# Phase 1 Site Investigation Report San Mateo Creek Legacy Uranium Sites

CERCLIS ID NMN00060684
McKinley and Cibola counties, New Mexico

June 2010



New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section

9339768

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#### 1.0 Introduction

Under the authority of the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), as amended, 42 United States Code ("U.S.C.") §§ 9601 to 9675, the New Mexico Environment Department ("NMED") Superfund Oversight Section ("SOS") has conducted a Site Investigation ("SI") of the San Mateo Creek basin legacy uranium mine and millsites (Site), which is located in Cibola and McKinley counties, New Mexico (CERCLIS ID NMN00060684; Figure 1).

The objective of the SI is to evaluate the Site using the Hazard Ranking System (Ref. 1) and the Superfund Chemical Data Matrix (Ref. 2) to determine if a threat to human health and the environment exists such that further action under CERCLA is warranted. This phase of the SI focuses on evaluating ground water quality in comparison to federal (Ref. 3, 4 and 5) and state (Ref. 6) drinking water standards as well as state ground water standards (Ref. 7) in existing private wells, and identifying receptors to ground water contamination. Subsequent phases may specifically target alluvial and bedrock aquifers through installation of monitor wells in order to identify areas, and possibly specific legacy uranium sites within the San Mateo Creek basin from which ground water contamination most likely originates. Additional SI phases may target characterization of sediments throughout the basin for the same objectives. Results from these SI phases are expected to provide information necessary to prioritize individual legacy uranium sites within the San Mateo Creek basin for further detailed investigation.

#### 2.0 Site information

#### 2.1 Location and description

The San Mateo Creek basin (Hydrologic Unit Code ["HUC"] 1302020703), by which the boundary of the Site is defined, comprises approximately 321 square miles within the Rio San Jose drainage basin (Ref. 8, 9) in McKinley and Cibola counties, New Mexico (Ref. 10; see Figure 1). This basin is located within the Grants Mining District ("GMD"), which is an area of uranium mineralization occurrence approximately 100 miles long and 25 miles wide encompassing portions of McKinley, Cibola, Sandoval and Bernalillo counties (Ref. 11, p. 8), and includes the Ambrosia Lake mining district (Ref. 11, p. 17). Main access into the Site is provided by New Mexico State Roads 605 and 509.

The 85 legacy uranium mines with recorded production and 4 legacy uranium millsites comprising the Site (Ref. 12) may have contributed to degradation of ground water quality within this basin. Some background ground water contaminant concentrations associated with remediation of the Homestake Mining Company ("HMC") Superfund Site ("HMC Site;" NMD007860935; Ref. 13) exceed federal (Ref. 3, 4, and 5) and state (Ref. 6) drinking water standards as well as state ground water standards (Ref. 7).

# 2.2 Geologic setting

The southern end of the San Mateo Alluvial system has been impacted by contamination from the HMC Site. This alluvial system extends from the northeast to the south of the HMC site, following the San Mateo Creek drainage (Ref. 14, p. 2-1). Underlying the Alluvial aquifer in this vicinity is the Upper Triassic (Ref. 11, p. 12) Chinle Formation, which is a predominantly shale formation 800 feet in thickness. Three aquifer units are present within this formation in the southern part of the basin. The highest two aquifers are the Upper and Middle Chinle sandstones. The lowest aquifer, the Lower Chinle, is a fractured shale with variable hydrologic yield of generally poor quality water. All three of these aquifers subcrop with the Alluvial aquifer, connecting the Alluvial aquifer and each of the Chinle aquifers hydrologically in the vicinity of the Homestake site. The San Andres regional aquifer underlies the Chinle Formation in this area (Ref. 14, p. 2-1—2-2).

Most uranium production in New Mexico has come from the Upper Jurassic Westwater Canyon member of the Morrison Formation north of the HMC site in McKinley and Cibola counties (Ref. 11, p. 9; Ref. 15, p. 1, 6). This unit consists of interbedded fluvial arkosic sandstone, claystone, and mudstone with an average thickness of 250 feet, thinning to 100 feet southward and eastward, and is a major aquifer within the GMD (Ref. 11, p. 9). Three types of uranium deposits that are found in the Westwater Canyon member are primary (trend or tabular; average ore grade greater than 0.20% uranium oxide ["U<sub>3</sub>O<sub>8</sub>]"), redistributed (stack; average grade 0.16% U<sub>3</sub>O<sub>8</sub>), and remnant-primary (average grade 0.20% U<sub>3</sub>O<sub>8</sub>; Ref. 15, p. 6, 8). The overlying Brushy Basin member of the Westwater Canyon member includes the Poison Canyon Sandstone, from which uranium also has been mined (Ref. 11, p. 9, 13).

Additionally uranium deposits were discovered at Haystack Butte in 1950 within the Upper Jurassic Todilto Limestone, which occurs within the San Raphael Group underlying the Morrison Formation (Ref. 11, p. 12, 13; Ref. 15, p. 4); these accounted for approximately 2% of production from the "Grants uranium district" between 1950 and 1981 (Ref. 15, p. 11). More than 100 uranium mines and occurrences in the Todilto Limestone are documented in New Mexico, with production reported from 42 of these mines—mostly located within the "Grants uranium district" (Ref. 15, p. 12).

Thin zones of minor uranium mineralization have been produced from shale and lignite within the Lower Cretaceous Dakota Sandstone, which overlies the Morrison Formation (Ref. 11, p. 13; Ref. 15, p. 12). Uraniferous collapse-breccia pipe deposits, which are vertical or steeply-dipping cylindrical features bounded by ring fractures and faults filled with heterogeneous brecciated "country" rock, also are found in the Grants area (Ref. 15, p. 12).

Quaternary-age unconsolidated to semi-consolidated alluvial, eolian, and terrace deposits overlie bedrock in valley bottoms; these deposits are generally less than 200 feet in thickness (Ref. 11, p. 13).

# 2.3 Demographics

Average household size within McKinley County is 3.44 people (Ref. 16); average population density is 13 people/square mile (Ref. 17, p. 1). Within Cibola County, the average household size is 2.95 people (Ref. 18, p. 1); the average population density in Cibola County is 6 persons/square mile (Ref. 17, p. 2).

The community of San Mateo, which is located within the San Mateo Creek basin, has a municipal water supply that serves 192 residents (Ref. 19, p. 1). No demographic data for the community of Haystack were found.

The communities of Grants, Milan, and Bluewater are located just outside of the boundaries of the proposed Site. In 2000, Grants had a population of 8,806 people with average household size of 2.61 people (Ref. 20). Milan in 2000 had a population of 1,891 with an average household size of 2.81 people (Ref. 21). No population data were found for Bluewater.

#### 2.4 Climate

The average annual maximum temperature at the Grants Airport is 67.8° F; the highest maximum temperature of 88.4° F occurs in July. The average annual minimum temperature is 33.0° F; the lowest minimum temperature of 14.4° F occurs in December. The average annual total precipitation is 10.40 inches (in.). The maximum average precipitation of 2.03 in. occurs in August; the minimum average precipitation of 0.44 in. occurs in February. Average annual snowfall is 12.3 in., with the maximum snowfall of 4.1 in. occurring in December (Ref. 22).

The average annual maximum temperature at the weather station in San Mateo, New Mexico is 61.7° F; the highest maximum temperature of 83.1° F occurs in July. The average annual minimum temperature is 34.6° F; the lowest minimum temperature of 16.0° F occurs in January. The average annual total precipitation is 8.66 in. The maximum average precipitation of 2.11 in. occurs in August; the minimum average precipitation of 0.28 in. occurs in February and December. Average annual snowfall is 9.7 in., with the maximum snowfall of 3.1 in. occurring in December (Ref. 23).

The prevailing wind direction (i.e., the direction from which the wind blows) at the Grants airport is northwesterly (Ref. 24, p. 10); however this may not be entirely representative of wind direction within the San Mateo Creek basin (Ref. 25).

At a monitoring location within Bluewater Creek (elevation 7,624 feet), the prevailing wind direction was west-southwesterly during 2007, at an average speed of 9.0 miles per hour (mph) (Ref. 26, p. 2). At a nearby monitoring location on Bluewater Ridge, the prevailing wind direction is south-southwesterly at an average speed of 4.3 mph (Ref. 27, p. 2).

#### 2.5 Operational history and ownership

Land ownership within the area is a complex of Indian, Federal, State, and private (Ref. 28; see Figure 3).

Uranium ore was discovered in the Todilto Limestone at Haystack Butte in 1950, and production began prior to mill construction in the area by open-pit mining. Uranium was discovered at Ambrosia Lake in 1955 (Ref. 15, p. 4). Downdip drilling from the initial surface discoveries delineated ore bodies within the Poison Canyon and Westwater Canyon members of the Morrison Formation. The discovery of large subsurface uranium deposits within the Westwater Canyon member resulted in establishment of two-thirds of the active uranium mines in New Mexico within the Ambrosia Lake district by 1980; most of these mines were underground room-and-pillar operations at depths averaging 900 feet (Ref. 11, p. 17).

The Anaconda Copper Company built the Bluewater mill in 1953 to process ore from the Jackpile mine (Ref. 15, p. 4; Ref. 29, p. 1). This mill used a carbonate-leach process with a capacity of 300 tons per day and operated until 1959. An acid-leach mill was operated from 1957 through 1982, reaching a production capacity of 6,000 tons per day in 1978 (Ref. 29, p. 1). ARCO Coal Company reclaimed the site between 1991 and 1995 for long-term DOE stewardship under the Legacy Management program (Ref. 15, p. 5; Ref. 29, p. 1-2).

Two mills were built in 1957 at the present Homestake millsite. The first closed in 1962. Homestake originally owned the second larger mill in a partnership; when that partnership was dissolved in 1981, Homestake became the sole owner. Mill production ceased in 1981, but resumed in 1988 to process ore from the Section 23 mine and Chevron's Mount Taylor mine. The mill was demolished in 1990 (Ref. 15, p. 5), and the site ground water restoration is ongoing (Ref. 30). In 2001, Homestake merged with Barrick Gold Corporation (Ref. 15, p. 5).

Kermac Nuclear Fuels Corp., which was a partnership of Kerr-McGee Oil Industries, Inc., Anderson Development Corp., and Pacific Uranium Mines Co., built the Kerr-McGee uranium mill at Ambrosia Lake in 1957-58. Quivira Mining Co., a subsidiary of Kerr-McGee Corp. (later Rio Algom Mining LLC, currently BHP-Billiton) became the operator of the mill in 1983. Operation began in 1958; from 1985 through 2002 the mill produced only from mine waters from the Ambrosia Lake underground mines. (Ref. 15, p. 5). The tailing impoundment at the site contains 33 million tons of uranium ore (*sic*) within an area of 370 acres (Ref. 31).

Phillips Petroleum Co. built a mill at Ambrosia Lake in 1957-58, and began to process ore from the Ann Lee, Sandstone, and Cliffside mines in 1958. United Nuclear Corporation acquired the property in 1963 when the mill closed (Ref. 15, p. 5). United Nuclear Corporation operated an ion exchange system to extract uranium from mine water in the late 1970s to early 1980s. All operations ended in 1982 (Ref. 32, p. 1).

#### 2.6 Regulatory history

Some mines are inventoried by the New Mexico Bureau of Geology and Mineral Resources, the Navajo Nation Abandoned Uranium Mine (AUM) program, and/or the U.S. Bureau of Land Management; some minesites also have been reclaimed under Federal or State jurisdiction (Ref. 12).

In 1978, the U.S. Environmental Protection Agency ("EPA") proposed to regulate minewater discharge under the National Pollutant Discharge Elimination System ("NPDES") permit program. The permit for the Kerr-McGee Section 35 and 36 mines was terminated when Kerr-McGee undertook controlled spreading and irrigation with mine dewatering effluent. Kerr-McGee obtained a State ground water discharge permit for IX ion exchange ("IX") facilities associated with the Section 35 and 36 mines in 1979-1980; this permit currently is in stand-by status (Ref. 33, p. 2).

The Bluewater Mill site was remediated by the Atlantic Richfield Company ("ARCO") under the U.S. Nuclear Regulatory Commission ("NRC") operational license, and was subsequently transferred to DOE custody and long-term care in 1997 (Ref. 34) under the jurisdiction of Title II of the Uranium Mill Tailings Radiation Control Act ("UMTRCA;" Ref. 29, p. 1). Prior to this transfer, the NRC amended the operational license to include alternate concentration limits ("ACLs") for the Alluvial and San Andres aquifers, which were impacted by the site, at established point of compliance wells (Ref. 29, p. 2; Ref. 35, p. 1, 3, and 4).

Homestake Mining Company is currently remediating the Homestake uranium millsite under the regulation of NRC license SUA-1471 and NMED discharge permit DP-200 (Ref. 30, p. 1.1-1). This site also is on the National Priorities List ("NPL") as well (CERCLIS ID NMD007860935; Ref. 36, p. 17).

The site status of the Ambrosia Lake/Rio Algom mill was changed to reclamation in August 2003. NRC issued a license amendment for ACLs in February 2006, after which all ground water corrective actions were discontinued (Ref. 31).

The DOE remediated the Ambrosia Lake/Phillips mill site between 1987 and 1995 as part of the 1978 UMTRCA Title I program, and currently monitors the site as part of the Legacy Management program (Ref. 15, p. 5; Ref. 32, p. 1-2; Ref. 37).

# 2.7 Previous environmental investigations

Numerous environmental investigations associated with remediation of the 4 millsites within the Site have been conducted under the regulatory authority of the NRC; documents from these investigations are not detailed herein, but many are available through the ADAMS website interface (<a href="http://adamswebsearch.nrc.gov/scripts/securelogin.pl">http://adamswebsearch.nrc.gov/scripts/securelogin.pl</a>). NMED has conducted a Preliminary Reassessment (Ref. 38) and a Site Investigation (Ref. 39) of the Anaconda Bluewater millsite, and a Preliminary Assessment of the Ambrosia Lake—Phillips millsite (Ref. 40).

The New Mexico Health and Environment Department ("EID") documented a study of the uranium mining impacts on surface and ground water within the Grants mineral belt in 1986 (Ref. 11).

The New Mexico Energy, Minerals and Natural Resources Department ("NMEMNRD") has compiled a database of uranium legacy mine and mill site information from multiple sources (Ref. 12), which forms the basis of this investigation. The locations of the mines with reported production and mills from this database are shown on Figure 1. Other minesites without reported production in this database are not addressed herein.

NMED sent letters to the Rio Algom Mining Company in 2005 and 2006, requiring compliance with 20.6.2.1203 NMAC for reporting soil contamination related to mine dewatering activities for the Section 35 and 36 mines (Ref. 33, p. 1).

Individual mine- and millsites within the Site boundary that have been investigated under CERCLA are summarized in Table 1. Previous to this SI, NMED conducted and documented a pre-CERCLIS screen (Ref. 41) and Preliminary Assessment (Ref. 42) of the San Mateo Creek basin legacy uranium sites.

The U.S. Forest Service proposed CERCLA investigation of the San Mateo mine in 2008 (Ref. 43, p. 21).

Strathmore Resources currently is conducting baseline studies within the San Mateo Creek basin for proposed uranium exploration and development activities (Ref. 44).

# 3.0 Site investigation

#### 3.1 Source/waste characteristics

Both surface and underground mining methods contributed waste to natural surface drainage systems. Liquid wastes were almost exclusively derived from underground operations, while both operational methods contributed solid wastes. Underground mines generally produce less waste rock than surface mines, but contaminant concentrations can be higher (Ref. 11, p. 19). Mine waste piles may include barren overburden, low-grade ore (i.e., below economic value), and/or ore stockpiled for later milling (Ref. 11, p. 54). The spoils areas in which this waste rock is stored usually were not bermed to control runoff (Ref. 11, p. 19). EID sampled mine wastes from minesites within the Site to test contaminant leachability (Ref. 11, p. 32-33). Leaching testing from 37 composite samples of uranium mine waste that were designed to simulate the leaching effects of natural rainfall both before and after contacting alkaline rich soils indicated that contaminants have a relatively low potential for leaching or for significantly degrading ground water quality (Ref. 11, p. 57).

A 1985 survey of 14 uranium mines located within the GMD, which includes individual minesites located within the Site, on Federally-owned surface and mineral lands showed gamma radiation levels between 6 and 888 microroentgens per hour, with the highest reading taken from mine waste and openings (Ref. 45, p. 2-4).

Sampling results of waste rock materials from the Poison Canyon Mining District are summarized in Table 2. Nearly all contaminant concentrations in the waste materials are higher than in the background samples by one to two orders of magnitude (Ref. 46). Waste material from the Navajo-Brown Vandever uranium mine (CERCLIS ID NMD986669117) was used to pave the road to this site, and approximately 75 people were identified to live with one-quarter mile of this site in 1990 (Ref. 47).

EID investigators concluded that 10 to 20 percent of all abandoned mines in the GMD had waste piles that are directly eroding into local drainage channels (Ref. EID collected runoff samples from several sites to assess 11, p. 55). contaminant input from mine waste piles within the Ambrosia Lake mining subdistrict (Ref. 11, p. 54); observations from this program indicated that runoff contaminant concentrations exceeded natural concentrations by up to several hundred times. Samples collected within the Ambrosia Lake mining sub-district indicated that uranium and molybdenum maxima concentrations in waste pile runoff exceed natural runoff<sup>3</sup> concentrations by over 2 orders of magnitude. Maximum arsenic, selenium, and vanadium concentrations exceed maximum natural runoff concentrations by 6 to 8 times (Ref. 11, p. 54-55). Runoff sampling in the vicinity of a large waste pile associated with the Old San Mateo mine showed elevated levels of gross alpha and gross beta particle activities, <sup>226</sup>radium, natural uranium, arsenic, lead, molybdenum, selenium, and vanadium, in comparison to natural sediments, to persist at least 550 meters downstream from the waste pile (Ref. 11, p. 57).

Water produced from mine dewatering and aquifer depressuring operations was discharged to settling ponds and drainage channels (Ref. 11, p. 20-21). Mine water production within the Ambrosia Lake mining district was continuous after 1956, with peak production in the early 1960s (Ref. 11, p. 66). During the period 1979-1981, mine discharges of 1,500 gallons per minute ("gpm") to San Mateo Creek sustained approximately 3 miles of perennial flow; 2,300 gpm discharge to Arroyo del Puerto sustained perennial flow of approximately 5 miles (Ref. 11, p. 66, 68). In 1977, approximately 2,900 gpm were being discharged to San Mateo Creek from mine dewatering; by spring of 1978, most of this water was diverted for irrigation and to an adjacent drainage basin (Ref. 11, p. 72).

Raw minewaters from the GMD had elevated concentrations of gross alpha and beta particle activities, <sup>226</sup>radium, <sup>210</sup>lead, natural uranium, molybdenum, selenium, and dissolved solids—particularly sulfate; elevated concentrations barium, arsenic, and vanadium also were observed. Total dissolved solid ("TDS") concentrations in minewaters from the western part of the Ambrosia Lake mining district were 1,200 to 1,800 milligrams per liter ("mg/L"). Minewater in eastern part of the Ambrosia Lake mining district usually had a few hundred mg/L TDS (Ref. 11, p. 80).

For compliance with federal NPDES permits, produced waters were treated with the additions of a flocculent and barium chloride to reduce suspended solid concentrations and to co-precipitate radium (Ref. 11, p. 20-21). Effluent discharged to San Mateo Creek contained 300 to 600 mg/L TDS. Out of nine

trace elements for which treated minewaters were analyzed, molybdenum, selenium, and uranium concentrations were consistently higher than in natural runoff. Median total uranium concentration in mine effluents from the Ambrosia Lake mining district was 1.6 mg/L, which was over 16 times greater than the corresponding median concentration in natural runoff. Median total molybdenum concentration in minewater from the Ambrosia Lake mining district was 0.80 mg/L, which compares to the few samples of natural runoff in which total molybdenum concentration exceeded 0.01 mg/L. Total median selenium concentrations in treated minewater generally are less than 0.04 to 0.09 mg/L; however some treated effluents within the district approach 1.0 mg/L. Median total selenium concentration in natural runoff within the Ambrosia Lake mining district is 0.03 mg/L. Arsenic, vanadium, and barium, the latter of which is added in the treatment process, are occasionally detected in significant concentrations in minewaters: cadmium, lead, and zinc are usually below detectable concentrations (Ref. 11, p. 87). Median total barium concentration in treated minewater was 0.212 mg/L, which was lower than the 7.7 mg/L concentration in natural runoff (Ref. 11, p. 90). Elevated concentrations of arsenic and vanadium in treated effluent (0.05 and 0.17 mg/L respectively) were only observed in association with the Homestake ion exchange facility, which was located within the Ambrosia Lake area (Ref. 11, p. 87, 97).

With the exception of natural uranium, total concentrations of radionuclides in treated minewaters are less than those in natural runoff. Most mines discharged minewaters with total concentrations of <sup>226</sup>radium of 6 picocuries per liter ("pCi/L") or less; about 30 percent of this may have been in the dissolved form. However, EID collected effluent samples with total <sup>226</sup>radium concentrations up to 200 pCi/L; these higher concentrations were attributed to the existence of "upset" conditions in the treatment process. Neither thorium isotopes nor <sup>228</sup>radium were generally present in detectable concentrations. Total <sup>210</sup>lead concentrations up to 33 pCi/L and total <sup>210</sup>polonium concentrations up to 15 pCi/L were detected from treated minewaters; higher concentrations—up to several hundred pCi/L—may have occurred during periods of ineffective minewater treatment (Ref. 11, p. 90).

Generally treated minewaters contained trace elements and radionuclides in dissolved form; typically, these dissolved contaminant concentrations comprised more than 50% of the total. More than 85% of the total concentration of gross alpha activity, molybdenum, selenium and natural uranium occurred in the dissolved fraction, while <sup>226</sup>radium concentrations averaged about 30% of the total (Ref. 11, p. 87). With the exception of natural uranium, radionuclide concentrations in minewaters in the dissolved phase were higher in comparison to concentrations in natural runoff (Ref. 11, p. 90). Dissolved gross alpha levels were several hundred to over 1,000 pCi/L in dewatering effluents (Ref. 11, p. 90). Only <sup>226</sup>radium and <sup>210</sup>lead, among trace elements and radionuclides identified to have had elevated concentrations in effluent, underwent significant partitioning changes between dissolved and suspended phases with distance traveled; these constituents were usually became bound to precipitates and sediments and were lost from solution shortly after release. Once precipitated or bound to stream sediments, minewater contaminants could be moved downstream during natural

or artificially-induced flow events. (Ref. 11, p. 90, 92). Within relatively sediment-free stream channels, these contaminants would stay in solution; dissolved <sup>226</sup>radium concentrations along the Arroyo del Puerto ranged between 3 and 6 pCi/L. Dissolved <sup>226</sup>radium concentrations also were attenuated by the alkaline and oxidizing conditions that are found in the GMD (Ref. 11, p. 109). Concentrations of uranium, molybdenum, and major dissolved solids generally were not rapidly attenuated in the receiving stream channels (Ref. 11, p. 92).

Mechanisms that were inferred to reduce contaminant concentrations most effectively in alluvial ground water impacted by minewater effluents include dilution, surface adsorption, cation exchange, precipitation, hydrodynamic dispersion, and molecular diffusion.

Sludges in treatment ponds that are created from settling, flocculation, and precipitation have elevated concentrations of <sup>226</sup>radium and other radionuclides, with concentrations of the former exceeding 200 pCi/gram (Ref. 11, p. 82). Separate ion-exchange treatment reduced elevated concentrations of dissolved uranium (Ref. 11, p. 20-21). Although treatment reduced concentrations of <sup>226</sup>radium, <sup>210</sup>lead, <sup>210</sup>polonium, natural uranium, and gross alpha activity, other constituent concentrations were not affected (Ref. 11, p. 80).

# 3.2 Ground water pathway

The ground water pathway assesses the threat to human health and the environment by determining whether hazardous substances are likely to have been released to ground water; and whether any receptors are likely to be exposed to hazardous substances as a result of a release.

# 3.2.1 Hydrogeology

Alluvial aquifers along San Mateo Creek generally yield less than 50 gpm, where water occurs from a few feet to 100 feet below the surface (Ref. 11, p. 14). Available data indicate the presence of little alluvial ground water along the Arroyo del Puerto under pre-mining conditions (Ref. 11, p. 95). Near Ambrosia Lake, the Alluvial aquifer presently yields less than 150 gpd, and is expected to return to pre-mining/pre-milling conditions of little to no saturation (Ref. 32, p. 2). Alluvial ground water flows generally correspond to the slope of the land along San Mateo Creek (Ref. 11, p. 14). Depths to ground water in 1981 along San Mateo Creek were generally near 60 ft near its intersection with the tributary Arroyo del Puerto. Along the latter watercourse, 1981 depths to water were approximately 24 ft (Ref. 11, p. 16). Measurements conducted near the San Mateo Creek gaging station in 1980 showed little effect on alluvial ground water levels from intense summer thunderstorms, but did demonstrate a hydraulic response to late winter and spring stream flow (Ref. 11, p. 74).

Bedrock aquifers are recharged where streamflows or minewater discharge intersect bedrock subcrops and outcrops (Ref. 11, p. 13, 77). Additional bedrock aquifer recharge occurs where saturated valley fill overlie permeable bedrock with a downward hydraulic gradient (Ref. 11, p. 77). Mine dewatering has decreased aquifer water levels significantly, especially in the Morrison Formation (Ref. 11, p. 13). The Westwater Canyon member of the Morrison Formation is a

principal bedrock aquifer in the area, yielding up to several hundred gpm (Ref. 11, p. 13). Mine dewatering drained virtually all of this formation and altered its flow system. Prior to dewatering, ground water generally flowed to the northeast and east in the direction of the dip of the strata (Ref. 48, p. 3). Other reliable aquifers include the Dakota Sandstone, the Glorieta Sandstone, and the San Andres Limestone.

#### 3.2.2 Ground water use

Ground water uses in the area include domestic, limited agricultural, and livestock watering, with the latter primarily derived from alluvial wells (Ref. 11, p. 14). Within the boundaries of the proposed Site, drinking water systems for the community of San Mateo (Water system no. NM3525733; Ref. 19), Tri-State Generating Station (Water system no. NM3595017; Ref. 49), ARCO (Anaconda) Coal Company—Bluewater Mill (Water system no. NM3591033; Ref. 50), and Homestake Mill (Water system no. NM3598133; Ref. 51) are listed with the NMED Drinking Water Bureau.

The water supply system for the community of San Mateo has two wells, of which only one is currently active. The system serves 192 people through 61 service connections (Ref. 19, p. 1). The supply wells of this system are completed in the Point Lookout Sandstone (Ref. 48, p. 2). NMED queried for non-coliform sample results available on-line; no occurrences of analyte concentrations that exceed Federal (Ref. 3, 4, and 5) or State (Ref. 6) drinking water standards were noted among the data available (Ref. 19).

The Tri-State Generating Station system is an industrial/agricultural system that serves a population of 125 from 10 wells and a reservoir; 2 of the wells are shown to be inactive (Ref. 49, p. 1). NMED queried for non-coliform sample results available on-line; one sample collected between 2004 and 2007 exceeded the MCL for gross beta particle activity (Ref. 3; Ref. 49, p. 2).

The Bluewater Mill system served a population of 60 from 5 service connections that were sourced from 4 wells. The wells are currently shown to be inactive, and no analytical data for this system were available on-line (Ref. 50).

The Homestake Mill system served a population of 24 through 17 connections, and was sourced by one well. This well currently is shown to be inactive, and no analytical data for this system were available on-line (Ref. 51).

Three wells and a spring within a 4-mile radius of the Navajo-Brown Vandever Mine (see Table 1) were noted during an inspection, with ground water levels in 1990 in two wells within 100 feet of an adit depth. At that time, these wells were a portion of the water supply to 430 people (Ref. 47).

Due to the complexity of the Site comprising numerous potential contaminant sources, ground water usage and potential impacts to wells located within Site target distance limits was not analyzed in accordance with Ref. 52, p. 61 (Ref. 53, p. 8). Figure 4 shows details of wells registered with the New Mexico Office

of the State Engineer, and Table 3 summarizes well usage, within the San Mateo Creek basin.

Just outside of the Site boundaries, the communities of Grants (Water system no. NM3526133; Ref. 54) and Milan (Water system no. NM3525533; Ref. 55), and the Golden Acres Trailer Park (Water system no. NM3525133; Ref. 56) maintain regulated water supply systems. The Grants system serves a population of 8,892 through 3,211 service connections that are sourced from three wells, one of which is shown to be inactive (Ref. 54, p. 1). The wells are completed into basalt, alluvium, the San Andres Limestone, and the Glorieta Sandstone (Ref. 11, p. 14).

The Milan water system serves a population of 1,911 through 1,043 service connections that are sourced from 4 wells, one of which is shown to be inactive (Ref. 55, p. 1); these wells are completed into the San Andres Limestone (Ref. 11, p. 14).

The Golden Acres Trailer Park system serves a population of 81 through 23 service connections that is sourced from one well, which currently is shown to be inactive (Ref. 56).

The Mount Taylor Millworks water system is an industrial/agricultural system that is sourced from one well. The system serves a population of 65 (Ref. 57). NMED queried for non-coliform sample results available on-line; no occurrences of analyte concentrations that exceed Federal (Ref. 3, 4, 5) or State (Ref. 6) drinking water standards were noted among the data available (Ref. 57).

# 3.2.3 Ground water investigation

During the week of March 30, 2009, NMED SOS personnel collected ground water samples from 28 residential and livestock wells (Ref. 58) within the San Mateo Creek basin north of the HMC Site; one additional well sampled for this investigation yielded only enough water for isotopic analysis. The primary objective of this sampling task was to determine the quality of ground water, in comparison to federal (Ref. 3, 4, 5) and state (Ref. 6) drinking water standards, and state ground water standards (Ref. 7), to which receptors might be exposed. Other objectives of this sampling program were to collect hydrochemical data that could assist with the determination of whether contaminant releases from legacy uranium sites occurred from past site operations or are still occurring from wastes left on-site, and from what site(s) such releases may have originated. Figure 5 and Table 4 show the locations and available data for wells that were sampled.

#### 3.2.3.1 Methodology

In addition to samples from 29 wells, NMED also collected two field blanks (e.g., SMC-00 and -06), one equipment blank (e.g., SMC-15), and two duplicate samples (e.g., SMC-35 duplicating SMC-11, and SMC-36 duplicating SMC-26). All but 5 wells (e.g., SMC-10, SMC-13, SMC-14, SMC-18 and SMC-39) that were sampled for this investigation had installed operational pumps. When sufficient water was available, wells were purged for up to 15 minutes or until field

parameters stabilized before a sample was collected (Ref. 58; Ref. 59, p. 3). Samples from 28 wells were analyzed by EPA Region 6 laboratory for concentrations of total and dissolved metals, anions, total dissolved solids ("TDS"), and nitrate plus nitrite (Ref. 60); and for radionuclide activity by the State of New Mexico Scientific Laboratory Division ("SLD;" Ref. 61). Samples also were collected from 13 of these wells for isotopic analyses through a University of New Mexico laboratory; this subset included one well (e.g., SMC-39) in which there was insufficient water for other chemical analyses. A preliminary analysis of geochemical results, which includes the earlier NMED Site Investigation of the Anaconda Company Bluewater uranium millsite (Ref. 39) within the SMC basin are discussed in another report from NMED (Ref. 62).

# 3.2.3.2 Results compared to regulatory standards

Analytical results were compared to federal (Ref. 3, 4, 5) and state (Ref. 6, p. 2) drinking water standards (a.k.a. Maximum Contaminant Level or "MCL:" see Table 5). Two samples, (e.g., sample SMC-26 and duplicate SMC-36) exceed the MCL for alpha particle activity (e.g., 15 picocuries/liter ["pCi/L"] [Ref. 3, p. 431). Analytical results for total arsenic concentrations from nine samples (e.g., SMC-11, -12, -13, -17, -22, -25, -33, -34, and -35) exceed the arsenic MCL (e.g., 10 micrograms/liter ["µg/L"; Ref. 3, p. 428]). The concentration of total barium in sample SMC-30 exceeds the barium MCL (e.g., 200 µg/L [Ref. 3, p. 428]). The concentration of total lead in sample SMC-12 exceeds the lead treatment action level of 15 µg/L (Ref. 5, p. 1). The concentrations of total selenium in nine samples (e.g., SMC-11, 12, -13, -14, -20, -24, -33, -34, and -35) exceed the selenium MCL of 50 µg/L (Ref. 3, p. 428). Samples from 16 wells (e.g., SMC-01, -09, -10, -11, -12, -13, -17, -20, -22, -26, -28, -32, -33, -34, -35, and -36) exceed the uranium MCL of 30 µg/L (Ref. 3, p. 431). The analytical method used for NMED's samples did not discriminate between nitrate and nitrite concentrations; 21 samples (e.g., SMC-01, -03, -09, -10, -12, -13, -14, -15, -17, -20, -21, -22, -23, -24, -25, -26, -28, -33, -34, -35, and -36) have nitrate + nitrite concentrations exceeding 1 milligrams/liter ("mg/L"), and thus may exceed the nitrite MCL of 1 mg/L (Ref. 3, p. 428). Of these samples, 6 have values of nitrate + nitrite greater than 10 mg/L (e.g., SMC-09, -10, -12, -13, -24, and -35), and thus may also exceed the nitrate MCL of 10 mg/L (Ref. 3, p. 428). Possible exceedances of the nitrate, nitrite, and/or nitrate + nitrite MCLs (Ref. 3, p. 428) are inferred in samples from 16 wells, while samples from 13 wells exceed the uranium MCL (Ref. 3, p. 431). In summary, 21 samples from a sampled population of 28 unique wells had one or more exceedances of primary MCLs.

In a comparison of analytical results to secondary MCLs, 6 wells exceed the total iron MCL of 300  $\mu$ g/L (*e.g.*, SMC-08, -09, -12, -14, -17, and -32; Ref. 4, p. 614). Seven wells (*e.g.*, SMC-08, -16, -18, -20, -21, -31, and -32) exceed the total manganese MCL of 50  $\mu$ g/L (Ref. 4, p. 614). Values of pH for samples SMC-05, -14, and -22 all are higher than the MCL range of 6.5 to 8.5 (Ref. 4 p. 614). Eighteen samples (*e.g.*, SMC-01, -03, -08, -09, -10, -11, -12, -13, -14, -16, -17, -18, -21, -24, -32, -33, -34, and -35) exceed the sulfate MCL of 250 mg/L (Ref. 4, p. 614). Twenty-seven samples (*e.g.*, SMC-01, -03, -04, -05, -07, -08, -09, -10, -11, -12, -13, -14, -16, -17, -18, -20, -21, -22, -24, -25, -26, -31, -32, -33, -34, -35, and -36) equal or exceed the MCL for TDS of 500 mg/L (Ref. 4, p. 614). Twenty-

five samples from a sampled population of 29 unique wells had exceedances of one or more secondary MCLs.

All field samples had at least one contaminant concentration in excess of its respective MCL of analytes for which samples were analyzed. Sample SMC-12 had the most drinking water standard exceedances among the collected samples, with up to 10 exceedances including possible exceedances of the nitrate and/or nitrite standards.

Analytical results were compared to New Mexico Water Quality Control Commission ("NMWQCC") ground water standards (e.g., 20.6,2,3103 NMAC; Ref. 7; see Table 6). Five samples with reported concentrations of nitrate + nitrite greater than 10 mg/L (e.g., SMC-09, -10, -12, -13, and -24) may exceed the 10 mg/L NMWQCC standard for nitrate (Ref. 7, p. 12); however, the analytical methodology used for this analysis does not distinguish between these two analytes. Six samples (e.g., SMC-11, -12, -13, -14, -20, and -24) exceed the NMWQCC dissolved selenium concentration standard of 50 µg/L (Ref. 7, p. 12). Seven samples (e.g., SMC-01, -09, -10, -11, -12, -13, and -22) exceed the 30 µg/L NMWQCC standard for dissolved uranium (Ref. 7, p. 12). Dissolved iron concentrations in two samples (e.g., SMC-08 and -32) exceed the NMWQCC iron concentration standard of 1,000 µg/L (Ref. 7, p. 13). The dissolved manganese concentration reported for sample SMC-32 exceeds the NMWQCC manganese standard of 200 µg/L (Ref. 7, p. 13). Sulfate concentrations in 11 samples (e.g., SMC-08, -09, -10, -11, -12, -13, -17, -24, -32, -33, and -35) exceed the NMWQCC sulfate concentration of 600 mg/L (Ref. 7, p. 13). Twelve samples (e.g., SMC-09, -10, -11, -12, -13, -14, -17, -21, -32, -33, -34, and -35) exceed the NMWQCC TDS standard of 1,000 mg/L (Ref. 7, p. 13). Sample SMC-22 exceeds the NMWQCC pH standard range of 6 to 9 standard units ("S.U.;" Ref. 7, p. 13).

Samples from 17 unique wells had exceedances of one or more NMWQCC human health standards (Ref. 7, p. 12), while samples from 14 unique wells had one or more exceedances of other standards for domestic water supply (Ref. 7, p. 13). Uranium was the most prevalent exceedance among those NMWQCC ground water standards for human health (Ref. 7, p. 12), with exceedances detected in 13 wells. Samples from both SMC-12 and -13 had the most exceedances, with up to 5 possible exceedances each, including possible exceedances of the nitrate standard.

Wells in which primary MCLs or NMWQCC standards were exceeded are shown in Figure 5.

#### 3.2.3.3 Discussion

With few exceptions, the total and dissolved concentrations of metals for which standards have been established generally are within the same order of magnitude, indicating that metal analytes occur mostly in dissolved form. One exception is uranium concentrations in sample SMC-32, for which the total uranium concentration is reported as 133  $\mu$ g/L (Ref. 60, p. 98), while the dissolved uranium concentration is below the reporting limit of 2  $\mu$ g/L (Ref. 60, p.

100), suggesting that uranium in this sample is present predominantly in particulate form. Total barium concentration in sample SMC-12 was not detected at a reporting limit of 10  $\mu$ g/L (Ref. 60, p. 38), while the dissolved barium concentration is reported to be 11.3  $\mu$ g/L (Ref. 60, p. 39). These results would indicate an unresolved laboratory issue with the analysis for this sample.

EPA Region 6 laboratory reports that field blank SMC-00, which was comprised of commercially-procured deionized water, contains a total sodium concentration of 825  $\mu$ g/L (Ref. 60, p. 20); additionally total copper was detected in the laboratory blank for this sample (Ref. 60, p. 20, 165). The dissolved form of these analytes is below the respective analytical detection limits (Ref. 60, p. 21). In field blank SMC-06, total copper concentration is reported as 22.5  $\mu$ g/L, and copper was detected in the laboratory blank as well (Ref. 60, p. 59, 165). No dissolved analytes are reported for this sample (Ref. 60, p. 59).

Both total and dissolved concentrations of the following analytes were reported for equipment blank SMC-15: calcium, magnesium, sodium, zinc, selenium, uranium (Ref. 60, p. 86-87), bicarbonate (Ref. 60, p. 169), carbonate (Ref. 60, p. 173), chloride (Ref. 60, p. 174), nitrate + nitrite (Ref. 60, p. 177), sulfate (Ref. 60, p. 178), and TDS (Ref. 60, p. 179).

NMED conducted a preliminary analysis of hydrochemical results from ground water sampling conducted for this Site Investigation, and for the earlier Anaconda Company Bluewater uranium mill Site Investigation (Ref. 39). Important observations from this analysis that are relevant to the current investigation are summarized below (Ref. 62):

- TDS concentrations increase generally from north to south within the sample set. Alluvial ground water samples typically had higher TDS concentrations than samples from bedrock aquifers. Areas of relatively elevated nitrate + nitrite concentrations were identified above the HMC Site and near the junction of state highways 605 and 509 (p. 53).
- Dissolved uranium concentrations average approximately 58 μg/l for the entire SI sample set.
- Analysis of the hydrochemical data indicates a positive correlation between dissolved uranium and selenium concentrations. The highest concentrations of uranium and selenium was found in presumed alluvial well located in the southern part of the area sampled for this SI, north (upgradient) of the HMC Site. Qualitative analysis suggests that the average concentrations of these analytes is higher than background concentrations (p. 54).
- The highest activity values for <sup>226</sup>radium (2.90 pCi/l) and <sup>228</sup>radium (3.91 pCi/l) came from SMC-32, which is inferred to be completed in the Morrison Formation and was the closest well sampled downgradient in the alluvial aquifer below numerous legacy uranium mines and 2 uranium mills. In general, elevated radium concentrations occur in SI samples from inferred bedrock-completed wells. However radium is generally considered to be an unreliable indicator of contamination originating from legacy uranium sites because it is relatively insoluble and has a strong tendency to adsorb onto mineral surfaces (p. 54).

 Some alluvial ground water samples are preliminarily inferred to reflect impacts from mill raffinate, based upon observations of low uranium activity ratio ("AR") and high dissolved uranium concentration values, as well as comparison to a southwestern Colorado millsite investigation. Historically recharge to the alluvial aquifer within the San Mateo Creek basin included discharge from uranium mines and mills. Additional work is recommended to refine this analysis (p. 50, 55).

# 3.2.4 Historical ground water data

Ground water data from the period preceding the inception of mining were limited single-event sampling of isolated windmills for general chemical characteristics, such as sulfate and TDS, and no trace element or radionuclide data are available in the San Mateo Creek (Ref. 11, p. 94) and the Arroyo del Puerto (Ref. 11, p. 95) drainages. Pre-mining alluvial ground water quality was assessed by data obtained from wells located upstream of uranium industry activities, including the Lee wells along San Mateo Creek. These data indicate that natural alluvial ground waters along San Mateo Creek trend from sodium bicarbonate water at the Lee Ranch to sodium-sulfate-bicarbonate water downstream at the Sandoval Ranch windmill. TDS concentrations increase from 540 to 650 mg/L within this 6-mile distance (Ref. 11, p. 95). Molybdenum concentrations in water from the Lee wells were consistently less than 0.010 mg/L (Ref. 11, p. 95). Uranium concentrations also were consistently less than 0.010 mg/L in these alluvial wells. At the Sandoval Ranch, pre-mining uranium concentrations were estimated to have been less than 0.030 mg/L. The EPA estimated that overall natural uranium concentrations within the Ambrosia Lake mining district approached 0.1 mg/L (Ref. 11, p. 100). Selenium concentrations were generally less than 0.005 mg/L in the Lee wells; at the downstream Sandoval Ranch windmill, EID measured a selenium concentration of 0.018 mg/L in 1980 sample, which is thought to represent an upper limit estimate of premining ground water selenium concentration. Natural ground water selenium concentrations may increase downstream from the Sandoval Ranch due to contribution from selenium-enriched sediments in Poison Canyon (Ref. 11, p. 100-101).

Ground water monitoring was conducted by EID between 1977 and 1982 from stations established in San Mateo Creek and Arroyo del Puerco to characterize the quality of natural ground waters and the impacts of uranium mining to these waters—specifically to characterize hydraulic and contaminant migration relationships between surface water and shallow ground water using monitor well clusters (Ref. 11, p. 21, 26). Available data indicate the presence of little alluvial ground water along the Arroyo del Puerto under pre-mining conditions (Ref. 11, p. 95). Mine dewatering throughout the GMD transformed ephemeral streams into perennial streams, increasing recharge to underlying alluvial aquifers, which raised water levels and shallow well yields up to 50 feet between the onset of dewatering in the 1950s and the late 1970s (Ref. 11, p. 66, 77). In March and early April 1980, when mine dewatering discharge to San Mateo Creek was insignificant, occasional flows of less than 1 cubic foot per second (cfs) caused the alluvial water table to rise slowly. In contrast, streamflow increase to 3 cfs in late April, which lasted nearly two weeks, caused the water table to rise within

one week, peaking in mid-May more than one foot higher than the level in mid-April (Ref. 11, p. 74). When minewater discharges were reduced, alluvial water levels monitored below the confluence of Arroyo del Puerto and San Mateo Creek declined eight feet between March 1978 and March 1982 (Ref. 11, p. 77).

Investigation of the impacts to ground water in the vicinity of the Section 35 and 36 mines indicate that alluvial ground water in this area was sourced principally from the dewatering activities (Ref. 33, p. 23). At certain locations along San Mateo Creek, alluvial ground water chemistry more chemically resembled minewaters than natural waters. Minewater constituents that adsorb to sediments or that formed insoluble precipitates, such as radium<sub>226</sub>, were not found in alluvial ground water in significant concentrations (Ref. 11, p. 94; Ref. 33, p. 23). Other constituents that either do not interact with stream sediments or that form insoluble precipitates, such as uranium, selenium, or molybdenum, were found in ground waters in concentrations approaching those in undiluted minewaters (Ref. 11, p. 94).

As previously noted, streamflows recharge bedrock aquifers at subcrop and outcrop areas, or where the saturated alluvium overlies permeable bedrock with downward hydraulic gradient (Section 3.2.1). At these localities, dewatering effluents also were introduced into these bedrock aquifers (Ref. 11, p. 77). Although minewater discharge to Arroyo del Puerto and San Mateo Creek are significant recharge sources to the Dakota and Morrison formations, local water level declines greater than 500 feet resulted from mine dewatering (Ref. 11, p. 77).

In general, test wells that have been affected by minewaters show concentrations of uranium, molybdenum, selenium, and gross alpha particle activity to be elevated above natural levels by 10 to 40 times (Ref. 11, p. 102). Chemical indicators in alluvial ground water to impacts from mine dewatering are inferred to include molybdenum concentrations greater than 0.03 mg/L, uranium concentrations greater than 0.03 mg/L upstream and 0.1 mg/L downstream of the confluence of San Mateo Creek with Arroyo del Puerto, selenium concentrations greater than 0.15 mg/L along San Mateo Creek upstream of the confluence, major changes in TDS concentrations and general chemistry with a distance of less than 3 miles, and significant declines in molybdenum, uranium, or selenium concentrations with increasing depth in the upper portion of the alluvial aquifer (Ref. 11, p.101). The presence of elevated selenium concentrations alone are not sufficient to demonstrate minewater effluent impacts (Ref. 11, p. 107).

