2 Constraint Constraint #: 271
 Constraint Type: Rate Limit [lb/MMBtu]
 Run Year, Seasons Included: 2007 WINTER SUMMER
 Run Year, Seasons Included: 2010 WINTER SUMMER
 Run Year, Seasons Included: 2015 WINTER SUMMER
 Run Year, Seasons Included: 2020 WINTER SUMMER
 Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.920	1.973	1.973
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.920	1.973	1.973
TBtu Consumed	0.000	0.000	38.40	39.47	39.47
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	3.327	3.420	3.420
TWh Generated Qualifying	0.000	0.000	3.327	3.420	3.420
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2118.	2242.	1942.

Constraint Name: DAC BART Plant Specific SO2 Constraint

Constraint #: 272

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.2700	0.2700	0.2700
-Emissions at Affected Plants [MTons]	0.000	0.000	6.590	6.728	6.728
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	6.590	6.728	6.728
TBtu Consumed	0.000	0.000	48.82	49.84	49.84
Rate - [lb/MMBtu]	0.000	0.000	0.2700	0.2700	0.2700
TWh Generated	0.000	0.000	4.610	4.708	4.708
TWh Generated Qualifying	0.000	0.000	4.610	4.708	4.708
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1314.	1173.	538.1

Constraint Name: DAR BART Plant Specific SO2 Constraint

Constraint #: 273

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.7975	0.8149	0.8149
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.7975	0.8149	0.8149
TBtu Consumed	0.000	0.000	15.95	16.30	16.30
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.498	1.531	1.531
TWh Generated Qualifying	0.000	0.000	1.498	1.531	1.531
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2204.	2201.	1998.

Constraint Name: DAS BART Plant Specific SO2 Constraint

Constraint #: 274

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.377	1.414	1.414
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.377	1.414	1.414
TBtu Consumed	0.000	0.000	27.55	28.28	28.28
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.450	2.515	2.515
TWh Generated Qualifying	0.000	0.000	2.450	2.515	2.515
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2884.	2806.	2556.

Constraint Name: DAT BART Plant Specific SO2 Constraint

Constraint #: 275

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.5763	0.6416	0.6416
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.5763	0.6416	0.6416
TBtu Consumed	0.000	0.000	11.53	12.83	12.83
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	0.9251	1.030	1.030
TWh Generated Qualifying	0.000	0.000	0.9251	1.030	1.030
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2622.	2370.	2311.

Constraint Name: DAZ BART Plant Specific SO2 Constraint

Constraint #: 276

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	2.877	2.877	2.877
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	2.877	2.877	2.877
TBtu Consumed	0.000	0.000	57.53	57.53	57.53
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	6.073	6.073	6.073
TWh Generated Qualifying	0.000	0.000	6.073	6.073	6.073
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	4227.	2800.	2819.

Constraint Name: DBE BART Plant Specific SO2 Constraint

Constraint #: 277

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	1.428	1.428	1.428
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	1.428	1.428	1.428
TBtu Consumed	0.000	0.000	28.57	28.57	28.57
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	2.829	2.829	2.829
TWh Generated Qualifying	0.000	0.000	2.829	2.829	2.829
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	1875.	1950.	1739.

Constraint Name: DBF BART Plant Specific SO2 Constraint

Constraint #: 278

Constraint Type: Rate Limit [lb/MMBtu]

Run Year, Seasons Included: 2007 WINTER SUMMER

Run Year, Seasons Included: 2010 WINTER SUMMER

Run Year, Seasons Included: 2015 WINTER SUMMER

Run Year, Seasons Included: 2020 WINTER SUMMER

Run Year, Seasons Included: 2026 WINTER SUMMER

Time Base: Seasonal/Annual	2007-2007	2008-2012	2013-2017	2018-2022	2023-2030
Standard - [lb/MMBtu]	10.00	10.00	0.1000	0.1000	0.1000
-Emissions at Affected Plants [MTons]	0.000	0.000	0.8575	0.8691	0.8691
-Less Allowances Purchased [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Sold [MTons] SO2	0.000	0.000	0.000	0.000	0.000
-Plus Allowances Banked [MTons]	0.000	0.000	0.000	0.000	0.000
-Less Allowances Withdrawn [MTons]	0.000	0.000	0.000	0.000	0.000
Total [MTons]	0.000	0.000	0.8575	0.8691	0.8691
TBtu Consumed	0.000	0.000	17.15	17.38	17.38
Rate - [lb/MMBtu]	0.000	0.000	0.1000	0.1000	0.1000
TWh Generated	0.000	0.000	1.507	1.528	1.528
TWh Generated Qualifying	0.000	0.000	1.507	1.528	1.528
Rate - [lb/MWh]	0.000	0.000	0.000	0.000	0.000
Constraint Shadow Price [US\$/Ton]	0.000	0.000	2619.	2800.	2433.