Shallow ground water quality in the San Mateo Creek—Arroyo del Puerto drainage was transformed by dewatering effluents. One mile above the confluence of these watercourses, alluvial ground water at the Sandoval monitoring well cluster is indicative of sodium-sulfate-bicarbonate water chemistry, with a TDS concentration of about 650 mg/L. Downstream from the confluence, test wells produce ground water that ionically resembled Ambrosia Lake mining district minewaters (i.e., calcium-magnesium-sulfate type), with TDS over 2,100 mg/L (Ref. 11, p. 102). Mean uranium, molybdenum, and selenium concentrations at the Lee wells are below detectable concentrations of 0.005 to

0.01 mg/L; at the Sandoval well cluster, uranium and molybdenum concentrations are 10 to 20 times detectable limits, which was attributed to the effect of effluent infiltration. Below the confluence with the Arroyo del Puerto, uranium, molybdenum, and selenium concentrations were approximately 3 times higher than at the Sandoval well cluster. Uranium and molybdenum concentrations in the Otero wells are as much 7 times greater than projected natural levels in this portion of the San Mateo Creek drainage, indicating water quality degradation from minewater. Both uranium and molybdenum concentrations decrease with depth (Ref. 11, p. 105). Gross alpha particle activity also was significantly elevated along San Mateo Creek below the Lee wells, which reflects uranium concentrations almost exclusively (Ref. 11, p. 105).

Ground water restoration for the HMC Site has been ongoing in 4 aquifers (i.e., Alluvial, Upper Chinle, Middle Chinle, and Lower Chinle) since 1977 (Ref. 30, p. 1.1-1). Monitoring data from 2008 indicates that concentrations of one or more site contaminants of concern exceed site ground water standards (Ref. 13) within each of the impacted aquifers (Ref. 30, p. 1.1-3—1.1-7). One monitor well completed within the underlying San Andres aquifer upgradient of the HMC Site (Ref. 30, p. 8.0-4), which is not addressed by the HMC restoration (see Ref. 30, p. 1.1-1) has uranium concentrations exceeding federal (Ref. 3) and state (Ref. 6) drinking water standards.

# 3.3 Soil exposure pathway

The soil exposure pathway assesses the threat to human health and the environment by direct contact with hazardous substances and areas of suspected contamination. This pathway addresses any material containing hazardous substances that is on or within 2 feet of the surface and not capped by an impermeable cover.

### 3.3.1 Soil exposure pathway description

An ongoing EPA risk assessment for the Homestake site will investigate the potential for contaminated soil source to impact human health through media including plant and animal uptake, as well as by direct contact (Ref. 63). The need to further characterize this pathway will be dependent upon waste characteristics at individual mine and mill sites within the Site.

#### 3.3.2 Soil investigation results

Pond and stream sediment analytical and soils analytical data collected from the Poison Canyon Mining District are shown in Table 2. These data, in comparison to background samples collected within the same area, indicate elevated concentrations of <sup>238</sup>uranium, <sup>234</sup>uranium, <sup>230</sup>thorium, <sup>226</sup>radium, lead<sup>210</sup>, vanadium, lead, and copper in one or more of these samples in comparison to concentrations determined in samples that were collected to characterize background (Ref. 46). Selenium is locally enriched in soils and plants in the Poison Canyon area (cited in Ref. 11, p. 100).

The investigation of soil impacts from dewatering activities associated with the Section 35 and 36 mines indicate that <sup>226</sup> radium and uranium concentrations in soil, while decreasing with increasing depth, exceed assumed background

concentrations. Exclusive of arsenic, total metals concentrations are below New Mexico Environment Department (NMED) Soil Screening Levels, and leachable metals concentrations, excluding selenium, and leachable major ions and TDS are below New Mexico Water Quality Control Commission (WQCC) standards (Ref. 33, p. 7-8).

# 3.4 Surface water pathway

The surface water pathway assesses the threat to human health and the environment by determining whether hazardous substances are likely to have been released to surface water; and whether any receptors (intakes supplying drinking water, fisheries, sensitive environments) are likely to be exposed to a hazardous substance as a result of a release.

# 3.4.1 Hydrology

Most streams are ephemeral within the GMD. Peak runoff from heavy late-summer thunderstorms and lesser flows from snow melt in late winter and early spring carry high sediment loads (Ref. 11, p. 13). San Mateo Creek has flowed continuously since construction of San Mateo Reservoir near the community of San Mateo; however this flow usually is ephemeral within 1 mile below San Mateo (Ref. 11, p. 13). Average stream bed loss along San Mateo Creek is approximately 0.72 cubic meters per minute per kilometer (Ref. 11, p. 72). Infiltration rate in the Ambrosia Lake mining district was calculated to be 7.54 cubic meters per minute (Ref. 11, p. 74).

#### 3.4.2 Surface water use

Ephemeral perennial streamflows that were created from mine dewatering were important livestock water supplies (Ref. 11, p. 14). Surface water in the GMD, both from natural or mining-impacted sources, was used for livestock watering. Only artificially-maintained perennial streams were used for irrigation. No domestic use of surface water has been documented (Ref. 11, p. 111).

### 3.4.3 Surface water investigation

Natural runoff has average suspended sediment concentrations greater than 30,000 mg/L. Flow within San Mateo Creek typically has suspended sediment concentrations less than 400 mg/L. TDS concentrations in flow within Arroyo del Puerto that was influenced by mine discharge were 1,500 to 2,000 mg/L; occasionally natural waters diluted these concentrations to less than 1,000 mg/L (Ref. 11, p. 84).

In natural runoff, contaminants are generally associated with suspended sediment and precipitates (Ref. 11, p. 87). Natural runoff has median concentrations of total molybdenum and selenium of less than 0.01 and 0.03 mg/L respectively (Ref. 11, p. 87). Median total barium concentrations in natural runoff is 7.7 mg/L (Ref. 11, p. 88). As much of 99% of the gross alpha and gross beta particle activities in natural runoff are associated with precipitates and suspended sediment. Dissolved gross alpha levels are generally less than 20 picocuries per liter ("pCi/L"), with dissolved uranium accounting for more than 80 percent. Total <sup>226</sup>radium concentration in natural runoff often exceeds 15 pCi/L, but usually has less than 2 pCi/L of dissolved <sup>226</sup>radium. Natural runoff typically

has concentrations of total <sup>210</sup>lead and <sup>210</sup>polonium between 40 and 90 pCi/L respectively (Ref. 11, p. 90).

Surface water monitoring was conducted by EID between 1977 and 1982 from stations established in San Mateo Creek and Arroyo del Puerto to characterize the quality of natural surface waters and the impacts of uranium mining to these waters—specifically to characterize hydraulic and contaminant migration relationships between surface water and shallow ground water. Monitoring locations included flow from both uranium mine dewatering effluents and natural perennial flow (Ref. 11, p. 21). Additionally, single-stage samplers were installed within ephemeral watercourses above and below mine waste piles to characterize runoff; additionally grab samples collected during runoff events above and below waste piles (Ref. 11, p. 32).

EID investigators concluded that TDS concentrations in perennial stream flows throughout the GMD varied between less than 200 to greater than 1,500 mg/L, with the lowest TDS values found in the perennial flow of San Mateo Creek (Ref. 11, p. 43-44). Dissolved trace element and radionuclide concentrations in both perennial and ephemeral flows throughout the GMD are very low, due to the low solubility of these materials and the prevailing neutral to slightly alkaline nature of the flows (Ref. 11, p. 45). Suspended sediment concentration in the San Mateo perennial flow had a log mean concentration of 10 mg/L, while ephemeral flow in the same streamcourse had a log mean concentration of 8,100 mg/L (Ref. 11, p. Total trace element and radionuclide concentrations in natural runoff generally were dependent upon sample sediment amounts. Molybdenum was virtually absent from runoff (Ref. 11, p. 48). In turbid waters, gross alpha particle activity among 5 samples ranged from 33 pCi/L to 2,100 pCi/L, with a median concentration of 1,200 pCi/L. Gross beta particle activity among 4 samples ranged from 546 pCi/L to 2,000 pCi/L, with a median concentration of 1,060 pCi/L (Ref. 11, p. 48). The majority of <sup>226</sup> radium and <sup>210</sup> lead concentrations found in turbid water samples were bound to sediments (Ref. 11, p. 51). Maximum gross alpha particle activity exceeded maximum natural runoff activity by 200 times. Maximum levels of natural uranium and <sup>226</sup>radium, which are 2 major alpha particle emitters, exceed natural maximum runoff levels by over 100 times. Gross beta particle activity, especially from <sup>210</sup>lead, also far exceed natural runoff levels (Ref. 11, p. 57).

As noted previously (Section 3.1), runoff sampling below uranium mine waste piles indicated that sediment concentrations were comparable to natural sediment concentrations.

#### 3.5 Air pathway

The air pathway assesses the threat to human health and the environment by determining whether hazardous substances are likely to have been released to the air; and whether any receptors (human population and sensitive environments) are likely to be exposed to hazardous substances as a result of a release. The need to characterize this pathway will be dependent upon waste characteristics at, and population densities near, individual mine and mill sites within the Site.

# 4.0 Summary and conclusions

NMED has identified 85 formerly-producing uranium minesites and 4 uranium millsites (Ref. 12) within the approximately 321 square mile (Ref. 8) San Mateo Creek basin (Ref. 8, 9) for investigation of potential sources of background ground water contaminant concentrations that exceed federal (Ref. 3, 4, and 5) and state (Ref. 6) drinking water standards. Population density within the area of the Site is between 6 (Ref. 18, p. 2) and 13 people (Ref. 17, p. 1) people per square mile. The communities of Grants and Milan, which are located just outside of the boundaries of the Site, have populations of 8,806 (Ref. 20) and 1,891 (Ref. 21) people respectively. Therefore, the total potentially-impacted population within a 4-mile radius of the Site boundaries is inferred to be between 10,000 and 30,000 people.

Within the Site boundary, ground water supplies water systems for the community of San Mateo (Ref. 19), and the Tri-State Generating Station (Ref. 49). The community of Haystack also uses ground water (Ref. 47). Immediately outside of the Site boundary are water systems for the communities of Grants (Ref. 54) and Milan (Ref. 55), as well as the Golden Acres Trailer Park (Ref. 56). Another water system in the area is registered to the Mount Taylor Millworks (Ref. 58). Available ground water usage is summarized in Table 5.

NMED collected ground water samples from 28 private wells during the week of March 30, 2009 (Ref. 58) for analyses of concentrations of total and dissolved metals, anions, TDS, nitrate plus nitrite (Ref. 60), and radionuclide activity (Ref. 61); additional samples were collected from selected wells for isotopic analyses, the results for which will be discussed in forthcoming document. Analytical results were compared to federal (Ref. 3, 4, and 5) and state (Ref. 6) drinking water standards, and to NMWQCC ground water standards (Ref. 7). All samples had at least one contaminant concentration exceeding a respective MCL. Twenty-four samples from 19 wells, including relevant duplicate samples, had one or more possible exceedances of primary MCLs (see Table 5); these include possible exceedances of the nitrate, nitrite, or the nitrate + nitrite standard (Ref. 3, p. 428) as indicated by reported concentration values of nitrate plus nitrite for which individual speciation was not reported (SMC-01, -03, -09, -10, -12, -13, -17, -20, -21, -22, -23, -24, -25, -26, -33, -34, -35 [this exceedance was not observed in duplicate sample SMC-11], -36 [Ref. 60, p. 176], -14, and -28 [Ref. The reported nitrate + nitrite concentration of 1.02 mg/L in equipment blank SMC-15 (Ref. 60, p. 177) also may exceed the nitrite MCL (Ref. 3, p. 428). Primary MCL exceedances also include concentrations of gross alpha (SMC-26 [Ref. 61, p. 24], and -36 [Ref. 61, p. 31]), arsenic (SMC-11 [Ref. 60, p. 35], -12 [Ref. 60, p. 38], -13 [Ref. 60, p. 80], -17 [Ref. 60, p. 68], -22 [Ref. 60, p. 47], -25 [Ref. 60, p. 5], -33 [Ref. 60, p. 74], -34 [Ref. 60, p. 77], and -35 [Ref. 60, p. 53]), barium (SMC-30 [Ref. 60, p. 92]), lead (SMC-12 [Ref. 60, p. 38]), selenium (SMC-11 [Ref. 60, p. 35], -12 [Ref. 60, p. 38], -13 [Ref. 60, p. 80], -14 [Ref. 60, p. 83], -20 [Ref. 60, p. 41], -24 [Ref. 60, p.11], -33 [Ref. 60, p. 74], -34 [Ref. 60, p.77], and -35 [Ref. 60, p.53]), and uranium (SMC-01 [Ref. 60, p. 176], -09 [Ref. 60, p. 14], -10 [Ref. 60, p. 17], C-11 [Ref. 60, p. 35], -12 [Ref. 60, p. 38], -13 [Ref. 60, p. 80], -17 [Ref. 60, p. 68], -20 [Ref. 60, p. 41], -22 [Ref. 60, p. 47], -garage 26 [Ref. 60, p. 50], -28 [Ref. 60, p. 89], -32 [Ref. 60, p. 98], -33 [Ref. 60, p. 74], -

34 [Ref. 60, p. 77], -35 [Ref. 60, p. 53], and -36 [Ref. 60, p. 56]) in addition to the nitrate and nitrite exceedances. All but 4 samples (SMC-15, -23, -28, and -30) had exceedances of secondary MCLs (see Table 5). Samples from 16 wells (and respective duplicate samples) had exceedances of NMWQCC ground water standards (Ref. 7, p. 12-13; see Table 6), including selenium (SMC-12 [Ref. 60, p. 40]; SMC-13 [Ref. 60, p. 82]; SMC-14 [Ref. 60, p. 85]; SMC-20 [Ref. 60, p. 43]; SMC-24 [Ref. 60, p. 13]; SMC-33 [Ref. 60, p. 76]; SMC-34 [Ref. 60, p. 79]; SMC-35 [Ref. 60, p. 55]), uranium (SMC-01 [Ref. 60, p. 25]; SMC-12 [Ref. 60, p. 40]; SMC-10 [Ref. 60, p. 19]; SMC-13 [Ref. 60, p. 82]; SMC-17 [Ref. 60, p. 70]; SMC-20 [Ref. 60, p. 43]; SMC-22 [Ref. 60, p. 49]; SMC-26 [Ref. 60, p. 52]; SMC-28 [Ref. 60, p. 91]; SMC-33 [Ref. 60, p. 76]; SMC-34 [Ref. 60, p. 79]; SMC-35 [Ref. 60, p. 55]; and SMC-36 [Ref. 60, p. 58]), iron (SMC-08 [Ref. 60, p. 9]; SMC-32 [Ref. 60, p. 99]; manganese (SMC-32 [Ref. 60, p.99]; , sulfate (SMC-08 [Ref. 60, p. 177]; SMC-10 [Ref. 60, p. 177]; SMC-12 [Ref. 60, p. 177]; SMC-13 [Ref. 60, p. 178]; SMC-17 [Ref. 60, p. 178]; SMC-24 [Ref. 60, p. 13]; SMC-24 [Ref. 60, p. 177]; SMC-32 [Ref. 60, p. 178]; SMC-33 [Ref. 60, p. 179]; SMC-34 [Ref. 60, p. 178]; TDS (SMC-08 [Ref. 60, p. 179]; SMC-12 [Ref. 60, p. 179]; SMC-13 [Ref. 60, p. 179]; SMC-14 [Ref. 60, p. 179]; SMC-17 [Ref. 60, p. 179]; SMC-21 [Ref. 60, p. 179]; SMC-32 [Ref. 60, p. 179]; SMC-34 [Ref. 60, p. 179]; SMC-35 [Ref. 60, p. 179]), pH (SMC-22 [Ref. 60, p. 49]), and possibly nitrate subject to the same analytical data limitations as above for nitrate, nitrite, and nitrate + nitrite MCLs (SMC-09, -10, -12, -13, and -24 [Ref. 60, p. 176]).

Analyses of waste rock samples from the Poison Canyon Mining District showed that contaminant concentrations are elevated relative to background (Ref. 46). EID analyzed composite minewaste samples from within the Site to determine contaminant leachability (Ref. 11, p. 34-35); these tests indicated that these materials had relatively low potential for leaching and ground water degradation (Ref. 11, p. 57). Nevertheless, the EID investigation also noted that the contaminant concentrations in runoff from mine waste exceeded natural concentrations (Ref. 11, p. 54, 55, 57).

Water produced from mine dewatering contained elevated contaminant concentrations (Ref. 11, p. 80, 84), and produced perennial flows in San Mateo Creek and Arroyo del Puerto (Ref. 11, p. 66, 68, 72, 77). These flows increased recharge to alluvial aguifers in the Ambrosia Lake mining district. Mine discharge elevated TDS concentrations in Arroyo del Puerto surface water flows (Ref. 11, p. 84). Maximum levels of natural uranium and <sup>226</sup>radium, as well as gross alpha and beta particle activity, exceeded natural runoff levels within the GMD (Ref. 11, Although the effluents were treated to reduce solids and radium concentrations (Ref. 11, p. 20-21), some contaminant concentrations were found to be higher than was found in natural runoff (Ref. 11, p. 87, 88, 90). EID collected effluent samples with elevated concentrations of radium<sub>266</sub>, lead<sub>210</sub>, and <sup>210</sup>polonium that were attributed to episodes of ineffective minewater treatment (Ref. 11, p. 90). Some contaminants were observed to precipitate or bind to stream sediments where available, but would move downstream during flow events; in relatively sediment-free stream channels, contaminant concentrations were not readily attenuated (Ref. 11, p. 90, 92)...

Little data are available to determine ground water quality before the inception of mining (Ref. 11, p. 94, 95). Mine dewatering increased recharge to, and water levels in, alluvial aquifers (Ref. 11, p. 21, 26, 66, 74, 77; Ref. 33, p. 23). Mine dewatering changed hydrologic conditions throughout the Site (Ref. 11, p. 13; Ref. 48, p. 3). Alluvial ground water was found to have some geochemical similarities to minewaters (Ref. 11, p. 94, 101, 102, 105, 107); natural attenuation was found to moderate some geochemical effects (Ref. 11, p. 94; Ref. 33, p. 23).

Bedrock ground water levels were greatly reduced from the dewatering activities (Ref. 11, p. 13; Ref. 48, p. 3). However, where bedrock aquifers subcrop alluvial aquifers or outcrop in streamcourses, the dewatering effluents recharged these aquifers (Ref. 11, p. 77).

Sludges produced in ponds, in which mine effluents were treated, had some elevated contaminant concentrations (Ref. 11, p. 20-21, 80, 82).

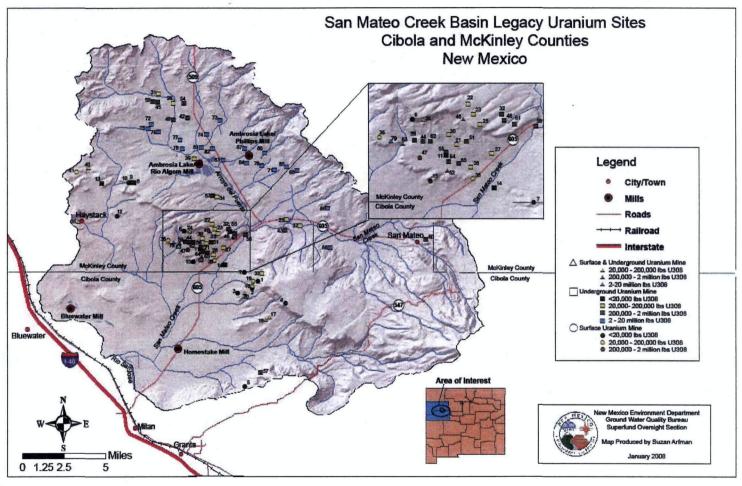
Soil samples from the Poison Canvon Mining District show elevated contaminant concentrations (Ref. 46), as do samples taken from soils impacted by Section 35 and 36 mine dewatering (Ref. 33, p. 7-8). Soil samples from areas impacted by dewatering of the Section 35 and 36 mines indicate radium<sub>226</sub> and uranium concentrations in soil exceed assumed background concentrations. Exclusive of arsenic, total metals concentrations are below New Mexico Environment Department (NMED) Soil Screening Levels. and leachable concentrations, excluding selenium, and leachable major ions and TDS are below New Mexico Water Quality Control Commission (WQCC) standards (Ref. 33, p. 7-8).

The air pathway was not evaluated for this study, but should be studied during recommended further CERCLA investigation of this Site.

# 5.0 Figures

Figure 1: Mines and mill locations

Ref. 8, 9, 10, 12, 64, 65



# Notes:

Symbology for mines is derived from Ref. 12 according to the following schema:

- Surface and underground, underground, and surface uranium mine categorization (Ref. 66).
- Production categorization (Ref. 67).

See Table 1 for mine information.

Figure 2: Bedrock geology of the San Mateo Creek drainage References as for Figure 1 plus Ref. 68

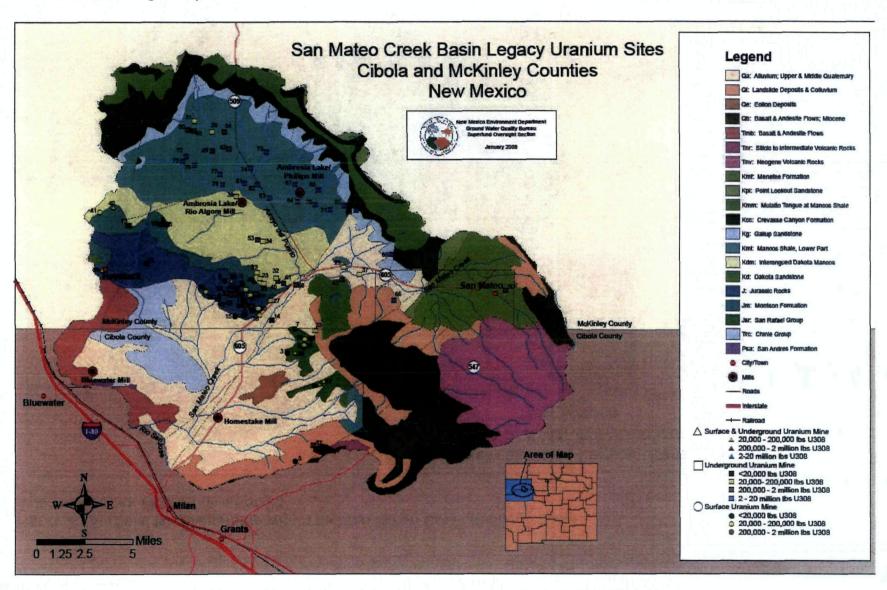


Figure 3: Surficial landownership within the San Mateo Creek drainage basin References as for Figure 1 plus Ref. 28

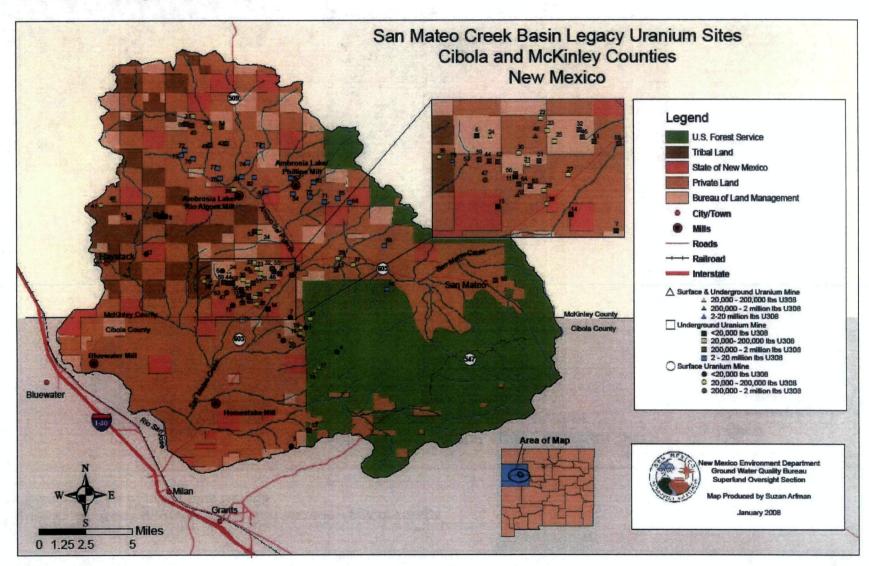
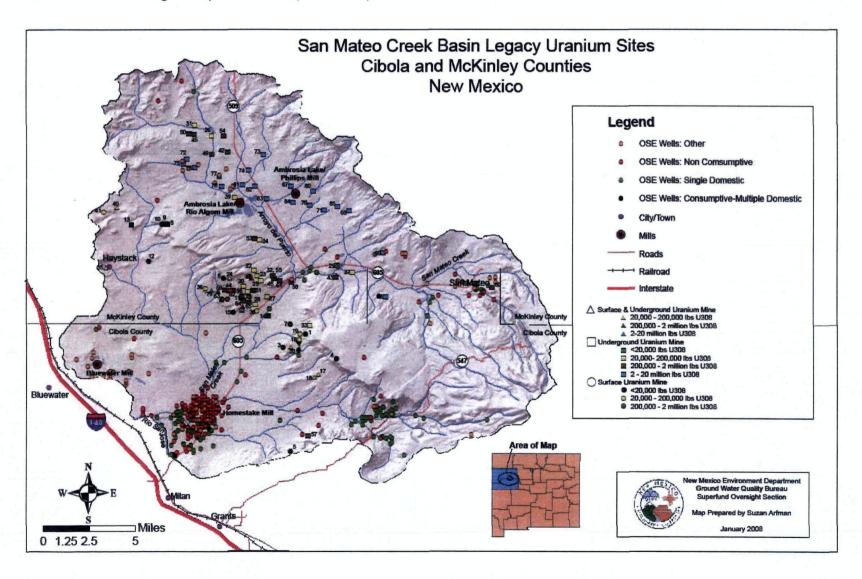


Figure 4: Wells within the San Mateo Creek basin that are registered with the New Mexico Office of the State Engineer

References as for Figure 1 plus Ref. 69 (see notes)

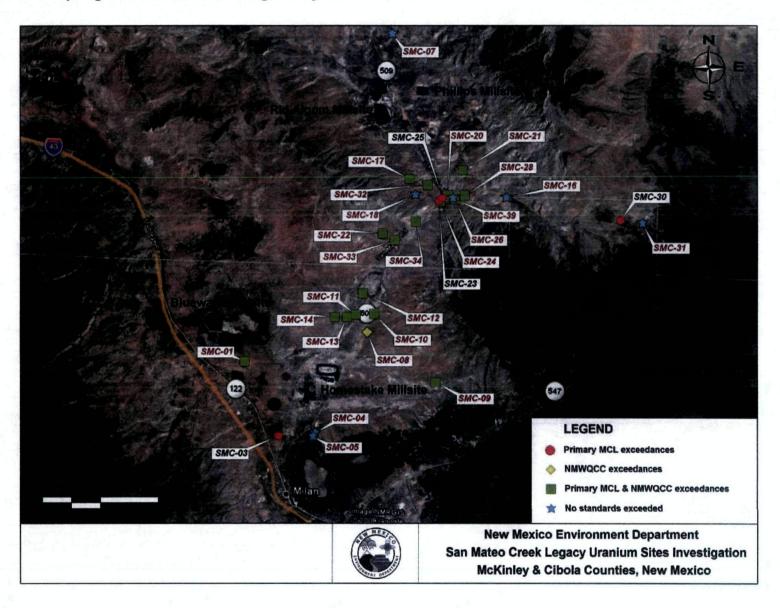


# **Notes to Figure 4:**

Wells data from Ref. 69, and are summarized by use categories (Ref. 70, 71) in this figure as follows:

- OSE wells: Other = includes DEW, EXP, MIN, MON, NOT, OBS, PRO, and PUB categories and entries with no category (i.e., blanks)
- OSE wells: Non consumptive = includes IND, IRR, SAN, STK categories
- OSE wells: Single domestic = includes DOM category
- OSE wells: Consumptive—multiple domestic = includes MUL, MOB, MDW categories

Figure 5: SI sampling task locations and regulatory exceedances



#### 6.0 Tables

Table 1: Summary of investigations performed under CERCLA within the overall Site boundary

Site name	Site name CERCLIS ID Reference Reference Actions no. page		Date completed	Reference no.	Reference page		
Brown Vandever Mine	NND986669117	36	1	Discovery Preliminary Assessment Archive site Site inspection	03/01/1990 07/17/1990 12/10/1992 12/10/1992	36	2
Anaconda Company Bluewater Uranium Mill	NMD007106891	36	3	Discovery Archive site Preliminary Assessment	04/01/1980 04/01/1980 04/01/1980	36	4
				Preliminary Reassessment	July 1980	38	NA
				Site Investigation	August 2009	39	NA
Haystack Butte Mining District	NMD980878771	36	5	Discovery Preliminary Assessment Archive site Site inspection	09/01/1984 11/01/1984 12/01/1985 12/01/1985	36	6
Kerr-McGee Nuclear Corp	NMD005570015	36	7	Discovery Archive site Preliminary Assessment	02/01/1980 02/01/1981 02/01/1981	36	8
Mt. Taylor Uranium Mine	NMD000778605	36	9	Preliminary Assessment Discovery Site inspection Archive Site	04/01/1981 05/01/1981 04/01/1986 09/26/1994	36	10
36 11		Discovery Preliminary Assessment Archive site Site inspection	12/01/1986 08/01/1987 10/01/1989 10/01/1989	36	12		

# Table 1 continued

Site name	OFFICIAL ID	Reference	Reference	Actions	Date completed	Reference	Reference page
#4 J	CERCLIS ID	no.	page		•	no.	
UNC San Mateo Mine	NM1223075515	36	13	Discovery Preliminary Assessment Archive Site Site inspection	06/30/1988 01/20/1989 12/07/1995 12/07/1995	36	14
				Engineering Evaluation/Cost Analysis report	08/19/2009	72	
Febco Uranium Mine	NND986669166	36	15	Discovery Preliminary Assessment	07/16/1991 06/11/2001	36	16
Homestake Mining Company mill	NMD007860935	36	17	NPL listing ROD Five year review Five year review	09/08/1983 09/27/1989 09/27/2001 09/26/2006	36	18 18 17 17
Ambrosia Lake Disposal Site (a.k.a.	NMN000606875	36	19	Discovery	12/19/2007	36	20
Phillips mill)				Preliminary Assessment	March 2009	40	NA
Poison Canyon mine	NA			Pre-CERCLIS screen	09/10/2009	73	NA
Red Bluff #1 mine	NA			Pre-CERCLIS screen	09/10/2009	74	NA
Piedra Trieste mine	NA		,	Pre-CERCLIS screen	09/10/2009	75	NA
Roundy Manol strip mine	NA			Pre-CERCLIS screen	09/10/2009	76	NA
Mesa Top mine	NA			Pre-CERCLIS screen	09/10/2009	77	NA
Malpais mine	NA			Pre-CERCLIS screen	09/10/2009	78	NA
Hope mine	NA			Pre-CERCLIS screen	09/10/2009	79	NA
Isabella mine	NA	NA Pre-CERCLIS screen 09/10/2009		80	NA		
Haystack Section 31 mine	NA			Pre-CERCLIS screen	09/10/2009	81	NA
Flat Top mine	NA			Pre-CERCLIS screen	09/10/2009	82	NA

#### Table 1 continued

Site name	CERCLIS ID Reference no.		Reference page	Actions	Date completed	Reference no.	Reference page
Beacon Hill Gossett mine	NA			Pre-CERCLIS screen	09/10/2009	83	NA
Spencer mine	NA	-		Pre-CERCLIS screen	09/01/2009	84	NA
T-20 mine	NA			Pre-CERCLIS screen	09/01/2009	85	NA
Flea mine	NA			Pre-CERCLIS screen	09/10/2009	86	NA
Doris mine	NA			Pre-CERCLIS screen	09/10/2009	87	NA
Faith mine	NA			Pre-CERCLIS screen	09/10/2009	88	NA
Dog mine	NA			Pre-CERCLIS screen	09/10/2009	89	NA
Blue Peak mine	NA			Pre-CERCLIS screen	09/10/2009	90	NA
Davenport mine	NA			Pre-CERCLIS screen	09/10/2009	91	NA
Barbara J #3 mine	NA			Pre-CERCLIS screen	09/10/2009	92	NA
Barbara J #2 mine	NA			Pre-CERCLIS screen	09/10/2009	93	NA
Barbara J #1 mine	NA			Pre-CERCLIS screen	09/10/2009	94	NA
Section 25 SEQ mine	NA			Pre-CERCLIS screen	09/01/2009	95	NA
Section 25 open pits mine	NA			Pre-CERCLIS screen	09/10/2009	96	NA
Roundy shaft mine	NA			Pre-CERCLIS screen	09/10/2009	97	NA
Schmitt decline mine	NA			Pre-CERCLIS screen	09/10/2009	98	NA
Beacon Hill mine	NA			Pre-CERCLIS screen	09/10/2009	99	NA

Table 2: Analytical data from the Poison Canyon Mining District (July 1989 sampling) Ref. 46, p. 2

Lagation	<sup>238</sup> U	<sup>234</sup> U	<sup>232</sup> Th	<sup>230</sup> Th	<sup>226</sup> Ra	<sup>210</sup> Pb	Vanadium	Lead	Copper		
Location			рС	μg/g							
Background											
Α	5.53	6.80	0.50	6.86	6.30	6.60	6	<5	5		
В	4.24	4.43	0.81	4.88	4.50	2.20	6	7	8		
BJ #3A	1.29	1.22	0.40	3.23	3.92	2.00	12	6	9		
			Str	eam/por	nd sedin	<u>nents</u>					
BJ	4.64	4.92	1.07	5.95	9.30	5.50	15	9	9		
Stream A											
"Stock	61.50	65.50	1.75	34.50	38.20	33.60	88	63	11		
pond"	·										
Waste rock/soils											
BJ #1	890.00	910		1150	1060	860	830	74	9		
BJ #3B	140	142		175	72	93	66	5	<5		
BJ #3C	5840	5730		5990	5600	4320	260	310	<5		

Notes:  $^{238}U = uranium 238$ 

 $^{234}U = uranium 234$ 

 $^{232}$ Th = thorium 232  $^{230}$ Th = thorium 230

 $^{226}$ Ra = radium 226

 $^{210}$ Pb = lead 210

pCi/g = picocuries per gram

µg/g = micrograms per gram

**Table 3: Ground water usage from wells within the Site boundary** Ref. 69

GROUND WAT	TER USAGE	TOTALS	
Consumptive			213
	Single domestic wells	203	
	Multiple domestic and community wells	10	
Irrigation, sanitary, industrial, and stock wells			241
Other well usages	Including dewatering, exploration, mining, milling, oil, monitoring, no recorded use of right, observation, prospecting, construction, and no documented usage category		79

Table 4: Available well completion data for SI sampling event

Sample ID	Alternative well IDs	Latitude (NAD83)	Longitude (NAD83)	Reference/ page	Water Level (ft-BGS)	Reference/ page	Well Depth (ft)	Reference/ page	Screened interval	Reference/ page	Lithology/stratigraphic unit opposite screened interval	Reference/ page	Notes	Inferred completion aquifer (Ref. 62, p. 15)
SMC-00							ield Blant	collected at S	MC-01 well loc	ation				
SMC-01	BWSI-34 HMC-951	35.24748	-107.92398	39/19	150	30/8.0-6		30/8.0-6,			·			
	B28-S-247			101	1 <u>52</u>	100/20	275	101/20	241-275	30/8.0-6	limestone/dolomite/chalk	101/20		
SMC-03	B00686*	35.20425	-107.89780		81	101/21	138	101/21	120-134	101/21	sandstone/gravel/ conglomerate	101/21		Bedrock?
SMC-04	1	35.20645	-107.87140				340	101/1						Bedrock?
SMC-05	B-01072*	35.20420	-107.87292		180	101/22	280 510	102/2 101/22	484-510	101/22	sandstone/gravel/ conglomerate	101/22		Bedrock?
SMC-06						F	ield Blani	collected at S	MC-07 well loc	ation				
SMC-07	44.0.40.242##	35.44246	107.82333	103/99	744	104/99	1200 800	102/2 104/99			Westwater Canyon	104/99		Bedrock
SMC-08	14.9.18.243**	35,26671	-107.83545	103/99	~28	104/99	~200	105/1		<del> </del>	Westwater Canyon	104/99		Alluvial
SMC-09		35.23852	-107.78490			10-1/1		100/1		<del>                                     </del>	<u> </u>			Alluvial
SMC-10	HMC-914	35.27774	-107.83082	104/96	42 58	30/4.1-20 104/96	93	30/4.1-20 104/96			alluvium sand and gravel	30/4.1-20 104/96		Alluvial
	12.9.7.343** HMC-920			105/91	(11/30/1955) 33	106/91 30/4.1-20	98	106/9	r`		(alluvium)	106/91 30/4.1-20		
SMC-11	12.10.12.433**			104/96 106/92	58.1 (11/30/1955) 58.1 (7/25/56)	104/96 106/92	100	104/96 106/92			alluvium	104/96 106/92		Alluvial
	HMC-950				26	30/4.1-21	81	30/4.1-21		-	alluvium	30/4.1-21		
SMC-12	12.10.12.221**			104/96 106/91	67.7 (07/26/1956)	104/96 106/91	81	104/96 106/91			alluvium	104/96 106/91		Alluvial
SMC-13	HMC-921				39	30/4.1-21	73	30/4.1-21						Alluvial
	B00415 O-13*				50	10123	74	101/23			alluvium	30/4.1-21		

#### Table 4 continued

Sample ID	Alternative well IDs	Latitude (NAD83)	Longitude (NAD83)	Reference/ page	Water Level (ft-BGS)	Reference/ page	Well Depth (ft)	Reference/ page	Screened interval	Reference/ page	Lithology/stratigraphic unit opposite screened interval	Reference/ page	Notes	Inferred completion aquifer (Ref. 62, p. 15)
	121.10.14.212**			104/96	50.1 (07/1956)	104/96					alluvium	104/96		
	121.10.14.212			104/90	30.1 (07/1936)	104/90					alluvium	104/30		
SMC-14	-	35.27519	-107.85929		51	30/4.1-21	96	30/4.1-21						Alluvial
	HMC-922				59	30/34	101	53/34			alluvium	30/4.1-20		
SMC-15						<del>,</del> -	Equ	ipment blank	post SMC-13					
SMC-16		35.34801	-107.73715										pump set at ~200' (Ref. 53, p. 46)	Bedrock?
SMC-17		35.35756	-107.80773		65.5	53/46	>400	53/46						Alluvial
SMC-18		35.34829	-107.80320	4444	82.3	58/15	102	58/15						Bedrock?
SMC-20	B-01115 Strathmore-111	35.34903	-107.77978	44/11 44/5	204	101/25	478 478	58/16. /25 44/5	458-478	101/25	sandstone/gravel/conglom -erate	101/25		Bedrock
SMC-21	Ollaurilore-111	35.36355	-107.76920	77/3	201	10.720	1,,,,	7,70		10.,20	- Grato	, , , , , ,		Alluvial?
SMC-22	B-01485*	35.32519	-107.82638		280	101/4	580 ~500	101/4 105/3	500-560	101/4	red coarse sandstone, red sandstone	101/5	Former supply to mine camp (Ref. 53, p. 44)	Bedrock?
	Strathmore-116			44/5							Jmw	44/5		
SMC-23	B-1636	35.34515	-107.78606	53/31	80	101/1	260	101/1	220-260	101/2	white sand	101/3		Bedrock
	B-0659*				190	101/6	220	101/6			sandstone/Dakota	101/6-7		
SMC-24	Strathmore-138	35.34459	-107.78514	44/5	86	44/12	170	44/12	ļ		Jmw	44/9		Bedrock
	B-0659*				190	101/6	220	101/6			sandstone/Dakota	101/6-7		
SMC-25	B-1636*	35.34713	-107.78334		80	101/1	260	101/1	220-260	101/2	white sand	101/3		Bedrock?
	13.9.22,111**			104/99	220	104/99	<del> </del>				Westwater Canyon	104/99		
	Strathmore-115			44/5	88	44/12	88 130	44/5 44/12						
SMC-26	B-00415-O5* B-00415-O6*	35.34658	-107.77467		72 73	101/26 101/27	95 90	101/26 101/27	}		Qal	44/9, 12		Alluvial
	B-00415-07*				74	101/28	80	101/28			Shallow alluvium/basin fill	101/26, 28		<u>L</u>

#### Table 4 continued

Sample ID	Alternative well IDs	Latitude (NAD83)	Longitude (NAD83)	Reference/ page	Water Level (ft-BGS)	Reference/ page	Well Depth (ft)	Reference/ page	Screened interval	Reference/ page	Lithology/stratigraphic unit opposite screened interval	Reference/ page	Notes	Inferred completion aquifer (Ref. 62, p. 15)
SMC-28		35.34879	-107.76743		520	103/4	590	103/4						Bedrock
SMC-30	B-00815*	35.33671	-107.65423		260	101/29	300	101/29	270-290	101/29	white sandstone	101/29		Bedrock?
	B-00524*				260	101/30	520	101/30	400-480	101/30	gray coarse sand	101/30		
SMC-31	13.8,24.341**	35.33506	-107.63823	104/97			250	104/97			Kmf	104/97		1
	13.8.24.341**			104/97	139 (3/1978)	104/97	500	104/97		Ĺ	Kmf	104/97		
SMC-32	13.9.16.411**	35.35452	-107.79461	104/98			250	104/98			Westwater Canyon	104/98	Pump set at ~200'	Dardar al O
31110-32	13.9.16.413**	33.33432	-107.73401	104/99			250	104/99			Westwater Canyon	104/99	(Ref. 53, p. 44)	Bedrock?
	B-00415-O8*					101/31, 33,	54	101/31						
	B-00415-O9*				30	34	57	101/32						1
SMC-33	B-00415-O10*	35.32146	-107.81759				59	101/33				!		Alluvial
	B-00415-O11*				32	101/32	72	101/34			shallow alluvium/basin fill	101/31, 32	ì	1
	13.9.29.341**			104/99			455	104/99			Тс	104/99		ì
SMC-34		35.332654	-107.80274	10.130	58.2	40.400	105					104/99		Alluvial
	13.9.28.111**	********		104/99	(08/05/1977)	104/99	125	104/99			alluvium	L		Aldviai
SMC-35								ssociated with S						
SMC-36	L						plicate a	ssociated with S	SMC-26					
		•			86.6	<u>5</u> 8/30	88	58/30						Inferred from depth
SMC-39	13.9.22.212**	35.34677	-107.7758	104/99	87.5 (12/1957)	104/99	95	104/99			alluvium	104/99	Low yield; Isotope sample only.	and other references cited

New Mexico Office of the State Engineer well record identified by EPA-provided overplot of iWATERS database (Ref. 69) with well locations determined global positioning instrument during sampling (Ref. 106). Inferred well identification by wells from Ref. 107 within 200 meters of sampled well.

Table 5: Federal and state drinking water standard exceedance concentrations by sample

				SMC-	01	SMC-	03	SMC-	04	SMC-	05	SMC-	)7	SMC-0	08
			Notes												
MCL		MCL reference	Analysis reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference
Prima	~														
Gross alpha with U- nat reference (pCi/L)	15	Ref. 3, p. 431	61												
Arsenic (µg/L)	10	Ref. 3, p.													
Barium (µg/L)	200	428													
Lead (µg/L)	15	Ref. 5													
nitrate + nitrite (mg/L)	nitrate+nitrite=10 nitrate=10, nitrite=1	Ref. 3, p. 428	60	4.70*	176	4.12*	176								
Selenium (µg/L)	50	l I													
Uranium (µg/L)	30	Ref. 3, p. 431		37.6	23										
Second	lane														
Iron (µg/L)	300													3090	8
Manganese (µg/L)	50													110	8
pH (S.U.)	6.58.5	Ref.4, p. 614	60							8.6	34				
Sulfate (mg/L)	250	] " "		353	177	369	177							911	177
TDS (mg/L)	500	<u> </u>		884	14	884	179	698	179	592	179	534	179	1400	178

Table 5 continued				SMC-	09	SMC-	10	SMC-	11	SMC-	12	SMC-1	3	SMC-1	14
			Notes					duplicate of	SMC-35						
MCL	•	MCL reference	Analysis reference	Concentration	page in reference										
Prima	ry					_									
Gross alpha with U- nat reference (pCi/L)	15	Ref. 3, p. 431	61												
Arsenic (µg/L)	10	Ref. 3, p.						21.2	35	24.3	38	37.7	80		
Barium (µg/L)	200	428													
Lead (µg/L)	15	Ref. 5	j l							32.9	38				
nitrate + nitrite (mg/L)	nitrate+nitrite=10 nitrate=10 nitrite=1	Ref. 3, p. 428	60	22.8	176	21.2	176			11.5	176	18.6	176	2.36*	177
Selenium (µg/L)	50		j					352	35	363	38	604	80	51.1	83
Uranium (µg/L)		Ref. 3, p. 431		42.0	14	30.5	17	231	35	184	38	240	80		
Second	larv														
Iron (µg/L)	300			1300	14		1			909	38			411	. 83
Manganese (µg/L)	50	Ref. 4, p.													
pH (S.U.)	6.5-8.5	614	60											8.7	85
Sulfate (mg/L)	250		1 ~~	2070	177	2110	177	1580	177	955	177	1610	178	535	178
TDS (mg/L)	500		<u> </u>	3400	178	3380	178	2440	179	1870	179	2710	179	1180	179

Table 5 continued				SMC-	15	SMC-	16	SMC-	17	SMC-1	18	SMC-2	20	SMC-2	21
			Notes	equipment	t blank										
MCL		MCL reference	Analysis reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference
Prima	ry														
Gross alpha with U- nat reference (pCi/L)		Ref. 3, p. 431	61			_									
Arsenic (µg/L)	10	Ref. 3, p.				_		12.3	68						
Barium (µg/L)	200	428													{
Lead (µg/L)		Ref. 5													
nitrate + nitrite (mg/L)	nitrate+nitrite=10 nitrate=10 nitrite=1	Ref. 3, p. 428	60	1.02*	177	i		1.45*	176			1.08*	176	9.38*	176
Selenium (µg/L)	50											74.1	41		
Uranium (µg/L)	30	Ref. 3, p. 431						98.4	68			66.6	41		
Second															
Iron (µg/L)	300		ł					· 521	68						
Manganese (µg/L)	50	Ref. 4, p.				56.7	65			75.4	71	53.6	41	130	44
pH (S.U.)	6.58.5	614	60							<u></u>					
Sulfate (mg/L)	250	· · ·				323	178	656	178	370	178			546	177
TDS (mg/L)	500		_			864	179	1100	179	732	179	504	179	3320	179

Table 5 continued				SMC-	22	SMC-	23	SMC-	24	SMC-	25	SMC-		SMC-2	28
			Notes						,			duplicate of	SMC-36		
MCI	_	MCL reference	Analysis reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference						
Prima															
Gross alpha with U- nat reference (pCi/L)	15	Ref. 3, p. 431	61									35.3**	24		
Arsenic (µg/L)	10	Ref. 3, p.		21.7	47					11.2	5				
Barium (µg/L)	200	428													
Lead (µg/L)	15	Ref. 5											-		
nitrate + nitrite (mg/L)	nitrate+nitrite=10 nitrate=10 nitrite=1	Ref. 3, p. 428	60	1.86*	176	4.43*	176	20.2	176	5.67*	176	6.28*	176	1.11*	177
Selenium (µg/L)	50		l					66.8	11		_				
Uranium (µg/L)	30	Ref. 3, p. 431		48.2	47							188	50	46.7	89
Second	dary			,											
Iron (µg/L)	300		]												
Manganese (µg/L)	50	Ref. 4, p.	1												Ĺ
pH (S.U.)	6.58.5	614	60	9.2	49				ļ						
Sulfate (mg/L)	250	01-1	1					2070	177	·					
TDS (mg/L)	500			506	179			3310	178	504	178	572	179		

Table 5 continued	I			SMC-	30	SMC-	31	SMC-	32	SMC-	33	SMC-	34	SMC-	35
			Notes											duplicate of	SMC-11
MCL		MCL reference	Analysis reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference
Prima	nry														
Gross alpha with U- nat reference (pCi/L)	15	Ref. 3, p. 431	61												
Arsenic (µg/L)	10	Ref. 3, p.								21.0	74	29.3	77	23.6	53
Barium (µg/L)	200	428		300	92										
Lead (µg/L)	15	Ref. 5													
nitrate + nitrite (mg/L)	nitrate+nitrite=10 nitrate=10, nitrite=1	Ref. 3, p. 428	60							9.62*	176	6.15*	176	12.7	176
Selenium (µg/L)	50									257	74	427	77	350	53
Uranium (µg/L)	30	Ref. 3, p. 431						113_	98	164	74	119	77	224	53
Second	dary														
Iron (µg/L)	300							1690	98						
Manganese (µg/L)	50	Ref. 4, p.	ł			88.8	95	1100	98						
pH (S.U.)	6.58.5	614	60												
Sulfate (mg/L)	250	017	i					1100	178	899	178	1080	178	396	178
TDS (mg/L)	500			<u> </u>		500	179	1630	179	1490	179	1780	179	2530	179

Table 5 continued	i		Notes	SMC-3	
MCL		MCL reference	Analysis reference	Concentration	page in reference
Prima	ry				
Gross alpha with U- nat reference (pCi/L)	15	Ref.3, p. 431	61	15.4**	31
Arsenic (µg/L)	10	Ref.3, p.			
Barium (µg/L)	200	428			
Lead (µg/L)	15	Ref. 5			
nitrate + nitrite (mg/L)	nitrate+nitrite=10 nitrate=10, nitrite=1	Ref.3 p. 428	60	5.96*	176
Selenium (µg/L)	50				
Uranium (µg/L)	30	Ref. 3, p. 431		190.	56
Second	larv				
Iron (µg/L)	300				
Manganese (µg/L)	50	]			
pH (S.U.)	6.58.5	Ref. 4, p. 614	60		
Sulfate (mg/L)	250	014			
TDS (mg/L)	500			598	179

unique we with exce	number of ills sampled eedance of contaminant
	1
	8
	1
	. 1
	18
	8
	14
	5
	7
	2
	17
	25

Number of unique well samples with primary MCL exceedances	21
Number of unique well samples with secondary MCL exceedances	25

Blank cells indicate no exceedance of referenced standards

<sup>\*</sup>The analytical method did not distinguish between nitrate and nitrite; reported concentrations are for nitrate + nitrite. Reported concentrations for nitrate + nitrite between 1 and 10 mg/L may exceed the nitrite standard.

<sup>\*\*</sup>Alpha activity values are calculated as follows (Ref. 61, p. 32): (gross alpha with U-nat reference) - (0.67\*[uranium, mass concentration])

#### Table 6: NMWQCC ground water standard exceedances by sample

All analytical data cited are from Ref. 107

NMWQCC grou	Wat					CMC 4		SMC-1		CMC 4	14	SMC-1	2	CNC 4		040	
		SMC-0	)1	SMC-0	)8 	SMC-0	9	SIVIC-	U	SMC-1		SNIC-1	2	SMC-1	3	SMC-1	14
	Notes									duplicate of	SMC-35						
NMWQCC Stand	dard	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference
A. Human health	,																
nitrate (µg/L)*	10					22.8*	176	21.2*	176			11.5*	176	18.6*	176		
Selenium (µg/L)	50									367	37	382	40	618	82	42.9	85
Uranium (µg/L)	30	36.7	25			40.7	16	30.9	19	228	37	163	40	240	82		
B. Other standar domestic water s	supply																
Iron (µg/L)	1000			2740	9												
Manganese (μg/L)	200									!							
Sulfate (mg/L)	600			911	177	2070	177	2110	177	1580	177	955	177	1610	178		
TDS (mg/L)	1000					3400	178	3380	178	2440	179	1870	179	2710	179	1180	179
pH (S.U.)	6-9																

	ſ	SMC-1	7	SMC-	20	SMC-2	21	SMC-2	22	SMC-2	:4	SMC-2	26	SMC-	28
	Notes											duplicate of \$	SMC-36		
NMWQCC Sta	ndard	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference
A. Human health	1														
nitrate (µg/L)*	10									20.2	176				
Selenium (µg/L)	50			73.6	43				l	66.2	13				·
Uranium (µg/L)	30	99.5	70	63.9	43			42.9	49			188	52	46.4	91
B. Other standa domestic water															
Iron (µg/L)	1000														
Manganese (µg/L)	200														
Sulfate (mg/L)	600	656	178							2070	177				
TDS (mg/L)	1000	1100	179			3320	179								
pH (S.U.)	69				L			9.2	49						

<sup>\*</sup>The analytical method did not distinguish between nitrate and nitrite; reported concentrations are for nitrate + nitrite. Concentrations for nitrate + nitrite greater than 10 mg/L indicated in this table may exceed the nitrate standard.

Table 6 continu	ıed	SMC-3	2	SMC-3	3	SMC-3	4	SMC-3	5	SMC-3	6	
	Notes							duplicate of	SMC-11	duplicate of	SMC-26	
NMWQCC Stand	dard	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	Concentration	page in reference	
A. Human health												
nitrate (µg/L)*	10							12.7*	176			
Selenium (µg/L)	50			268	76	434	79	375	55			
Uranium (µg/L)	30			166	76	117	79	231	55	187	58	
B. Other standards domestic water su												
Iron (µg/L)	1000	1650	99									
Manganese (µg/L)	200	1150	99					٠				
Sulfate (mg/L)	600	1100	178	899	178	1080	178					
TDS (mg/L)	1000	1630	179	1490	179	1780	179	2530	179	<u> </u>		
pH (S.U.)	69											

Number of unique well samples with NMWQCC human health standard exceedances	17
Number of unique well samples with NMWQCC other standards for domestic water supply exceedances	14
Total number of unique well samples with NMWQCC standard exceedances	18

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BILL RICHARDSON Governor DIANE DENISH Lieutenant Governor

# NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502 Phone (505) 827-2900 Fax (505) 827-2965 www.nmeny.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### MEMORANDUM (transmitted via email)

TO: LaDonna Turner, EPA Region 6 Site Assessment Manager

FROM: David L. Mayerson DATE: January 11, 2010

RE:

Request for evaluation of CLP laboratory quality control for San Mateo Creek basin SI water

samples

NMED personnel have been examining analytical data in detail received from Houston Laboratories from NMED's SI sampling conducted in 2009. From this examination, several issues have come to light for which NMED requests explanation or response from EPA

For this analytical work, EPA assigned project number 09SF165 and work order numbers 0903074, 0904002, 0904006, and 0904011 for the requested metals and "wet" chemistry analyses.

- NMED's CLP services request for this task included analyses for dissolved and total molybdenum (Mo); however these analyses were not included in results received by NMED.
   Mo results were reported in an amended report on 4/8/2010 which was sent to Ladonna Turner, David Mayerson, and Dana Bahar
- 2. Charge balance errors (CBE), also known as cation-anion balances, that NMED calculated for a few of the analyses are higher than might be expected. NMED currently does not have an acceptance criterion for this measure, and was unable to identify an acceptance criterion for analyses performed under the EPA CLP. Moreover NMED staff has limited knowledge in the reasons why such a measure may vary for a specific sample. NMED requests that EPA examine NMED's CBE calculations and associated data in the attached table to help us understand if there should be any concerns about these data quality and accuracy. This is not a task that the Regional Lab has any expertise in.
- 3. The majority of analytical results for metals indicate close agreement between total and dissolved concentrations. However, several of the analyses report a concentration of a dissolved analyte that is higher than the concentration of the same total analyte; a few examples of this are SMC-01 (calcium), SMC-03 (barium and calcium), SMC-07 (barium and sodium), SMC-10 (uranium), SMC-13 (magnesium), SMC-14 (arsenic and selenium), SMC-16 (barium), and SMC-17 (selenium). While the difference between the values reported for dissolved and total concentrations generally is not large, such discrepancies are not acknowledged nor addressed in the report narrative. The laboratory does not compare total to dissolved results. The laboratory analyzes the samples and reports the results. We do an internal QA review of our data prior to it being reported to the customer we do not do a full data validation.
- 4. Related to the issue above, sample uranium concentrations in sample SMC-32 are reported to be "U" (dissolved)/113 ppb (total); as stated above, correspondence between reported concentrations for total and dissolved species in all other samples is generally much closer, especially for uranium. NMED requests that uranium analytical data for this sample be reexamined for reporting accuracy. The laboratory went back to the raw data for this sample and verified that the reported result was correct.

Copies:

Dana Bahar, NMED Earle Dixon, NMED

GMB 2010 correspondence file NMED/GWQB/SOS read file

Sample Number	K (mg/L)	Mg (mg/L)	Na (mg/L)	Ca (mg/L)	Cation total meq/L	Cation Sum	F (mg/L)	NO3+NO2 (mg/L)	CI (mg/L)	HCO3 (mg/L)	SO4 (mg/L)	Anion total meq/L	Charge Balance Error %	Anion Sum
SMC-03	4.1	40.1	54.3	172	14.35	270.5	0.39	4.12	32	272	369	13.13	4.44	677.5
SMC-04	2.4	3.24	208	11.2	9.94	224.9	1.18	0.82	33	284	200	9.83	0.56	519.0
SMC-05	0.5	0.58	199	2.83	8.86	202.9	1.28	0.86	27	308	105	8.08	4.61	442.1
SMC-07	5.3	7.94	168	21.7	9.18	202.9	0.76	0.02	2.5	243	168	7.59	9.47	414.3
SMC-08	2.3	23.4	341	106	22.11	472.7	0.125	0.05	78	10	911	21.34	1.77	999.2
SMC-09	9.4	148	251	541	50.33	949.4	0.36	22.80	48	168	2070	47.59	2.80	2309.2
SMC-10	7.0	149	261	567	52.09	984.0	0.56	21.20	47	170	2110	48.41	3.65	2348.8
SMC-11	10.1	88.5	269	479	43.14	846.6	0.31	0.02	55	188	1580	37.55	6.94	1823.3
SMC-12	0.5	10.3	628	59	31.12	697.8	0.91	11.50	125	210	955	27.08	6.94	1302.4
SMC-13	8.4	73.7	355	389	41.13	826.1	0.5	18.60	59	180	1610	38.46	3.36	1868.1
SMC-14	1.1	0.84	434	4.94	19.22	440.9	1.08	2.36	58	246	535	16.90	6.43	842.4
SMC-16	2.7	17.2	266	47	15.40	332.9	1.68	0.02	25	359	323	13.40	6.94	708.7
SMC-17	3.8	5.53	301	87.7	18.02	398.1	1.25	1.45	11	139	656	16.34	4.91	808.7
SMC-18	8.1	14.8	136	89.9	11.83	248.8	0.29	0.02	10	167	370	10.74	4.83	547.3
SMC-20	5.9	15.8	67.9	92.3	9.01	181.9	0.125	1.08	15	260	96	6.71	14.65	372.2
SMC-21	4.8	183	257	536	53.11	980.8	0.46	9.38	42	153	546	15.24	55.41	750.8
SMC-22	0.5	0.08	191	1.09	8.38	192.7	1.27	1.86	27	206	100	6.32	14.05	336.1
SMC-23	0.5	1.44	143	7.07	6.70	152.0	0.43	4.43	33	192	49	5.19	12.71	278.9
SMC-24	6.4	138	254	509	47.97	907.4	0.63	20.20	50	172	2070	47.69	0.29	2312.8
SMC-25	1.0	8.26	102	64.9	8.38	176.2	1.43	5.67	26	181	144	6.86	9.94	358.1
SMC-26	2.3	8.35	156	48.7	9.96	215.3	1.04	6.28	13	280	135	7.92	11.40	435.3
SMC-28	3.3	6.47	70.1	52.4	6.28	132.2	0.69	1.11	2.5	136	144	5.35	7.98	284.3
SMC-30	3.6	7.26	24.3	51.5	4.32	86.7	0.41	0.11	2.5	184	12	3.36	12.46	199.0
SMC-31	1.6	7.82	151	36.2	9.06	196.7	0.98	0.02	7	286	120	7.44	9.85	414.0
SMC-32	7.9	72.3	118	316	27.05	514.2	0.125	0.02	33	184	1100	26.86	0.36	1317.1
SMC-33	3.6	24.8	262	225	24.76	515.4	0.73	9.62	46	153	899	22.72	4.30	1108.4
SMC-34	7.8	39.3	317	247	29.55	611.1	0.52	6.15	53	163	1080	26.78	4.92	1302.7



BILL RICHARDSON
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DIANE DENISH
Lieutenant Governor

## NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### MEMORANDUM (transmitted via email)

TO: LaDonna Turner, EPA Region 6 Site Assessment Manager

FROM: David L. Mayerson DATE: January 11, 2010

RE: Request for evaluation of CLP laboratory quality control for San Mateo Creek basin SI water

samples

NMED personnel have been examining analytical data in detail received from Houston Laboratories from NMED's SI sampling conducted in 2009. From this examination, several issues have come to light for which NMED requests explanation or response from EPA

For this analytical work, EPA assigned project number 09SF165 and work order numbers 0903074, 0904002, 0904006, and 0904011 for the requested metals and "wet" chemistry analyses.

- 1. NMED's CLP services request for this task included analyses for dissolved and total molybdenum (Mo); however these analyses were not included in results received by NMED.
- 2. Charge balance errors (CBE), also known as cation-anion balances, that NMED calculated for a few of the analyses are higher than might be expected. NMED currently does not have an acceptance criterion for this measure, and was unable to identify an acceptance criterion for analyses performed under the EPA CLP. Moreover NMED staff has limited knowledge in the reasons why such a measure may vary for a specific sample. NMED requests that EPA examine NMED's CBE calculations and associated data in the attached table to help us understand if there should be any concerns about these data quality and accuracy.
- 3. The majority of analytical results for metals indicate close agreement between total and dissolved concentrations. However, several of the analyses report a concentration of a dissolved analyte that is higher than the concentration of the same total analyte; a few examples of this are SMC-01 (calcium), SMC-03 (barium and calcium), SMC-07 (barium and sodium), SMC-10 (uranium), SMC-13 (magnesium), SMC-14 (arsenic and selenium), SMC-16 (barium), and SMC-17 (selenium). While the difference between the values reported for dissolved and total concentrations generally is not large, such discrepancies are not acknowledged nor addressed in the report narrative.
- 4. Related to the issue above, sample uranium concentrations in sample SMC-32 are reported to be "U" (dissolved)/113 ppb (total); as stated above, correspondence between reported concentrations for total and dissolved species in all other samples is generally much closer, especially for uranium. NMED requests that uranium analytical data for this sample be reexamined for reporting accuracy.

Copies:

Dana Bahar, NMED Earle Dixon, NMED

GMB 2010 correspondence file NMED/GWQB/SOS read file

Sample Number	K (mg/L)	Mg (mg/L)	Na (mg/L)	Ca (mg/L)	Cation total meq/L	Cation Sum	F (mg/L)	NO3+NO2 (mg/L)	CI (mg/L)	HCO3 (mg/L)	SO4 (mg/L)	Anion total meq/L	Charge Balance Error %	Anion Sum	TDS mg/l sum	TDS (mg/L) (evap)	TDS % dif sum vs. evap	TDS calcula- ted	TDS mg/l dif evap vs.	Ratio TDS evap vs calc
SMC-03	4.1	40.1	54.3	172	14.35	270.5	0.39	4.12	32	272	369	13.13	4.44	677.5	948.0	884	3.5	1111.2	227.2	0.8
SMC-04	2.4	3.24	208	11.2	9.94	224.9	1.18	0.82	33	284	200	9.83	0.56	519.0	743.9	698	3.2	914.3	216.3	1.0
SMC-05	0.5	0.58	199	2.83	8.86	202.9	1.28	0.86	27	308	105	8.08	4.61	442.1	645.1	592	4.3	829.9	237.9	1.1
SMC-07	5.3	7.94	168	21.7	9.18	202.9	0.76	0.02	2.5	243	168	7.59	9.47	414.3	617.2	534	7.2	763.0	229.0	1.2
SMC-08	2.3	23.4	341	106	22.11	472.7	0.125	0.05	78	10	911 .	21.34	1.77	999.2	1471.9	1400	2.5	1477.9	77.9	0.6
SMC-09	9.4	148	251	541	50.33	949.4	0.36	22.80	48	168	2070	47.59	2.80	2309.2	3258.5	3400	-2.1	3359.3	40.7	0.3
SMC-10	7.0	149	261	567	52.09	984.0	0.56	21.20	47	170	2110	48.41	3.65	2348.8	3332.7	3380	-0.7	3434.7	54.7	0.3
SMC-11	10.1	88.5	269	479	43.14	846.6	0.31	0.02	55	188	1580	37.55	6.94	1823.3	2669.9	2440	4.5	2782.7	342.7	0.3
SMC-12	0.5	10.3	628	59	31.12	697.8	0.91	11.50	125	210	955	27.08	6.94	1302.4	2000.2	1870	3.4	2126.2	256.2	0.4
SMC-13	8.4	73.7	355	389	41.13	826.1	0.5	18.60	59	180	1610	38.46	3.36	1868.1	2694.2	2710	-0.3	2802.2	92.2	0.3
SMC-14	1.1	0.84	434	4.94	19.22	440.9	1.08	2.36	58	246	535	16.90	6.43	842.4	1283.4	1180	4.2	1431.0	251.0	0.6
SMC-16	2.7	17.2	266	- 47	15.40	332.9	1.68	0.02	25	359	323	13.40	6.94	708.7	1041.6	864	9.3	1257.0	393.0	0.7
SMC-17	3.8	5.53	301	87.7	18.02	398.1	1.25	1.45	11	139	656	16.34	4.91	808.7	1206.8	1100	4.6	1290.2	190.2	0.7
SMC-18	8.1	14.8	136	89.9	11.83	248.8	0.29	0.02	10	167	370	10.74	4.83	547.3	796.1	732	4.2	896.3	164.3	1.0
SMC-20	5.9	15.8	67.9	92.3	9.01	181.9	0.125	1.08	15	260	96	6.71	14.65	372.2	554.1	504	4.7	710.1	206.1	1.2
SMC-21	4.8	183	257	536	53.11	980.8	0.46	9.38	42	153	546	15.24	55.41	750.8	1731.6	3320	-31.4	1823.4	1496.6	0.5
SMC-22	0.5	0.08	191	1.09	8.38	192.7	1.27	1.86	27	206	100	6.32	14.05	336.1	528.8	506	2.2	652.4	146.4	1.4
SMC-23	0.5	1.44	143	7.07	6.70	152.0	0.43	4.43	33	192	49	5.19	12.71	278.9	430.9	440	-1.0	546.1	106.1	1.6
SMC-24	6.4	138	254	509	47.97	907.4	0.63	20.20	50	172	2070	47.69	0.29	2312.8	3220.2	3310	-1.4	3323.4	13.4	0.3
SMC-25	1.0	8.26	102	64.9	8.38	176.2	1.43	5.67	26	181	144	6.86	9.94	358.1	534.3	504	2.9	642.9	138.9	1.4
SMC-26	2.3	8.35	156	48.7	9.96	215.3	1.04	6.28	13	280	135	7.92	11.40	435.3	650.6	572	6.4	818.6	246.6	1.1
SMC-28	3.3	6.47	70.1	52.4	6.28	132.2	0.69	1.11	2.5	136	144	5.35	7.98	284.3	416.5	378	4.8	498.1	120.1	1.8
SMC-30	3.6	7.26	24.3	51.5	4.32	86.7	0.41	0.11	2.5	184	12	3.36	12.46	199.0	285.7	254	5.9	396.1	142.1	2.2
SMC-31	1.6	7.82	151	36.2	9.06	. 196.7	0.98	0.02	·7	286	120	7.44	9.85	414.0	610.7	500	10.0	782.3	282.3	1.1
SMC-32	7.9	72.3	118	316	27.05	514.2	0.125	0.02	33	184	1100	26.86	0.36	1317.1	1831.3	1630	5.8	1941.7	311.7	0.5
SMC-33	3.6	24.8	262	225	24.76	515.4	0.73	9.62	46	153	899	22.72	4.30	1108.4	1623.7	. 1490	4.3	1715.5	225.5	0.5
SMC-34	7.8	39.3	317	247	29.55	611.1	0.52	6.15	53	163	1080	26.78	4.92	1302.7	1913.8	1780	3.6	2011.6	231.6	0.4

Red values exceed 10%



Fw: Data Questions for Christy LaDonna Turner to: Lisa Price

Labonna Turner to: Lisa Price

09/02/2010 01:50 PM

History:

This message has been replied to.

---- Forwarded by LaDonna Turner/R6/USEPA/US on 09/02/2010 01:49 PM -----

From:

Christy Warren/R6/USEPA/US

To:

LaDonna Turner/R6/USEPA/US@EPA

Date:

04/21/2010 11:33 AM

Subject:

Re: Fw: Data Questions for Christy

#### Ladonna.

In response to questions in the attached memo.

- 1. Data was provided by email.
- 2. We do not have knowledge of calculating CBE or of appropriate acceptance criteria for this calculation.
- 3. I spoke with Dave Stockton (Inorganic Team Leader) and he looked at the differences noted in the memo and indicated that the differences were not that great. This is not something that the laboratory "routinely" evaluates and comments on in a case narrative. This is more of a data validation issue we can't validate our own data.
- 4. Dave Stockton went back and looked at the raw data for SMC-32 to verify the results reported the results stand as reported.

Christy Warren
U.S. EPA Region 6 Laboratory
Sample Control Center
10625 Fallstone Road
Houston, Texas 77099
warren.christy@epa.gov

Office: 281-983-2137 Mobile: 281-415-6815 Fax: 281-983-2248

Fw: Data Questions for Christy



Fw: Data Questions for Christy

LaDonna Turner to: Christy Warren

04/21/2010 10:36 AM

Hi Christy.

I guess we still need to have a call with David. What's your schedule like? I am out of the office tomorrow and Friday, then I am out again next Tues. and Wed. Let me know what works.

Thanks. LaDonna

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LT lab issues 01042010.doc

# REFERENCES 1-4

Vol. 55 No. 241 Friday, December 14, 1990 p 51532 (Rule) 1/13065
ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 300

[FRL-3730-8]

RIN 2050 AB73

Hazard Ranking System

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is adopting revisions to the Hazard Ranking System (HRS), the principal mechanism for placing sites on the National Priorities List (NPL). The revisions change the way EPA evaluates potential threats to human health and the environment from hazardous waste sites and make the HRS more accurate in assessing relative potential risk. These revisions comply with other statutory requirements in the Superfund Amendments and Reauthorization Act of 1986 (SARA).

DATES: Effective date March 14, 1991. As discussed in Section III H of this preamble, comments are invited on the addition of specific benchmarks in the air and soil exposure pathways until January 14, 1991.

ADDRESSES: Documents related to this rulemaking are available at and comments on the specific benchmarks in the air and soil exposure pathways may be mailed to the CERCLA Docket Office, OS-245, U.S. Environmental Protection Agency, Waterside Mall, 401 M Street, SW, Washington, DC 20460, phone 202-382-3046. Please send four copies of comments. The docket is available for viewing by appointment only from 9:00 am to 4:00 pm, Monday through Friday, excluding Federal holidays. The docket number is 105NCP-HRS.

FOR FURTHER INFORMATION CONTACT: Steve Caldwell or Agnes Ortiz, Hazardous Site Evaluation Division, Office of Emergency and Remedial Response, OS-230, U.S. Environmental Protection Agency, 401 M Street, SW, Washington, DC 20460, or the Superfund Hotline at 800-424-9346 (in the Washington, DC area, 202-382-3000).

#### SUPPLEMENTARY INFORMATION:

Table of Contents
I. Background
II. Overview of the Final Rule
III. Discussion of Comments

- A. Simplification
- B. HRS Structure Issues
- C. Hazardous Waste Quantity
- D. Toxicity

# SUPERFUND CHEMICAL DATA MATRIX METHODOLOGY

Prepared For EPA January 2004



You are here: <u>EPA Home</u> <u>Superfund</u> <u>Sites</u> <u>National Priorities List (NPL)</u> <u>HRS Toolbox</u> Superfund Chemical Data Matrix (SCDM)

### Superfund Chemical Data Matrix (SCDM)

The Superfund Chemical Data Matrix (SCDM) is a source for factor values and benchmark values applied when evaluating potential National Priorities List (NPL) sites using the Hazard Ranking System (HRS). Factor values are part of the HRS mathematical equation for determining the relative threat posed by a hazardous waste site and reflect hazardous substance characteristics, such as toxicity and persistence in the environment, substance mobility, and potential for bioaccumulation. Benchmarks are environment- or health-based substance concentration limits developed by or used in other EPA regulatory programs. SCDM contains HRS factor values and benchmark values for hazardous substances that are frequently found at sites evaluated using the HRS, as well as the physical, chemical, and radiological data used to calculate those values. The accompanying SCDM Methodology report describes how data are selected or calculated for inclusion in SCDM and how SCDM data, HRS factor values, and benchmarks are presented in formatted printouts.

On January 28, 2004, EPA released an updated SCDM with many revisions to the HRS factor values and benchmarks. These revisions were necessary both because of updates in the SCDM procedures used to assign HRS factor values and benchmarks and because of revisions to pertinent standards and criteria for individual hazardous substances and their associated characteristics.

You will need Adobe Acrobat Reader to view some of the files on this page. See <u>EPA's PDF page</u> to learn more about PDF, and for a link to the free Acrobat Reader.

#### **Superfund Chemical Data Matrix Report**

- SCDM Methodology Report PDF
  - Part 1 Table of Contents and Introduction (PDF) (5 pp, 283.3K)
  - Part 2 Data Selection Methodology (PDF) (22 pp, 1.9MB)
  - Part 3 Calculations in SCDM (PDF) (28 pp, 1.19MB)
- Appendix A Chemical Data, Factor Values, and Benchmarks for Chemical Substances PDF
  - Part 1 Acenaphthene to Cesium (PDF) (70 pp, 1.62MB)
  - Part 2 Cesium 137(+D) (radionuclide) to Dichloropropane, 1,2 (PDF) (70 pp, 1.66MB)
  - Part 3 Dichloropropene, 1,3- to Hexachlorodibenzofuran 1,2,3,7,8,9 (PDF) (70 pp, 1.65MB)
  - Part 4 Hexachlorodibenzofuran 2,3,4,6,7,8- to Plutonium 236 (radionuclide)
     (PDF) (70 pp, 1.57MB)
  - Part 5 Plutonium 238 (radionuclide) to Thorium 231 (radionuclide) (PDF) (70 pp, 1.60MB)
  - Part 6 Thorium 232 (radionuclide) to Zinc 65 (radionuclide) and Footnotes (PDF) (61 pp, 1.43MB)
- Appendix BI Hazardous Substance Factor Values (PDF) (15 pp, 155.8K)

- Appendix BII Hazardous Substance Benchmarks (PDF) (32 pp, 413.5K)
- Appendix C Hazardous Substance Synonyms Report (PDF) (3 pp, 72.8K)
- SCDM Interim Revised Values for Ammonia; Atrazine; Dibutyltin; Furfural; Nitrobenzene; Nitrosodimethylamine, N-; Perchlorate; Tributyltin; Tributyltin Oxide; and Trichloroethylene (TCE)
  - Ammonia Appendix A (PDF) (7 pp, 190.69K)
  - Ammonia Appendices BI & BII (PDF) (6 pp, 135.42K)
  - Atrazine Appendix A (PDF) (5 pp, 143.3K)
  - Atrazine Appendices BI & BII (PDF) (7 pp, 125.6K)
  - Dibutyltin Appendix A (PDF) (7 pp, 190K)
  - Dibutyltin Appendices BI & BII (PDF) (6 pp, 125.52K)
  - Furfural Appendix A (PDF) (5 pp, 201.2K)
  - Furfural Appendices BI & BII (PDF) (1 pg, 64.8K)
  - Nitrobenzene Appendix A (PDF) (5 pp, 205.2K)
  - Nitrobenzene Appendices BI & BII (PDF) (1 pg, 50.7K)
  - Nitrosodimethylamine, N- Appendix A (PDF) (5 pp, 207.1K)
  - Nitrosodimethylamine, N- Appendices BI & BII (PDF) (6 pp, 137.7K)
  - Perchlorate Appendix A (PDF) (5 pp, 66.8K)
  - Perchlorate Appendices BI & BII (PDF) (7 pp, 59K)
  - Tributyltin Appendix A (PDF) (7 pp, 180.49K)
  - Tributyltin Appendices BI & BII (PDF) (6 pp, 127.49K)
  - Tributyltin Oxide Appendix A (PDF) (7 pp, 197.17K)
  - Tributyltin Oxide Appendices BI & BII (PDF) (6 pp, 129.29K)
  - Trichloroethylene (TCE) Appendix A (PDF) (7 pp, 182.75K)
  - Trichloroethylene (TCE) Appendices BI & BII (PDF) (1 pg, 36.62K)

Please note that the January 2004 SCDM was developed by compiling a list of CERCLA hazardous substances used in the scoring of NPL sites since 1990. The previous SCDM versions were developed using all substances ever scored at a site using the original HRS. The January 2004 SCDM does not include any substance that has not been used in the scoring of a site since 1990, even if previously listed in SCDM.

There are  $\underline{17}$  new entries (PDF) (1 pg, 41.3K) (with new CAS Numbers) in the January 2004 version of SCDM that were not in the 1996 version. There are  $\underline{235}$  fewer entries (PDF) (5 pp, 57.6K). Some of these changes resulted from new naming conventions and more specific identification of isomers and congeners. Also, some substances were removed because they were pollutants and contaminants and not CERCLA hazardous substances.

NOTE: Please do not assume that any substance not listed in the January 2004 SCDM cannot be used for HRS scoring. The number of entries was reduced to save resources in developing, updating, and tracking changes in chemical properties. If values are needed for a substance that was not listed in the January 2004 SCDM and are thought to be critical to the listing decision, please request the value by calling the SCDM Helpline. As a preliminary value (for screening purposes only), the former 1996 value associated with the substance can be used, and EPA will verify the new value if necessary. For all technical questions concerning SCDM, please contact the SCDM Helpline.

#### For further technical SCDM information, contact:

SCDM Helpline

Available weekdays, 9:00 - 5:00 EST

Phone: (703) 461-2019 Email: SCDM@csc.com

#### For other SCDM information, contact:

Ms. Yolanda Singer

US Environmental Protection Agency

#### § 141.62

CAS No.	Contaminant	MCL (mg/l)
(1) 15972–60–8	Alachior	0.002
(2) 116–06–3	Aldicarb	0.003
(3) 1646–87–3	Aldicarb sulfoxide	0.004
(4) 1646–87–4	Aldicarb sulfone	0.002
(5) 1912–24–9	Atrazine	0.003
(6) 1563–66–2	Carbofuran	0.04
(7) 57–74–9	Chlordane	0.002
(8) 96-12-8	Dibromochloropropane	0.0002
(9) 94–75–7	2,4-D	0.07
(10) 106–93–4	Ethylene dibromide	0.00005
(11) 76–44–8	Heptachlor	0.0004
(12) 1024–57–3	Heptachlor epoxide	0.0002
(13) 58–89–9	Lindane	0.0002
(14) 72–43–5	Methoxychlor	0.04
(15) 1336–36–3	Polychlorinated biphenyls	0.0005
(16) 87-86-5	Pentachlorophenol	0.001
(17) 8001–35–2	Toxaphene	0.003
(18) 93–72–1	2,4,5-TP	0.05
(19) 50–32–8	Benzo[a]pyrene	0.0002
(20) 75–99–0	Dalapon	0.2
(21) 103-23-1	Di(2-ethylhexyl) adipate	0.4
(22) 117–81–7	Di(2-ethylhexyl) phthalate	0.006
(23) 88-85-7	Dinoseb	0.007
(24) 85-00-7	Diquat	0.02
(25) 145-73-3	Endothall	0.1
(26) 72-20-8	Endrin	0.002
(27) 1071–53–6	Glyphosate	0.7
(28) 118-74-1	Hexacholorbenzene	0.001
(29) 77-47-4	Hexachlorocyclopentadiene	0.05
(30) 23135–22–0	Oxamyl (Vydate)	0.2
(31) 1918–02–1	Picloram	0.5
(32) 122-34-9	Simazine	0.004
(33) 1746-01-6	2,3,7,8-TCDD (Dioxin)	3×10 - 8

[56 FR 3593, Jan. 30, 1991, as amended at 56 FR 30280, July 1, 1991; 57 FR 31846, July 17, 1992; 59 FR 34324, July 1, 1994]

## §141.62 Maximum contaminant levels for inorganic contaminants.

(a) [Reserved]

(b) The maximum contaminant levels for inorganic contaminants specified in paragraphs (b) (2)–(6), (b)(10), and (b) (11)–(16) of this section apply to community water systems and non-transient, non-community water systems. The maximum contaminant level specified in paragraph (b)(1) of this section only applies to community water systems. The maximum contaminant levels specified in (b)(7), (b)(8), and (b)(9) of this section apply to community water systems; non-transient, non-community water systems; and transient non-community water systems.

Contaminant	MCL (mg/l)
(1) Fluoride	4.0
(1) Fluoride(2) Asbestos	7 Million Fibers/liter (longer than 10 μm).
(3) Barium	2
(4) Cadmium	0.005
(5) Chromium	0.1
(6) Mercury	0.002
(4) Cadmium (5) Chromium (6) Mercury (7) Nitrate	10 (as Nitrogen)

Contaminant	MCL (mg/l)
(8) Nitrite	1 (as Nitrogen)
9) Total Nitrate and Nitrite	10 (as Nitrogen)
(10) Selenium	0.05
(11) Antimony	0.006
(12) Beryllium	0.004
(13) Cyanide (as free Cya- nide).	0.2
(14) [Reserved]	
(15) Thallium	0.002
(16) Arsenic	0.01

(c) The Administrator, pursuant to section 1412 of the Act, hereby identifies the following as the best technology, treatment technique, or other means available for achieving compliance with the maximum contaminant levels for inorganic contaminants identified in paragraph (b) of this section, except fluoride:

#### BAT FOR INORGANIC COMPOUNDS LISTED IN SECTION 141.62(B)

Chemical Name	BAT(s)
Antimony	2,7 1, 2, 5, 6, 7, 9,

#### **Environmental Protection Agency**

with this subpart beginning January 1, 2004.

(2) Transient NCWSs. Subpart H systems serving 10,000 or more persons and using chlorine dioxide as a disinfectant or oxidant must comply with the chlorine dioxide MRDL beginning January 1, 2002. Subpart H systems serving fewer than 10,000 persons and using chlorine dioxide as a disinfectant or oxidant and systems using only ground water not under the direct influence of surface water and using chlorine dioxide as a disinfectant or oxidant must comply with the chlorine dioxide MRDL beginning January 1, 2004.

(c) The Administrator, pursuant to Section 1412 of the Act, hereby identifies the following as the best technology, treatment techniques, or other means available for achieving compliance with the maximum residual disinfectant levels identified in paragraph (a) of this section: control of treatment processes to reduce disinfectant demand and control of disinfection treatment processes to reduce disinfectant levels.

[63 FR 69465, Dec. 16, 1998, as amended at 66 FR 3776, Jan. 16, 2001]

### §141.66 Maximum contaminant levels for radionuclides.

(a) [Reserved]

(b) MCL for combined radium-226 and -228. The maximum contaminant level for combined radium-226 and radium-228 is 5 pCi/L. The combined radium-226 and radium-228 value is determined by the addition of the results of the analysis for radium-226 and the analysis for radium-228.

(c) MCL for gross alpha particle activity (excluding radon and uranium). The maximum contaminant level for gross

alpha particle activity (including radium-226 but excluding radon and uranium) is 15 pCi/L.

(d) MCL for beta particle and photon radioactivity. (1) The average annual concentration of beta particle and photon radioactivity from man-made radionuclides in drinking water must not produce an annual dose equivalent to the total body or any internal organ greater than 4 millirem/year (mrem/year).

(2) Except for the radionuclides listed in table A, the concentration of manmade radionuclides causing 4 mrem total body or organ dose equivalents must be calculated on the basis of 2 liter per day drinking water intake using the 168 hour data list in "Maximum Permissible Body Burdens and Maximum Permissible Concentrations of Radionuclides in Air and in Water for Occupational Exposure," NBS (National Bureau of Standards) Handbook 69 as amended August 1963, U.S. Department of Commerce. This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies of this document are available from the National Technical Information Service, NTIS ADA 280 282, U.S. Department of Commerce. 5285 Port Royal Road, Springfield, Virginia 22161. The toll-free number is 800-553-6847. Copies may be inspected at EPA's Drinking Water Docket, 401 M Street, SW., Washington, DC 20460; or at the Office of the Federal Register. 800 North Capitol Street, NW., Suite 700, Washington, DC. If two or more radionuclides are present, the sum of their annual dose equivalent to the total body or to any organ shall not exceed 4 mrem/year.

Table A.—Average Annual Concentrations Assumed To Produce: a Total Body or Organ Dose of 4 mrem/yr

2. Tritium	Critical organ	20,000
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(e) MCL for uranium. The maximum contaminant level for uranium is 30  $\mu g/T$ .

(f) Compliance dates. (1) Compliance dates for combined radium-226 and -228, gross alpha particle activity, gross beta particle and photon radioactivity,

#### § 143.2

Drinking Water Act, as amended (42 U.S.C. 300g-1). These regulations control contaminants in drinking water that primarily affect the aesthetic qualities relating to the public acceptance of drinking water. At considerably higher concentrations of these contaminants, health implications may also exist as well as aesthetic degradation. The regulations are not Federally enforceable but are intended as guidelines for the States.

#### §143.2 Definitions.

- (a) Act means the Safe Drinking Water Act as amended (42 U.S.C. 300f et seg.).
- (b) Contaminant means any physical, chemical, biological, or radiological substance or matter in water.
- (c) Public water system means a system for the provision to the public of piped water for human consumption, if such a system has at least fifteen service connections or regularly serves an average of at least twenty-five individuals daily at least 60 days out of the year. Such term includes (1) any collection, treatment, storage, and distribution facilities under control of the operator of such system and used primarily in connection with such system, and (2) any collection or pretreatment storage facilities not under such control which are used primarily in connection with such system. A public water system is either a "community water system" or a "non-community water system."
- (d) State means the agency of the State or Tribal government which has jurisdiction over public water systems. During any period when a State does not have responsibility pursuant to section 1443 of the Act, the term "State" means the Regional Administrator, U.S. Environmental Protection Agency.
- (e) Supplier of water means any person who owns or operates a public water system.
- (f) Secondary maximum contaminant levels means SMCLs which apply to public water systems and which, in the judgement of the Administrator, are requisite to protect the public welfare. The SMCL means the maximum permissible level of a contaminant in water which is delivered to the free

flowing outlet of the ultimate user of public water system. Contamimants added to the water under circumstances controlled by the user, except those resulting from corrosion of piping and plumbing caused by water quality, are excluded from this definition.

[44 FR 42198, July 19, 1979, as amended at 53 FR 37412, Sept. 26, 1988]

#### §143.3 Secondary maximum contaminant levels.

The secondary maximum contaminant levels for public water systems are as follows:

Contaminant	Level
Aluminum	0.05 to 0.2 mg/l.
Chloride	250 mg/l.
Color	15 color units.
Copper	1.0 mg/t.
Corrasivity	Non-corrosive.
Fluoride	2.0 mg/l,
Foaming agents	0.5 mg/l.
Iron	0.3 mg/l.
Manganese	0.05 mg/l.
Odor	3 threshold odor number.
pH	6.5-8.5.
Silver	0.1 mg/l.
Sulfate	250 mg/l.
Total dissolved solids (TDS)	500 mg/L
Zinc	

These levels represent reasonable goals for drinking water quality. The States may establish higher or lower levels which may be appropriate dependent upon local conditions such as unavailability of alternate source waters or other compelling factors, provided that public health and welfare are not adversely affected.

[44 FR 42198, July 19, 1979, as amended at 51 FR 11412, Apr. 2, 1986; 56 FR 3597, Jan. 30, 1991]

#### § 143.4 Monitoring.

- (a) It is recommended that the parameters in these regulations should be monitored at intervals no less frequent than the monitoring performed for inorganic chemical contaminants listed in the National Interim Primary Drinking Water Regulations as applicable to community water systems. More frequent monitoring would be appropriate for specific parameters such as pH, color, odor or others under certain circumstances as directed by the State.
- (b) Measurement of pH, copper and fluoride to determine compliance under

# REFERENCES 5-8

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# Electronic Code of Federal Regulations

#### e-CFR Data is current as of September 24, 2009

#### Title 40: Protection of Environment PART 141-NATIONAL PRIMARY DRINKING WATER REGULATIONS

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#### Subpart I—Control of Lead and Copper

Source: 56 FR 26548, June 7, 1991, unless otherwise noted.

#### § 141.80 General requirements.

(a) Applicability and effective dates. (1) The requirements of this subpart I constitute the national primary drinking water regulations for lead and copper. Unless otherwise indicated, each of the provisions of this subpart applies to community water systems and non-transient, non-community water systems (hereinafter referred to as "water systems" or "systems").

#### (2) [Reserved]

- (b) Scope. These regulations establish a treatment technique that includes requirements for corrosion control treatment, source water treatment, lead service line replacement, and public education. These requirements are triggered, in some cases, by lead and copper action levels measured in samples collected at consumers' taps.
- (c) Lead and copper action levels. (1) The lead action level is exceeded if the concentration of lead in more than 10 percent of tap water samples collected during any monitoring period conducted in accordance with §141.86 is greater than 0.015 mg/L ( i.e. , if the "90th percentile" lead level is greater than 0.015 mg/L).
- (2) The copper action level is exceeded if the concentration of copper in more than 10 percent of tap water samples collected during any monitoring period conducted in accordance with §141.86 is greater than 1.3 mg/L ( i.e., if the "90th percentile" copper level is greater than 1.3 mg/L).
- (3) The 90th percentile lead and copper levels shall be computed as follows:
- (i) The results of all lead or copper samples taken during a monitoring period shall be placed in ascending order from the sample with the lowest concentration to the sample with the highest concentration. Each sampling result shall be assigned a number, ascending by single integers beginning with the number 1 for the sample with the lowest contaminant level. The number assigned to the sample with the highest contaminant level shall be equal to the total number of samples taken.
- (ii) The number of samples taken during the monitoring period shall be multiplied by 0.9.
- (iii) The contaminant concentration in the numbered sample yielded by the calculation in paragraph (c) (3)(ii) is the 90th percentile contaminant level.

# State of New Mexico Drinking Water Regulations



**State:** 20.7.10 NMAC (Revised April 16, 2007)

Federal: 40 CFR 141 (Revised July 1, 2007)

40 CFR 143

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- L. "Service connection" means a pipe, hose, appurtenance, constructed conveyance or any other temporary or permanent connection between a public water system and a user.
  - M. "State act" means the Environment Improvement Act, NMSA 1978, Section 74-1-1 et seq.
- N. "USEPA" means the United States environmental protection agency. [20.7.10.7 NMAC Rp 20 NMAC 7.1.I.103, 12/04/2002; A, 04/16/2007]

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#### **20.7.10.8 - 20.7.10.99** [RESERVED]

#### **20.7.10.100 ADOPTION OF 40 CFR PART 141:**

- A. Except as otherwise provided in this section, the regulations of the USEPA set forth at 40 CFR Part 141 through July 1, 2005 are hereby incorporated by reference into this part. (Notwithstanding the incorporation of 40 CFR Part 141 through July 1, 2005, the following USEPA regulations are also incorporated by reference to the extent that they amend Part 141:
  - (1) Stage 2 Disinfectants and Disinfection Byproducts Rule, 71 Fed. Reg. 388 (Jan. 4, 2006);
  - (2) Long Term 2 Enhanced Surface Water Treatment Rule, 71 Fed. Reg. 654 (Jan. 5, 2006).
- **B.** The term "state" means the New Mexico environment department when used in 40 CFR Part 141, in lieu of the meaning set forth in 40 CFR section 141.2.
- C. The term "service connection" has the meaning set forth in Subsection L of 20.7.10.7 NMAC, in addition to the meaning set forth in 40 CFR section 141.2. [20.7.10.100 NMAC N, 12/04/2002; A, 04/16/2007]

#### 20.7.10.101 ADOPTION OF 40 CFR PART 143:

- A. Except as otherwise provided, the regulations of the USEPA set forth at 40 CFR Part 143 through July 1, 2005 are hereby incorporated by reference into this part.
- B. The term "state" means the New Mexico environment department when used in 40 CFR Part 143, in lieu of the meaning set forth in 40 CFR section 143.2.

  [20.7.10.101 NMAC N, 12/04/2002; A, 04/16/2007]
- **20.7.10.102 GUIDANCE DOCUMENTS:** The current editions of the following materials, including all future editions and amendments are used by the department as guidance documents for determining generally acceptable standards for construction and operation of public water systems.
- A. Standards for disinfecting water mains, wells, water-storage facilities, and water treatment plants, American Water Works Association, 6666 West Quincy Avenue, Denver, Colorado 80235.
- **B.** Manual for the certification of laboratories analyzing drinking water for microbiological parameters, New Mexico Environment Department, Drinking Water Bureau, 525 Camino de Los Marquez, Santa Fe, Suite 4, New Mexico 87501.
- C. Laboratory certification manual for chemistry and radiochemistry parameter, drinking water analysis, New Mexico Environment Department, Drinking Water Bureau, 525 Camino de Los Marquez, Santa Fe, Suite 4, New Mexico 87501.
- **D.** Recommended standards for water works, Great Lakes-Upper Mississippi River Board of State and Provincial Public Health and Environmental Managers, P.O. Box 7126, Albany, New York 12224.
- **E.** Recommended standards for water facilities, Construction Programs Bureau, New Mexico Environment Department, 1190 St. Francis Drive, Santa Fe, New Mexico 87503.
- F. NSF listings drinking water treatment chemicals health effects, American National Standards Institute, NSF/ANSI 60, 25 West 43rd Street, New York, NY 10036.
- G. NSF listings drinking water system components health effects, American National Standards Institute, NSF/ANSI 61, 25 West 43rd Street, New York, NY 10036.
- **H.** NSF listings *drinking water treatment units health effects,* American National Standards Institute, NSF/ANSI 42, 44, 53, 58, 67, 177, 25 West 43<sup>rd</sup> Street, New York, NY 10036.
- I. NSF listings plumbing system components health effects, American National Standards Institute, NSF/ANSI 14, 24, 25 West 43<sup>rd</sup> Street, New York, NY 10036.
- J. List of approved backflow prevention assemblies, University of Southern California Foundation for Cross-Connection Control and Hydraulic Research, University of Southern California, Kaprielian Hall 200, Los Angeles, CA 90089-2531.
- **K.** UL listings *drinking water treatment additives*, Underwriters Laboratory, 333 Pfingston Road, Northbrook, IL 60062-2096.

TITLE 20 ENVIRONMENTAL PROTECTION

CHAPTER 6 WATER QUALITY

PART 2 GROUND AND SURFACE WATER PROTECTION

**20.6.2.1 ISSUING AGENCY:** Water Quality Control Commission [12-1-95; 20.6.2.1 NMAC - Rn, 20 NMAC 6.2.I.1000, 1-15-01]

- **20.6.2.2 SCOPE:** All persons subject to the Water Quality Act, NMSA 1978, Sections 74-6-1 et seq. [12-1-95; 20.6.2.2 NMAC Rn, 20 NMAC 6.2.I.1001, 1-15-01]
- 20.6.2.3 STATUTORY AUTHORITY: Standards and Regulations are adopted by the commission under the authority of the Water Quality Act, NMSA 1978, Sections 74-6-1 through 74-6-17. [2-18-77, 9-20-82, 12-1-95; 20.6.2.3 NMAC Rn, 20 NMAC 6.2.I.1002, 1-15-01]
- **20.6.2.4 DURATION:** Permanent. [12-1-95; 20.6.2.4 NMAC Rn, 20 NMAC 6.2.I.1003, 1-15-01]
- **20.6.2.5 EFFECTIVE DATE:** December 1, 1995 unless a later date is cited at the end of a section. [12-1-95, 11-15-96; 20.6.2.5 NMAC Rn, 20 NMAC 6.2.I.1004, 1-15-01; A, 1-15-01]
- **20.6.2.6 OBJECTIVE:** The objective of this Part is to implement the Water Quality Act, NMSA 1978, Sections 74-6-1 et seq. [12-1-95; 20.6.2.6 NMAC Rn, 20 NMAC 6.2.I.1005, 1-15-01]
- 20.6.2.7 **DEFINITIONS**: Terms defined in the Water Quality Act, but not defined in this part, will have the meaning given in the act. As used in this part:
- A. "abandoned well" means a well whose use has been permanently discontinued or which is in a state of disrepair such that it cannot be rehabilitated for its intended purpose or other purposes including monitoring and observation;
- B. "abate" or "abatement" means the investigation, containment, removal or other mitigation of water pollution;
- C. "abatement plan" means a description of any operational, monitoring, contingency and closure requirements and conditions for the prevention, investigation and abatement of water pollution, and includes Stage 1, Stage 2, or Stage 1 and 2 of the abatement plan, as approved by the secretary;
- **D.** "adjacent properties" means properties that are contiguous to the discharge site or property that would be contiguous to the discharge site but for being separated by a public or private right of way, including roads and highways.
- E. "background" means, for purposes of ground-water abatement plans only and for no other purposes in this part or any other regulations including but not limited to surface-water standards, the amount of ground-water contaminants naturally occurring from undisturbed geologic sources or water contaminants which the responsible person establishes are occurring from a source other than the responsible person's facility; this definition shall not prevent the secretary from requiring abatement of commingled plumes of pollution, shall not prevent responsible persons from seeking contribution or other legal or equitable relief from other persons, and shall not preclude the secretary from exercising enforcement authority under any applicable statute, regulation or common law;
- F. "casing" means pipe or tubing of appropriate material, diameter and weight used to support the sides of a well hole and thus prevent the walls from caving, to prevent loss of drilling mud into porous ground, or to prevent fluid from entering or leaving the well other than to or from the injection zone;
- G. "cementing" means the operation whereby a cementing slurry is pumped into a drilled hole and/or forced behind the casing;
- H. "cesspool" means a "drywell" that receives untreated domestic liquid waste containing human excreta, and which sometimes has an open bottom and/or perforated sides. A large capacity cesspool means a cesspool that receives greater than 2,000 gallons per day of untreated domestic liquid waste;
- I. "collapse" means the structural failure of overlying materials caused by removal of underlying materials;

20.6.2 NMAC

(32)	PAHs: total naphthalene plus monomethylnaphthalenes	0.03 mg/l
(33)		
В. `	Other Standards for Domestic Water Supply	
(1)	Chloride (Cl)	250.0 mg/l
$\overline{(2)}$	Copper (Cu)	1.0 mg/l
(3)	Iron (Fe)	1.0 mg/l
(4)	Manganese (Mn)	0.2 mg/l
(6)	Phenols	0.005 mg/l
(7)	Sulfate (SO <sub>4</sub> )	
(8)	Total Dissolved Solids (TDS)	1000.0 mg/l
(9)	Zinc (Zn)	10.0 mg/l
(10)	pH	between 6 and 9
<b>C.</b>	Standards for Irrigation Use - Ground water shall meet the	ne standards of Subsection A, B,
and C of this sec	ction unless otherwise provided.	
(1)	Aluminum (Al)	5.0 mg/l
(2)	Boron (B)	0.75 mg/l
(3)	Cobalt (Co)	0.05 mg/l
(4)	Molybdenum (Mo)	
(5)	Nickel (Ni)	0.2 mg/l
[2-18-77, 1-29-8	2, 11-17-83, 3-3-86, 12-1-95; 20.6.2.3103 NMAC - Rn, 20 NN	AC 6.2.III.3103, 1-15-01; A, 9-26-

[2-18-77, 1-29-82, 11-17-83, 3-3-86, 12-1-95; 20.6.2.3103 NMAC - Rn, 20 NMAC 6.2.III.3103, 1-15-01; A, 9-26-04]

[Note: For purposes of application of the amended numeric uranium standard to past and current water discharges (as of 9-26-04), the new standard will not become effective until June 1, 2007. For any new water discharges, the uranium standard is effective 9-26-04.]

20.6.2.3104 DISCHARGE PERMIT REQUIRED: Unless otherwise provided by this Part, no person shall cause or allow effluent or leachate to discharge so that it may move directly of indirectly into ground water unless he is discharging pursuant to a discharge permit issued by the secretary. When a permit has been issued, discharges must be consistent with the terms and conditions of the permit. In the event of a transfer of the ownership, control, or possession of a facility for which a discharge permit is in effect, the transferee shall have authority to discharge under such permit, provided that the transferee has complied with Section 20.6.2.3111 NMAC, regarding transfers. [2-18-77, 12-24-87, 12-1-95; Rn & A, 20.6.2.3104 NMAC - 20 NMAC 6.2.III.3104, 1-15-01; A, 12-1-01]

### **20.6.2.3105 EXEMPTIONS FROM DISCHARGE PERMIT REQUIREMENT:** Sections 20.6.2.3104 and 20.6.2.3106 NMAC do not apply to the following:

- A. Effluent or leachate which conforms to all the listed numerical standards of Section 20.6.2.3103 NMAC and has a total nitrogen concentration of 10 mg/l or less, and does not contain any toxic pollutant. To determine conformance, samples may be taken by the agency before the effluent or leachate is discharged so that it may move directly or indirectly into ground water; provided that if the discharge is by seepage through non-natural or altered natural materials, the agency may take samples of the solution before or after seepage. If for any reason the agency does not have access to obtain the appropriate samples, this exemption shall not apply;
- B. Effluent which is discharged from a sewerage system used only for disposal of household and other domestic waste which is designed to receive and which receives 2,000 gallons or less of liquid waste per day;
- C. Water used for irrigated agriculture, for watering of lawns, trees, gardens or shrubs, or for irrigation for a period not to exceed five years for the revegetation of any disturbed land area, unless that water is received directly from any sewerage system;
- D. Discharges resulting from the transport or storage of water diverted, provided that the water diverted has not had added to it after the point of diversion any effluent received from a sewerage system, that the source of the water diverted was not mine workings, and that the secretary has not determined that a hazard to public health may result;
- E. Effluent which is discharged to a watercourse which is naturally perennial; discharges to dry arroyos and ephemeral streams are not exempt from the discharge permit requirement, except as otherwise provided in this section;
- F. Those constituents which are subject to effective and enforceable effluent limitations in a National Pollutant Discharge Elimination System (NPDES) permit, where discharge onto or below the surface of the ground so that water contaminants may move directly or indirectly into ground water occurs downstream from the outfall

C. The standards are not intended as maximum ranges and concentrations for use, and nothing herein contained shall be construed as limiting the use of waters containing higher ranges and concentrations.

[2-18-77; 20.6.2.3101 NMAC - Rn, 20 NMAC 6.2.III.3101, 1-15-01]

#### 20.6.2.3102: [RESERVED]

unfiltered concentrations of the contaminants.

[12-1-95; 20.6.2.3102 NMAC - Rn, 20 NMAC 6.2.III.3102, 1-15-01]

20.6.2.3103 STANDARDS FOR GROUND WATER OF 10,000 mg/l TDS CONCENTRATION OR LESS: The following standards are the allowable pH range and the maximum allowable concentration in ground water for the contaminants specified unless the existing condition exceeds the standard or unless otherwise provided in Subsection D of Section 20.6.2.3109 NMAC. Regardless of whether there is one contaminant or more than one contaminant present in ground water, when an existing pH or concentration of any water contaminant exceeds the standard specified in Subsection A, B, or C of this section, the existing pH or concentration shall be the allowable limit, provided that the discharge at such concentrations will not result in concentrations at any place of withdrawal for present or reasonably foreseeable future use in excess of the standards of this section. These standards shall apply to the dissolved portion of the contaminants specified with a definition of dissolved being that given in the publication "methods for chemical analysis of water and waste of the U.S. environmental protection agency," with the exception that standards for mercury, organic compounds and non-aqueous phase liquids shall apply to the total

A. Human Health Standards-Ground water shall meet the standards of Subsection A and B of this section unless otherwise provided. If more than one water contaminant affecting human health is present, the toxic pollutant criteria as set forth in the definition of toxic pollutant in Section 20.6.2.1101 NMAC for the combination of contaminants, or the Human Health Standard of Subsection A of Section 20.6.2.3103 NMAC for each contaminant shall apply, whichever is more stringent. Non-aqueous phase liquid shall not be present floating atop of or immersed within ground water, as can be reasonably measured.

	(1)	Arsenic (As)	0.1 mg/l	
	(2)	Barium (Ba)	1.0 mg/l	
	(3)	Cadmium (Cd)	0.01 mg/l	
	(4)	Chromium (Cr)	0.05 mg/l	
	(5)	Cyanide (CN)	0.2 mg/l	
	(6)	Fluoride (F)	1.6 mg/l	
	(7)	Lead (Pb)	Ç	
	(8)	Total Mercury (Hg)	0.002 mg/l	
_	(9)	Nitrate (NO <sub>3</sub> as N)	10.0 mg/l	
	(10)	Selenium (Se)	0.05 mg/l	
	(11)	Silver (Ag)		
	(12)	Uranium (U)	0.03 mg/l	
	(13)	•		
	(14)			
	(15)	Polychlorinated biphenyls (PCB's)		
	(16)			
	(17)			
	(18)			
	(19)			
	(20)	• • • •		
	(21)		<del>-</del>	
	(22)			
	(23)		_	
	(24)		•	
	(25)		2	
	(26)	· ·		
	(27)	•		
	(28)	, ,	_	
	(29)			
	(30)			
	(31)	vinyl chloride	0.001 mg/l	

20.6.2 NMAC 12

## **National Hydrography Dataset (NHD) - High-resolution**

Metadata also available as

#### Metadata:

- Identification Information
- Data Quality Information
- Spatial Data Organization Information
- Spatial Reference Information
- Entity and Attribute Information
- Distribution Information
- Metadata Reference Information

#### Identification\_Information:

Citation:

Citation\_Information:

Originator:

U.S. Geological Survey in cooperation with U.S. Environmental Protection Agency, USDA Forest Service, and other Federal, State and local partners (see dataset specific metadata under Data\_Set\_Credit for details).

Publication\_Date: See dataset specific metadata.

Publication\_Time: Unknown

Title: National Hydrography Dataset (NHD) - High-resolution Geospatial\_Data\_Presentation\_Form: vector digital data

Publication\_Information:

Publication\_Place: Reston, Virginia Publisher: U.S. Geological Survey Online\_Linkage: <a href="http://nhd.usgs.gov">http://nhd.usgs.gov</a>>

Description:

Abstract:

The National Hydrography Dataset (NHD) is a feature-based database that interconnects and uniquely identifies the stream segments or reaches that make up the nation's surface water drainage system. NHD data was originally developed at 1:100,000-scale and exists at that scale for the whole country. This high-resolution NHD, generally developed at 1:24,000/1:12,000 scale, adds detail to the original 1:100,000-scale NHD. (Data for Alaska, Puerto Rico and the Virgin Islands was developed at high-resolution, not 1:100,000 scale.) Local resolution NHD is being developed where partners and data exist. The NHD contains reach codes for networked features, flow direction, names, and centerline representations for areal water bodies. Reaches are also defined on waterbodies and the approximate shorelines of the Great Lakes, the Atlantic and Pacific Oceans and the Gulf of Mexico. The NHD also incorporates the National Spatial Data Infrastructure framework criteria established by the Federal Geographic Data Committee.

Purpose:

The NHD is a national framework for assigning reach addresses to water-related entities, such as industrial discharges, drinking water supplies, fish habitat areas, wild and scenic rivers. Reach addresses establish the locations of these entities relative to one another within the NHD surface water drainage network, much like addresses on streets. Once linked to the NHD by their reach addresses, the upstream/downstream relationships of these water-related entities--and any associated information about them--can be analyzed using software tools ranging from spreadsheets to geographic information systems (GIS). GIS can also be used to combine NHD-based network analysis with other data layers, such as soils, land use and population, to help understand and display their respective effects upon one another. Furthermore, because the NHD provides a nationally consistent framework for addressing and analysis, water-related information linked to reach addresses by one organization (national, state, local) can be shared with other organizations and easily integrated into many different types of applications to the benefit of all.

```
Time_Period_of_Content:
      Time_Period_Information:
           Single_Date/Time:
      Currentness_Reference: See dataset specific metadata.
Status:
      Progress: In work
     Maintenance_and_Update_Frequency: Irregular
Spatial_Domain:
     Bounding_Coordinates:
            West_Bounding_Coordinate: -168.500000
           East_Bounding_Coordinate: -64.549578
           North_Bounding_Coordinate: 71.499607
           South_Bounding_Coordinate: 17.673030
Keywords:
      Theme:
            Theme_Keyword_Thesaurus:
                 U.S. Department of the Interior, U.S. Geological Survey, 1999, Standards for
                 National Hydrography Dataset (<a href="http://mapping.usgs.gov/standards/">http://mapping.usgs.gov/standards/</a>)
            Theme_Keyword: FWHYDROGRAPHY
            Theme_Keyword: Hydrography
            Theme_Keyword: Stream / River
            Theme_Keyword: Lake / Pond
            Theme_Keyword: Canal / Ditch
            Theme_Keyword: Reservoir
           Theme_Keyword: Spring / Seep
           Theme_Keyword: Swamp / Marsh
            Theme_Keyword: Artificial Path
           Theme_Keyword: Reach Code
     Place:
           Place_Keyword_Thesaurus:
                 U.S. Department of Commerce, 1977, Countries, dependencies, areas of special
                 sovereignty, and their principal administrative divisions (Federal Information
                 Processing Standards 10-3): Washington, D.C., National Institute of Standards
                 and Technology.
```

Place\_Keyword: US

Access Constraints: None

*Use\_Constraints:* 

None. Acknowledgment of the originating agencies would be appreciated in products derived from these data.

#### *Point\_of\_Contact:*

Contact\_Information:

Contact\_Organization\_Primary:

Contact\_Organization: Earth Science Information Center, U.S. Geological

Survey

Contact\_Address:

Address\_Type: mailing address Address: 507 National Center

City: Reston

State\_or\_Province: VA
Postal\_Code: 20192
Country: USA

Contact\_Voice\_Telephone: 1 888 ASK USGS Contact\_Voice\_Telephone: 1 888 275 8747 Contact\_Electronic\_Mail\_Address: ask@usgs.gov

Hours\_of\_Service: 0800-1600 Eastern Time

Contact\_Instructions:

In addition to the address above there are other ESIC offices throughout the country. A full list of these offices is at URL:

<a href="mapping.usgs.gov/esic/esic">http://mapping.usgs.gov/esic/esic</a> index.html>

Data\_Set\_Credit: See dataset specific metadata.

*Native\_Data\_Set\_Environment:* 

Microsoft Windows 2000 Version 5.1 (Build 2600) Service Pack 1; ESRI ArcCatalog 8.3.0.800

#### Data\_Quality\_Information:

Attribute\_Accuracy:

Attribute\_Accuracy\_Report:

Statements of attribute accuracy are based on accuracy statements made for U.S. Geological Survey Digital Line Graph (DLG) data, which is estimated to be 98.5 percent. One or more of the following methods were used to test attribute accuracy: manual comparison of the source with hardcopy plots; symbolized display of the DLG on an interactive computer graphic system; selected attributes that could not be visually verified on plots or on screen were interactively queried and verified on screen. In addition, software validated feature types and characteristics against a master set of types and characteristics, checked that combinations of types and characteristics were valid, and that types and characteristics were valid for the delineation of the feature. Feature types, characteristics, and other attributes conform to the Standards for National Hydrography Dataset (USGS, 1999) as of the date they were loaded into the database. All names were validated against a current extract from the Geographic Names Information System (GNIS). The entry and identifier for the names match those in the GNIS. The association of each name to reaches has been interactively checked, however, operator error could in some cases apply a name to a wrong reach. This statement is generally true for the most common sources of NHD data. Other sources and methods may have been used to create or update NHD data. In some cases, additional information may be found in the NHDMetadata table.

Logical\_Consistency\_Report:

Points, nodes, lines, and areas conform to topological rules. Lines intersect only at nodes, and all nodes anchor the ends of lines. Lines do not overshoot or undershoot other lines where they are supposed to meet. There are no duplicate lines. Lines bound areas and lines identify the areas to the left and right of the lines. Gaps and overlaps among areas do not exist. All areas close.

#### Completeness\_Report:

The completeness of the data reflects the content of the sources, which most often are the published USGS topographic quadrangle and/or the USDA Forest Service Primary Base Series (PBS) map. The USGS topographic quadrangle is usually supplemented by Digital Orthophoto Quadrangles (DOQs). Features found on the ground may have been eliminated or generalized on the source map because of scale and legibility constraints. In general, streams longer than one mile (approximately 1.6 kilometers) were collected. Most streams that flow from a lake were collected regardless of their length. Only definite channels were collected so not all swamp/marsh features have stream/rivers delineated through them. Lake/ponds having an area greater than 6 acres were collected. Note, however, that these general rules were applied unevenly among maps during compilation. Reaches codes are defined on all features of type stream/river, canal/ditch, artificial path, coastline, and connector. Waterbody reach codes are defined on all lake/pond and most reservoir features. Names were applied from the GNIS database. Detailed capture conditions are provided for every feature type in the Standards for National Hydrography Dataset available online through <a href="http://mapping.usgs.gov/standards/">http://mapping.usgs.gov/standards/</a>>. This statement is generally true for the most common sources of NHD data. Other sources and methods may have been used to create or update NHD data. In some cases, additional information may be found in the NHDMetadata table.

#### Positional\_Accuracy:

Horizontal\_Positional\_Accuracy:

Horizontal\_Positional\_Accuracy\_Report:

Statements of horizontal positional accuracy are based on accuracy statements made for U.S. Geological Survey topographic quadrangle maps. These maps were compiled to meet National Map Accuracy Standards. For horizontal accuracy, this standard is met if at least 90 percent of points tested are within 0.02 inch (at map scale) of the true position. Additional offsets to positions may have been introduced where feature density is high to improve the legibility of map symbols. In addition, the digitizing of maps is estimated to contain a horizontal positional error of less than or equal to 0.003 inch standard error (at map scale) in the two component directions relative to the source maps. Visual comparison between the map graphic (including digital scans of the graphic) and plots or digital displays of points, lines, and areas, is used as control to assess the positional accuracy of digital data. Digital map elements along the adjoining edges of data sets are aligned if they are within a 0.02 inch tolerance (at map scale). Features with like dimensionality (for example, features that all are delineated with lines), with or without like characteristics, that are within the tolerance are aligned by moving the features equally to a common point. Features outside the tolerance are not moved; instead, a feature of type connector is added to join the features. This statement is generally true for the most common sources of NHD data. Other sources and methods may have been used to create or update NHD data. In some cases, additional information may be found in the NHDMetadata table.

Vertical\_Positional\_Accuracy:

*Vertical\_Positional\_Accuracy\_Report:* 

Statements of vertical positional accuracy for elevation of water surfaces are

based on accuracy statements made for U.S. Geological Survey topographic quadrangle maps. These maps were compiled to meet National Map Accuracy Standards. For vertical accuracy, this standard is met if at least 90 percent of well-defined points tested are within one-half contour interval of the correct value. Elevations of water surface printed on the published map meet this standard; the contour intervals of the maps vary. These elevations were transcribed into the digital data; the accuracy of this transcription was checked by visual comparison between the data and the map. This statement is generally true for the most common sources of NHD data. Other sources and methods may have been used to create or update NHD data. In some cases, additional information may be found in the NHDMetadata table.

Lineage:

Process\_Step:

Process\_Description:

The processes used to create and maintain high-resolution NHD data can be found in the table called "NHDMetadata". Because NHD data can be downloaded using several user-defined areas, the process descriptions can vary for each download. The NHDMetadata table contains a list of all the process descriptions that apply to a particular download. These process descriptions are linked using the DuuID to the NHDFeatureToMetadata table which contains the com\_ids of all the features within the download. In addition, another table, the NHDSourceCitation, can also be linked through the DuuID to determine the sources used to create or update NHD data.

Process\_Date: Unknown

Process\_Step:

Process\_Description: See dataset specific metadata.

Spatial\_Data\_Organization\_Information:
 Direct\_Spatial\_Reference\_Method: Vector

Point\_and\_Vector\_Object\_Information:

Spatial\_Reference\_Information:

Horizontal\_Coordinate\_System\_Definition:

Geographic:

Latitude\_Resolution: 0.000001 Longitude\_Resolution: 0.000001

Geographic\_Coordinate\_Units: Decimal degrees

Geodetic Model:

Horizontal\_Datum\_Name: North American Datum of 1983

Ellipsoid\_Name: Geodetic Reference System 80

Semi-major\_Axis: 6378137.000000

Denominator\_of\_Flattening\_Ratio: 298.257222

*Vertical\_Coordinate\_System\_Definition:* 

Altitude\_System\_Definition:

Altitude Datum Name: National Geodetic Vertical Datum of 1929

Altitude\_Resolution: 0.1

Altitude\_Distance\_Units: meters

*Altitude\_Encoding\_Method:* 

Explicit elevation coordinate included with horizontal coordinates

Entity\_and\_Attribute\_Information:

Overview\_Description:

Entity\_and\_Attribute\_Overview:

The National Hydrography Dataset is a comprehensive set of digital spatial data that encodes information about naturally occurring and constructed bodies of water, paths through which water flows, and related entities. The information encoded about features includes a feature date, classification by type, other characteristics, a unique common identifier, the feature length or area, and (rarely) elevation of the surface of water pools and a description of the stage of the elevation. For reaches, encoded information includes a reach code. Names and their identifiers in the Geographic Names Information System, are assigned to most feature types. The direction of flow is encoded for networked features. The data also contains relations that encode metadata, and information that supports the exchange of future updates and improvements to the data. The names and definitions of all feature types, characteristics, and values are in the Standards for National Hydrography Dataset: Reston, Virginia, U.S. Geological Survey, 1999. The document is available online through <a href="http://mapping.usgs.gov/standards/">http://mapping.usgs.gov/standards/</a>.

Entity\_and\_Attribute\_Detail\_Citation:

The names and definitions of all feature types, characteristics, and values are in U.S. Geological Survey, 1999, Standards for National Hydrography Dataset High Resolution: Reston, Virginia, U.S. Geological Survey. The document is available online through <a href="http://mapping.usgs.gov/standards/">http://mapping.usgs.gov/standards/</a>. Information about tables and fields in the data are available from the user documentation for the National Hydrography Dataset at <a href="http://nhd.usgs.gov">http://nhd.usgs.gov</a>. The National Map - Hydrography Fact Sheet is also available at:

<a href="http://erg.usgs.gov/isb/pubs/factsheets/fs06002.html">http://erg.usgs.gov/isb/pubs/factsheets/fs06002.html</a>.

#### Distribution\_Information:

Distributor:

Contact\_Information:

Contact\_Organization\_Primary:

Contact\_Organization: Earth Science Information Center, U.S. Geological

Survey

Contact\_Address:

Address\_Type: mailing address Address: 507 National Center

City: Reston

State\_or\_Province: VA
Postal\_Code: 20192
Country: USA

Contact\_Voice\_Telephone: 1 888 ASK USGS Contact\_Voice\_Telephone: 1 888 275 8747

Contact\_Electronic\_Mail\_Address: ask@usgs.gov

Hours\_of\_Service: 0800-1600 Eastern Time

Contact Instructions:

In addition to the address above there are other ESIC offices throughout the country. A full list of these offices is at URL:

<a href="mapping.usgs.gov/esic/esic">http://mapping.usgs.gov/esic/esic</a> index.html>

Standard\_Order\_Process:

Digital\_Form:

*Digital\_Transfer\_Information:* 

Format\_Name: ArcGIS Geodatabase

Format\_Version\_Number: 8.3

File\_Decompression\_Technique: tar and uncompress

Metadata\_Reference\_Information:

Metadata\_Date: 20040415

Metadata Contact:

Contact\_Information:

Contact\_Organization\_Primary:

Contact\_Organization: Earth Science Information Center, U.S. Geological

Survey

Contact\_Address:

Address\_Type: mailing address Address: 507 National Center

City: Reston

State\_or\_Province: VA Postal\_Code: 20192

Country: USA

Contact\_Voice\_Telephone: 1 888 ASK USGS Contact\_Voice\_Telephone: 1 888 275 8747

Contact\_Electronic\_Mail\_Address: nhd@usgs.gov

Hours\_of\_Service: 0800-1600 Eastern Time

Contact Instructions:

In addition to the address above there are other ESIC offices throughout the

country. A full list of these offices is at URL: <a href="http://mapping.usgs.gov/esic/esic">http://mapping.usgs.gov/esic/esic</a> index.html>

Metadata\_Standard\_Name: FGDC Content Standard for Digital Geospatial Metadata

Metadata\_Standard\_Version: FGDC-STD-001-1998

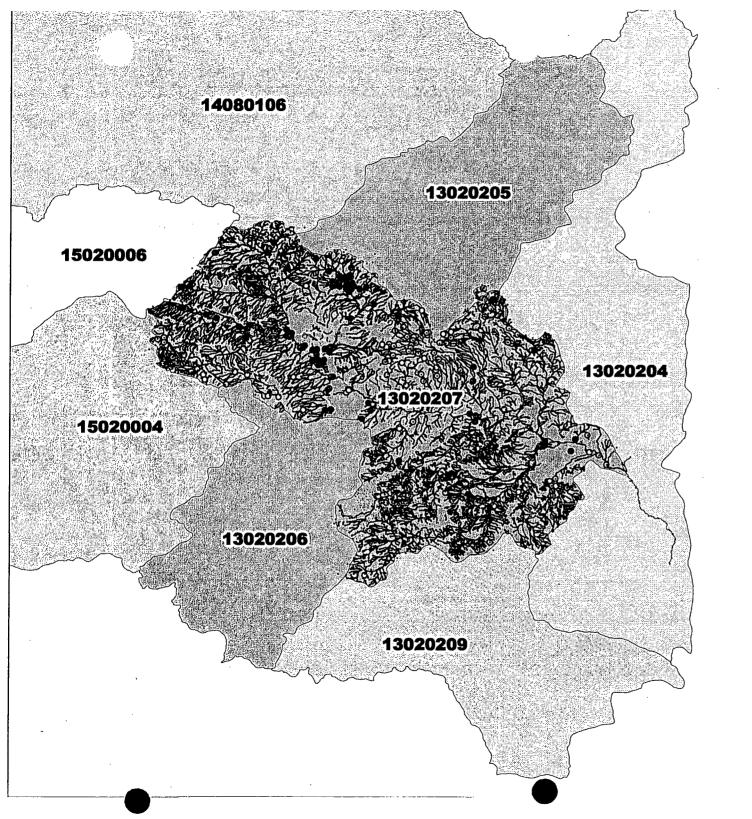
Metadata Time Convention: local time

Metadata\_Extensions:

Online\_Linkage: <a href="http://www.esri.com/metadata/esriprof80.html">http://www.esri.com/metadata/esriprof80.html</a>

Profile\_Name: ESRI Metadata Profile

Generated by mp version 2.7.33 on Tue Jul 20 16:04:29 2004



## NHD Hydrolc≈ic Unit 13020207 - Higl ⇒solution



HYDRO NET Junctions

#### NHDPoint (FType)

- Gaging Station
- SinkRise
- SpringSeep

#### NHDFlowline (FType)

---- ArtificialPath

CanalDitch

- Connector

- StreamRiver

#### NHDLine (FType)

----- DamWeir

--- Nonearthen Shore

#### Subbasin (HUC\_8, HU\_8\_Name)

NHD, 15020004, Zuni. Arizona, New Mexico.

NHD, 14080106, Chaco. Arizona, New Mexico.

NHD, 13020207, Rio San Jose. New Mexico.

NHD, 13020204, Rio Puerco. New Mexico.

NHD, 15020006, Upper Peurco. Arizona, New Mexico.

NHD, 13020206, North Plains. New Mexico.

NHD, 13020205, Arroyo Chico. New Mexico.

NHD, 13020209, Rio Saldo. New Mexico.

#### NHDArea (FType)

StreamRiver

Wash

#### NHDWaterbody (FType)

LakePond

Playa

Reservoir

SwampMarsh



		70ULICE HTMULC 10	ID	10 AZII E0 1
IAKEA	PERIMETER	ZUHUCS UTMHUC 10	. ເປ .ວ	SQ MILES
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		05044	00: 005	204 500
1 832				
1 032	.5,0505.00120	200 13020207	00	JZ 1.JJZ 1

## REFERENCES

9-12

```
. County_metadata
Identification_Information:
  Citation:
     Citation_Information:
       Originator:
          U.S. Department of Commerce
          Bureau of the Census
          Geography Division
       Publication_Date: 2001
       Title: TIGER/Line Files, Redistricting Census 2000
       Edition: Redistricting Census 2000
       Series_Information:
          Series_Name: TIGER/Line Files
Issue_Identification: Version (MMYY) represents the month and year file
created
       Publication_Information:
          Publication_Place: Washington, DC
          Publisher:
            U.S. Department of Commerce
            Bureau of the Census
            Geography Division
  Description:
     Abstract:
       TIGER, TIGER/Line, and Census TIGER are registered trademarks of the Bureau of the Census. The Redistricting Census 2000 TIGER/Line files are an extract
       of selected geographic and cartographic information from the Census TIGER
                      The geographic coverage for a single TIGER/Line file is a county
       or statistical equivalent entity, with the coverage area based on January 1, 2000 legal boundaries. A complete set of Redistricting Census 2000 TIGER/Line
        files includes all counties and statistically equivalent entities in the
United
        States and Puerto Rico. The Redistricting Census 2000 TIGER/Line files will
       not include files for the Island Areas. The Census TIGER data base represents a seamless national file with no overlaps or gaps between parts. However,
each
        county-based TIGER/Line file is designed to stand alone as an independent data
        set or the files can be combined to cover the whole Nation. The Redistricting
        Census 2000 TIGER/Line files consist of line segments representing physical
        features and governmental and statistical boundaries. The Redistricting
Census
        2000 TIGER/Line files do NOT contain the ZIP Code Tabulation Areas (ZCTAs) and
       the address ranges are of approximately the same vintage as those appearing in the 1999 TIGER/Line files. That is, the Census Bureau is producing the Redistricting Census 2000 TIGER/Line files in advance of the computer
processing
        that will ensure that the address ranges in the TIGER/Line files agree with
        final Master Address File (MAF) used for tabulating Census 2000. The files
contain
        information distributed over a series of record types for the spatial objects
of a
        county. There are 17 record types, including the basic data record, the shape coordinate points, and geographic codes that can be used with appropriate
software
        to prepare maps. Other geographic information contained in the files includes
        attributes such as feature identifiers/census feature class codes (CFCC) used
to
```

differentiate feature types, address ranges and ZIP Codes, codes for legal and statistical entities, latitude/longitude coordinates of linear and point features,

landmark point features, area landmarks, key geographic features, and area boundaries. The Redistricting Census 2000 TIGER/Line data dictionary contains a complete list of all the fields in the 17 record types.

Purpose:

```
County_metadata
In order for others to use the information in the Census TIGER data base in a geographic information system (GIS) or for other geographic applications, the Census Bureau releases to the public extracts of the data base in the form of
       TIGER/Line files. Various versions of the TIGER/Line files have been
released:
previous versions include the 1990 Census TIGER/Line files, the 1992 TIGER/Line
       files, the 1994 TIGER/Line files, the 1995 TIGER/Line files, the 1997
TIGER/Line
        files, the 1998 TIGER/Line files, and the 1999 TIGER/Line files.
Redistricting
       Census 2000 TIGER/Line files were originally produced to support the Census
2000
       Redistricting Data Program.
     Supplemental_Information:
        To find out more about TIGER/Line files and other Census TIGER
  data base derived data sets visit http://www.census.gov/geo/www/tiger.
Time_Period_of_Content:
     Time_Period_Information:
       Single_Date/Time:
          Calendar_Date: 2000
     Currentness_Reference: 2000
     Progress: Complete
     Maintenance_and_Update_Frequency:
       TIGER/Line files are extracted from the Census TIGER data base when needed for
       geographic programs required to support the census and survey programs of the Census Bureau. No changes or updates will be made to the Redistricting Census 2000 TIGER/Line files. Future releases of TIGER/Line files will reflect
       made to the Census TIGER data base and will be released under a version
numbering
       system based on the month and year the data is extracted.
  Spatial_Domain:
     Bounding_Coordinates:
       West_Bounding_Coordinate: +131.000000
       East_Bounding_Coordinate: -64.000000
North_Bounding_Coordinate: +72.000000
       South_Bounding_Coordinate: -15.000000
  Keywords:
     Theme:
       Theme_Keyword_Thesaurus: None
       Theme_Keyword: Line Feature
       Theme_Keyword: Feature Identifier
       Theme_Keyword: Census Feature Class Code (CFCC)
Theme_Keyword: Address Range
       Theme_Keyword: Geographic Entity
       Theme_Keyword: Point/Node
       Theme_Keyword: Landmark Feature
       Theme_Keyword: Political Boundary
       Theme_Keyword: Statistical Boundary
       Theme_Keyword: Polygon
       Theme_Keyword: County/County Equivalent
       Theme_Keyword: TIGER/Line
Theme_Keyword: Topology
Theme_Keyword: Street Centerline
Theme_Keyword: Latitude/Longitude
       Theme_Keyword: ZIP Code
       Theme_Keyword: Vector
       Theme_Keyword: TIGER/Line Identification Number (TLID)
       Theme_Keyword: Street Segment
       Theme_Keyword: Coordinate
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#### County\_metadata

Theme\_Keyword: Boundary Place: Place\_Keyword\_Thesaurus: FIPS Publication 6-4 FIPS Publication 55 Place\_Keyword: United States Place\_Keyword: Puerto Rico Place\_Keyword: County Access\_Constraints: None Use\_Constraints: None. Acknowledgment of the U.S. Bureau of the Census would be appreciated for products derived from these files. TIGER, TIGER/Line, and Census TIGER are registered trademarks of the Bureau of the Census. Native\_Data\_Set\_Environment: TIGER/Line files are created and processed in a VMS environment. The environment consists of two Alpha Server 8400s clustered together running OpenVMS version 6.2-1H3 used for production operations. The Census TIGER system is driven by DEC Command language (DCL) procedures which invoke C software routines to selected geographic and cartographic information (TIGER/Line files) from the operational Census TIGER data base. Data\_Quality\_Information: Attribute\_Accuracy: Attribute\_Accuracy\_Report: Accurate against Federal information Processing Standards (FIPS), FIPS Publication 6-4, and FIPS-55 at the 100% level for the codes and base names. The remaining attribute information has been examined but has not been fully tested for accuracy. Logical\_Consistency\_Report: The feature network of lines (as represented by Record Types 1 and 2) is compete for census purposes. Spatial objects in TIGER/Line belong to the "Geometry and Topology" (GT) class of objects in the "Spatial Data Transfer Standard" (SDTS) FIPS Publication 173 and are topologically valid. Node/geometry and topology (GT)-polygon/chain relationships are collected or generated to satisfy topological edit requirements. These requirements include: \* Complete chains must begin and end at nodes. \* Complete chains must connect to each other at nodes. \* Complete chains do not extend through nodes. \* Left and right GT-polygons are defined for each complete chain element and are consistent throughout the extract process. \* the chains representing the limits of the files are free of gaps. The Census Bureau performed automated tests to ensure logical consistency and limits of files. All polygons are tested for closure. The Census Bureau uses its internally developed Geographic Update System to enhance and modify spatial and attribute data in the Census TIGER data base. Standard geographic codes, such as FIPS codes for states, counties, municipalities, and places, are used when encoding spatial entities. Census Bureau performed spatial data tests for logical consistency of the codes during the compilation of the original Census TIGER data base files. Most of the Codes themselves were provided to the Census Bureau by the USGS, the agency responsible for maintaining FIPS 55. Feature attribute information has been examined but has not fully tested for consistency.

#### County\_metadata

Completeness\_Report: Data completeness of the TIGER/Line files reflects the contents of the Census TIGER data base at the time the TIGER/Line files (Redistricting Census 2000 version) were created. Positional\_Accuracy: Horizontal\_Positional\_Accuracy: Horizontal\_Positional\_Accuracy\_Report: The information present in these files is provided for the purposes of statistical analysis and census operations only. Coordinates in the TIGER/Line files have six implied decimal places, but the positional accuracy of these coordinates is not as great as the six decimal places suggest. The positional accuracy varies with the source materials used, but generally the information is no better than the established national map Accuracy standards for 1:100,000-scale maps from the U.S. Geological Survey (USGS); thus it is NOT suitable for high-precision measurement applications such as engineering problems, property transfers, or other uses that might require highly accurate measurements of the earth's surface. The USGS 1:100.000-scale maps met national map accuracy standards and use coordinates defined by the North American Datum, 1983. For the contiguous 48 States, the cartographic fidelity of most of the Redistricting Census 2000 TIGER/Line files, in areas outside the 1980 census Geographic Base File/Dual Independent map Encoding (GBF/DIME) file coverage and selected other large metropolitan areas, compare favorable with the USGS 1:100,000-scale maps. The Census Bureau cannot specify the accuracy of features inside of what was the 1980 GBF/DIME-File coverage or selected metropolitan areas. The Census Bureau added updates to the TIGER/Line files that enumerators annotated on maps sheets prepared from the Census TIGER data base as they attempted to traverse every street feature shown on the Census 2000 map sheets; the Census Bureau also made other corrections from updated map sheets supplied by local participants for Census Bureau programs. The locational accuracy of these updates is of unknown quality. In addition to the Federal, State, and local sources, portions of the files may contain information obtained in part from maps and other materials prepared by private companies. Despite the fact the TIGER/Line data positional accuracy is not as high as the coordinate values imply, the six-decimal place precision is useful when producing maps. The precision allows features that are next to each other on the ground to be placed in the correct position, on the map, relative to each other, without overlap. Lineage: Source\_Information: Source\_Citation: Citation\_Information: Originator:

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County_metadata
            U.S. Department of Commerce
            Bureau of the Census
            Geography Division
          Publication_Date: Unpublished material
          Title: Census TIGER data base
          Edition: Redistricting Census 2000
      Type_of_Source_Media: On line
      Source_Time_Period_of_Content:
        Time_Period_Information:
          Single_Date/Time:
            Calendar_Date: 2000
        Source_Currentness_Reference: Date the file was made available to create
TIGER/Line File extracts
      Source_Citation_Abbreviation: TIGER
      Source_Contribution:
        Selected geographic and cartographic information (line segments) from
        the Census TIGER data base.
    Process_Step:
      Process_Description:
        In order for others to use the information in the Census TIGER data base in
        a GIS or for other geographic applications, the Census Bureau releases
periodic
        extracts of selected information from the Census TIGER data base, organized
as
        topologically consistent networks. Software (TIGER DB routines) written by
the
        Geography Division allows for efficient access to Census TIGER system data.
        TIGER/Line files are extracted from the Census TIGER data base by county or
        statistical equivalent area. Census TIGER data for a given county or
statistical
        equivalent area is then distributed among 17 fixed length record ASCII
files, each
        one containing attributes for either line, polygon, or landmark geographic
data .
        types. The Census Bureau has released various versions of the TIGER/Line
files
        since 1988, with each version having more updates (feature and feature
names.
        address ranges and ZIP Codes, coordinate updates, revised field definitions.
etc.)
        than the previous version.
      Source_Used_Citation_Abbreviation: Census TIGER data base
      Process_Date: 2000
Spatial_Data_Organization_Information:
  Indirect_Spatial_Reference:
    Federal Information Processing Standards (FIPS) and feature names
    and addresses.
  Direct_Spatial_Reference_Method: Vector
  Point_and_Vector_Object_Information:
    SDTS_Terms_Description:
      SDTS_Point_and_Vector_Object_Type: Node, network
      Point_and_Vector_Object_Count: 570 to 56,000
      SDTS_Point_and_Vector_Object_Type: Entity point
      SDTS_Point_and_Vector_Object_Type: Complete chain
      Point_and_Vector_Object_Count: 790 to 83,000
      SDTS_Point_and_Vector_Object_Type: GT-polygon composed of chains
      Point_and_Vector_Object_Count: 290 to 33,000
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  Horizontal_Coordinate_System_Definition:
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      Longitude_Resolution: 0.000458
      Geographic_Coordinate_Units: Decimal degrees
                                        Page 5
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```
County_metadata
Entity_and_Attribute_Information:
  Overview_Description:
    Entity_and_Attribute_Overview:
      The TIGER/Line files contain data describing three major
      types of features/entities:
      Line Features -
      1) Roads
      2) Railroads
      3) Hydrography
      4) Miscellaneous transportation features and selected power lines and pipe
lines
      5) Political and statistical boundaries
      Landmark Features -
1) Point landmarks, e.g., schools and churches.
      2) Area landmarks, e.g., Parks and cemeteries.
3) Key geographic locations (KGLs), e.g., shopping centers and factories.
      Polygon features
      1) Geographic entity codes for areas used to tabulate the Census 2000 census statistical data and 1990 geographic areas
      2) Locations of area landmarks
      3) Locations of KGLs
      The line features and polygon information form the majority of data in the
TIGER/Line
      files.
               Some of the data/attributes describing the lines include coordinates,
feature
      identifiers (names). CFCCs (used to identify the most noticeable
characteristic of a
      feature), address ranges, and geographic entity codes. The TIGER/Line files
contain
      point and area labels that describe landmark features and provide locational
reference.
      Area landmarks consist of a feature name or label and feature type assigned to
a polygon
      or group of polygons. Landmarks may overlap or refer to the same set of
polygons.
      The Census TIGER data base uses collections of spatial objects (points, lines,
and
      polygons) to model or describe real-world geography. The Census Bureau uses
these
      spatial objects to represent features such as streets, rivers, and political
boundaries
      and assigns attributes to these features to identify and describe specific
features
      such as the 500 block of Market Street in Philadelphia, Pennsylvania.
    Entity_and_Attribute_Detail_Citation:
      U.S. Bureau of the Census, TIGER/Line files, Redistricting Census 2000 Technical Documentation. The TIGER/Line
documentation
      defines the terms and definitions used within the files.
Distribution_Information:
  Distributor:
    Contact_Information:
      Contact_Organization_Primary:
        Contact_Organization:
           U.S. Department of Commerce
           Bureau of the Census
```

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Geography Division

City: Upper Marlboro

Contact\_Address:

Products and Services Staff

Address\_Type: Physical address

State\_or\_Province: Maryland

Address: 8903 Presidential Parkway, WP I

```
County_metadata
        Postal_Code: 20772
      Contact_Voice_Telephone: (301) 457-1128
      Contact_Address:
        Address_Type: Mailing address
        Address: Bureau of the Census
        City: Washington
        State_or_Province: District of Columbia
        Postal_Code: 20233-7400
      Contact_Voice_Telephone: (301) 457-1128
Contact_Facsimile_Telephone:
(301) 457-4710
        Contact_Electronic _Mail_Address: tiger@census.gov
  Resource_Description: Redistricting Census 2000 TIGER/Line Files
  Distribution_Liability:
    No warranty, expressed or implied is made and no liability is
    assumed by the U.S. Government in general or the U.S. Census Bureau in specific
as
    to the positional or attribute accuracy of the data. The act of distribution
shall
    not constitute any such warranty and no responsibility is assumed by the U.S.
    Government in the use of these files.
  Standard_Order_Process:
    Digital_Form:
      Digital_Transfer_Information:
        Format_Name: TGRLN (compressed)
        Format_Version_Number: Redistricting Census 2000
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        Online_Option:
          Computer_Contact_Information:
            Network_Address:
              Network_Resource_Name: www.census.gov/geo/www/tiger
    Fees:
      The online copy of the TIGER/Line files may be accessed without charge.
      http://www.census.gov/geo/www/tiger for information on availability on
CD-ROM/DVD
      and associated costs for these products.
    Ordering_Instructions:
      To obtain more information about ordering TIGER/Line files visit
      http://www.census.gov/geo/www/tiger.
      Technical_Prequisites: The Redistricting Census 2000 TIGER/Line files contain
      data only and do not include display or mapping software or statistical data.
      list of vendors who have developed software capable of processing TIGER/Line
files
      can be found by visiting http://www.census.gov/geo/www/tiger
Metadata_Reference_Information:
  Metadata_Date: 2000
  Metadata_Contact:
    Contact_Information:
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        Contact_Organization:
          U.S. Department of Commerce
          Bureau of the Census
          Geography Division
          Products and Services Staff
      Contact_Address:
        Address_Type: Physical Address
        Address: 8903 Presidential Parkway, WP I
        City: Upper Marlboro
        State_or_Province: Maryland
                                         Page 7
```

#### County\_metadata

Postal\_Code: 20772
Contact\_Voice\_Telephone: (301) 457-1128
Contact\_Electronic\_Mail\_Address: tiger@census.gov
Metadata\_Standard\_Name: FGDC Content Standards for Digital Geospatial Metadata
Metadata\_Standard\_Version: 19940608

#### gway\_78741\_1\_EDRG100K

Identification\_Information: Citation: Citation\_Information: Originator: USDA/NRCS - National Cartography & Geospatial Center Title: Enhanced Digital Raster Graphic 30x60 1:100,000 Description: Purpose: The Enhanced DRG is useful as a source or background layer in a GIS, as a means to perform quality assurance on other digital products, and as a source for the collection and revision of vector data. The removal of the collar information allows the Enhanced DRGs to be edge-matched and displayed simultaneously in a Geographic Information System. Time\_Period\_of\_Content: Time\_Period\_Information: Single\_Date/Time: Calendar\_Date: 1963 - 1997 Progress: Planned Spatial\_Domain: Bounding Coordinates: West\_Bounding\_Coordinate: -109.05017 East\_Bounding\_Coordinate: -103.00196 North\_Bounding\_Coordinate: 37.00029 South\_Bounding\_Coordinate: 31.33217 Keywords: Theme: Theme\_Keyword\_Thesaurus: Standard for Geospatial Dataset File Naming Theme\_Keyword: Digital Raster Graphic, DRG Place\_Keyword\_Thesaurus: GNIS Place\_Keyword: New Mexico Place\_Keyword: \* Use\_Constraints: The U.S. Department of Agriculture, Service Center Agencies should be acknowledged as the data source in products derived from these data. This data set is not designed for use as a primary regulatory tool in permitting or citing decisions, but may be used as a reference source. This is public information and may be interpreted by organizations, agencies, units of government, or others based on needs; however, they are responsible for the appropriate application. Federal, State, or local regulatory bodies are not to reassign to the Service Center Agencies any authority for the decisions that they make. The Service Center Agencies will not perform any evaluations of these data for purposes related solely to State or local regulatory programs. Photographic or digital enlargement of these data to scales greater than at which they were originally mapped can cause misinterpretation of the data. Digital data files are periodically updated, and users are responsible for obtaining the latest version of the data. Point\_of\_Contact: Contact\_Information: Contact\_Organization\_Primary: Contact\_Organization: National Cartography and Geospatial Center Contact Address: Address: 501 W. Felix St, Bldg 23 City: Fort Worth State\_or\_Province: Texas Postal\_Code: 76115

Data\_Quality\_Information:

Source\_Information: Source\_Citation:

Citation\_Information:

Lineage:

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Although these data have been processed successfully on a computer system at the U.S. Department of Agriculture, no warranty expressed or implied is made by the Service Center Agencies regarding the utility of the data on any other system, nor shall the act of distribution constitute any such warranty. The U.S. Department of Agriculture will warrant the delivery of this product in computer readable format, and will offer appropriate adjustment of credit when the product is determined unreadable by correctly adjusted computer input peripherals, or when the physical medium is delivered in damaged condition. Request for adjustment of credit must be made within 90 days from the date of this shipment from the ordering site.

Neither the U.S. Department of Agriculture, nor any of its agencies are liable for misuse of the data, for damage, for transmission of viruses, or for computer contamination through the distribution of these data sets. The U.S. Department of Agriculture prohibits discrimination in all its programs and activities on the basis of race, color, national origin, sex, religion, age, disability, political beliefs, sexual orientation, or marital or family status. (Not all prohibited bases apply to all programs.)

Standard\_Order\_Process:

Distribution\_Liability:

Digital\_Form:

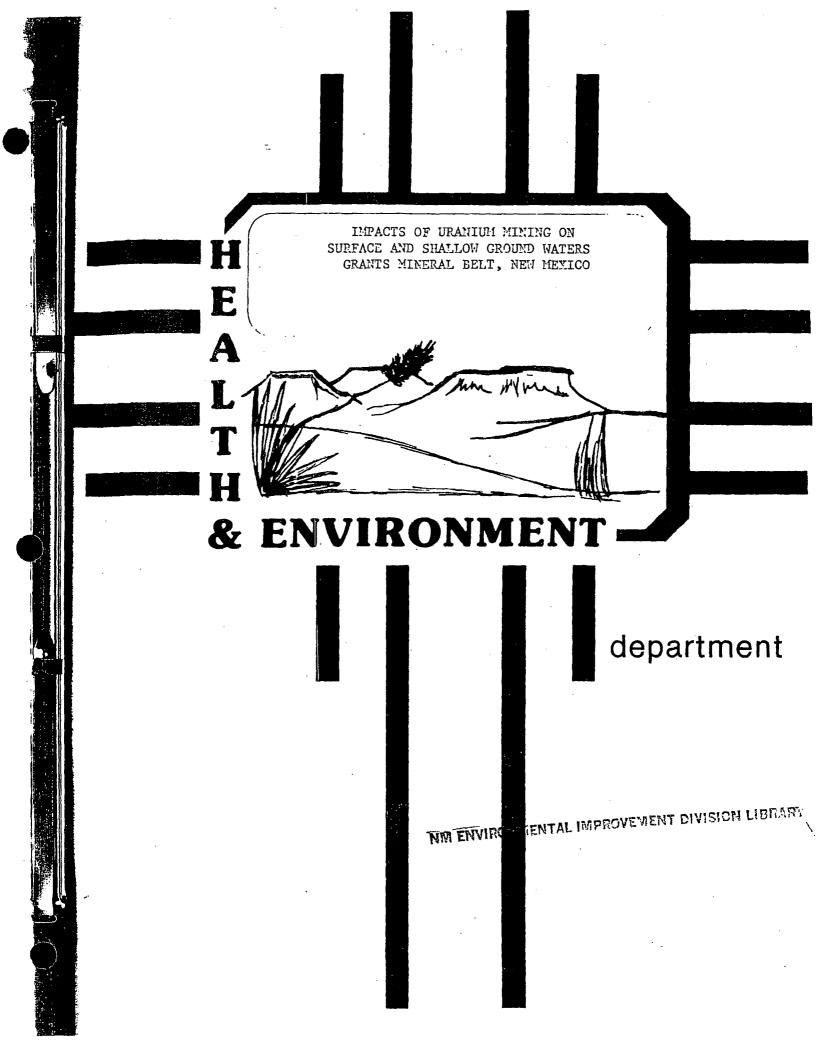
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Format\_Name: Tag Image File Format (TIFF)

Metadata\_Reference\_Information:

#### gway\_78741\_1\_EDRG100K

Metadata\_Date: 2004-09-29
Metadata\_Standard\_Name: SCI Minimum Compliance Metadata
Metadata\_Standard\_Version: SCI Std 003-02



## IMPACTS OF URANIUM MINING ON SURFACE AND SHALLOW GROUND WATERS GRANTS MINERAL BELT, NEW MEXICO

BY: Bruce M. Gallaher and Steven J. Cary

## NEW MEXICO ENVIRONMENTAL IMPROVEMENT DIVISION SANTA FE, NEW MEXICO

SEPTEMBER, 1986

Denise Fort, Director Environmental Improvement Division

Ernest C. Rebuck, Chief Ground Water: Hazardous Waste Bureau

- 3. Evaluation of hydraulic relationships between surface waters and shallow ground waters in the two districts.
- 4. Characterization of chemical and hydraulic impacts of mine dewatering effluents on surface waters and shallow ground waters in the two districts.
- 5. Analysis of the vulnerability of shallow ground waters in the two districts to contamination from uranium industry activities.
- 6. Characterization of the quality of runoff from uranium mine waste piles.

The second goal of this assessment is to develop recommendations for the solution of identified problems. Strategies evaluated for controlling pollution from uranium mining sources are

- 1. Application of the federal National Pollutant Discharge Elimination System (NPDES) permits and of state surface and ground water quality regulations to address water pollution problems in the Grants Mineral Belt.
- 2. Use of the Resource Conservation and Recovery Act (RCRA) and the federal "Superfund" to mitigate uranium mining impacts on water quality.
- 3. Use of state radiation protection regulations as water pollution control tools.
- 4. Use of land treatment practices to prevent nonpoint source pollution from uranium mine waste piles.

#### 2.3 **AREAL DESCRIPTION**

#### 2.3.1. <u>Location and Major Features</u>

The Grants Mineral Belt is an approximately rectangular area in northwest New Mexico, encompassing portions of McKinley, Cibola, Sandoval, and Bernalillo counties. The Mineral Belt is approximately 100 miles long and 25 miles wide (Figure 2.1). The name "Mineral Belt" refers primarily to the uranium ore found in this area. Locations of uranium mining areas within the Mineral Belt are indicated on the map.

The Belt encompasses portions of the Laguna and Canoncito Reservations along its southeast extent, and a corner of the Navajo Reservation at its northwest extent. Interstate-40 lies to the south of the Mineral Belt; located along I-40 are the local population centers of Grants-Milan and Gallup. Smaller communities in the area include Crownpoint, San Mateo, and Laguna. Just north of the Grants Mineral Belt is Chaco Canyon, a National Monument noted for its ancient pueblo ruins.

Major topographic features in the area include the Zuni Mountains southeast of Gallup, the Cebolleta Mountains in the southeast corner of McKinley County, and Mount Taylor northeast of Grants. The Continental Divide cuts approximately through the middle of the Belt, with stream courses to the east (e.g., Rio Paguate, Rio Moquino, and San Mateo Creek) being part of the Rio Grande drainage and stream courses to the west (e.g. Puerco River, and Coyote Wash) part of the Colorado River drainage. Characteristic landforms include rugged mountains,

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F	G	U	R	E	S
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broad, flat valleys, mesas, cuestas, rock terraces, steep escarpments, canyons, lava flows, volcanic cones, buttes, and arroyos.

## 2.3.2. Climate and Vegetation

The climate in the region is arid to semiarid. Annual precipitation is 20-to-30 inches in the mountain areas and 8-to-10 inches in the lower areas. The majority of precipitation occurs in the summer as brief, intense thunderstorms. Mountain areas usually receive significant amounts of snow in the winter. Evaporation exceeds precipitation throughout the region.

Potential evapotranspiration is more than 30 inches of water in an average year. Because less than 17 inches of precipitation on the average is received annually, there is a large net water deficit. Although small water surpluses occur in winter (December thru February), large water deficits are incurred during the remainder of the year. The deficit is greatest during the warm growing season months of June through September.

Vegetation of the region is typical of that of other semiarid climates of the Southwest. Most of the low-lying area is grassland with some cacti and yucca. Pinon and juniper are the dominant trees found on upland and north-facing slopes. Ponderosa pines and firs are found in the high mountain areas. In much of the valley areas, vegetation is insufficient to prevent erosion. Riparian vegetation along stream courses is limited; where it does occur, it consists primarily of cottonwood and salt cedar trees.

# 2.3.3. Geology

The Belt lies along the southern edge of the San Juan Basin, which is in the eastern part of the Colorado Plateau physiographic province. It is a region of scarped tablelands with broad valleys, and local canyons cut in Mesozoic and younger sedimentary rocks (Stone and others, 1983). The rocks are comprised principally of alternating shales and sandstones and some limestones.

Primary structural geologic features in the Grants Mineral Belt area are the Chaco Slope, Zuni Uplift, and Acoma Sag (Figure 2.2). Along the Chaco Slope, Cretaceous and Tertiary rocks out crop. Mesozoic and Upper Palezoic sediment and Precambrian igneous and metamorphic rocks are exposed in the Zuni Uplift (Stone and others, 1983). These strata dip to the northeast toward the basin axis. Figure 2.3 is a cross-section of the San Juan Basin; the Grants Mineral Belt falls in the region between the southwest edge and Crownpoint. Figure 2.4 is a stratigraphic column of the underlying geologic formations in the principal mining districts.

Of significance to this study is the Morrison Formation, of Upper Jurassic age. In descending order, it consists of the Brushy Basin member, the Westwater Canyon member, and the Recapture member. The Westwater Canyon member is host to the major uranium ore deposits and also to a major aquifer of the Grants Mineral Belt. It consists of interbedded fluvial arkosic sandstone, claystone, and mudstone. Its average thickness is 250 feet, but it thins to 100 feet southward and eastward. The Brushy Basin member, which overlies the Westwater, consists of a relatively impervious shale. Included in the Brushy Basin member, is the Jackpile Sandstone which bears the uranium ore body that is mined near Laguna and the Poison

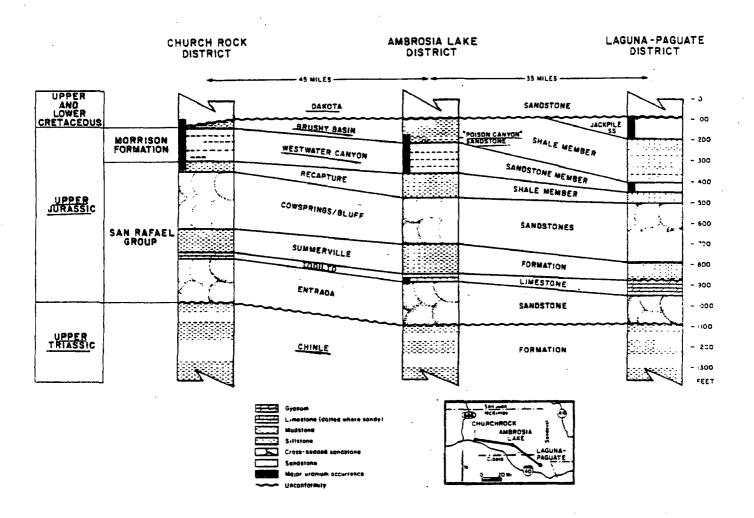


FIGURE 2.4 Stratigraphic sections of the Church Rock, Ambrosia Lake, and Laguna-Paguate mining district (after N.M. Energy and Minerals Dept., 1984).

Canyon Sandstone which bears uranium that is mined near Grants. The average thickness of the Brushy Basin member is 185 feet; toward the southwest part of the San Juan Basin, in the vicinity of Gallup, the Brushy Basin member is absent. Underlying the Morrison Formation is the San Raphael Group which includes the Todilto Limestone, a uranium bearing unit that is mined near Grants.

The Dakota Sandstone is a Lower Cretaceous formation overlying the Morrison Formation. It consists of massive quartz sandstone interbedded with coal lenses. In the southwest part of the San Juan Basin, where the Brushy Basin member is absent, the Dakota Sandstone and Westwater Canyon member form a single hydrologic unit.

Much of the emphasis of this study is on the relatively thin veneers of Quaternary unconsolidated to semi-consolidated alluvial, eolian, and terrace deposits that overlie the consolidated rock units in the valley bottoms. These deposits are predominantly silty or clayey fine sand, with occasional concentrations of coarse sand or gravel. Alternating periods of erosion and deposition have resulted in marked disconformities within the alluvium (Leopold and Snyder, 1951). Thickness of the alluvial deposits in the area of concern is usually less than 200 feet.

## 2.3.4. Water Resources

## Surface Water.

Prior to uranium mining and discharge of dewatering effluents, most streams in the Grants Mineral Belt area were ephemeral. Peak flows occurred in the late summer, during heavy thunderstorms. Somewhat less intense flows also occurred in the late winter and early spring, due to melting of snow in the mountains. Because vegetation in the area is insufficient to impede erosion, runoff from these waters carries a heavy sediment load.

The only significant naturally perennial waters are a few small springs along the Puerco River, and streams draining the flanks of Mt. Taylor. The most significant of the perennial streams are Rio Paguate and Rio Moquino which drain the northeast slope of Mt. Taylor and traverse the Laguna-Paguate mining district (see Figure 2.1). Since construction of San Mateo Reservoir, San Mateo Creek has flowed continuously near the community of San Mateo, located on the northwest side of Mt. Taylor in the Ambrosia Lake district. Because of streamflow losses, however, San Mateo Creek normally becomes ephemeral within one mile below San Mateo.

The water in these channels is eventually lost to evaporation and infiltration to shallow alluvial aquifers. Recharge of bedrock aquifers also occurs in short stretches where the streams intersect bedrock outcrops.

# Ground Water.

As stated previously, the Westwater Canyon member of the Morrison Formation is a principal aquifer in the area, with yields to wells of up to several hundred gallons per minute. Reliable water supplies are also available from the Gallup Sandstone, the Dakota Sandstone, the Glorieta Sandstone, and the San Andres Limestone.

Dewatering of uranium mines has resulted in a significant decline in water levels in the aquifers tapped (mainly the Morrison Formation) and in adjacent formations

Other aquifer systems occur in the unconsolidated valley fills (alluvium) along the San Mateo Creek and the Puerco River, with yields to wells usually less than fifty gallons per minute. The alluvial deposits range from 0 to about 170 feet in thickness; water is found anywhere from a few feet to 100 feet below the surface. Recharge of the alluvial aquifers occurs both from infiltration of surface flow and from bedrock discharges in the form of seeps and springs.

Alluvial ground water-level maps for the Puerco River and the San Mateo Creek valleys are shown in Figures 2.5 and 2.6, respectively. The general direction of alluvial ground water flow in both valleys is to the southwest, corresponding to the slope of the land surface.

## Water Use.

Historically, the principal uses of water in the Grants Mineral Belt have been domestic use and livestock watering. Domestic and municipal wells tap both alluvial and bedrock aquifers throughout the area. Numerous shallow domestic

wells are located around the municipalities of Milan and Gallup. Milan derives its municipal water supply from wells tapping the San Andres Limestone. The adjacent community of Grants produces municipal water from wells tapping basalt, alluvium, the San Andres Limestone, and the Glorieta Sandstone. Most of the water supply for the City of Gallup comes from the Gallup Sandstone. Crownpoint derives its water supply from the Morrison Formation. Water for livestock is primarily derived from the shallow alluvial aquifer.

Irrigated agriculture is limited, but occurs to some extent along the valleys of Bluewater Creeks the Rio San Jose, and San Mateo Creek, and along the North Fork of Puerco River from the state road 566 bridge downstream to Gallup (see Figure 3.1). The main crops are vegetables and forage.

The advent of uranium mining has brought support industries which utilize ground water to some extent to the area; examples include cement and caustic soda plants. Moreover, large amounts of ground water are pumped from the uranium mines and discharged to surface watercourses or utilized by uranium mills.

Use of surface water has been limited due to its predominantly ephemeral nature. The discharge of mine dewatering effluents, however, has caused the now perennial streams to become important livestock water supplies.

# 2.3.5. Land Use

The Grants Mineral Belt is a complex mixture of Indian reservations and Federal, state, and private lands. The land is primarily used for livestock grazing by Indian and private ranchers. Logging occurs to a small extent in the mountain areas. In the Gallup area, coal mining has occurred since the 1880s.

Uranium mining began in the 1950s. The uranium companies have both leased lands from the Federal government, the state, and Indians tribes, and bought some lands outright.

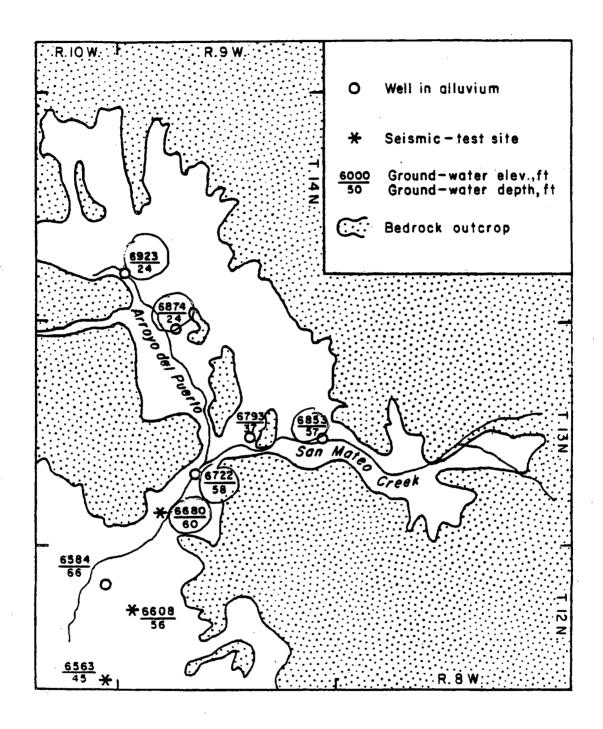


FIGURE 2.6 Alluvial ground water levels along San Mateo Creek and the Arroyo del Puerto (after Brod and Stone, 1981).

# 2.4 HISTORY OF THE URANIUM INDUSTRY IN THE STUDY AREA

Four mining districts have been developed within the Grants Mineral Belt, and are, from east to west, the Laguna-Paguate, Ambrosia Lake, Smith Lake, and the Church Rock mining districts (see Figure 2.1). There has been extensive exploration and new mine development in areas such as the Crownpoint, Nose Rock, and Marquez.

Extraction of uranium ore from the Laguna-Paguate and Ambrosia Lake mining districts began in the early 1950s using strip and open-pit mining methods. At that time most of the ores were extracted from sandstones of the Morrison Formation in the Laguna-Paguate district and the Todilto limestone in Ambrosia Lake district (see Figure 2.4). By 1954, the Laguna-Paguate district had become host to the largest open pit uranium mine in the United States, the Jackpile-Paguate mine (NM Energy and Minerals Department, 1981). By its closure in 1980, over 2700 acres of land had been disturbed (U.S. Department of the Interior, 1980). As late as 1979, the Jackpile-Paguate mine contributed more than 40% of the uranium ore mined in the Grants Mineral Belt (NM Energy and Minerals Department, 1981).

After the initial discovery of uranium in the Todilto limestone in 1950, numerous open-plt mines dotted the landscape of Ambrosia Lake where the limestone was exposed near the ground surface. Drilling downdip from the initial surface discoveries led to the delineation of ore bodies within the Poison Canyon and Westwater Canyon members of the Morrison Formation (see Figure 2.4 for detailed descriptions of units).

Eventual discovery of large subsurface deposits within the Westwater Canyon member established the Ambrosia Lake mining district as a major uranium production area. In 1980, the Ambrosia Lake mining district contained over two-thirds of the active uranium mines in the state (NM Energy and Minerals Department, 1981). Virtually all of these mines are underground with depths averaging approximately 900 feet. Several major aquifers are penetrated by these shafts.

Delineation and development of ore bodies in the Church Rock mining district began in 1965. Zones of mineralization are recognized at depths exceeding 1800 feet with average shaft depths of approximately 1600 feet. Several major water-bearing strata also are penetrated by the Church Rock mine shafts. As is the present case in Ambrosia Lake, mining in the Church Rock area is conducted by the room and pillar method. This involves mining out blocks of ore while leaving adjacent pillars of ore or waste as support for the roof (Figure 2.7). The size of the rooms depends on the strength of the roof.

Activities of the New Mexico uranium mining industry peaked in 1978-80, following a world wide shortage of the metal and increasing demands for the metal as a electrical power generation fuel. At present, however, the industry is experiencing a severe decline. The following table summarizes the severity of this decline:

CATEGORY	<u>1977-78</u> a	<u>1983</u> b
Active Mines Active Mills Employment Share of total U.S. production	40 5 8,000 46%	13 2 1,533 24%

- Chris Wentz, NM Energy and Minerals Department, personal communication (1983)
- b NM Energy and Minerals Department (1984).

# 2.5 OVERVIEW OF URANIUM MINING OPERATIONS

Surface (open-pit) mining and underground mining have accounted for virtually all of the uranium mined in New Mexico. Solution mining has been found to be successful in pilot test projects, but commercial application of the technique has yet to have an impact on New Mexico's industry. Total production from surface and underground mines has been nearly equal.

Both types of mines contribute waste to natural surface drainage systems. Solid wastes are derived from both types while liquid wastes are almost exclusively derived from underground mines.

In the surface mining method, the topsoil and overburden overlying the ore are removed and stockpiled. The uranium ore is then removed and stored prior to shipment to a milling facility. Occasionally, berms and ditches are constructed around the waste and storage piles to control runoff from the piles as well as to divert upstream flood waters away from the piles.

As the mine is further developed, the overburden may be backfilled to fill minedout areas of the pit. Ultimately, the mined area may be graded and seeded to restore the land surface to its pre-mined condition. Few active or inactive mines have been even marginally reclaimed.

Ore bodies that are located more than about one hundred feet below the land surface are accessed by vertical shafts (see Figure 2.7) The mine extends laterally from the vertical shafts, sometimes for distances greater than a mile.

Because underground mines are developed in a way that minimizes the amount of waste rock removed, far less solid waste is produced than in a surface mine. In terms of contaminant concentrations, however, the underground mine waste rock can be more enriched and can be of greater concern than surface mine waste rock. Underground waste rock is stored in a spoils area that may be, but usually is not, bermed to control runoff.

Since most of the deeper ore bodies lie beneath major bedrock aquifers, dewatering operations are required. Most of the produced water in the Grants Mineral Belt is pumped from within the mines and discharged to settling ponds and to drainage

channels. Water also can be pumped from wells that are drilled into the water-bearing strata near the mine in an effort to depressurize the aquifer.

To comply with effluent limitations specified by the federal National Pollutant Discharge Elimination System (NPDES) permits, most mines treat water. Prior to discharge, a flocculant and barium chloride are added to reduce suspended solids concentrations and to coprecipitate radium. Elevated concentrations of dissolved uranium are reduced by a separate ion-exchange treatment.

The average underground mine in the Grants Mineral Belt continuously discharges more than 1000 gallons per minute of produced water. Collectively, more than 150 billion gallons of water were pumped from aquifers in the Grants Mineral Belt between 1956 and 1982 (Perkins and Goad, 1980). Lyford and others (1980) provide a comprehensive assessment of the hydrologic effects on the aquifer system of this sustained pumping. Local water-level declines in the Morrison Formation in excess of 500 feet have resulted from the dewatering.

# III. METHODS AND APPROACH

Monitoring activities for this assessment were centered on the three major active mining districts in the Grants Mineral Belt: Laguna-Paguate, Ambrosia Lake, and Church Rock. In the former district, monitoring focused on characterization of natural surface water quality and the effects of open-pit uranium mining on surface water quality. In the latter two districts, monitoring involved characterization of the quality of both natural surface waters and natural ground waters and of the impacts of uranium mining activities on these waters. Instrumentation was installed at sites along representative stream segments in each of the two districts in order to characterize hydraulic and contaminant migration relationships between surface water and shallow ground-water flow systems. Water samples were collected and analyzed for general water-quality constituents as well as parameters specifically associated with uranium mining and milling. In all, over 440 samples were collected at a total of 74 monitoring stations. Chemical analyses of these samples have provided a body of over 10,000 data points.

Section 3.1 describes the monitoring locations for surface water and ground water and for runoff. This section also describes the types of data collected at each site and the frequency of water sampling and hydrological measurements. Section 3.2 explains the methodologies used to collect water quality samples, field data collection, and hydrological measurements. The water-quality constituents monitored and analytical methods for their determination are described in section 3.3. Data interpretation methods are reviewed in section 3.4. The actual data and interpretation of their significance are the subject of the remaining chapters of this report.

# 3.1 MONITORING SITE LOCATIONS AND INSTRUMENTATION

# 3.1.1. <u>Surface Water</u>

Monitoring at these stations began in 1977 and continued through 1982. Table 3.1 lists these stations; the stations locations are shown in Figures 3.1, 3.2, and 3.3. Most of these sites had continuous flow during the assessment. Flow at the Puerco River, San Mateo Creek at U.S. Geological Survey (USGS) gage, and the Arroyo del Puerto stations was attributable predominantly to the discharge of uranium mine dewatering effluents. Flow at San Mateo Creek at San Mateo Reservoir, and Rios Moquino and Paguate stations, on the other hand, was naturally perennial and not augmented by dewatering effluents. The two Arroyo del Puerto stations actually function as one station; the "Kerr-McGee cattails" site was sampled when there was no flow at the USGS gage site.

In addition to the stations listed in Table 3.1, a number of sites were sampled (1) during runoff events, and (2) along the Puerco River curing and after the United Nuclear Corporation (UNC) uranium mill tailings spill of July 16, 1979. A detailed analysis of the consequences of this spill is presented in a separate report (Gallaher and Cary, 1986).

Through sampling efforts distinct from this assessment, EID staff have collected one grab sample per year from most uranium industry point sources. In 1980 and 1981, uranium industry point source discharges and the assessment stations were sampled concurrently.

Water Quality.

Surface water samples were collected at each monitoring station on a quarterly basis, and occasionally during runoff events. More frequent sampling was conducted at the two Puerco River stations after the UNC tailings spill: daily or every two days for two weeks after the event; weekly for another two weeks; monthly through July 1980; and finally quarterly.

Hydrology. Five of the stations listed in Table 3.1 are equipped with surface-flow gages. Gage 08349800, the Rio Paguate station below the Jackpile Mine, had been installed by the USGS in 1976 as part of their routine water measurement effort. The other four gages were installed, operated, and maintained by the USGS specifically for this study under funding from the EID. The USGS found that the site initially chosen at the Highway 566 bridge on the Puerco River was not favorable for obtaining accurate measurements or continuous records, because the channel is quite unstable at that location. Consequently, this station was moved in 1980 to a more favorable site a few miles downstream. Flow records for all five stations are summarized in the annual USGS publication, "Water Resources Data, New Mexico". (Water Data Report NM-76-1 to NM-82-1).

Instantaneous flow measurements at ungaged surface-water stations were taken while collecting water samples. Measurements were made with a Price pygmy meter according to procedures detailed by the U.S. Department of the Interior (1977).

# 3.1.2. Ground Water

Cluster Concept.

The purpose of ground-water monitoring was to study the hydrologic and water quality relationships between surface and ground water and to evaluate the movement of contaminants in the alluvial aquifer. The monitoring well clusters are designed to detect the early stages of contamination of the aquifer.

Figure 3.4 illustrates an idealized well cluster. One well is drilled about 10 feet from the channel edge to a deph of about 35 feet. Another well is drilled adjacent to the first, but about 70 feet deep. These two wells enable sampling of the aquifer at the same location, but at different depths. For some clusters, a single boring was drilled, but cased and perforated so that it can actually function as two wells -- one shallow and one deep. The well is given one number and the two depths are distinguished by putting a "U" for "upper" or an "L" for "lower" after the well number. A third well is placed about 200 feet upstream of the first, 10 feet from the channel edge and drilled to a depth of 35 feet. A final 35-foot-deep well is placed 200 feet from the first in a direction perpendicular to the channel. Thus the cluster design enables determination of water-quality differences along the stream channel, away from the stream channel, and at different depths in the aquifer. Not every cluster was constructed as shown in Figure 3.4, but only one cluster has less than two wells.

Locations of the ten cluster sites for this study are shown on Figures 3.1 and 3.2. Table 3.2 lists additional information for each well, such as depth, casing diameter, and screened interval. Well locations are described in accordance with New Mexico State Engineer Office procedures, illustrated on Figure 3.5. Gallup, Lee, Sandoval, Otero, and Roundy clusters were installed in 1977-1978, while additional-clusters, Entrada,

Windmill, Springstead, Confluence, and BLM, were installed in 1981. Gal-5 was drilled in 1980 in order to further investigate the UNC tailings spill impacts at that site.

All monitoring wells were installed with either air rotary or hollow-stem auger drilling rigs. To avoid introducing contaminants into the wells, no drilling muds or fluids were added during the drilling operation. PVC plastic was selected as well casing material.

Water Quality.

Ground water samples were collected quarterly, concurrent with collection of surface water samples. Additionally, for a year after the UNC tailings spill, the Gallup cluster was sampled on a monthly basis.

Hydrology.

A water-level recorder (continuous-reading) was installed on a single well at each of the original five clusters. As water-level readings at the Gallup cluster indicated that there is little water-level fluctuation along the Puerco River, continuous recorders were not installed at the Entrada, Windmill, Springstead, and Confluence sites. A recorder was installed at the BLM well cluster, however, because of its location above the river stretch receiving dewatering effluent. Water-level measurements were taken with a steel tape on all gaged wells monthly when the chart was changed on the recorders. The steel protective casings of the wells at each cluster were surveyed relative to one another, so that all water levels are measurements of relative depths within a cluster.

Short-term aquifer performance tests were performed on at least one well at each of the Puerco River clusters. Details on these tests are given in Gallaher and Cary (1986).

# 3.1.3. Runoff Sampling

Large quantities of materials associated with uranium ore are brought to the surface of the earth and deposited as mine tailings. These materials, when exposed to rainfall and snowmelt, have the potential to contaminate runoff with radionuclides and other trace elements associated with uranium mining. In 1982, a runoff sampling program was conducted to evaluate the runoff quality of these waste piles and the potential impact on surface and ground water quality in the region.

In order to sample the runoff, single-stage samplers were installed in tandem at a number of sites in ephermeral watercourses in ephemeral watercourses above and below mine waste piles (Table 3.3 and Figures 3.1 and 3.2). The sampler design was such that, when the water level of a runoff event reached a certain height, a sample of the runoff was collected in a quart bottle at the bottom of the sampler. The samplers were checked frequently by EID personnel during the summer of 1982; the longest period any sampler went unchecked was two weeks.

In addition to the single-stage samplers, grab samples were taken at miscellaneous sites above and below waste piles during runoff events. The locations and frequency of these samplings were dictated by the weather, by the presence of EID personnel, and by what seemed appropriate to the particular event and location:

# 3.1.4 Leach Tests.

In conjunction with the runoff sampling program, mine wastes themselves were subjected to leach tests in order to determine the potential for constituents to leach

out of the waste piles and into runoff or ground water. Samples were collected from waste piles at the following six mine locations:

WASTE PILE LOCATION	NUMBER OF COMPOSITE SAMPLES*
United Nuclear Corporation-NE, Church Rock	Charles and the
Kerr McGee-I, Church Rock	4
Hyde	6
Vallejo Poison Canyon	7
Poison Canyon	8
Old San Mateo	8
*See section 3.2.1.	•

The United Nuclear and Kerr-McGee sites had received mine wastes within the year before the time of sampling; the others sites were inactive or abandoned. Leach test methods are discussed in Section 3.3.3.

# 3.2 SAMPLING AND MEASUREMENT METHODOLOGIES

# 3.2.1. Water Quality

### Field Data

Temperature, conductivity, and pH were measured in the field concurrent with collection of water samples. Temperature and conductivity were measured with a Yellow Springs Instruments model 33 S-C-T meter. Field pH was determined with a Hellige Color Comparator, if the sample was clear. Turbid samples were measured in the field with either an Orion pH meter or a Corning pH Meter. A two-point calibration was performed with standard pH buffers before each use of the meters.

Measurements of dissolved oxygen in ground water along the Puerco River were done to provide additional input data for a computer model utilized in the study (WATEQFC, see section 3.4.3). Measurements were taken twice on each 5-inch well with a Yellow Springs Instruments oxygen meter before and after pumping or sampling activities were initiated during a site visit. For these measurements the probe of the meter was lowered into the well so that it would be within the screened interval at the bottom of the well. The meter was calibrated with the Winkler method.

### Surface Water Samples.

Grab samples were collected from the stream bank by hand-dipping water with a clean polyethlyene beaker from the stream into a 15-liter carboy. The polyethlyene, acid-washed carboys were rinsed with stream water prior to filling. The carboy samples were treated on-site as described below.

### Ground Water Samples.

A truck-mounted electric submersible pump was used to collect samples from the five-

# IV. NATURAL SURFACE WATER QUALITY IN THE GRANTS MINERAL BELT

EID sampling programs have provided quantification of the quality of natural surface waters that have been unaffected by uranium mining within the Grants Mineral Belt. These natural waters serve as a baseline against which the impact of uranium industry effluents can be evaluated. Since 1978, the EID has systematically sampled the few naturally perennial waters in the region. These data were augmented in 1982, when samples of snowmelt and thunderstorm runoff from ephemeral watercourses were collected. All natural surface water sampling sites were located upstream from uranium mining activities.

Three aspects of natural water quality are specifically addressed in this chapter. The first is the chemical quality of sediment-free water; that is, the concentrations of dissolved salts, trace elements, and radioactivity. The second aspect is the high sediment load that is typically carried by ephemeral streams in the Grants Mineral Belt during runoff events. Finally, the chemical and radiological quality of raw, unfiltered runoff is discussed. Sediment-laden runoff characteristically has large concentrations of trace elements and radionuclides.

# 4.1 PERENNIAL STREAMS

Under natural conditions, most watercourses in the Grants Mineral Belt flow only when sustained by snowmelt or storm runoff. Nonetheless, there are a few perennial watercourses in the three mining districts investigated in this regional assessment. Perennial waters in the Church Rock district are limited to a few small springs along the Puerco River. In the Ambrosia Lake district, San Mateo Creek has flowed continuously in the vicinity of the community of San Mateo since the construction of San Mateo Reservoir upstream. Both the Rio Paguate and the Rio Moquino, which originate on the well-vegetated northeast slope of Mount Taylor, are perennial. These streams flow into the Jackpile-Laguna district, converge, and as the Rio Paguate, complete the traverse of the district.

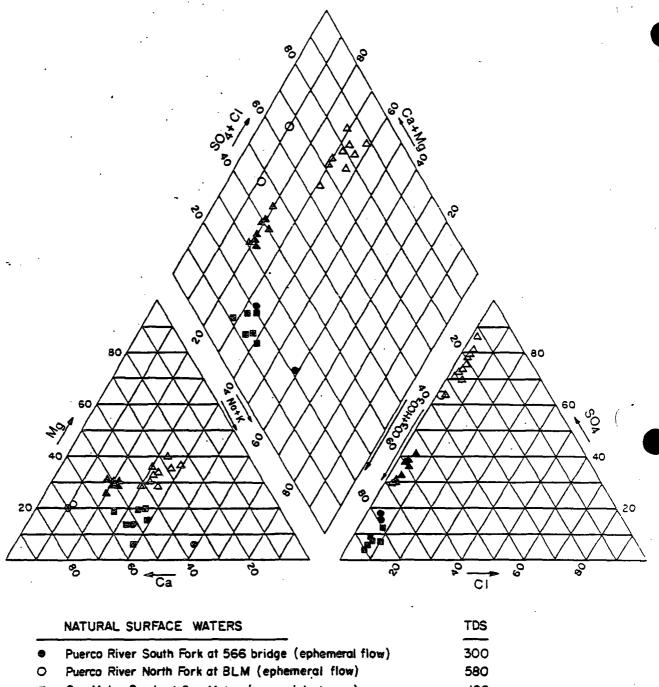
# 4.2 DISSOLVED SUBSTANCES

Dissolved salts in surface waters of the Grant Mineral Belt originate chiefly from weathered rocks and residues from evapotranspiration. Shale and limestone units are the primary geologic sources of dissolved solids in the region.

# 4.2.1. General Chemistry

Evaluation of sampling data shows that <u>natural concentrations of the</u> total dissolved solids in streams in the Grants Mineral Belt vary from less than 200 mg/l to over 1500 mg/l. The least saline waters are perennial San Mateo Creek and ephemeral flows in the South Fork of the Puerco River. The most saline water is found in the perennial Rio Moquino. The Mancos Shale, from which the Rio Moquino valley was excavated, has been shown to be one of the largest sources of salinity in the entire Colorado River Basin (Jackson and Julander, 1982).

A Piper diagram graphically illustrates the geochemical composition of different surface waters in the Grants Mineral Belt (Figure 4.1). Natural waters from the Rio



	NATURAL SURFACE WATERS	TDS
•	Puerco River South Fork at 566 bridge (ephemeral flow)	300
0	Puerco River North Fork at BLM (ephemeral flow)	580
13	San Mateo Creek at San Mateo (perennial stream)	180
<b>A</b>	Rio Paguate above Jackpile (perennial stream)	490
Δ	Rio Moquino above Jackpile (perennial stream)	1530

Geochemical composition of natural surface waters, Grants Mineral Belt. Ions are expressed percentages of total equivalents per liter. FIGURE 4.1

Moquino and ephemeral flows in the North Fork of the Puerco River are dominated by dissolved calcium and sulfate, which are abundant in the Mancos Shale. In contrast, South Fork of Puerco River and San Mateo Creek flow chiefly in limestone terrain and are enriched with bicarbonate ions. The perennial Rio Paguate has waters of chemical composition intermediate between these two types.

# 4.2.2. Trace Elements and Radioactivity

Dissolved trace element and radionuclide concentrations are very low in perennial streams in the Grants Mineral Belt. Dissolved concentrations in ephemeral flows are similarly very low, but may be slightly higher in line with the increased sediment loads (Table 4.1). Owing to the uniformly low concentrations found, the data are combined in Table 4.1 rather than presented by separate drainages or mining districts.

Dissolved concentrations of trace elements are usually quite low because existing natural compounds have low solubility under the neutral or slightly alkaline pH conditions common in the region and because the majority of dissolved trace elements in surface water become attached to sediment grains or form precipitates (Popp and Lacquer, 1980). Like the trace elements, most naturally occurring radionuclides are relatively insoluble.

## 4.3. SUSPENDED SEDIMENT

Suspended sediment levels in surface waters of the Grants Mineral Belt span a wide range of concentrations (Table 4.2). The few naturally perennial streams, such as Rio Moquino, Rio Paguate, and, locally, San Mateo Creek, are virtually sediment free, but most of the region is drained by dry arroyos that carry turbid flash floods after summer thunderstorm activity. The tremendous sediment concentrations of regional arroyos are among the world's highest (Gregory and Walling, 1973).

The majority of streamflows in watercourses in the Grants Mineral Belt are of the short-lived, turbid type. Maximum suspended sediment concentrations in these arroyos are many hundreds of thousands of milligrams per liter (mg/l) (Busby, 1979). The Puerco River exemplifies this type of stream. The name "puerco", which means "murky", has been applied to several regional streams that are "too thick to drink, to thin to plow."

The high suspended sediment concentrations are attributable to three major environmental factors. First, several geological strata in the region weather to silt and clay-sized particles that are easily carried in suspension by flowing water Important sediment-producing rock units are shales, including the Mancos Shale of the Puerco River Valley (Dane and Bachman, 1965; Jackson and Julander, 1982). Second, the semiarid climate prevents establishment of protective vegetative cover on the soil. In lowland areas the soil is sparsely vegetated with drought-resistant plants, including shrubs and bunch grasses. Overgrazing by livestock has rendered the ground surface even more vulnerable to erosion. Third, the late summer (July-September) rainy season brings intense thunderstorms that rapidly generate large volumes of runoff. Whether overland or in a channel, these flows readily entrain exposed sediment grains.

TABLE 4.1 Median Dissolved Concentrations of Trace Elements and Radioactivity in Natural Surface Waters. Number of samples given in parentheses.

	DISSO	LVED CONCENTR	ATION		ĺ	
CONSTITUENT	Perent	nial Streams	Ephem	<b>Ephemeral Flows</b>		
		(ug/l)				
As	<5	(39)	<5	(3)	<u> </u>	
Ва	100	(30)	<100	(3)		
Cd	<1	(26)	<1	(3)		
Pb	<5	(26)	<5	(3)	· .	
Мо	<10	(36)	< 10	(8)		
Se	. <5	(39)	<5	(7)		
U-natural	<5	(37)	10	(5)		
V	<10	(29)	25	(3)		
Zn .	<50	(27)	<50	(3)	. (	
•	·····	(pCi/l)		·		
Gross alpha	2	(29)	. 17	(3)		
Ra-226	0.1	(36)	1.2	(11)		
Pb-210	1	(2)	4.5	(10)		
Po-210			2.3	(7)		
Th-238			0.3	(7)		
Th-230			0.3	(7)		
Th-232	••	<b></b>	0.2	(7)		

## 4.4. CHEMICAL QUALITY OF TURBID WATERS

Suspended sediment can be a significant transport agent for chemical substances in water. In the ephemeral watercourses of the Grants Mineral Belt, high suspended sediment concentrations account for the major proportion of contaminant transport (see Keith, 1978).

# 4.4.1. Relation of Chemical Quality to Suspended Sediments

Data presented in Tables 4.3 and 4.4 illustrate the extreme variability in trace element and radionuclide levels in unfiltered waters. Concentrations of those constituents may range from below analytically detectable levels up to 1000 times greater than detectable levels.

Concentrations of most trace elements and radionuclides in turbid runoff demonstrate a strong, statistically significant dependence on the amount of sediment present in the sample. Regression analyses for individual constituents show that, in most cases, the amount of a particular constituent detected in an unfiltered water sample is a positive, linear, first-order function of total suspended sediment; correlation coefficients (r) are often greater than 0.90. In other words, each additional quantity of sediment added to surface water volume usually adds constant proportions of adsorbed or precipitated trace elements and radionuclides. The relation between the concentration of a particular constituent and the sediment concentration (i.e., the slope of a regression line) varies between drainages and depends chiefly on the elemental composition of rocks and sediments in the basins.

While data from the Ambrosia Lake mining district are limited, natural runoff in that district appears to be poorer in quality than runoff in the Church Rock district. In particular, the median concentrations of selenium and uranium in Ambrosia Lake runoff are 6 and 3 times greater, respectively, than in Church Rock runoff. These larger values are probably reflective of the abundance of uranium-ore-bearing outcrops in the Ambrosia Lake district (e.g., at the Poison Canyon mine). In contrast to the other trace elements, noteworthy is the virtual absence of molybdenum in runoff in both districts.

# 4.4.2. Radiological Quality of Turbid Waters

Radioactive substances were present in detectable concentrations in all of the runoff samples analyzed in this study. In the Ambrosia Lake mining district, gross alpha particle activity measurements of 5 samples ranged from 33 picocuries per liter (pCi/l) to 2100 pCi/l with a median concentration of 1200 pCi/l. Gross beta particle activity measurements of 4 samples ranged from 546 pCi/l to 2,000 pCi/l with a median concentration of 1,060 pCi/l. Slightly lower radioactivities were measured in 12 samples collected in the Church Rock mining district.

High radionuclide concentrations may be present in turbid flows throughout northwestern New Mexico, including the Grants Mineral Belt. Ephemeral washes draining northward from the Grants Mineral Belt into the San Juan Basin exhibit similar patterns of radioactivity to those within the drainages sampled. During urbid flow conditions, gross alpha and gross beta activities as high as several thousand pCi/l have been measured by the U.S. Geological Survey in the Chaco Wash

TABLE 4.2. Suspended Sediment Concentrations in Natural Surface Waters.

	SUSPENDED SEDIMENT CONCENTRATION (mg/l)					
STREAM	Log Mean	Min.	Max.	No. of Samples		
Perennial Streams	-					
San Mateo Creek at San Mateo Reservoir	<u>10</u>	<1	83	7		
Rio Moquino above Jackpile-Paguate Mine	14	<1	73	10		
Rio Paguate above Jackpile-Paguate Mine	4	<1	59	12		
Ephemeral Flows						
San Mateo Creek Drainage below San Mateo	8,100	940	32,000	4		
Puerco River-South Fork Drainage	22,400	5,600	73,000	3 .		
Puerco River-North Fork Drainage	55,700	3,700	561,000	3		





	AM	BROSIA LAKE MININ	IG DISTRICT	CHURCH ROCK MINING DISTRICT			
CONSTITUENT	(	Based on 6 Samples	<b>)</b>	(Base	(Based on 13 Samples)		
	MAX.	MIN.	MEDIAN	MAX.	MIN.	MEDIAN	
As	0.26	0.05	0.13	0.30	0.02	0.08	
Ва	43.5	1.4	7.7	9.6	0.44	4.8	
Cd	0.05	0.003	0.006	0.06	0.001	0.003	
Pb	2.0	0.05	0.52	2.0	0.01	0.17	
Мо	<0.01	0.005	<0.01	0.02	<0.01	< 0.01	
Se	0.15	<0.005	0.03	0.03	<0.005	< 0.005	
U-natural	0.56	0.03	0.10	0.22	0.005	0.03	
V	3.2	0.18	0.61	0.92	0.04	0.40	
Zn	1.7	0.38	1.5	8.5	<0.05	0.38	

	AMB	ROSIA LAKE MININ	IG DISTRICT	CHU	RCH ROCK MININ	G DISTRICT
CONSTITUENT	MAX.	MIN.	MEDIAN	MAX.	MIN.	MEDIAN
Gross Alpha Activity	2,100	33	1,200 (5)	1,600	7	720 (12)
Gross Beta Activity	2,000	546	1,060 (4)	1,480	135	710 (9)
Pb - 210	720	4	88 (4)	74	0	53 (7)
Po - 210	43		(1)	450	9	80 (6)
Ra - 226	321	2	15 (4)	47	1	19 (9)
Th - 228	ND	ND		43	3	22 (7)
Th - 230	ND	ND -		42	0	24 (7)
Th - 232	ND	ND		43	3	24 (7)
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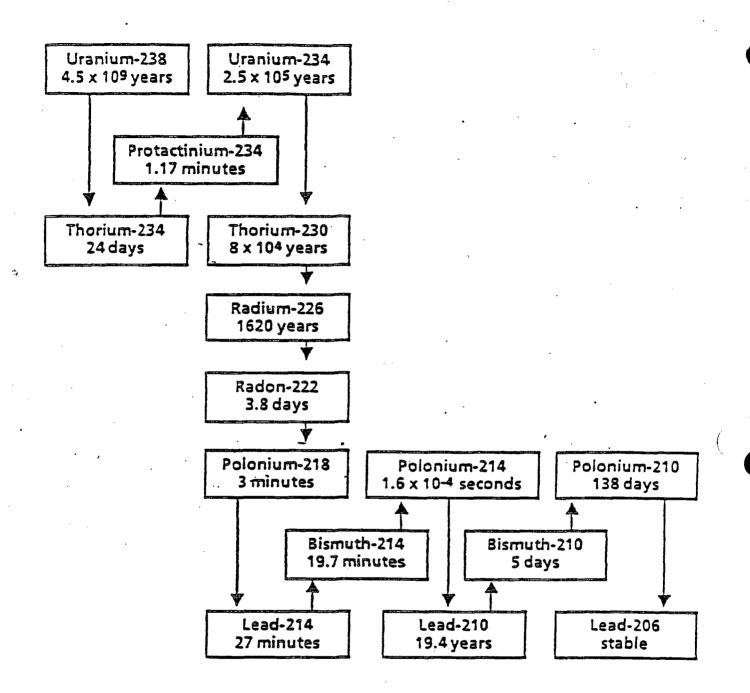
Note

\*ND = No data available

drainage basin (see USGS Water Resources Data, New Mexico, Water Reports NM-75-1 through NM-81-1). The USGS, however, has not performed analyses for specific radionuclides.

Samples of unfiltered runoff from three sites were tested for the isotopes lead-210, polonium-210, radium-226, and thorium-228,-230, and-232. Most of these radionuclides are in the uranium-238 decay series (Figure 4.2). While the observed radionuclide concentrations presented in Table 4.4 are weighted toward the Church Rock district, they are thought to be representative of the entire Grants Mineral Belt. The Church Rock, Ambrosia Lake, and Laguna-Paguate mining districts are very similar in terms of sedimentary geology and landform development. Moreover, sediments collected from Ambrosia Lake and Laguna-Paguate mining districts (Popp and others, 1983) contain concentrations of radium-226 and lead-210 similar to these in the Church Rock district (Weimer, andothers, 1981).

The partitioning of different radionuclides between solid and dissolved phases is significant in runoff. Radium-226 and lead-210, the chief radiological concerns in Grants Mineral Belt runoff, tend to adsorb onto suspend sediments rather than to remain dissolved in runoff (Table 4.5). EID data indicate that 85-to-95 percent of the radum-226 and lead-210 detected in a turbid water sample is bound to the sediment.



Principal radionuclides in the uranium-238 decay chain. The half-life of each nuclide is shown. Downward pointing arrows indicate alpha emissions and upward pointing arrows indicate beta and/or gamma emissions.

TABLE 4.5. Partitioning of Radium-226 and Lead-210 between Dissolved and Suspended Fractions of Natural Runoff.

Pb-210	
(pCi	(1)
issolved	Suspended
3 ± 5	31 ± 18
± 3	6 ± 4
± 2	51 ± 17
± 2	55 ± 21
4 ± 2	21 ± 9
4 ± 2	60 ± 12
4 ± 2	39 ± 8
-	4 ± 2

# V. PRELIMINARY EVALUATION OF THE EFFECTS OF URANIUM MINE WASTE PILES AND OPEN PITS ON NATURAL SURFACE WATER QUALITY

Uranium mine waste piles, both active and abandoned, exert a potentially significant influence on the quality of surface waters in the Grants Mineral Belt. Since the regional onset of uranium mining in the early 1950s, a large area has been explored, prospected, and mined for uranium ore. In a comprehensive survey, Anderson (1980) described 21 abandoned or inactive uranium mine sites in Cibola County and 72 such sites in McKinley County. In addition, Perkins (1979) listed 34 mines that were then active.

In the majority of cases, each mine has associated waste piles. Waste piles may include one or more of the following: barren (non-ore-bearing) overburden, low-grade ore (i.e., are with too low a uranium content to be economically milled), and ore stockpiled for later milling. The EPA (1983) estimated that an average surface mine generates about 6 million metric tons of solid waste per year, while an underground mine generates considerably less - - about 20 thousand metric tons per year. For surface mines waste dumps are larger in proportion to the amount of ore produced, because such dumps are mostly barren overburden. Since the waste varies with respect to ore content, potential impacts on water quality are quite variable. This chapter discusses the impacts of mine waste piles on surface water quality.

The EID investigated the effects of mine waste piles on surface water quality, through runoff sampling and laboratory studies. The sampling program collected water and suspended sediment samples in ephemeral watercourses receiving runoff from mine waste piles. Analysis of runoff samples provided data on concentrations of trace elements and radioactivity in affected arroyos. In conjunction with the runoff sampling, dry samples of mine waste were collected and leached in the laboratory to determine the potential for constituents to leach into surface or ground water.

Open pits created by surface mining have a potential to effect water quality similar to that of waste piles. The exposure of the ore body in open-pit mining subjects it directly to the same runoff factors as waste piles. In addition, as mentioned above, open pits typically have large amounts of waste in the vicinity of the operation. In order to focus on the potential for open pit mining operations to effect water quality, stream sampling was conducted at the largest open pit operation in the Grants Mineral Belt, the Jackpile-Paguate mine. This mining operation is of water quality interest not only because of its size but because of the confluence of two perennial streams within the mining area.

## 5.1 RESULTS OF RUNOFF SAMPLING

Runoff samples were collected from several sites representing varying degrees of proximity to, and input from, uranium mine waste piles. The data provide information on the water quality impacts of specific piles. The data also help to define generic water quality problems associated with uranium mine waste piles in the region. Throughout the discussion that follows, interpretation of the data is facilitated by frequent reference to natural runoff quality described in Chapter IV. The observations in this section apply directly to the Ambrosia Lake mining district where almost all the samples were collected. Limited sampling results suggest similar sampling results would be obtained in the Church Rock district.

All of the runoff sampling data presented herein reflect instantaneous concaminant concentrations, specific to a particular location and time. Because of the random and

short-lived nature of the runoff events, however, the total quantity of mine waste material entering local drainages is unknown. Nonetheless, the mine waste-affected runoff contaminant concentrations exceed natural levels by up to several hundred times, and thus are of concern.

## 5.1.1. Sediment

Results of runoff sampling suggest that sediment concentrations from uranium mine waste piles in Ambrosia Lake district are comparable to natural sediment concentrations in the district. In 11 samples from drainages with mine waste piles, suspended sediment concentrations ranged from 764 to 75,500 mg/l with a median of about 40,000 mg/l. Three samples from drainages unaffected by waste piles varied from 939 mg/l to 50,000 mg/l with a median of about 32,000 mg/l. The number of samples though is too small to permit definitive statistical analysis.

Cooley (1979) reported that runoff from uranium mine waste piles picks up "clay, silt, and sand, which, depending on the proximity of stream channels, may be transported and deposited downstream." It has been noted that erosion of mine waste piles is accelerated relative to undisturbed soil profiles for a number of reasons, chief of which are lack of topsoil, steep angle of slopes, presence of toxic elements and buildup of salt in the near surface (which inhibit vegetative growth), and poor water retention characteristics (U.S. EPA, 1983).

The U.S. EPA (1983) has stated that most abandoned mines in the region are small surface mines that have little impact on surface waters. Based on recent extensive work by Anderson (1980), we estimate that 10 to 20 percent of all abandoned mines and a few large active mines in the Grants Mineral Belt have waste piles that are directly eroding into local drainage channels.

# 5.1.2. <u>Trace Elements and Radionuclides</u>

The problem of poor water quality due to high sediment loads is exacerbated when the sediment comes from rock that is geologically enriched in uranium and associated elements, as is the case for mine waste piles. Total contaminant concentrations in drainages affected by uranium mine waste piles are positively correlated with suspended sediment concentrations, just as they are under natural conditions (see Section 4.4) except that waste-affected runoff has proportionally higher contaminant concentrations per quantity of sediment. Therefore, an effective means of evaluating the degree of contamination is comparison of the amount of contaminant per gram of sediment rather than per liter of water. While samples collected at the base of a waste pile reflect uranium mine waste contaminant concentrations, other samples collected far downsteam (up to 5 miles) from any source of contaminants, reflect dilution processes which make them indistinguishable from natural conditions.

### Trace Elements

Table 5.1 compares ranges and median of contaminant concentrations found in unfiltered runoff from uranium mine waste piles with those of unfiltered natural runoff. In runoff from these waste piles, uranium and molybdenum maxima exceed maxima in natural runoff by over two orders of magnitude. Maximum arsenic, selenium, and vanadium concentrations exceed maximum natural runoff levels by six to eight times. Other elements (i.e., barium, cadmium, ead, and zinc) are not appreciably above background concentrations. These results indicate that uranium mine waste piles are potential major sources of uranium and molybdenum and perhaps of arsenic.

selenium, and vanadium in surface waters. These findings are in general agreement with EPA data (U.S. EPA, 1983).

## Radionuclides

Radionuclides in unfiltered waste pile runoff are also elevated with respect to levels in natural runoff (Table 5.1). The data also are graphically depicted in a "box and whisker" plots in Figure 5.1. The lower and upper ends of the box represent the 25th and 75th percentile values, respectively; the vertical line within the box is the median value; and the lower and upper extent of the lines (whiskers) are the minimum and maximum values of the data set (McLeod, Hipel, and Comancho, 1983). Maximum gross alpha particle activity exceeds maximum natural runoff activity by 200 times. Maximum levels of two major alpha emitters, natural uranium and radium-226, exceed natural maximum runoff levels by over 100 times. Gross beta particle activity and its chief contributor, lead-210, are also far in excess of natural runoff levels. Natural runoff and waste pile levels of thorium-230 and polonium-210 cannot be compared because of lack of data.

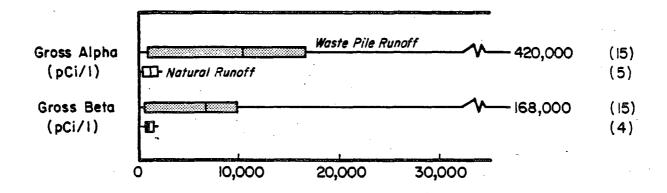
The Old San Mateo Mine illustrates specific impacts of a large waste pile on nearby surface water drainage system, San Mateo Creek (Figure 5.2). Three nearby stations uncontaminated by mine wastes were used to define trace element and radionuclide levels in natural sediments in the area. In contrast, with natural sediment, the waste materials (sediments from the waste pile) contained elevated levels of gross alpha and gross beta particle activities, radium-226, natural uranium, arsenic, lead, molybdenum, selenium, and vanadium. Contaminant concentrations in stream bottom sediments decreased ultimately to natural levels with distance from the waste pile as other sediments carried along the watercourse become mixed with the mine waste material. Contaminated sediments from Old San Mateo Mine are in evidence at least 550 meters downstream from the mine waste pile. Nonetheless, even natural levels, of trace elements and radionuclides in bottom sediment are relatively high. Bottom sediments can under go a continuing cycle of resuspension in runoff and deposition further downstream.

# 5.2 MINE WASTE LEACHING TESTS

Thirty seven composite mine waste samples were leached with acetic acid and deionized water in the slightly modified EPA EP toxicity test procedure described in section 3.3.3. Acetic acid (pH < 5) simulated the leaching effects of natural rainfall, which is similarily acidic, and deionized water (pH > 7.5), the leaching effects of rainfall after contacting the alkaline rich soils common to the Grants Mineral Belt. Leachates were analyzed for arsenic, barium, cadmium, lead, molybdenum, selenium, vanadium, zinc, and gross alpha and gross beta particle activities. By definition, a material exhibits the characteristic of EP toxicity if any of the contaminant concentrations in the leachate exceed federal safe drinking water standards by 100 times or more (40 CFR 261, Appendix II).

Table 5.2 presents average leachate concentrations obtained from tests of mine wastes. None of the samples subjected to this test exhibited the characteristic of EP toxicity. No EP toxicity limits have been established for those constituents found in the highest concentrations, natural uranium and gross alpha activity. The uranium concentrations account for most of the alpha activity (for natural uranium, 1.0 mg/l is equivalent to 677 pCi/l of alpha activity, at secular equilibrium). These results suggest that in a neutral or (slightly acidic environment, contaminants in uranium mine wastes have a relatively low potential for leaching or for significantly degrading ground water quality.

CONCENTINENT	MINE WASTE P		NATURAL RUI	
CONSTITUENT	Range	Median	Range	Median
•		(mg/l)		
As	<0.005-1.5	0.21 (15)	0.05 - 0.26	0.13 (6)
Ва	0.18 - 37.5	5.9 (15)	1.4 - 43.5	7.7 (6)
Cd	<0.001-0.02	0.006 (15)	0.003 - 0.05	0.006 (6)
Pb	0.02 - 2.5	0.56 (15)	0.05 - 2.0	0.52 (6)
Mo	<0.001 - 3.2	0.02 · (15)	0.005 - < 0.01	<0.01 (6)
Se	< 0.005 - 0.85	0.03 (15)	<0.005 - 0.15	0.03 (6)
U-natural	0.04 - 62.6	0.58 (15)	0.03 - 0.56	0.10 (6)
V	0.04 - 24.8	1.1 . (15)	0.18 - 3.2	0.61 (6)
Żn	<0.05 - 4.4	1.7 (15)	0.38 - 1.7	1.5 (6)
:		(pCi/l)		
Gross Alpha	300 - 420,000	10,800 (15)	33 - 2,100	1,200 (5)
Gross Beta	177 - 168,000	6,700 (15)	546 2,000	1,060 (5)
Pb - 210	29 - 30,050	1,000 (6)	4 - 720	88 (4)
Ra-226	1 - 34,900	650 (6)	2 - 321	15 (4)



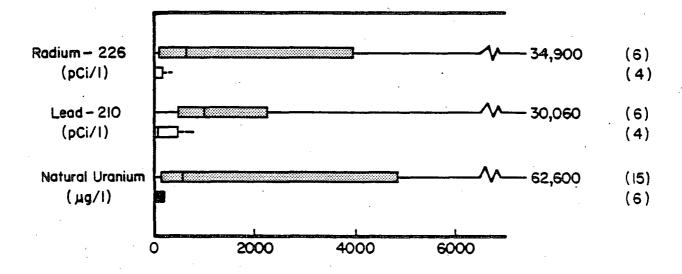
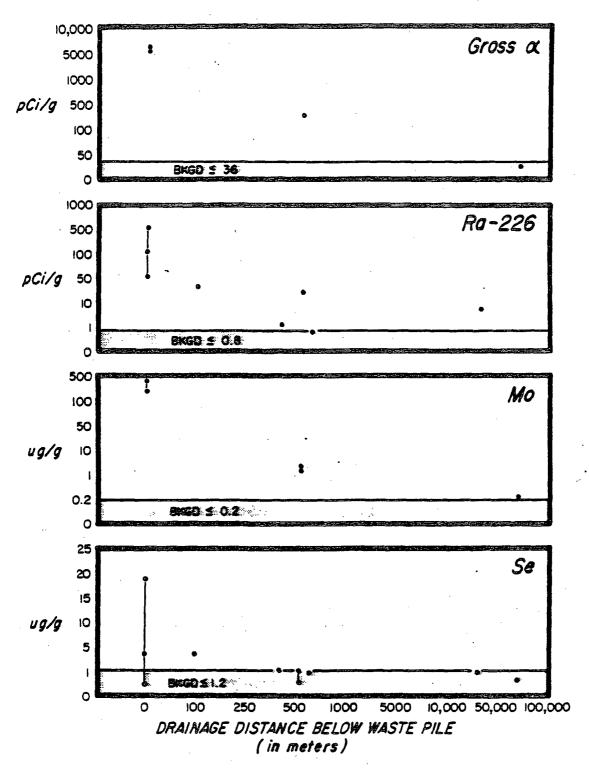


FIGURE 5.1 Total radioactivity and uranium concentrations in uranium mine spoils piles runoff, Grants Mineral Belt.



Persistence/attenuation of selected contaminants in sediments within the drainage system below the Old San Mateo Mine waste pile. Each analysis is represented by dot; some stations have multiple analyses. Three nearby stations were used to define natural background levels.

# AVERAGE CONC\_..\TRATIONS (mg/l)

	•		·		•	•				<del></del>	-1
MINE	As	Ba	Cd	Pb	Мо	Se	U-natural	V	Zn	Gross Alpha*	Gro Bet
UNC-NE Church Rock [4 composite samples]	.005	.145	<.001	< .005	<.01	.026	.910	.029	<.05	706	250
KM-1 Church Rock 4 composite samples)	.006	142	<.001	<.005	.132	.097	1.09	.015	<.05	663	282
Hyde** 6 composite samples)	<.005	< .10	.001	.006	<.01	.015	231	.01	.139	240	143
Vallejo 7 composite samples)	.006	102	< 001	.005	<.01	.006	.136	.011	<.05	93	28
Poison Canyon 8 composite samples)	.010	.176	.01	<.005	.021	.007	.056	.080	<.05	51	7
Old San Mateo 8 composite samples)	.029	.162	.003	<.005	.955	.069	1.42	.011	<.05	1030	164
CRA ALLOWABLE LIMITS	5	100	1.0	5	NL***	NL***	NL***	NL***	NL***	NL***	NL*
,							·		·		
	·	·								-	
	*Con	centration	in pCi/l	ı							

<sup>\*</sup>Concentration in pCi/l
\*\* Acetic Acid Extract

\*\*\* No established limit.

## 5.3 PERENNIAL FLOW THROUGH AN OPEN PIT MINE

The water quality impacts of an open pit uranium mine on perennial streams were studied at the Jackpile-Paguate mine on the Pueblo of Laguna east of Grants. This mine, covering more than 2700 acres of disturbed land, is by far the largest open pit uranium mine in the Grants Mineral Belt. In its twenty-five years of operation, this mine has excavated almost 200 million tons of overburden and mine waste. This is stored in 28 dump sites spread over more than 1100 acres. The pit itself encompasses about 1,000 acres and, in places, approaches 400 feet in depth (U.S. Department of the Interior, 1980).

Two of the several natural perennial streams which descend the northeast flank of Mt. Taylor, the Rio Paguate and the Rio Moquino, converge within the mine; the Rio Paguate continues through the open pit area and eventually flows into the Paguate Reservoir. Water released from the reservoir flows into the Rio San Jose near the town of Laguna. Figure 5.3 shows these features.

A reconnaissance of the Jackpile-Paguate mine area performed by Cooley (1979) provided visual evidence of uranium mine waste piles affecting surface waters. He reported that mine waste had been dumped along the margins of Rio Paguate and that:

During large flows the river cuts laterally into debris piles. Corrosion of the unconsolidated debris adds considerable bedload and suspended sediment to the river.

Data presented in a recent study by Popp and others (1983) demonstrate that mining activities at the Jackpile-Paguate mine have caused a significant increase in the naturally occurring radioactivity in that drainage system. Detailed chemical and radiological analyses were performed on the sediment which has accumulated in Paguate Reservoir downstream from mine. The data clearly show elevated levels of uranium-238 decay products in sediments darafter the mid-1950s. Additionally, lead-210 concentrations in sediments increased from premining levels of approximately 2 pCi/g to average post-mining concentrations of approximately 10 pCi/g.

The perennial waters that traverse the mine area have been studied by the EID for uranium-industry impacts since 1978. Surface water samples were collected quarterly at two background sites (Rio Paguate and Rio Moquino upstream from the mine) and one impacted site (Rio Paguate below the mine). Figure 5.3 shows the sampling locations.

As a result of the typically low sediment concentrations in the Rio Paguate, the concentrations of suspended (total minus dissolved) radioactive substances are usually negligible relative to those of the dissolved fraction (Table 5.3). During periods of runoff, however, total radioactivity would be expected to increase because of greater sediment concentrations.

Water quality data from the three sites sampled by the EID demonstrate that the dissolved concentrations of several constituents increase in the streams flowing through the mine area. Table 5.4 shows that average concentrations of gross alpha emitters, radium-226, arsenic, barium, cadmium, lead, molybdenum, selenium, natural uranium, vanadium, and zinc are quite low in the waters above the mine. In fact, both background streams, dissolved concentrations of arsenic, cadmium, lead, molybdenum, selenium, natural uranium, vanadium, and zinc were below detection limits for at least 67 percent of the samples. Among the trace elements, only barium was detected in more than half of the samples in the two streams.

By the time the Rio Paguate exits the Jackpile-Paguate mine, several dissolved constituents elevated above background levels (Table 5.4). Radioactive parameters experience the largest dissolved concentrations increases; gross alpha particle activity, radium-226, and natural

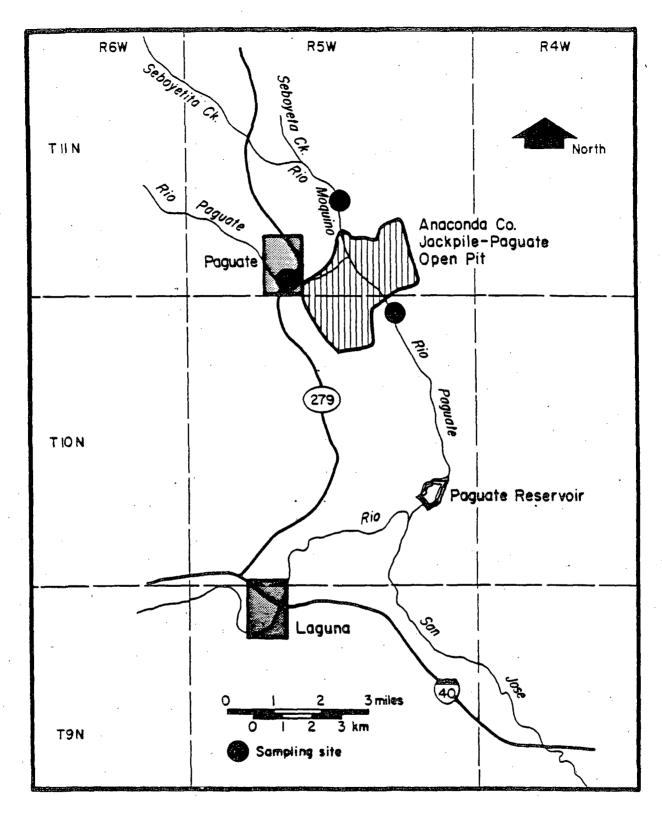


FIGURE 5.3 Major features of the Laguna-Paguate mining district

TABLE 5.3. Radioactivity and Suspended Solids Concentrations in Rio Paguate below the Jackpile - Paguate Mine.

SAMPLE DATE	GROSS ALPHA	ACTIVITY (pCi/l)	RADIUM-22	RADIUM-226 (pCi/l)		
SAIVIPLE DATE	Dissolved	Total	Dissolved	Total	SUSPENDED SOLIDS (mg/l)	
6-09-80	78 ± 6*	79 ± 6	3.6 ± 0.1	4.1 ± 0.2	36	
12-08-80	71 ± 10	68 ± 10	1.0 ± 0.03	1.1 ± 0.1	27	
6-24-81	155 ± 22	153 ± 15	1.4 ± 0.04	1.7 ± 0.1	5	
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<sup>\*</sup> Picocuries per liter ± one sigma counting error.

TABLE 5.4. Average Surface Water Quality Above and Below the Jackpile-Paguate Mine. Averages based on a minimum of 7 samples.

	·		
DISSOLVED DISTITUENT (ug/l unless noted)	RIO MOQUINO ABOVE JACKPILE MINE	RIO PAGUATE ABOVE JACKPILE MINE	RIO PAGUATE BELOW JACKPILE MINE
TDS (mg/l)	1540	525	1705
SO <sub>4</sub> (mg/l)	825	155	960
pH (s.u.)	8.2	8.0	8.2
As	<5	6	6
Ва	145	130	145
Cd	2 .	<1	2
Pb	<5	<5	<5
Мо	7	7	7
Se	5	5	6
U-natural	6	6	120
V	10	ģ	10
Zn	<250	· <250	<250
Gross alpha (pCi/l)	3.7	1.0	79
Gross beta (pCi/l)	9.6	4.2	48
Ra-226 (pCi/l)	0.48	0.19	3.7
		r	
	,		

 $<sup>^{\</sup>star}$  For locations, are given on Figure 5.3  $^{\circ}$ 

uranium all increase by factors of 10 or more. Aside from uranium, there are no statistically significant increases in dissolved trace elements concentrations.

#### VI. HYDROLOGIC EFFECTS OF MINE DEWATERING EFFLUENTS

Disposal of uranium mine dewatering effluents in the normally dry arroyos of the Grants Mineral Belt has had a significant impact on regional surface waters and ground waters. Where dewatering occurs, ephemeral streams are transformed into perennial streams. The artifically supplied perennial streams have dramatically increased the volume of water that recharges underlying alluvial aquifers. The added recharge has raised water tables and increased the amount of ground water that can be easily obtained from shallow wells. As a result, more near-surface ground waters and surface waters are available.

#### 6.1. HISTORY

The history of uranium mine dewatering has been summarized by Perkins and Goad (1980). In general, dewatering has been performed continuously in the region since at least 1956. The Church Rock and Ambrosia Lake mining districts have witnessed the largest volume of mine dewatering. Water production from mines in the Ambrosia Lake district has been continuous since 1956, with peak production in the early 1960s. Significant dewatering in the Church Rock area began in 1967 and peaked about 1980. Decline of the industry since 1980 has caused several mines to close and the flow of dewatering effluents to diminish in both the Ambrosia Lake and Church Rock districts. Some mines which are not extracting ore, however, have been placed on "stand-by status" and continue dewatering operations. Figure 6.1 illustrates the history of minewater production in the Grants Mineral Belt through 1982.

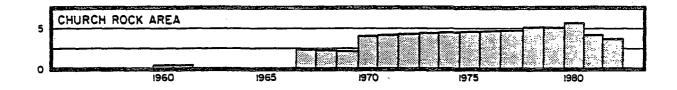
#### 6.2: HYDROLOGIC IMPACTS ON REGIONAL SURFACE WATERS

## 6.2.1. General Characteristics of Flow Before and During Mine Dewatering

Prior to dewatering of underground uranium mines in the 1950s and 1960s, the regional drainages were ephemeral. These streams experienced an wide range of discharges, from zero flow to large flash floods (e.g., Busby, 1979). Maximum discharges of flash floods often reach several thousand cubic feet per second (cfs) (Thomas and Dunne, 1981). The only significant perennial waters in the region are a few small springs along the Puerco River, and perennial streams draining the north and east flanks of Mt. Taylor.

Discharges of uranium mine dewatering effluents have transformed several ephemeral streams to perennial streams flowing for many miles. Minewaters have provided perennial baseflow for Pipeline Arroyo and the Puerco River in the Church Rock mining district, and Arroyo del Puerto and San Mateo Creek in the Ambrosia Lake mining district. Other newly created perennial streams occur in other regional mining districts not covered by this report. Table 6.1 presents approximate average distances that perennial flow conditions are sustained by various mine discharges during 1979-1981. The greater distances occur along river reaches where stream bottom leakage rates are relatively low.

Before mine dewatering, flow in the Puerco River, for example, was distinctly seasonal (Figure 6.2). One season of flow was late winter (February through April) a time of gentle frontal precipitation and melting snow. May and June were months of little or no precipitation and low stream flow in the Puerco River. The second season of flow was middle-to-late summer (July through October). Summers in the region are usually characterized by frequent, intense, and isolated thunderstorms that can produce large



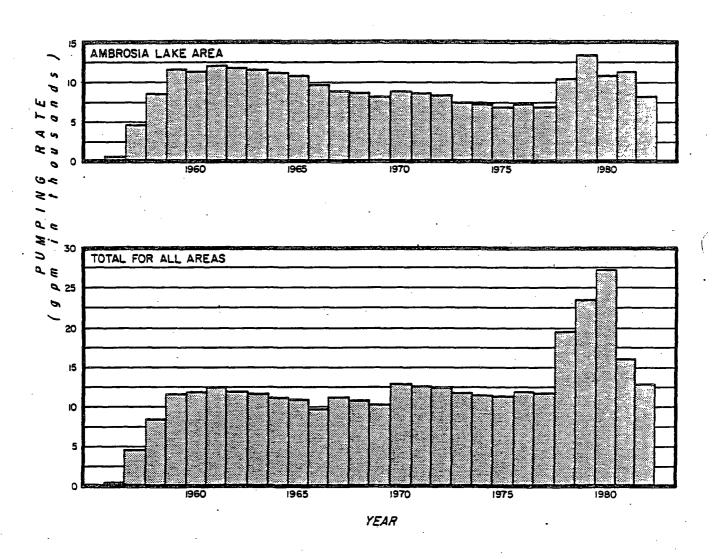


FIGURE 6.1 Water production by uranium mines, Grants Mineral Belt.

TABLE 6.1 Approximate Average Distances of Constant Flow below Mine Discharges, 1979-1981. Location of mining districts shown on Figure 2.1.

DRAINAGE CHANNEL	VOLUME OF DISCHARGE (gallons per minute)	APPROXIMATE DISTANCE OF FLOW* (miles)
Puerco River	Church Rock Mining District 5000	50
Arroyo del Puerto	Ambrosia Lake Mining Distri 2300	ct <u>5</u>
San Mateo Creek	1500	3
San Lucas/Arroyo Chico	Mt. Taylor Mining District 4000	t 40
Kim-me-ni-oli Wash	Crownpoint Mining Distr 3400	ict 20
Rio Marquez	Marquez Mining Area 1000	15
Rio Salado	1000	10

<sup>\*</sup>Distances are based on the authors' observations, review of EID files, and U.S. Geological Survey annual water data reports.

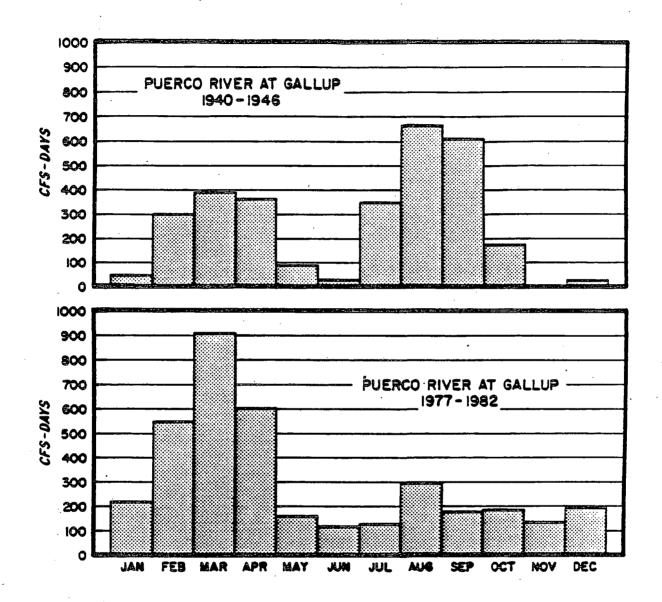


FIGURE 6.2 Monthly flow in the Puerco River at Gallup before mine-dewatering and with flow augmented by mine dewatering

flash floods. Autumn months of November through January were once again dry, in terms of both precipitation and stream flow.

With ongoing mine dewatering, flow in the Puerco River become continuous. Figure 6.2 shows that climatic dry seasons (May through June and November through January) are no longer times of no flow in the Puerco. Whereas during these months in the 1940s the Puerco River was often without flow, between 1977 and 1982 the river was never dry and flow at all months averaged at least 120 cfs-days.

Figure 6.2 depicts augmented late winter stream flows, but few high flows in middle-to-late summer. The dearth of summer high flows in recent years reflects the failure of significant summer thunderstorms to materialize over the basin from 1978 to 1981. These storms returned in 1982 and 1983. A longer period of record would probably show the continued presence of the two high flow seasons that typified the pre-mining era.

#### 6.2.2. Characteristics of Low Flows

Flow duration curves constructed for daily discharges in the Puerco River for the periods 1940 to 1946 and 1977 to 1982 further demonstrate the change in low flow conditions attributable to the continuous discharges of uranium mine dewatering effluents (Figure 6.3). Prior to mine dewatering, streamflow in the Puerco River at Gallup was greater than 1 cfs only 20 percent of the time (Curve A). In fact, the stream was normally dry. Since mine dewatering, however, the Puerco River has been perennial. The median discharge (that flow that has been equalled or exceeded 50 percent of the time) is now about 5 cfs at Gallup (Curve B) under the new artificial flow regime.

The Pipeline Arroyo/Puerco River system is now perennial from the Church Rock mines to as far as Arizona, a distance of about 50 river miles. Eventually, unless naturally augmented, all surface flow is lost to infiltration, evaporation, and transpiration. Comparison of median flow at Church Rock (Curve C) and Gallup (Curve B) suggests that about 2.5 cfs of flow is lost between these two gages. As the Puerco River continues into Arizona, its flow eventually becomes intermittent and then ephemeral.

## 6.2.3. <u>Annual Water Yield</u>

Annual water yield, or the yearly volume of surface flow, in the Puerco River at Gallup has increased substantially because of mine dewatering (Table 6.2). The logarithmic mean annual water yield at Gallup was about 1900 cfs-days in the 1940s. This is assumed to be representative of pre-mining conditions. The years 1977-1982 exhibit a logarithmic mean annual water yield of about 3400 cfs-days. These years, therefore, exhibit a 78 percent increase in water yield over pre-mining conditions.

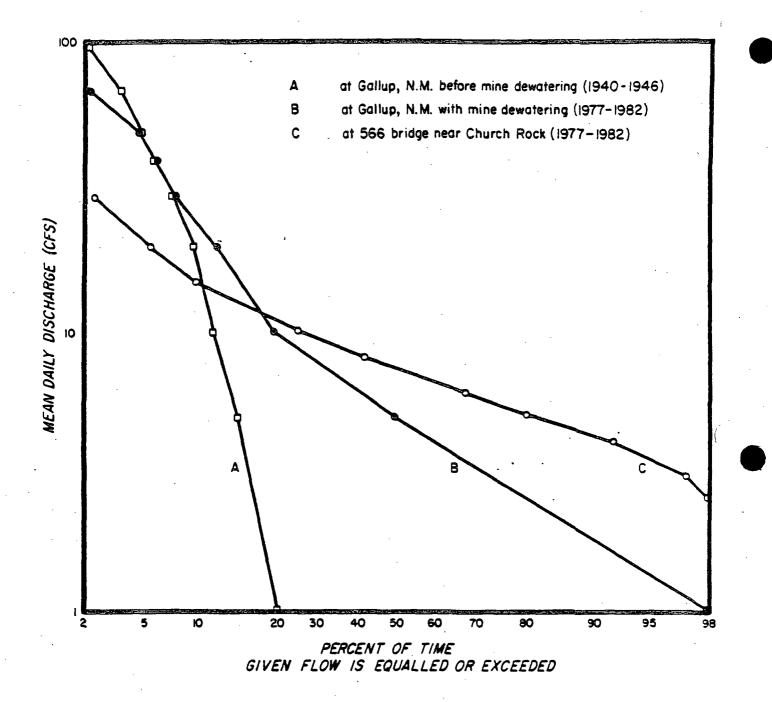


FIGURE 6.3 Flow duration curves for the Puerco River before mine dewatering and with mine dewatering

TABLE 6.2 Annual discharge for the Puerco River at Gallup before Mine Dewatering and with Flow Augmented by Mine Dewatering in cfs-days. Source: USGS.

BEFORE MINE DEWATERING		WI	WITH MINE DEWATERING		
Water <u>Year</u>	Annual <u>Discharge</u>	Water <u>Year</u>	Annual <u>Discharge</u>	٠	
1940 1941 1942 1943 1944 1945	7,283 1,459 2,893 741 3,264 645	1978 1979 1980 1981 1982	1,502 5,656 5,463 2,702 3,446		
	1,906		3,366		



Log Mean

Although no stream flow data exist for San Mateo Creek before mine dewatering, flow records for 1977 through 1982 include periods both of active discharge to San Mateo Creek and of no discharge. Dewatering was ongoing in 1977, when flow measurement in San Mateo Creek began. At that time, about 2900 gallons per minute of dewatering effluents were released to San Mateo Creek (Perkins and Goad, 1980). Beginning in spring 1978, however, virtually all effluents were diverted for irrigation and to an adjacent drainage basin and did not reach San Mateo Creek. The impact of this diversion on flow in the stream can be seen in Figure 6.4. It is clear that the dewatering effluents maintained a small perennial stream at the gage site. Without the minewaters, flow in San Mateo Creek at the gage site is much reduced and ephemeral.

## 6.3 HYDROLOGIC IMPACTS ON REGIONAL GROUND WATERS

Streams created by the discharge of dewatering effluents are, with the possible exception of a few reaches, losing flow to the subsurface. While some surface flow is evaporated or transpired, a large volume infiltrates into the arroyo beds, and thereby recharges the shallow alluvial aquifers of the Puerco River, Arroyo del Puerto, and San Mateo Creek, among others.



Rates of infiltration were probably greater at the onset of mine dewatering than they are today because of a gradual "filling" of available storage in the alluvium. Infiltration rates along Arroyo del Puerto and San Mateo Creek are rapid Relative to the Puerco River, due to an abundance of sandy material in San Mateo Creek and because of influences of underlying dewatered bedrock aquifers. Gaging data indicate average stream bed losses along the San Mateo Creek of approximately 0.72 m³/min/km, as compared with bed losses along the Puerco River of about 0.24 m³/min/km (EPA 1983).

Infiltration has been estimated to range from at least 90 percent to perhaps 99 percent of mine discharge (EPA, 1983). A review of flow records from the Church Rock mining district showed seepage losses of 7.5 m<sup>3</sup>/min in October 1975, and 7.25 m<sup>3</sup>/min in July

# Average Daily Discharge, San Mateo Creek near San Mateo

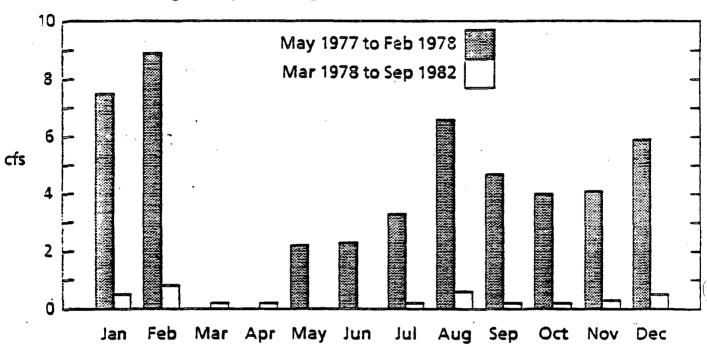


FIGURE 6.4 Average daily discharge for San Mateo Creek near San Mateo before and after diversion of mine dewatering effluents

1977 and May 1978. In the Ambrosia Lake mining district, infiltration was calculated at 7.54 m<sup>3</sup>/min.

The overall hydrologic impact of mine dewatering on bedrock aquifers has been a region-wide acceleration of drawdown in these aquifers. In a limited number of stream reaches, however, the hydraulic connection between the alluvial aquifer and underlying bedrock allows some recharge of deeper sandstone aquifers (Lyford, 1979), i.e., water pumped from the mines is returned to the sandstone aquifers via recharge.

#### 6.3.1. Hydraulic Connection Between Surface Waters and Shallow Ground Waters

While recharge generally is a continuous process along the minewater-dominated streams, it is intermittent under natural conditions. The intermittency of natural recharge largely minimizes the potential for dilution of contaminant concentrations in minewater affected ground water. Under natural conditions, ground-water levels most clearly demonstrate a response to surface flows in late winter and early spring. This period, usually February to April, is one of warming weather, melting snows, and gentle frontal rains. Stream flows during this period are usually increased above low winter flows. Moreover, these higher flows tend to be of long duration, often lasting several weeks. These flows, even though not of the magnitude of summer flash floods, provide a prolonged period of heightened flows that enhance infiltration to the underlying alluvium.



Figures 6.5 and 6.6 illustrate the intermittency of recharge from natural runoff along a reach of San Mateo Creek. In March and early April of 1980, a time when mine dewatering discharges to the channel were insignificant, occasional flows of less than 1 cfs, recharged the alluvium and caused the water table to rise slowly (Figure 6.5). In late April, however, stream flow increased to as great as 3 cfs. The period of increased flow was almost two weeks long, ending on April 29, 1980. Ground water response to the elevated flows was rapid: the water table began to rise within one week and peaked in mid-May, more than one foot higher than in mid-April.

In general, shallow ground water levels are much less responsive to summer flash floods. Such floods exhibit peak discharges often as great as several thousand cfs, but their potential for recharging ground water is offset by their brevity. The large volumes of thunderstorm runoff usually traverse miles of arroyo bed in a matter of hours. While most of the water eventually does infiltrate, it may penetrate only a short distance into the alluvium. Very little water reaches the water table; most is ultimately evaporated or transpired.

The relationship between surface flows and ground water levels in summer is illustrated in Figure 6.6. After receiving significant recharge in late April 1980, the alluvial aquifer underlying San Mateo Creek experienced a declining water table through the summer. Brief runoff events generated by thunderstorms during August had an insignificant impact on the declining levels. Even the high flows of September, which had an instantaneous peak discharge of 16 cfs (U.S. Geological Survey, 1980), failed to percolate to the underlying alluvial aquifer in noticeable quantities. While summer flash floods resulting from thunderstorms are probably too short-lived to significantly recharge alluvial aquifers. San Mateo Creek and other alluvial systems in the region dodemonstrate a close hydraulic connection that is most responsive to late winter and spring stream flow.

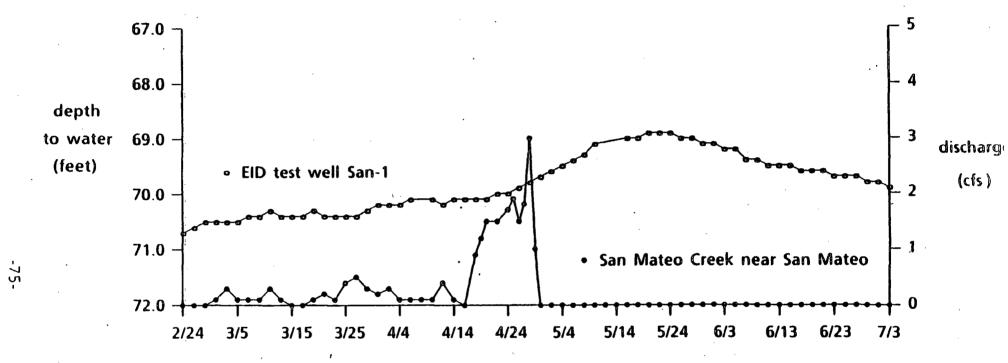


FIGURE 6.5 Streamflow and ground-water levels at the San Mateo Creek near San Mateo gaging site, February-July, 1980

## 6.3.2. Storage of Water in Alluvial Aquifers

Much of the water resulting from the dewatering of uranium mines has gone into storage in valley fill aquifers. Indeed, in the Ambrosia Lake district, water tables in affected aquifers may have risen as much as 50 feet between the onset of mine dewatering in the 1950s and the late 1970s (Kerr McGee Nuclear Corp., 1981).

Minewater production has been greatly reduced in the Ambrosia Lake district in recent years. Major minewater producers of the 1960s and 1970s (Kerr-McGee and Ranchers Exploration, for example) have drastically curtailed or completely ceased their discharges of dewatering effluents into San Mateo Creek and Arroyo del Puerto. Cessation of minewater discharges in this drainage basin has resulted in a diminished volume of water recharging the alluvium. Water levels in well OTE-1, below the confluence of Arroyo del Puerto and San Mateo Creek, showed continuous decline from March 1978 to March 1982 (Figure 6.7). During this time the water table at this site fell a total of eight feet, a rate of 2.0 feet per year. Alluvial water levels subsequent to the cessation of mine dewatering now appear to be returning to their natural conditions.

#### 6.3.3. Bedrock Aquifers

For the most part, ground water recharge by dewatering effluents is limited to the shallow alluvial aquifers. There are a few stream reaches, however, in which the saturated valley fill overlies permeable bedrock with a downward hydraulic gradient. These places are recharge zones for northward dipping bedrock aquifers such as the Morrison Formation. At these localities, dewatering effluents are drawn by the downward gradients into the alluvium and eventually into the underlying sandstone.

Recharge of bedrock units by minewaters is seen to occur at varying degrees in virtually all of the mining districts where minewaters flow across bedrock subcrops or outcrops (Figure 6.8). This recharge mechanism has been noted in the Church Rock area by Raymondi and Conrad (1983) and Gallaher and Cary (1986); at Ambrosia Lake by Kaufmann, Eadie, and Russell (1976), Brod and Stone (1981), and Stephens (1983), and near San Mateo by Gulf Minerals Resource Co. (1979).

The total volume of minewater which enters the bedrock units probably represents only a small fraction of that which infiltrates to the shallow alluvial aquifers. Nevertheless, in the Ambrosia Lake district, effluents discharged to the Arroyo del Puerto and to the San Mateo Creek constitute a significant proportion of the locally derived recharge in the Dakota and Morrison Formations.

4

Recharge of the Morrison Formation by minewaters within the drainages is encouraged by regional dewatering of the unit by the mines. Despite some return flow of formation waters, local water level declines in excess of 500 feet have resulted from the dewatering (Lyford and others, 1980).

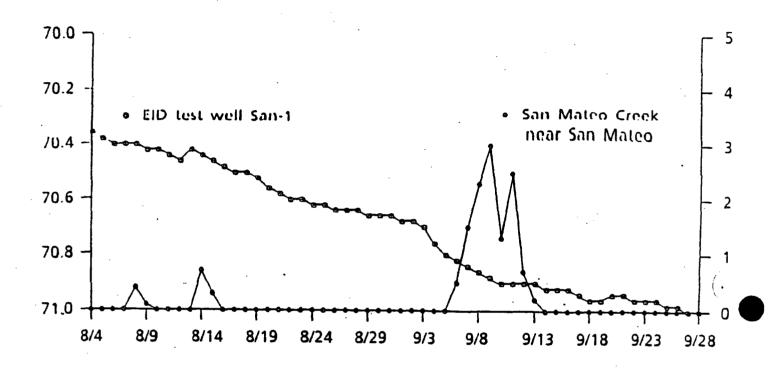


FIGURE 6.6 Streamflow and ground-water levels at the San Mateo Creek near San Mateo gaging site, August-September, 1980

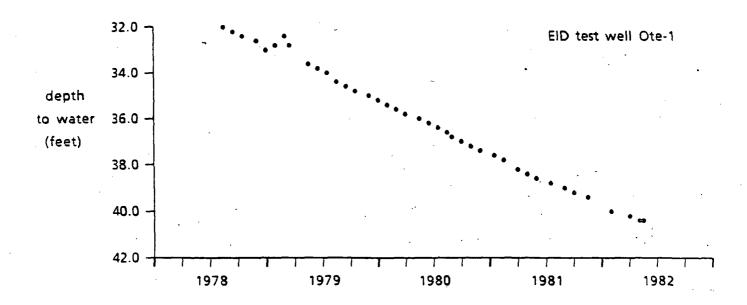


FIGURE 6.7 Ground water levels at EID test well OTE-1, 1978-1982

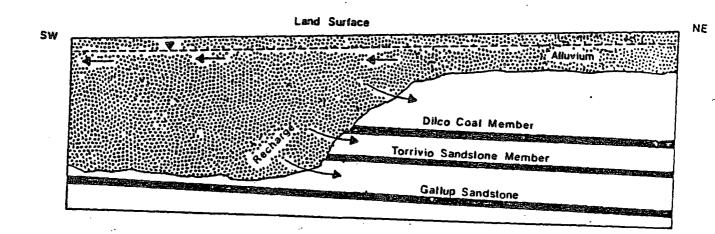


FIGURE 6.8 Conceptual diagram illustrating alluvial aquifer ground water recharge to underlying bedrock aquifers (after Raymondi and Conrad, 1983).

#### VII. IMPACTS OF MINE DEWATERING EFFLUENTS ON SURFACE WATER QUALITY

This chapter documents the chemical influences that mine dewatering effluents have had on the natural surface water environment. The chemical quality of treated minewaters differs in several important ways from the chemical quality of receiving surface waters. Dewatering effluents are most often different with respect to amounts of total dissolved solids and suspended sediments, general ionic composition, and concentrations of trace elements and radionuclides associated with uranium ore deposits.

In most affected drainages, dewatering effluents constitute a substantial portion of the total amount of water. Therefore, water quality characteristics of receiving streams frequently have been altered to reflect the chemical character of minewater rather than their natural quality. A comparison of the quality of effluent streams with regulatory standards is presented in Chapter IX.

#### 7.1 RAW MINEWATERS

A review of the literature indicates that various trace elements, radionuclides, and dissolved salts can be found in raw (i.e. untreated) uranium mine dewatering effluents (Clark, 1974; U.S. EPA, 1975; Perkins and Goad, 1980). In raw minewaters in the Grants Mineral Belt (Table 7.1), the constituents present at elevated concentrations are. 1) gross alpha and beta particle activities and the radionuclides radium-226, lead-210, and natural uranium; 2) the trace elements molybdenum and selenium and; 3) dissolved solids, particularly sulfate.

Occasionally, barium, arsenic, and vanadium are detected at elevated concentrations in raw newaters.

It was only in the past decade that mine dewatering effluents received any noteworthy treatment before their release into Grants Mineral Belt drainages. Until that time thousands of gallons per minute of raw minewaters were discharged to Arroyo del Puerto and the Puerco River. As suggested by Table 7.1, these waters often contained high levels of uranium, radium-226, and gross alpha particle activity.

### 7.2 TREATED MINEWATERS

Beginning in the mid-1970's, the quality of minewaters discharged to watercourses began to improve, because many mine operators adopted minewater treatment systems. The basic treatment strategy is outlined by Perkins and Goad (1980):

Once the water pumped from a mine reaches the surface it usually goes through one or more mine water settling ponds. At most facilities a flocculant is added to promote settling. Barium chloride is usually added to the liquid after it has gone through one or more suspended solids settling ponds. Further settling and precipitation of radium as a barium sulfate salt then occurs as the liquid moves through additional settling pond(s). Where uranium levels are high enough to justify it, the liquid is usually run through an ion exchange (IX) plant for recovery of uranium contained in the mine water. The IX plant may either precede or follow barium chloride treatment.

a result of treatment, minewater concentrations of radium-226, lead-210, polonium-210, atural uranium, and gross alpha activity are considerably reduced. Concentrations of most other minewater constituents, though, are not greatly influenced by these treatments. As

!	AMBROSIA LAKE MINING DISTRICT				CHURCH ROCK MINING DISTRICT			
ONSTITUENT	MAX.	MIN.	MEDIAN	SAMPLE SIZE	MAX.	MIN.	MEDIAN	SAMPLE SIZE
				(mg	<del></del>		1	
TDS SO <sub>4</sub>	1,800 1,030	740 310	1,235 715	10 10	960 458	434 126	525 156	9
1				(mg.	/l)			
As Mo Se U-natural	0.08 5.30 1.22 20.0	0.008 <0.01 0.014 1.56	0.021 1.19 0.075 3.82	8 10 10 10 ·10	0.40 0.791 0.071 27.30	0.005 0.008 0.011 2.100	0.008 0.030 4.3 <del>4</del> 60	6 6 6 6
			(pCi/l <u>+</u> on	e sigma stand	ard error of counti	ng)		
Gross alpha Gross beta Pb - 210 Po - 210 Ra - 226 Th - 228 Th - 230 Th - 232	11,900 ± 1,400 6,550 ± 590 1,300 ± 100 14 ± 2 1,650 ± 50 0.6 ± 0.3 1,400 ± 100 4.0 ± 0.2	490 ± 50 30 ± 16 15 ± 4 0.95 ± 0.35 30 ± 9 -0.1 ± 0.1 0.2 ± 0.1 0.0 ± 0.1	3,050 ± 300 280 ± 7 690 ± 52 4 ± 0.5 280 ± 7 0.0 ± 0.1 3.3 ± 0.5 0.0 ± 0.1	14 14 4 14 5 5 5	24,000 ± 1000 6,440 ± 550 1,200 ± 100 10 ± 1 2,500 ± 800 0.1 ± 0.1 210 ± 10 0.1 ± 0.1	460 ± 30 530 ± 100 44 ± 4 3.4 ± 0.4 7.0 ± 0.2 -0.2 ± 0.2 0.1 ± 0.1 0.0 ± 0.1	3,205 ± 150 1,320 ± 200   295 ± 5  	10 6 2 2 10 2 2 2

demonstrated in Table 7.2, a seven-fold reduction in average radium-226 and natural uranium concentrations in treated minewaters is found when 1975 data are compared with 1981-82 data.

rable 7.2Comparison of 1975

Comparison of 1975 Mine Dewatering Effluent Quality with 1981-82 Quality. Number of samples in parentheses.

Constituent	Flow-Weighted Means		
	1975*	1981-82**	
Total Radium-226 (pCi/l)	<del>71.2 (</del> 23)	10.5 (15)	
Total Uranium-natural (mg/l)	7.25 (23)	1.0 (14)	

\* Calculated from data in U.S. EPA (1975).

\*\* Calculated from data in EID files.

The quality of treated mine effluents during the period 1978 through 1982 is summarized for key constituents in Table 7.3. It is readily evident that substantial variability in water quality exists between the two major mining districts, as well as within each mining district. Most striking in this regard are the concentrations of total dissolved solids, sulfate, molybdenum, selenium, and radium-226.

The wide range in radium-226 concentrations reflects occasional poor operation of the radium treatment systems. Thomson and Matthews (1981) attribute these "upsets" to incomplete mixing of the mine waters with barium chloride and to poor settling of the barium-radium sulfate precipitates. Variability in molybdenum, selenium, sulfate, and total dissolved solids, on the other hand, cannot be attributed to ineffectual treatment. This variability instead reflects chemical differences in the ground waters discharged from the nes, as indicated in Table 7.1.

As would be expected, sludges which accumulate in the minewater treatment pond bottoms as a result of settling, floculation, and precipitation are highly concentrated in radium-226 and other radionuclides. Analyses presented by Perkins and Goad (1980) and additional data in EID files indicate that the radium-226 concentrations in the accumulated sludges probably average more than 200 pCi/gram. Under standards proposed by EPA (1976), uranium mine wastes with a radium-226 concentration in excess of 5 pCi/gram would be treated as hazardous materials and subject to special handling and disposal procedures.

## 7.3 EFFECTS OF MINE DEWATERING EFFLUENTS ON SURFACE-WATER QUALITY

The previous chapter discussed the significant effects that discharge of minewater effluents has had on the hydrology of watercourse in the Grants Mineral Belt. Effects on water quality have been similarly significant. This section discusses how the quality of these effluents differs from the quality of runoff that constitutes the natural water quality of the stream and how the quality of these artifically maintained streams changes as the waters flow downstream.

# 7.3.1. Comparison of the Quality of Mine Dewatering Effluents with Natural Runoff Quality

Under natural, pre-mining conditions, watercourses receiving mine dewatering effluents, such San Mateo Creek and the Puerco River, often have low flows or are even dry. When flow Lurs in these watercourses, it is the result either of storm runoff or of runoff from snow melt. Therefore, comparison of the quality of mine dewatering effluents with natural storm runoff

4	AMBROSIA LAKE MINING DISTRICT CHURCH ROCK MINING DISTR			ING DISTRICT				
ONSTITUENT		A .				ĵ	<b>9</b>	
	MAX.	MIN.	MEDIAN	AVG.	MAX.	MIN.	MEDIAN	AVG.
:				mg/l				
TDS	2,615	· 510	1.610	1440 (26)	1,190	360	452	580 (16)
SO <sub>4</sub>	1,370	185	1,610 755	655 (22)	600	60	136	210 (17)
As	0.20	< 0.005	0.011	0.02 (26)	0.02	<0.005	<0.005	0.007 (16)
Ba Mo	1.7 3.2	0.1 0:03	0.21 0.80	0.24	2.1 0.6	0.10 0.01	0.413 0.01	0.5 (15) 0.2 (15)
Se	1.0	0.03	0.09	0.24 (27)	0.3	0.01	0.04	0.2 (13)
U natural (	3.0	0.2	1.56	1.5 (26)	1.8	0.6	1.07	1.0 (14)
V	0.29	< 0.01	0.029	0.08 (21)	0.07	0.01	0.012	0.02 (13)
				pCi/l ± SE*				
Gross alpha	1,760 ± 100	54 ± 14	635 ± 70	780 (14)		280 ± 30	440 ± 40	600 (11)
Gross beta	945 ± 225	84 ± 16	377 ± 125	435 (6)	663 ± 125	322 ± 30	460 ± 74	480 (6)
Pb - 210 Po - 210	33 ± 6 14 ± 2	6.9 ± 2.6 0.95 ± 0.35	14 ± 5 1.1 ± 0.4	15 (9) 6 (4)	10 ± 2 15 ± 5	4.5 ± 2.3 3.4 ± 0.4	9.8 ± 7.4	(2) 10 (13)
Ra - 226	200 ± 10	$0.12 \pm 0.04$	6.4 ± 1.2	27 (28)	89 ± 5	$0.67 \pm 0.2$	2.0 ± 0.2	10 (13)
Ra - 228	0 ± 2	0 ± 2 .	0 ± 2	0 (5)	<0.2	<0.2		(2)
Th - 228	<0.3	<0.1	<0.1	0.2 (3)	0 ± 2	0 ± 2		(2)
Th - 230 Th - 232	4.0 ± 0.5 <0.1	<0.3 <0.1	0.7 ± 0.2 <0.1	1.7 (3)	3.9 ± 0.5 <0.2	<0.2 <0.2		(2)
111-252	~0.1	<b>~</b> 0.1	. ~ 0. 1	<0.1 (3)	. \0.2	<b>V</b> 0.2		(2)
						-		
							,	
		easurement (o	l		1			L

quality provides an indication of how the change from ephemeral to artificially-maintained perennial watercourses has affected chemical quality.

## Suspended Sediment

In all effluent-dominated watercourses, suspended sediment concentrations under minewater baseflow conditions are smaller than the concentrations borne by thunderstorm runoff (see Chapter IV). EID and uranium industry self-monitoring data indicate that these simple treatment measures, used to remove radium-226 before discharge to watercourses usually reduce suspended sediment concentrations from more than 100 mg/l in the untreated minewater to less than 10 mg/l in the final effluent. Runoff has average suspended sediment concentrations greater than 30,000 mg/l.

Although treated minewaters are relatively free of sediment when they are discharged, they eventually become burdened with suspended silts and clays. Stream channels in the Grants Mineral Belt which receive mine dewatering effluents are relatively free of suspended sediments just below the point of minewater discharge. Silt and clay particles are entrained from the channel bed as flow continues downstream. On November 13, 1980, for example, suspended sediment concentration increased from 52 mg/l below the Kerr-McGee Church Rock I mine outfall in Pipeline Arroyo to 3500 mg/l in the Puerco River in Gallup approximately 19 miles downstream. Similar trends were evident on other days as well.



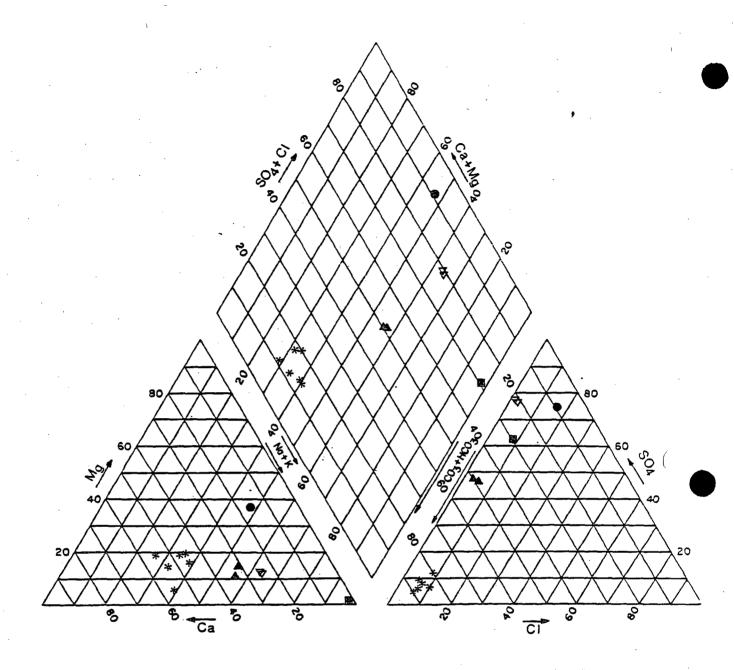
San Mateo Creek in the Ambrosia Lake district also entrains sediment. The prevalence of sand over fine-grained sediments in the San Mateo Creek alluvium, however, causes suspended sediment concentrations, typically less than 400 mg/l, to be lower than in the Puerco River system.

#### Dissolved Solids

Concentrations of total dissolved solids (TDS) in minewaters are variable in the Grants Mineral Belt. In the western portions of the Ambrosia Lake mining district, mines produce waters with 1200 to 1800 mg/l TDS (Perkins and Goad, 1980). These concentrations are reflected in Arroyo del Puerto, where TDS concentrations are often 1500 to 2,000 mg/l. Mixing of mine dewatering effluents with natural waters resulting from runoff occasionally dilutes TDS levels in this watercourse to less than 1.000 mg/l. Minewaters discharged to Arroyo del Puerto thus bear about twice the concentration of dissolved solids of that in natural runoff in the area, which is typically below 1,000 mg/l TDS.

In contrast, minewaters produced in the Church Rock and the eastern portion of the Ambrosia Lake districts usually contain only a few hundred mg/l TDS. Data presented by Perkins and Goad (1980) demonstrate that effluents discharged to Pipeline Canyon and San Mateo Creek contain only 300 to 600 mg/l TDS. TDS values in natural runoff are quite similar. In the these areas, therefore, minewaters have not influenced the TDS concentrations of receiving streams. It is noteworthy that the TDS concentrations are only one-fourth of those found in western portion of the Ambrosia Lake minewaters despite the fact that all minewaters are produced largely from the Morrison Formation. High TDS concentrations in the western portion of the Ambrosia Lake district have been attributed to greater mineralization of the host rock and to dewatering-induced leakage of more saline ground water into the mines from the overlying Dakota Formation (Brod, 1979; Kelley and others, 1980).

e relative concentrations of specific ions in minewaters appear to differ from concentrations found in natural runoff. Analysis of Figures 7.1 and 7.2 indicates that minewaters generally have proportionally more sodium and sulfate than natural runoff.

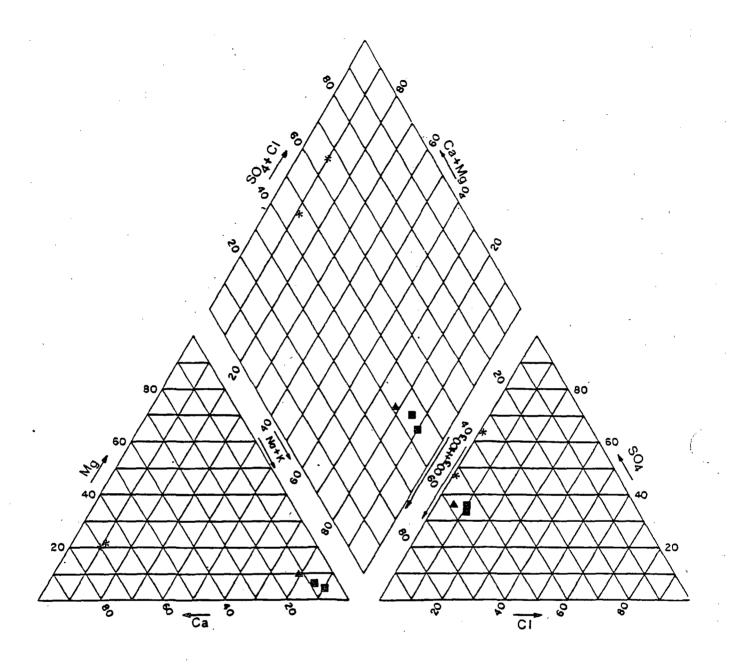


#### \* Natural runoff

#### MINES

- Homestake IX
- ✓ Kerr-McGee Sec. 35 & 36
- A Ranchers' Johnny M
- Gulf Mt. Taylor

FIGURE 7.1 Comparison of the ionic composition of mine dewatering effluents and natural runoff, Ambrosia Lake mining district. Ions are expressed as percentage of total equivalents per liter.



- \* Natural runoff MINES
- ▲ Kerr-McGee Church Rock
- UNC Church Rock NE

FIGURE 7.2 Comparison of the ionic composition of mine dewatering effluents and natural runoff, Church Rock mining district. Ions are expressed as percentage of total equivalents per liter.

#### Total versus Dissolved Concentrations

In contrast to natural runoff in which contaminants are largely associated with suspended sediment and precipitates, trace elements and radionuclides in treated minewaters are generally present in the dissolved form. The proportions of minewater contaminants in the dissolved phase are highly variable, but typically the dissolved fraction of a contaminant constitutes more than 50 percent of the total concentration (Table 7.4). Usually, more than 85 percent of the total concentration of gross alpha activity, molybdenum, selenium, and natural uranium in minewaters is in the dissolved fraction. Dissolved radium-226 proportions average about 30 percent of the total concentration.

The following discussion of trace elements and radionuclides focuses on comparison of total constituent concentrations in treated minewaters with total concentrations in natural runoff. Direct comparisons of dissolved concentrations are limited by the amount of available data. Nonetheless, based on information in Table 7.4, it can be assumed for many contaminants that even if minewaters and runoff have nearly equivalent total contaminant concentrations, then the dissolved concentrations in minewaters are probably significantly greater than in natural runoff, particularly for gross alpha particle activity, molybdenum, selenium, and natural uranium.

#### **Trace Elements**

Of the nine trace elements routinely analyzed in treated minewaters, only the concentrations of molybdenum, selenium, and uranium are consistently higher than in natural runoff (Figure 7.3). Since these trace elements are known to be naturally associated with uranium ores, their pance in surface watercourses suggests that the watercourse is receiving mine dewatering entiuents. Arsenic, vanadium, and barium are occasionally detected in significant concentrations in minewaters, the latter because it is added in the treatment process to remove radium-226. Cadmium, lead, and zinc are usually below detectable levels in dewatering effluents and are therefore judged not to be of concern in these waters.

<u>Uranium is the trace element with the highest concentrations in mine effluents throughout the Grants Mineral Belt. The median concentrations of total uranium in Ambrosia Lake and Church Rock effluents of 1:6 and 1.1 mg/l, respectively, are over 16 and 37 times greater than the median concentrations of natural runoff in the districts.</u>

Molybdenum levels in minewaters vary from extremely low levels to more than 3 mg/l. Discharges in the Ambrosia Lake district have median total molybdenum concentrations of 0.80 mg/l. In comparison, only a small fraction of the natural runoff samples collected during this study contained detectable concentrations (> 0.01 mg/l) of total molybdenum. Lower concentrations are found in the Church Rock district, where the median total molybdenum concentration in effluents is 0.01 mg/l.

The third element that is consistently higher in mine dewatering effluents than in natural runoff is selenium. Treated effluent normally contains less than 0.04 to 0.09 mg/l selenium, but a few Ambrosia Lake mines discharge effluent with selenium concentrations approaching 1.0 mg/l. In contrast, data indicate median total selenium levels in natural runoff of 0.03 mg/l in Ambrosia Lake district and <0.005 mg/l in the Church Rock district.

Tother metals that occasionally appear in dewatering effluents are arsenic and vanadium Elevated levels of arsenic and vanadium appear to be restricted to one facility in the region. To discharge from the Homestake ion exchange facility in Ambrosia Lake contains average total arsenic and vanadium concentrations of 0.05 and 0.17 mg/l, respectively.

TABLE 7.4 Percentage of Total Constituent Concentrations in the Dissolved Phase of Treated Minewaters, Ambrosia Lake and Church Rock Mining Districts, 1980.

CONSTITUENT	NO. OF SAMPLES	PERCENT IN DISSOLVED PHASE			
		RANGE	MEAN		
As	3	12 - 90	57		
Ва	5	<35 - 100	<71		
Мо	6	88 - 100	95		
		·			
· Se	5	83 - 100	93		
U-natural	5	68 - 100	89		
V .	5	20 - 100	61		
•					
Gross alpha	6	82 - 100	94		
Gross beta	5.	72 - 100	93		
Ra-226	6	2 - 71	32		

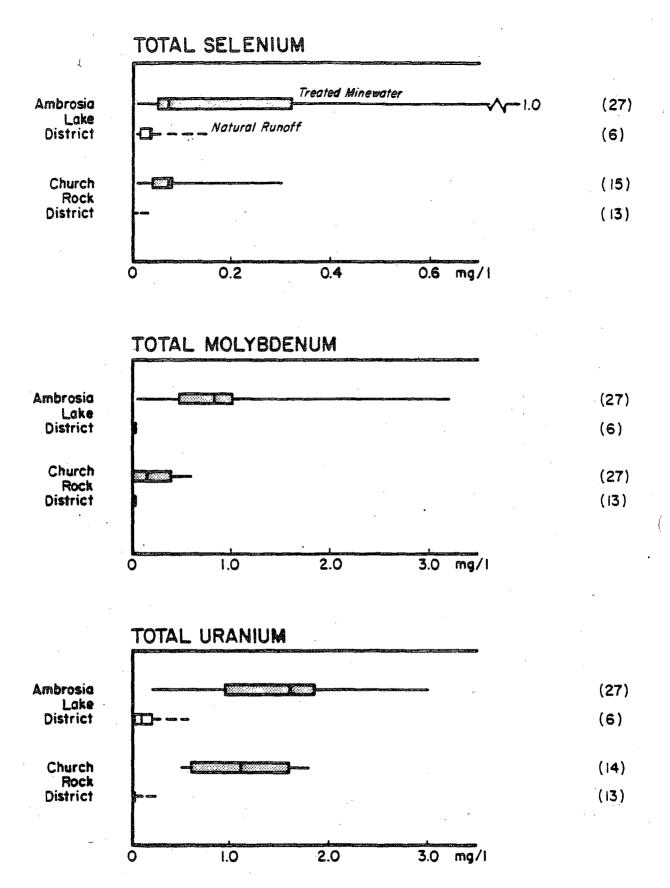


FIGURE 7.3 Comparison of selected total trace element concentrations in treated minewaters and natural runoff

Barium is of potential interest because it is added as barium chloride to co-precipitate radium?6 from minewaters before their discharge to watercourses. Median total barium.
\_\_ncentrations in natural runoff in Ambrosia Lake and Church Rock districts are 7.7 and 4.8
\_\_mg/l, respectively. These are many times greater than the concentrations of 0.212 and 0.413 in treated minewaters from these districts.

#### Radionuclides

With the exception discussed above of natural uranium, median total concentrations of radionuclides in treated minewaters are less than those measured for natural runoff (Figure 7.4). Compared to natural runoff, however, minewaters have a higher, usually considerably higher, percentage of total radionuclide concentrations associated with the dissolved phase. EID data indicate that as much as 99 percent of the gross alpha and gross beta particle activities of natural runoff are associated with precipitates and suspended sediment. In contrast, over 90 percent of this radioactivity in treated minewaters is normally associated with the dissolved fraction (see Table 7.4). Total suspended sediments in dewatering effluents are quite low (averaging about 5 mg/l).

The total gross alpha particle activity of dewatering effluents is comparable to natural runoff levels. Dissolved gross alpha levels of several hundred to over 1,000 pCi/l in dewatering effluents, on the other hand, are ten to one hundred times greater than dissolved gross alpha. Jevels in natural runoff (normally less than 20 pCi/l). On average, dissolved uranium accounts for more than 80 percent of the observed total gross alpha activity. Other alpha-emitters in the uranium-238 decay series (chiefly, thorium-230, radium-226, and polonium-210) are present in small concentrations in the effluents relative to uranium (see Table 7.3).

ledian total gross alpha and beta concentrations are roughly equivalent in Ambrosia Lake and Church Rock mine effluents. Maximum concentrations of these constituents in Ambrosia Lake discharges, though, are about 40 percent greater than in the Church Rock discharges. The differences are most likely due to more effective ion-exchange treatment of the minewaters in the Church Rock district.

Despite high concentrations of radium-226 in raw minewaters, most mines discharge minewater with 6 pCi/l or less of total radium-226 (Figure 7.4). While an average, or about 30 percent of the radium in these effluents may be in the dissolved form, natural runoff often exceeds 15 pCi/l in total radium-226, but is quite low in dissolved radium-226, usually less than 2 pCi/l. Three facilities, evidently sampled during "upset" conditions, discharged effluent containing 75, 89, and 200 pCi/l total radium-226, concentrations similar to concentrations in untreated minewater Large influxes of dissolved radium-226 may be introduced to receiving watercourses from any mine with ineffective radium-removal processes.

None of the thorium isotopes or radium-228 are normally present in detectable levels in minewaters. Treated minewaters have exhibited up to 33 pCi/l of total lead-210 and up to 15 pCi/l of total polonium-210. Greater concentrations (several hundred pCi/l) may ocur during periods of ineffective minewater treatment. Although the data are limited, there does not appear to be significant differences between the Ambrosia Lake concentrations and those presented for the Church Rock district. Natural runoff, in comparison, typically contains between 40 to 90 pCi/l each of total lead-210 and polonium-210.

# 7 3.2. <u>Fates of Minewater Constituents in Surface Drainage Channels</u>

of the trace elements and radionuclides identified earlier as being elevated above levels in natural runoff, only radium-226 and lead-210 are known to undergo significant partitioning

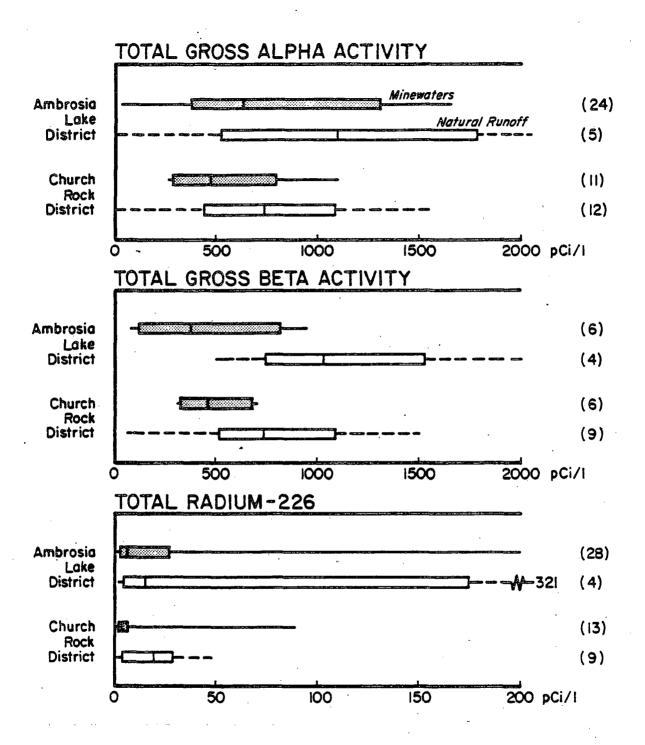


FIGURE 7.4 Comparison of total radioactivity in mine dewatering effluents and natural runoff

changes between dissolved and suspended phases as they travel downstream. These radionuclides are usually lost from solution shortly after their release to regional arroyos. 'nvestigation of both dissolved and suspended phases revealed that precipitates and sediments uspended in the water account for virtually all these constituents. As shown in Table 7.5, a significant proportion of radium-226 is discharged to the Puerco River in dissolved form, but by the time radium-226 has travelled a few miles almost none remain in solution.

Once precipitated or bound to the stream sediments, minewater contaminants are subject to being moved downstream during normal artificially-maintained flows or, more significantly, during natural runoff events. During major streamflows, minewater-affected sediments are scoured from the stream bottoms, mixed with other sediments carried by the streamflows, and redeposited variable distances downstream. In drainages with sediment-rich streamflows, minewater-affected sediments generally become indistinguishable from other sediments carried along the watercourse and deposited on the stream bottom due to the large dilution factors involved and to the elevated levels of natural radioactivity in regional soils. Popp and others (1983) confirmed this along various drainages within the Rio Puerco watershed.

While dissolved radium-226 and lead-210 usually precipitate or are adsorbed by stream sediments, these radionuclides appear to stay in solution in stream channels that are relatively sediment free. Dissolved radium-226 concentrations along the Arroyo del Puerto, for example, consistently range between 3 and 6 pCi/l.

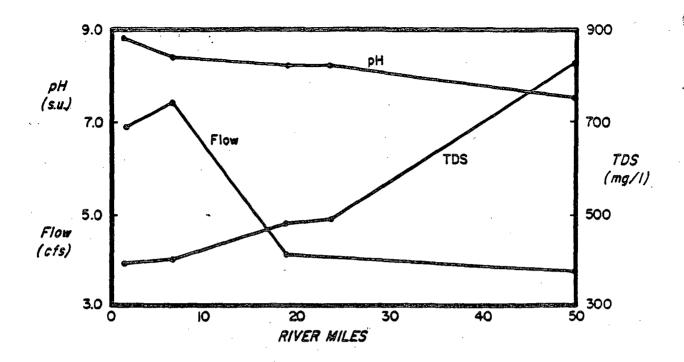
Unlike radium-226 and lead-210, the trace elements uranium, molybdenum, and selenium, and the major dissolved solids generally are not rapidly attenuated in the channels of receiving waters. These constituents generally remain in solution and move downstream with the minewater. Figure 7.5 shows downstream changes in water quality along the Puerco River on October 6, 1976 as an example (U.S. Geological Survey, 1977). The data show that constituents of precipitating or interacting rapidly with sediment decline gradually in concentration downstream, but still may be found in significant levels 50 miles from the mines. The declines in selenium and gross alpha concentrations are most likely related to decreasing pH levels downstream. While the initial dissolved radium-226 concentration is significantly elevated in contrast with the radium-226 levels measured during this study, concentrations nevertheless decline rapidly downstream. Similar responses have been found by the U.S. Geological Survey and the EID at more typical concentrations.

Table 7.5 Comparison of dissolved versus suspended concentrations of radium-226 at sites along the Puerco River. Data represent average concentrations. Number of samples in parentheses.

<u>Site</u>	Dissolved Ra-226 (pCi/l)	Total Ra-226 (pCi/l)	Suspended* Ra-226 (pCi/l)	River Miles From <u>Mines</u>
Church Rock Mines	3.2**(13)	9.98(13)	6.78	
Puerco R. at NM 566	0.22 (14)	8.06 (13)	7.84	5.1
Puerco R. at Gallup	0.11 (12)	7.93 (12)	7.82	18.5

<sup>\*</sup>Determined by subtraction.

<sup>\*\*</sup>Estimate based on data in Table 7.4.



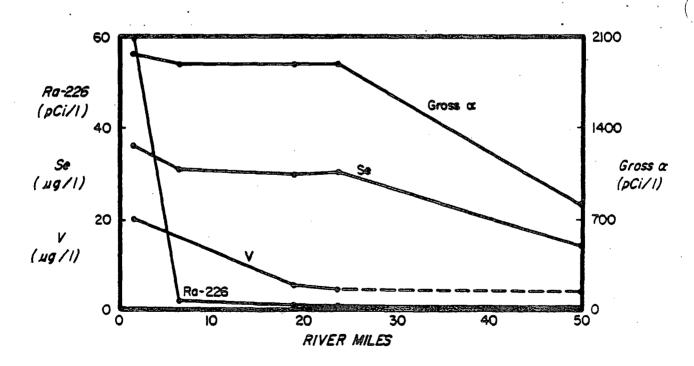


FIGURE 7.5 Water quality and flow along the Puerco River from the Church Rock mines to the New Mexico-Arizona border, October 6, 1976 (source: U.S. Geological Survey).

#### VIII. MINEWATER IMPACTS ON THE QUALITY OF SHALLOW GROUND WATERS

Release of dewatering effluents to Grants Mineral Belt arroyos greatly increased the volume of water infiltrating to shallow alluvial aquifers. This infiltration has been accompanied by a gradual change in the overall chemistry of these ground waters. In certain locations along San Mateo Creek and the Puerco River, the alluvial ground waters now bear a stronger chemical resemblance to minewaters than to natural waters. This condition is most pronounced in areas where stream-bottom leakage is high. Evaluation of this apparent change is somewhat hampered, however, by the lack of pre-mining ground water quality data.

Many of the impacts realized by surface waters are not experienced by underlying ground waters. Minewater constituents that adsorb to sediments or form insoluble precipitates do not usually reach ground waters. Chief among such constituents is radium-226. As shown previously, radium-226 quickly leaves solution in most Grants Mineral Belt streams, either by adsorbing to sediments or by forming insoluble precipitates, and thus is not found in significant concentration in alluvial ground water. On the other hand, chemical constituents that do not readily interact with earth materials or form insoluble precipitates, such as uranium, selenium or molybdenum, may be found in ground waters in concentrations approaching those in undiluted minewater and suggest ground water degradation from mine dewatering effluents.

Within the drainages studied effluent-dominated surface flows more closely approximate the infiltration capacity of the stream channel bottoms than those associated with natural runoff. The factor that most controls recharge volumes at any given location within these drainages, therefore, is duration of surface flow rather than flow rate or volume. Because of their perennial nature, effluents potentially may affect ground-water quality to a greater extent than would be projected from a comparison of volume of effluent-to-volume of natural runoff.

Variation of effluent seepage will cause fluctuations in ground water quality in the alluvium. For example, during spring runoff more dilution (mixing) of effluent with surface water takes place. This commingled water then may gradually with ground water in the alluvium. Under this condition, ground water quality is probably only locally affected. Conversely, under low-flow conditions and with the same amount of effluent discharged, ground water contamination may become more significant. Factors contributing to degradation of ground water quality include effluent quality and quantity, the amount of mixing of surface and ground water, permeability of the aquifer, surface and ground water quality, dispersion, advection, and the biological and geochemical processes taking place in the subsurface.

# 8.1 ESTIMATION OF NATURAL GROUND-WATER QUALITY

While the available data are limited, natural, alluvial ground-water quality can be generally described for some constituents. Pre-mining analyses in the Ambrosia Lake and Church Rock mining districts are limited in quantity and scope. Due to the rural nature of San Mateo Creek and the North Fork of the Puerco River, minimal testing of wells was performed before 1974. Most of the pre-mining data are limited to one-time samplings of a few isolated windmills for general chemical characteristics, e.g., sulfate and total issolved solids, and there are no pre-mining trace element or radionuclide data available for either drainage. The following analysis of natural ground water quality in these drainages uses pre-mining data from stock wells 16-K-336 and 16-K-340 located along the

San Mateo Creek (Figure 8.2). There are no pre-mining data available for alluvial waters along the Arroyo del Puerto.

The most useful information for describing natural alluvial ground-water quality comes from wells drilled for and sampled during this assessment. In particular, data obtained from wells located upstream of uranium industry activities reflect the equivalent of premining conditions at those locations. These wells include the BLM wells along the Puerco River (Figure 8.1) and the Lee wells along the San Mateo Creek in the Ambrosia Lake district in the Church Rock district (Figure 8.2)

#### 8.1.1. General Chemistry

Pa. 100 10 1 30

Superimposed on any local variabilities in alluvial ground water quality along the North Fork of the Puerco River are regional-scale quality changes. The available records suggest that natural alluvial ground water trends from a calcium sulfate water at the BLM cluster near Pinedale Bridge to a sodium sulfate water at well 16-K-340, and subsequently to a sodium bicarbonate water near Church Rock at well 16-K-336. The ionic composition are presented in Figure 8.3. The calcium-rich water is reflective of gypsum (CaSO<sub>4</sub>) and lime (CaOH) abundant in the soils near Pinedale. The proportion of sodium increases downstream after soils derived from rocks of Jurassic age are encountered (see Figure 2.5). All of these regional changes appear to be gradual trends in response to changes in the parent rocks.

Along the North Fork of the Puerco River, water quality is highly variable with respect to total dissolved solids (TDS) concentrations. TDS concentrations range from less than 200 to over 1500 mg/l and generally increase with increasing distance from the river channel. The relative proportions of principal cations and anions, however, do not appear to change appreciably with increasing distance from the channel.

- Natural alluvial ground waters along the San Mateo Creek trend from a sodium bicarbonate water at the Lee wells to a sodium-sulfate-bicarbonate water at the Sandoval Ranch (Figure 8.4). The bicarbonate is reflective of limestone rocks near the village of San Mateo.
  - Natural TDS concentrations in San Mateo Creek ground waters range from 500 to 1,000 mg/l (Brod and Stone, 1981). Along the six-mile distance from the Lee wells near San Mateo downstream to the Sandoval Ranch windmill, TDS concentrations do not significantly change; the increase is from 540 to 650 mg/l.

There are no data to describe natural TDS concentrations downstream for the Sandoval Ranch, but concentrations are not expected to increase dramatically in the three-mile distance to the Otero well cluster location (see Figure 8.2). While San Mateo Creek alluvial waters downstream of the Sandoval Ranch could be affected by the inflow of Arroyo del Puerto alluvial ground waters, available data suggest that there was minimal alluvial water along the Arroyo del Puerto under pre-mining conditions (Kerr-McGee Nuclear Corp., 1981).

## 8.1.2. Molybdenum

Under natural conditions concentrations of molybdenum in alluvial ground waters along the North Fork of the Puerco River and San Mateo Creek are expected to be low.

Molybdenum concentrations in ground waters produced from all BLM and Lee wells are very low, consistently less than detection limit of 0.010 mg/l. While there are no other ground water data available for estimating natural molybdenum concentrations, analyses

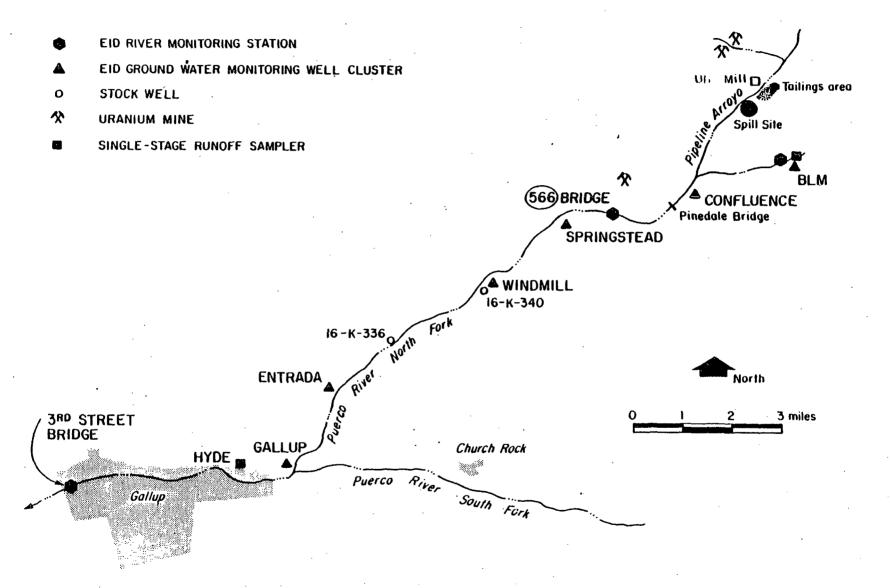


FIGURE 8.1 Well locations in the Church Rock mining district and along the Puerco River

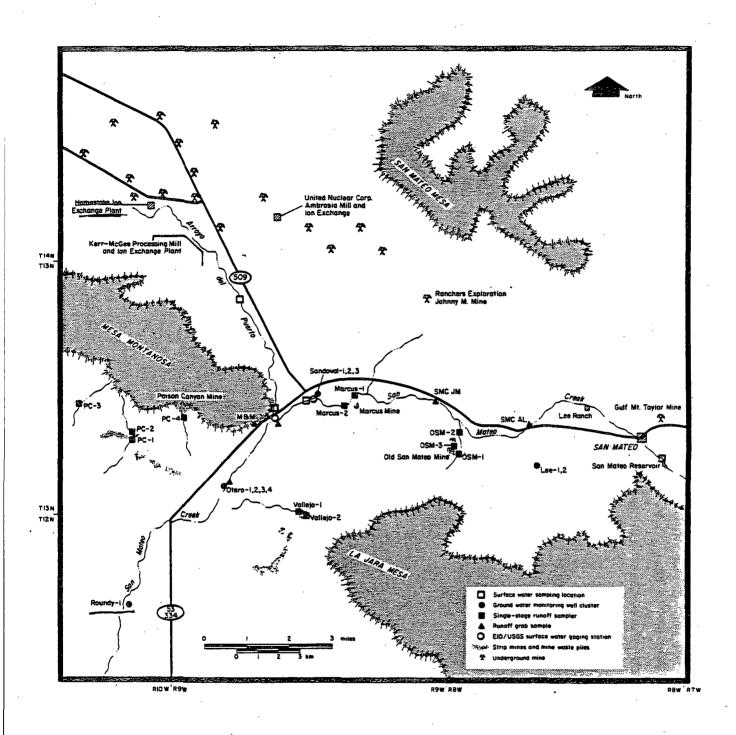


FIGURE 8.2 Well locations in the Ambrosia Lake mining district

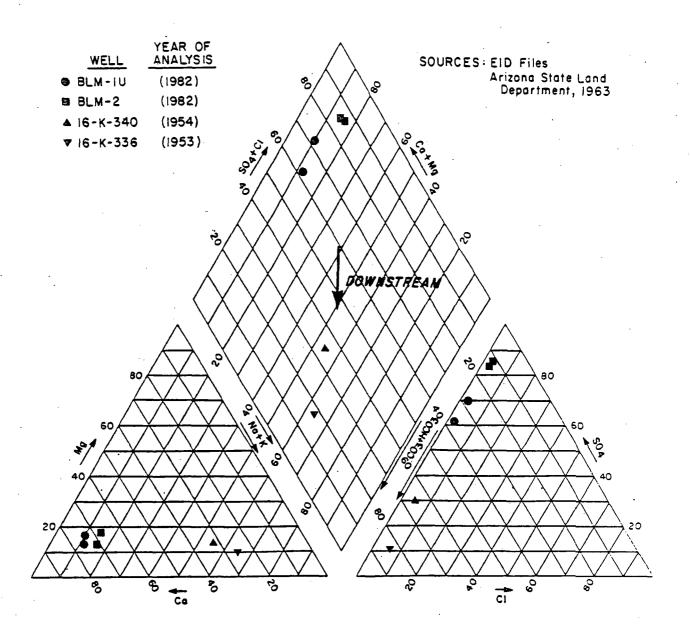


FIGURE 8.3 Natural alluvial ground water quality along the North Fork of the Puerco River

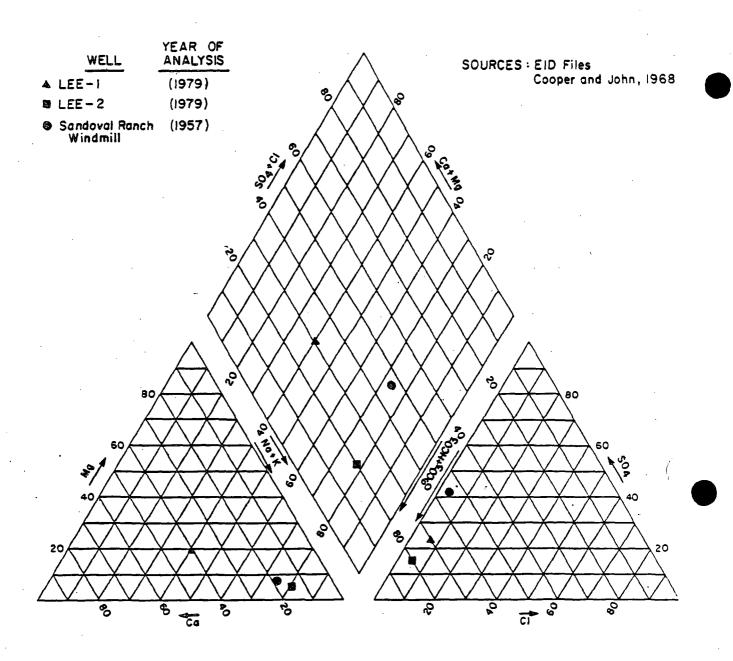


FIGURE 8.4 Natural alluvial ground water quality along San Mateo Creek

concentrations of 0.018 mg/l (EID files). Although minewaters have been discharged to he San Mateo Creek above this well since 1976, the depth of the well (130 feet) inderates the impacts of the mine discharges and, as a worst case, the 1980 selenium concentration represents an upper limit estimate of the pre-mining concentration. Natural selenium concentrations in ground water may increase downstream from the Sandoval Ranch because of the probable contribution of selenium-enriched Poison Canyon sediments to the San Mateo Creek alluvium.

#### 8.2 IDENTIFICATION OF IMPACTS ATTRIBUTABLE TO MINE DEWATERING EFFLUENTS

Due to the lack of pre-mining data, comprehensive descriptions of the impacts of mine dewatering can not be made for all locations. At many locations, however, minewater impacts can be indirectly estimated after joint consideration of several pieces of hydrogeochemical evidence. The principal indicators that suggest if ground water has been impacted at a given location include the following:



- 1. Molybdenum concentrations in alluvial ground water greater than 0.03 mg/l. Mine dewatering effluents are the principal sources of dissolved molybdenum in the Puerco River and San Mateo Creek channels. Runoff from uranium mine waste piles may contain detectable levels of dissolved molybdenum, but due to the infrequency of runoff events and dominantly sediment-bound nature of the waste pile contaminants, significant impacts to ground water, if any, should be restricted to the immediate vicinity of the waste pile. The presence of molybdenum in concentrations greater than 0.03 mg/l in alluvial wells along these channels is indicative of the presence of mine dewatering effluents. The absence of molybdenum in these wells, on the other hand, does not mean that minewater impacts are not evident because not all effluents contain elevated levels of molybdenum (see Table 7.3).
- 2. Uranium concentrations greater than 0.06 mg/l in alluvial ground water along the North Fork of the Puerco River, and greater than 0.03 mg/l upstream and 0.1 mg/l downstream of the confluence of San Mateo Creek with Arroyo del Puerto. The values constitute the estimated upper limit concentrations found in these ground waters under natural conditions.



- 3. Selenium concentrations greater than 0.01 mg/l along the North Fork of the Puerco River, and greater than 0.15 mg/l along the San Mateo Creek upstream of its confluence with Arroyo del Puerto. Natural selenium concentrations along these river reaches are expected to be relatively low. Natural conditions below the San Mateo Creek-Arroyo del Puerto confluence cannot be projected because of the uncertainty regarding the added influence of selenium-enriched Poison Canyon sediment on ground water quality.
- 4. Major changes in total dissolved solids concentrations and in general ground water chemistry composition within a distance less than 3 miles. Natural changes in TDS concentrations and in composition are expected to be gradual; rapid changes in both are indicative of minewater effects.
- 5. Significant decline in molybdenum, uranium, or selenium concentrations with increasing depth in the upper portion of an alluvial aquifer. Contaminants contributed to the aquifer through stream bottom recharge (as is the case with minewaters) are expected to be more concentrated in the upper portion of the aquifer than contaminants naturally occurring in the ground water.

of unfiltered natural runoff indicate the virtual absence of molybdenum in sediments and natural waters in these drainages (see Table 4.3).

#### 8.1.3. <u>Uranium-natural</u>

Statistical analyses have been performed on data from the North Fork of the Puerco River in attempt to estimate naturally occurring uranium concentrations in alluvial ground waters within that drainage (see Sinclair Probability Plots, section 3.4.1). These analyses allow differientation of natural ground waters from those influenced by uranium industry wastewaters (i.e., minewaters and the United Nuclear Corporation uranium mill tailings spill). Details of these analyses are given fully elsewhere (Gallaher and Cary, 1986) and are only summarized here.

Results of the analyses suggest that natural uranium concentrations for the North Fork of the Puerco River average approximately 0.02 mg/l and rarely exceed 0.06 mg/l. The estimated average natural concentration is identical to that suggested by U.S. EPA (1975). Average uranium concentrations at the BLM cluster range from 0.014 to 0.048 mg/l.

Natural uranium concentrations in alluvial waters along San Mateo Creek potentially may be higher than along the Puerco River. The abundant natural uranium ore outcrops in the San Mateo Creek drainage (for example, at Marcus and Poison Canyon mines; see Figure 8.2) probably contribute sediments enriched in uranium to the alluvium and these, in turn, contribute uranium to ground waters flowing in the alluvium. That natural runoff in the Ambrosia Lake mining district typically contains total uranium concentrations about three times higher than in the Church Rock mining district is indirect evidence for this mechanism (see Table 4.3).

While uranium concentrations at the Lee wells are consistently below the limit of detection (0.010 mg/l), the Lee wells are completed in alluvium largely derived from non-ore bearing rock material. As ground water flows downvalley from the Lee well cluster, natural uranium concentrations are anticipated to increase gradually as ground water flows through a more uranium-enriched alluvium. Pre-mining uranium concentrations at the Sandoval Ranch are estimated to have been less than 0.030 mg/l, based on interpretation of gross alpha activity concentrations obtained from a 1975 sampling of an alluvial windmill at the ranch (U.S. EPA, 1975). Natural uranium concentrations may increase further downstream. U.S. EPA (1975) estimated that background concentrations may approach 0.1 mg/l within the Ambrosia Lake mining district.

#### 8.1.4. Selenium

Under natural conditions selenium concentrations in alluvial ground water along the North Fork of the Puerco River are expected to be uniformily low, that is, less than 0.01 mg/l. Average concentrations in the two BLM wells are <0.005 and <0.007 mg/l. Further, analyses of unfiltered natural runoff indicates the virtual absence of selenium in sediments and natural waters in this drainage (see Table 4.3).

In contrast, along San Mateo Creek, natural selenium levels may be significantly elevated. Selenium is known to be locally enriched in soils and plants in the Poison Canyon area (Cannon, 1953; Rapaport, 1963). It is noteworthy that median total selenium concentrations in natural runoff are over six times greater in the Ambrosia Lake mining district than in the Church Rock mining district (see Table 4.3).

Selenium concentrations in the Lee wells are generally undetectable (<0.005 mg/l). A 1980 EID analysis of the downstream Sandoval Ranch windmill showed selenium

#### 8.3 CHANGES IN IONIC CHEMISTRY

Alluvial ground waters that are recharged primarily by dewatering effluents have been found to assume the ionic composition of the minewaters. Such water-quality changes are seen in areas of ground-water recharge along the Puerco River and San Mateo Creek. Pronounced changes in ionic composition of alluvial ground waters, for example, are seen at the Confluence test well cluster along the Puerco River. This well cluster is located about one mile below the confluence of Pipeline Arroyo, the channel receiving most of the Church Rock mine discharges, and the Puerco River. It is therefore immediately downgradient from the point where native ground waters are potentially affected by minewaters (see Figure 8.1).

Figure 8.5 shows that ground waters produced from wells CON-IL and CON-3 have ionic compositions similar to dewatering effluent and unlike natural waters, as represented by the BLM well cluster. Wells CON-IU and CON-2, on the other hand, produce waters more similar to natural waters. Ground water in well CON-3, which chemically most resembles the minewaters, also has a total dissolved solids concentration similar to minewaters (500 mg/l versus greater than 1000 mg/l at the BLM cluster). It is apparent that some water in the alluvial aquifer at that well cluster has been transformed from the strongly calcium-magnesium sulfate type to an intermediate type that tends toward sodium bicarbonate. Other test wells along the Puerco River that produce ground waters with ionic signatures similar to that for CON-3 are SPR-1, SPR-3U, GAL-1, GAL-2, and GAL-4. Because of the lack of pre-dewatering ground water quality data, it can not be definitely stated that all of these wells have been affected by the dewatering effluents.

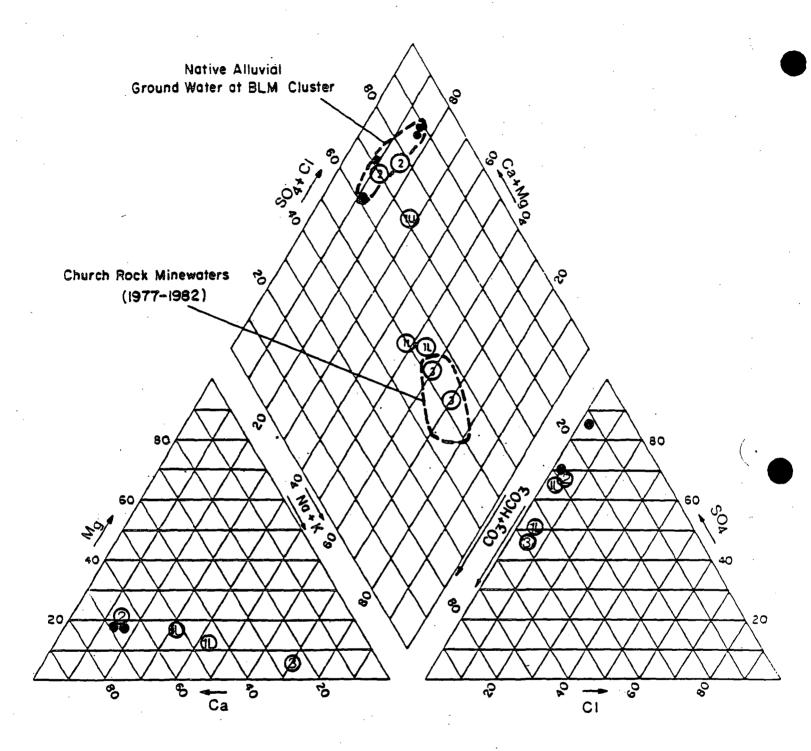
The water quality of shallow ground waters in the San Mateo Creek-Arroyo del Puerto Trainage has also been transformed by dewatering effluents. This change in major hemistry is most evident near the confluence of San Mateo Creek and Arroyo del Puerto (see Figure 8.2). One mile upstream along San Mateo Creek, alluvial ground waters at the Sandoval monitoring well cluster are of the sodium-sulfate-bicarbonate water chemistry type with a total dissolved solids concentration of about 650 mg/l (Figure 8.6). Although minewater from Ranchers Johnny M. Mine enters San Mateo Creek about 3 miles above the well cluster, no significant changes in ionic composition are evident in the test wells because of the close chemical similarity between minewaters and natural ground water at the site (see Sandoval Ranch windmill analysis, Figure 8.4).

In contrast, downstream from the confluence EID test wells on the San Mateo Creek produce alluvial ground water that bears a strong ionic resemblance to Ambrosia Lake minewaters. Figure 8.6 shows that ground waters at OTE-2, OTE-4, and RDY-1 now are all of the calcium-magnesium sulfate type, as are the minewaters introduced via Arroyo del Puerto. Corresponding to the shift in San Mateo Creek's alluvial ground water chemistry, total dissolved solids concentrations increased from about 650 mg/l at the Sandoval well cluster to over 2100 mg/l at the Otero well cluster, located three miles downstream.

#### 8.4 TRACE ELEMENTS AND RADIONUCLIDES IN GROUND WATER

In addition to altering the dominant water chemistry and total dissolved solids concentrations of ground waters, infiltration of minewaters has elevated the concentrations of trace elements and gross radioactivity. Specifically, in test wells determined to have been affected by minewaters, the concentrations of uranium, olybdenum, selenium, and gross alpha particle activity are elevated above natural levels by 10 to 40 times. Evidence suggests that infiltration of mine effluents has caused similar responses elsewhere in the region beneath zones of significant stream bottom leakage





• BLM well (1982)

2 Confluence test well (1982)

FIGURE 8.5 Ground water quality along the Puerco River near the BLM and Confluence well clusters.

# TDS CONCENTRATIONS 500 - 1000 mg/l1000-1500 mg/1 1500-2000 mg/l 2000-2500 mg/l Arroyo del Puerto Minewaters (TDS 1700-2000 mg/1) Upper San Mateo Creek Minewaters (TDS 600-900 mg/I): SO, BAX 60 ું 40 20 20 Cá

FIGURE 8.6 Ground water quality along San Mateo Creek

Degradation of ground water quality is most pronounced in the Ambrosia Lake mining district. This is to be expected for the following reasons: 1) approximately two-thirds of the historical minewater production from New Mexico uranium mining areas has been in this district (see Figure 6.1); 2) the quality of the discharged water overall is poorer than that in the Church Rock mining district (see Table 7.3); and 3) hydrogeologic conditions along Ambrosia Lake drainages result in relatively rapid infiltration of the wastewaters.

Table 8.1 shows mean contaminant concentrations detected in EID test wells along San Mateo Creek, the principal drainage of the Ambrosia Lake mining district. <u>Uranium</u>, molybdenum, and selenium concentrations at the Lee wells are below detectable levels of 0.005 to 0.01 mg/l. <u>Uranium and molybdenum levels at the Sandoval well cluster are 10 to 20 times detectable limits due to infiltration of dewatering effluents.</u> Other trace elements did not exhibit concentrations elevated above those found at the Lee wells.

Down valley below the confluence with the Arroyo del Puerto, uranium, molybdenum, and selenium concentrations are found to be approximately three times greater than at the Sandoval well cluster. Uranium and molybdenum concentrations in the Otero wells are as much 7 times greater than natural levels projected for this portion of the San Mateo Creek (see section 8.1) and therefore indicate that ground water at that location has been substantially degraded by minewaters. Moreover, both uranium and molybdenum, significantly decline in concentration with increasing depth. (For example, molybdenum concentrations decline from 0.38 and 0.28 mg/l in the shallower wells OTE-1 and OTE-2 (54 and 57 feet total depth, respectively) to < 0.01 mg/l in well OTE-4, a deeper well (72 feet total depth) in the same cluster.) Selenium is elevated in all the Otero wells, but is known to be naturally enriched in the area and can not be exclusively attributed to mine dewatering effluents. Generally, the pattern of trace element concentrations in the Otero wells coincides with that of the Sandoval wells (uranium > molybdenum > selenium).

As with uranium, gross alpha particle activity concentrations are also significantly elevated along the San Mateo Creek below the Lee wells. These concentrations almost exclusively reflect the alpha radiation of uranium. Gross beta particle activities along the San mateo Creek are found in concentrations as much as 100 times those detected at the Lee wells. It is unknown which radionuclide(s) contribute principally to the gross beta concentrations.

Radium-226 concentrations may also increase due to minewater impacts, but the increases can not be verified due to the lack of pre-mining data. Table 8.1 shows radium-226 concentrations of about 0.05 pCi/l for the Lee wells. All but one of the other test wells along San Mateo Creek produce water containing more than 0.10 pCi/l of radium-226, on the average. Student-t and Mann-Whitney statistical tests show that the mean values for radium-226 in all the minewater-affected wells are significantly greater (95% confidence) than levels at the Lee wells. Despite the suggestion that minewaters have elevated radium-226 levels in alluvial ground waters, this increase is small and of little practical significance. A measureable amount of radium-226 may reach ground water, but most of the dissolved radium-226 in surface waters (up to 4 pCi/l) cle rly does not.

Due to lack of pre-mining data, definitive statements can not be made regarding the influence of mine dewatering effluents at the Roundy well location, the most downstream well on the San Mateo Creek drainage. The average uranium concentration of 0.13 mg/l is slightly above the EPA-estimated maximum natural level of 0.1 mg/l. In contrast, however, molybdenum is below analytically detectable levels. Selenium levels are greatly elevated, but because ground water quality is potentially influenced by Poison Canyon, where sediments are enriched in selenium, these levels can not be exclusively attributed to minewaters.

TABLE 8.1. Mean Trace Element and Radionuclide Concentrations in Wells in the San Mateo Creek Drainage, 1977-1982. Number of samples for each well is shown in parentheses and standard deviations are specified for all means. Well locations are indicated on Figure 8.2.

	·							
<u>w</u>	YELLS ABOVE U MINE DISCHA			WELLS BELOV	V URANIUM N	MINE DISCHA	<u>RGES</u>	
	<u>LEE-1</u> (13)	<u>LEE-2</u> (14)	SAN-1 (13)	SAN-2 (12)	OTE-1 (14)	OTE-2 (15)	OTE-4 (12)	RDY-1 (12)
,		•	<u>*</u>	. ug	g/l			
As	ND	6.8 ± 1.7	ND	ND	ND	6.8 ± 3.4	ND	5.9 ± 2.4
Ва	133 ± 38	113 ± 18	112 ± 28	108 ± 22	112 ± 33	132 ± 50	124 ± 40	139 ± 38
Cd	ND	ND	ND	ND	ND	ND	ND	ND
Pb	ND	ND	ND	ND	ND	ND	ND	ND
Мо	ND	9.6 ± 3.3	133 ± 60	131 ± 55	381 ± 115	257 ± 145	ND	ND
Se	ND	ND	18.5 ± 7.2	18.0 ± 7.7	80 ± 25	72 ± 25	102 ± 30	273 ± 128
U.	ND	ND	222 ± 41	251°±79	754 ± 69	668 ± 144	166 ± 23	129 ± 11
V	ND	12 ± 2.7	ND	ND	ND	ND	ND	ND
Zn	ND	ND	ND	ND .	ND	ND	ND	ND
			,	pC	i/l		······································	
	6** 0.05 ± .02 Ci/l)	0.04 ± .02	0.15 ± .03	0.09 ± .03	0.11 ± .03	0.15 ± .06	0.13 ± .02	0.15 ± .03
gross alpha	4 ± 2	6.6 ± 1.05	184 ± 38	209 ± 69	496 ± 49	463 ± 49	123 ± 19	92 ± 13
gross beta	3 ± 2	4 ± 2	89 ± 37	96 ± 39	300 ± 93	291 ± 92	72 ± 33	63 ± 19
					· · · · · · · · · · · · · · · · · · ·		<del></del>	

<sup>\*</sup>ND = not analytically detected

\*\*Radium-226 values reflect samples analyzed by the New Mexico Scientific Laboratory Division (SLD); for uniformity data by

Fherline Instrument Corp. were not used in calculation of the mean

The UNC uranium mill tailings spill in July 1979 greatly complicated the task of evaluating minewater impacts on alluvial ground waters in the Puerco River valley. The spill contained large concentrations of many radionuclides and trace elements, including the alpha emitters thorium-230 and uranium and the trace elements molybdenum, vanadium, and selenium. Thus, in all data collected since July 1979 there are always two potential sources for contaminants: the spill and minewaters. There are some pre-spill data for the Gallup cluster, but no pre-spill data exist for the Entrada, Windmill, Springstead, or Confluence well clusters.

Despite this major obstacle, the sources of elevated uranium in Puerco River valley ground waters are indicated through the use of the same probability techniques used to estimate natural uranium levels. These analyses allow differentiation of ground waters influenced by the spill from those influenced by minewaters. Whereas those ground waters that are high in both uranium and sulfate have been affected by the UNC spill, which was enriched in sulfuric acid, those wells that produce high uranium, but low sulfate, have been affected by minewaters, but not the spill. Only these results of these analyses (Gallaher and Cary, 1986) related to wells affected by minewaters are summarized here.

Mine dewatering effluents have degraded Puerco River alluvium with trace elements and radionuclides, although not to the same degree as along San Mateo Creek. Results of the aforementioned probability analysis suggest that fewer than one-third (6 of 21) of the EID wells along the Puerco River have been significantly impacted by uranium industry activities (minewaters and spill waters). Relatively low infiltration rates along this reach of the river effectively moderate the impacts to the underlying ground water.

Two test wells, SPR-1 and CON-3, were found to contain elevated levels of uranium attributable principally to minewaters. Table 8.2 summarizes the trace element and radionuclide concentrations found in these two wells and in BLM wells representative of natural alluvial quality. The data indicate a pattern of minewater effects similar to that documented along San Mateo Creek. Uranium and gross alpha particle activity are clearly elevated above natural levels in the two downstream wells. Molybdenum also shows increases above background although for SPR-1 the increase is negligible as it is the detectable limit. A small increase in selenium concentrations is suggested in CON-3 samples.

While minewater impacts along a given river reach may be relatively limited, they may be more significant further downstream if stream bottom leakage rates increase because of changing hydrogeologic conditions. The resultant ground water quality impacts would be highly site specific, depending on many factors including the infiltration rate, quality of the minewaters, and natural quality of ground water.

In reviewing the data for trace elements and radionuclides, it is clear that dewatering effluents are having similar effects throughout the Grants Mineral Belt. Uranium and gross particle alpha activity concentrations are often elevated in alluvial ground waters downstream from minewater discharges. Molybdenum usually appears elevated although there are exceptions. Selenium also reaches shallow ground water from minewater sources. Selenium, however, can also be locally elevated under natural conditions in Ambrosia Lake. Unless confirmed by evidence of low pre-mining concentrations, the presence of elevated selenium is not alone sufficient to demonstrate contamination by mine dewatering effluents.

IABLE 8.2. mean irace Elements and Radionuclides Concentrations of Selected Wells in the Puerco River Valley. Number of samples per well is shown in parentheses.

CONSTITUENT (ug/l)	WELLS ABOV MINE D	/E URANIUM ISCHARGES BLM-2		FFECTED BY URAN: INE DISCHARGES CON-3	 [UM
	(2)	(2)	(1)	(2)	<u> </u>
	<u> </u>	ug/l			
As Ba Cd Pb Mo Se U V Zn	ND* 100 ND	14 150 ND ND ND 7.5 48 ND	9 ND ND ND 10 5 145 ND	6 180 ND ND 170 11 433 ND	
		oCi/l			
gross alpha	10 <u>+</u> 3	28 <u>+</u> 10	56 <u>+</u> 15	278 <u>+</u> 10	
gross beta	2.6 ± 2.9	16 <u>+</u> 4	NA**	118 <u>+</u> 22	
Ra-226	0.13 <u>+</u> 0.06	0.32 <u>+</u> 0.10	: <b>NA</b>	0.37 <u>+</u> 0.12	
· .					

<sup>\*</sup>ND = Not analytically detected \*\*NA = Data not available; analysis not requested

#### GEOCHEMICAL ATTENUATION OF MINEWATER CONSTITUENTS

8.5

Ground water quality data collected from EID wells in the Grants Mineral Belt show uranium, radium-226, selenium, and molybdenum concentrations and gross alpha particle activity that are above natural levels, but not as high as in the discharged minewaters. For most of these contaminants, however, ground water concentrations are of the same order of magnitude as in the sources.

Mechanisms which may reduce the contaminant concentrations include dilution surface adsorption, cation exchange, precipitation, hydrodynamic dispersion, and molecular diffusion. Dispersion and dilution may eventually reduce contaminant concentrations, but these processes are slow and may take years or even decades to be effective. Dilution, adsorption, cation exchange and precipitation are more likely mechanisms.

Decreases of uranium, for example, from more than 1.0 mg/l in minewaters to 0.5 mg/l in alluvial aquifers can probably be attributed to dilution by native ground waters. Uranium, molybdenum, and selenium all form anions in the geochemical environment of the Grants Mineral Belt and are therefore not greatly affected by some of the most effective attenuation processes, such as surface adsorption and cation exchange. These contaminants are therefore relatively mobile in both surface waters and shallow ground waters.

The tendency for uranium to precipitate from solution in Puerco River alluvium was analyzed using a computer program (WATEQFC) for calculating chemical equilibria of natural waters. Emphasis was placed on assessing the chemical stability of ground waters in EID wells most impacted by minewaters. Calculations were performed separately on natural uncontaminated ground water (BLM-1U) and on ground water dominated by mine dewatering effluents (CON-3). The predominant phase of uranium is calculated by the computer program WATEQFC to be di-oxide species. These complexes are subject to minimal adsorption because of their net negative charge and large molecular radii Tripathi, 1982; Langmuir, 1978) and are therefore very mobile in alkaline aqueous environments. Selected results of the geochemical modeling for the predominant uranium minerals are reported in Table 8.3.

The modeling output that all of the uranium species constituents are undersaturated with respect to their mineral phases by at least one hundred times. It can be inferred that uranium concentrations in the alluvial aquifer cannot be expected to decline solely as a result of long term equilibrium adjustment.

Eor dissolved radium-226, in contrast to uranium, the alkaline, oxidizing conditions found in the Grants Mineral Belt promote attenuation and discourage mobility. Because of its net positive charge, radium-226 is drawn to cation exchange sites on negatively charged clay minerals, organic matter, and metallic oxide coatings on the surfaces of alluvial materials. For surface and ground waters in the Grants Mineral Belt, only a small fraction of all radium-226 present remains in solution. Most radium-226 is probably immobilized in the stream channels sediments. Attenuation of radium-226 is so effective in Grants Mineral Belt alluvium that apparently minewaters increase the typical dissolved radium-226 concentrations normally carried by regional ground waters by only about 0.1 pCi/l.

TABLE 8.3 Selected Mineral Saturation Indices for Uranium in Puerco River Alluvial Ground Water.

	Sample	Mineral or Prec	ipitate	Ca4a4:
Well No.	Date (M-D-Y)	<u>Phase</u>	<u>Formula</u>	Saturation Index
BLM-1U CON-3	01-19-82 01-20-82	Tyuyamunite Tyuyamunite Carnotite-A Carnotite-B Schoepite Coffinite Rutherfordine	Ca(UO <sub>2</sub> ) <sub>2</sub> (VO <sub>4</sub> ) <sub>2</sub> Ca(UO <sub>2</sub> ) <sub>2</sub> (VO <sub>4</sub> ) <sub>2</sub> K2(UO <sub>2</sub> ) <sub>2</sub> (VO <sub>4</sub> ) <sub>2</sub> .3H <sub>2</sub> 0 K2(UO <sub>2</sub> ) <sub>2</sub> (VO <sub>4</sub> ) <sub>2</sub> .3H <sub>2</sub> 0 UO <sub>2</sub> (OH) <sub>2</sub> H <sub>2</sub> 0 USiO <sub>4</sub> UO <sub>2</sub> CO <sub>3</sub>	-4.9 -2.7 -3.3 -3.5 -3.6 -4.4

Although data are lacking for other uranium-238 decay products, it seems unlikely that any of the major daughter products from uranium mining activities could significantly degrade ground-water quality within the alkaline pH ranges typical of the minewaters. Thorium-230, lead-210, and polonium-210 all form cations in solution and their attenuation is likely to be as effective as radium-226 attenuation. Overall, the threat to ground water is judged to be small.

#### IX. EVALUATION OF WATER QUALITY

Earlier chapters have provided an overview of both natural water quality in the Grants Mineral Belt and water quality impacted by uranium mining. In order to evaluate the significance of observed water quality, current and potential uses that are made of the water in this area need to be considered along with relevant aspects of surface and ground water hydrology and the physio-chemical fate of minewater constituents. Furthermore, because of the radioactivity associated with both natural and mining-impacted flows, the quality of these flows needs to be compared with established standards and criteria for public exposure.

All surface waters in the Grants Mineral Belt, whether natural or mining-impacted, are used by livestock for watering. Only artificially maintained perennial streams, however, are used for irrigation or have potential use for domestic water supply. All three uses are made of ground waters. The contaminant and radioactivity levels of surface and ground waters in the Grants Mineral Belth raises concerns about the suitability of natural and mining-impacted surface waters and mining-impacted ground waters for present and potential uses.

#### 9.1 WATER USES

Comparison of water quality with criteria and standards provides a means of evaluating whether water quality in the Grants Mineral Belt is consistent with current use. Livestock watering is the major use of surface waters. Watering from effluent-dominated streams is commonplace. Livestock even use turbid flows that may include both natural runoff and runoff from mine tailings.

Irrigation of gardens is practiced along the Puerco River from the Highway 566 bridge to the City of Gallup. Hoses are used to draw water up from the incised stream to gardens.

Ground waters are used as domestic water supply sources. The authors know of no documented domestic use of surface waters in the Grants Mineral Belt. Nonetheless, the potential for effluent-dominated streams, as modified in chemical quality by physio-chemical processes, to affect the quality ground waters provides sufficient rationale to evaluate such streams as sources of domestic water supply. Moreover, municipalities have considered the possibility of using dewatering effluents to supplement existing water supply sources (Hiss, 1980).

Selected criteria and standards for livestock watering, irrigation, and domestic water supply are given in Table 9.1. The only comprehensive evaluation of water quality necessary to support livestock watering remains that done by the National Academy of Sciences-National Academy of Engineering (NAS/NAE, 1972) for the EPA. The NAS/NAE recommendations are in the form of water quality criteria, that is, concentrations which, if not exceeded, are expected to be suitable to support a specific water use. NAS/NAE (1972) also recommended water quality criteria to support irrigation use. As part of the Molybdenum Project, the relationship between molybdenum levels in irrigation waters and plants was investigated (Vleck and Lindsay, 1977). The New Mexico Ground Water Regulations include standards designed to protect ground water quality for agricultural use (NM WQCC, 1983). These standards are used in this report for comparison purposes only. The regulations should be consulted for information on the applicability of the standards.

TARIE 9 1 Selected Criteria and Standards for Livestock Watering, Irrigation, and Domestic Water Supply

			WATER	USE		·	
	Livestock Watering		Irrigation	1.	Domestic Wa	Domestic Water Supply	
CONSTITUENT	NAS/NAE	NAS/NAE	Molybdenum Project	New Mexico Ground Water Regulations		New Mexico Ground Wate Regulations	
			mg/	/I			
TDS	3,000	:	· ·	1,000		1,000	
SO <sub>4</sub>				600		600	
As	0.2	0.10	. !	0.1	0.05	0.1	
Ва			1	1.0	1.	1.0	
Cd	0.050	0.010	1	. 0.1	0.010	0.01	
Pb	0.1	5.0	1	0.05	0.05	0.05	
Mo			0.020	1.0			
Se	0.05	0.02	<b>i</b> -	0.05	0.01	0.05	
U-natural		·	1	5.0		5.0	
<b>V</b>	0.1	0.10					
Zn	25	2.0		10.0	5.	10.0	
			pCi	i/j. {			
Gross Alphaa	15			,	15		
Combined Ra-226	5	5		30.0	5	30.0	
and Ra-228	Molybde New Mex	E - NAS/NAE (1972) enum Project - Vler! exico Water Supply exico Ground W	and Lindsay (1977) Lilations - NM EIB (1985 Gulations - NM WQCC (				

Two sources of comparison were used to evaluate the quality of water for domestic use. Standards in the New Mexico Water Supply Regulations (NM EIB, 1985) are applicable to water emanating from water supply systems, not to surface and ground waters and are used only for comparison purposes. Similarly, the standards in the New Mexico Ground Water Regulations (NM WQCC, 1983) are not applicable to effluent-dominated streams and are used only for comparison purposes. Both sets of regulations should be consulted for information on their applicability.

As both natural water quality and the quality of waters affected or produced by uranium mining contain radioactivity, standards and criteria in the New Mexico Radiation Protection Regulations (NM EID, 1980) are used as a basis of comparison. The Radiation Protection Regulations are not applicable to natural water quality or uranium mining and the standards and criteria are used only for purposes of comparison. The regulations should be consulted for information on applicability.

#### 9.2 NATURAL SURFACE WATERS

Perennial streams in the Grants Mineral Belt are limited in number, extent, and flow. The other natural source of surface water is runoff associated with storms and snowmelt. Without mine dewatering, runoff would be the surface waters in the Arroyo del Puerto, San Mateo Creek below the community of San Mateo, and the Puerco River. Both natural perennial streams and natural runoff may be used by livestock for watering.

The quality of perennial streams, which normally carry little sediment, is consistent with the livestock watering use. Trace elements and radioactivity concentrations, however, raise concerns about the suitability of natural runoff for this use. Furthermore, levels of radioactivity in natural runoff are sometimes excessive in comparison to health criteria and standards.

#### 9.2.1. <u>Perennial Streams</u>

Dissolved concentrations of trace elements and radionuclides are naturally low in perennial streams in the Grants Mineral Belt. Comparison of natural water quality with livestock watering criteria for six trace elements, gross alpha particle activity, and radium-226 indicates that natural concentrations are normally much less than the criteria (Table 9.2). Similarly, the livestock criteria of 3,000 mg/l total dissolved solids (NAS/NAE, 1972) is almost double the mean natural concentration of 1530 mg/l found in the Rio Moquino at the Jackpile Mine. The Rio Moquino has higher dissolved solids concentrations than the Rio Paguate or San Mateo Creek below San Mateo Reservoir.

## 9.2.2. Natural Runoff

Trace elements and radionuclides are found to have highly variable levels in natural runoff resulting from storms. These levels are statistically correlated with the amount of suspended sediment carried by the water. Despite the high amounts of sediment that are sometimes carried by natural runoff, livestock may still use these waters. Therefore, natural runoff quality was compared with livestock watering criteria for the same six trace elements used for the comparison with perennial stream quality, but with very different results.

TABLE 9.2. Comparison of Dissolved Concentrations of Trace Elements and Radioactivity in Perennial Natural Waters with Livestock Watering Criteria.

CONSTITUENT	MEDIAN CONCENTRATIO	N LIVESTOCK WATERING CRITERIA	
	mg/l		
As	<0.005	0.2	
Cd	< 0.001	0.050	
Pb	< 0.005	0.1	
Se	< 0.005	0.05	
V	< 0.010	0.1	
Zn	<0.050	25	
	pCi/l		
		· (	
Gross alpha	2	15	
Ra-226	0.1	5b	

<sup>&</sup>lt;sup>a</sup>The criteria are from NAS/NAE (1972).

b The criterion applies to combined radium-226 and radium-228.

Measured total concentrations of trace elements and radioactivity indicate that natural runoff quality may not be consistent with its use for livestock watering (Table 9.3). Lead, vanadium, gross alpha particle activity, and radium-226 are the primary constituents affecting the suitability of natural runoff for livestock watering as median concentrations of all four constituents exceed criteria in both the Ambrosia Lake and the Church Rock mining districts. Even though the gross alpha particle activity criterion excludes alpha activity due to natural uranium, the median gross alpha activities of 1200 and 720 pCi/l in the Ambrosia Lake and the Church Rock mining districts, respectively, far exceed corresponding natural uranium medians of 68 and 20 pCi/l (at equilibrium, 1 mg/l of natural uranium is equivalent to 677 pCi/l).



Of lesser concern are arsenic and selenium in the Ambrosia Lake district and arsenic and cadmium in the Church Rock district because of exceedances of livestock watering criteria by maximum concentrations. The maximum concentration of cadmium measured in the Ambrosia Lake district is at the criterion level.

State limits on allowable concentrations of radionuclides that maybe discharged to unrestricted areas (that is, areas not controlled for the purposes of protecting an individual from exposure to radiation or radioactive materials) provide another means of evaluating the relative importance of radionuclides concentrations. These maximum permissible concentrations (MPCs), however, apply only to state-licensed facilities, not to natural runoff (see NMEID, 1980). Comparison of natural runoff quality with MPCs indicates that radium-226 is of concern in areas unaffected by the uranium industry in the Church Rock mining district and both radium-226 and lead-210 are of concern in similar areas in the Ambrosia Lake district (Table 9.4). Polonium-210 exceeds half its MPC in the Church Rock district; all other radionuclides are present in small amounts compared to MPCs. While these data are limited, it does appear that the radiological quality of natural runoff may be worse in the Ambrosia Lake district than in the Church Rock district.

While radium-226 and lead-210 sometimes exceed MPCs in uncontaminated, natural runoff, natural radiation levels may be a cause for concern even when these radionuclides simply approach MPCs. A sample from the South Fork of the Puerco River on September 21, 1982, provides a typical example (Table 9.5). Both radium-226 and lead-210 occurred at about 75 percent of their respective MPCs in this sample. Even though no radionuclide in the sample exceeded its MPC, the sum of the ratio of each radionuclide concentration to its MPC exceeds 1.00 (actual value, 1.66) and thus is in excess of specifications set forth in Part 4, Appendix A, Note 1 of the New Mexico Radiation Protection Regulations (NM EID, 1980). Uranium industry facilities licensed under these regulations are not permitted to release water of this quality to unrestricted areas. Yet, watercourses in the Grants Mineral Belt may receive water of this quality simply as a result of natural circumstances.

TABLE 9.3. Comparison of Total Concentrations of Trace Elements and Radioactivity in Natural Runoff with Livestock Watering Criteria.

CONCERNIE		SIA LAKE DISTRICT		CH ROCK G DISTRICT	LIVECTO CICAMA TEDINIC
CONSTITUENT	Median	Maximum	Median	Maximum	LIVESTOCK WATERING CRITERIAa
			mg/l		
As	0.13	0.26	0.08	0.30	0.2
Cd	0.006	0.05	0.003	0.06	0.050
Pb	0.52	2.0	0.17	2.0	0.1
Se	0.03	0.15	< 0.005	0.03	0.05
.V	0.61	3.2	0.40	0.92	0.1
Zn	1.5	1.7	0.38	8.5	25
	<u> </u>		pCi/l		(
Gross alpha	1,200	2,100	720	1,600	15
Ra-226	15	321	19	47	5b
,					

<sup>&</sup>lt;sup>a</sup> The criteria are from NAS/NAE (1972).

<sup>&</sup>lt;sup>b</sup> The criterion applies to combined radium-226 and radium-228.

TABLE 9.4. Comparison of Total Radioactivity in Natural Runoff with Maximum Permissible Concentrations for Releases to Unrestricted Areas. All concentrations are in picocuries per liter (pCi/l).

<u> </u>					
ADIONUCLIDES		SIA LAKE DISTRICT Maximum		TH ROCK G DISTRICT Maximum	MAXIMUM PERMISSIBLE Concentrationa
			·		
Pb-210	88	720	53	74	100
Po-210		43b	80	450	700
Ra-226	15	321	19	47	30
Th-228			22	43	7,000
Th-230			24	42	2,000
Th-232			24	43	2,000
U-natural	68	379	149	203	30,000
I	I		1		.I

<sup>&</sup>lt;sup>a</sup>The maximum permissible concentrations are from Table II of Appendix A to Part 4 of the New Mexico Radiation Protection Regulations (NM EID, 1980). The concentrations are not applicable to natural runoff and are used only for comparison purposes.

b Only a single measurement is available.

TABLE 9.5. Total Radionuclide Concentration/Maximum Permissible Concentration Ratios for the South Fork of the Puerco River on September 21, 1982.

RADIONUCLIDE	CONCENTRATION (pCi/l)	MPC <sup>a</sup> (pCi/l)	CONCENTRATION/MPC RATIO
Pb-210 Po-210 Ra-226 Th-230 U-natural	74 ± 12 90 ± 3 23 ± 6 42 ± 4 14	100 700 30 2,000 30,000	0.74 0.13 0.77 0.02 <u>0.0005</u>
	,	TOTAL	L 1.66

aThe maximum permissible concentrations are from Table 11 of Appendix A to Part 4 of the New Mexico Radiation Protection Regulations (NM EID, 1980). The concentrations are not applicable to natural surface waters and are used only for comparison purposes.

#### 9.3 URANIUM MINE WASTE PILES AND OPEN PITS

A potential concern about degradation of surface water quality from uranium mining is runoff from uranium mining operations - specifically, from mine waste piles and open pit operations. Both surface and underground mining produce waste piles. While the waste piles vary considerably in respect to ore content, the existence of the piles creates the potential for trace elements and radioactivity to be carried by runoff into surface water courses. Similarly, open pit mining exposes the ore body and creates the potential for contamination of surface waters through runoff. Furthermore, open pit mines have large waste piles nearby which may be subject to erosion.



Investigation of the largest open pit mine in the Grants Mineral Belt, the Jackpile-Paguate mine, indicates that while certain radioactive parameters are significantly elevated downstream from the mine, water quality both upstream and downstream is consistent with the livestock watering use. Investigation of mine waste piles in the Ambrosia Lake mining district, however, indicates that runoff from the piles is of a considerably lesser quality than natural runoff. Thus, such runoff is definitely not suitable for livestock watering and raises concerns about its levels of radioactivity. Similar results are expected to be found in the Church Rock district.

#### 9.3.1. Runoff From Mine Waste Piles

Runoff from uranium mine waste piles exerts a potentially significant impact on surface water quality in the Grants Mineral Belt because of the trace elements and radioactivity associated with sediment carried by this runoff. Similar to the situation with natural runoff, livestock may ingest such turbid waters.



Total concentrations of arsenic, cadmium; lead, selenium, vanadium, gross alpha particle activity, and radium-226 found in mine waste pile runoff in the Ambrosia Lake District are not consistent with ingestion of this water by livestock (Table 9.6). This conclusion remains true even after the gross alpha activity is corrected for the alpha activity due to natural uranium (1 mg/l is equivalent to 667 pCi/l), which is not included in the livestock watering criterion. The median and maximum uranium values of 389 and 41,800 pCi/l are far below the measured gross alpha activity levels. In fact, for all constituents except arsenic, maximum concentrations are one to four orders of magnitude above livestock watering criterion. Even for arsenic, the maximum concentration exceeds the livestock watering criterion by over seven times. The median concentration of arsenic, though, is at its criterion level and selenium levels normally do not exceed its criterion.

Even though maximum permissible concentrations (MPCs) for release of radionuclides to unrestricted areas do not apply to runoff from mine waste piles, comparison with MPCs provides a means of evaluating the relative importance of radionuclides concentrations. Even median concentrations of lead-210 and radium-226 exceed MPCs by an order magnitude and maximum concentrations exceed MPCs two and three orders of magnitude, respectively (Table 9.7). While natural uranium concentrations are normally below its MPC, this level was exceeded by the maximum measured concentration.

TABLE 9.6. Comparison of Total Concentrations of Trace Elements and Radioactivity in Mine Waste Pile Runoff in the Ambrosia Lake Mining District with Livestock Watering Criteria.

CONSTITUENT	MEDIAN	MAXIMUM	LIVESTOCK WATERING CRITERIAa
		mg/l	,
As	0.21	1.5	0.2
Pb	0.56	2.5	0.1
Se	0.03	0.85	0.05
V	1.1	24.8	0.1
İ			
		pCi/l	
			(
Gross alpha	10,800	420,000	15
Ra-226	650	34,900	5b

<sup>&</sup>lt;sup>a</sup> The criteria are from NAS/NAE (1972).

<sup>&</sup>lt;sup>b</sup> The criterion applies to combined radium-226 and radium-228.

TABLE 9.7. Comparison of Total Radioactivity in Mine Waste Piles in the Ambrosia Lake Mining District with Maximum Permissible Concentrations for Releases to Unrestricted Areas. All concentrations are in mg/l.

RADIONUCLID	E MEDIAN	MAXIMUM	MAXIMUM PERMISSIBLE CONCENTRATIONS <sup>a</sup>
Pb-210	1,000	30,050	100
Ra-226	650	34,900	30
U-natura	al 389	41,800	30,000

<sup>&</sup>lt;sup>a</sup> The maximum permissible concentrations are from Table II.of Appendix A to Part 4 of the New Mexico Radiation Protection Regulations (NM EID, 1980). The concentrations are not applicable to natural runoff and are used only for comparison purposes.

When the results of comparison with livestock watering criteria and MPCs are considered together, the obvious conclusion is that while the quality of natural runoff in the Ambrosia Lake mining district is poor, mine waste pile runoff is worse. While information on the quality of mine waste pile runoff in the Church Rock district was not collected, this same conclusion is expected to hold in that district also.

#### 9.3.2. Effect of an Open-Pit Mine on Surface Water Quality

Streams above and below the Jackpile-Paguate open-pit mine are likely to be used for livestock watering. In comparison to water quality in the Rio Paguate and the Rio Moquino above the mine, total dissolved solids and dissolved levels of gross alpha particle activity and radium-226 are significantly elevated in the Rio Paguate below the mine. In addition, dissolved concentrations of some trace elements are slightly elevated.

Comparison of livestock watering criteria with dissolved concentrations below the mine indicates that all constituents except for gross alpha and radium-226 are much less than recommended criteria (Table 9.8). Only the recommended criterion for gross alpha activity is apparently exceeded. The criterion, however, based on the criterion for domestic water supply (NAS/NAE, 1972), excludes uranium and the mean natural uranium concentration of 0.12 mg/l below mine accounts for 81 pCi/l of alpha activity. Therefore, the gross alpha activity is within the standard and the streams both above and below the Jackpile-Paguate mine are suitable for livestock use.

### 9.4. RELATIONSHIP OF RUNOFF QUALITY TO STREAM QUALITY

Under natural conditions (i.e., without mine dewatering), flow in San Mateo Creek below the community of San Mateo and the Puerco River consists of waters derived from runoff. Comparison of natural runoff from storms with livestock watering criteria indicates that such waters are not suitable for livestock watering primarily because of excessive concentrations of lead, vanadium, gross alpha particle activity, and radium-226. Data, while restricted to the Ambrosia Lake mining district, indicates that runoff from uranium mine waste piles is even less suited for livestock watering because of even higher concentrations of the same constituents.

Nonetheless, there are two lines of evidence that, when considered together, suggest that the direct effects of runoff, natural or uranium mine waste pile, on water quality are primarily local in extent. First, trace elements and radionuclides in runoff are bound up with sediment. Both trace element and radionulcide concentrations in runoff have been found to have linear, first-order statistical correlations with sediment concentrations. Further, leach tests did not produce significant leaching of trace elements from mine wastes. In addition, investigations of the partitioning of lead-210 and radium-226 between suspended and dissolved phases of runoff indicate that almost all of the radioactivity is associated with the suspended phase.

Secondly, sediments from an area become mixed with other sediments carried by the watercourse and thus diluted and then deposited along the stream bottom. The investigations of sediment deposition downstream from the San Mateo mine waste pile serve as a case example. Sediments originally identifiable as having the waste pile as their source on the basis of trace element and radionuclide concentrations,

TABLE 9.8	Comparison of Dissolved Concentrations of Total Dissolved Solids, Trace
	Elements, and Radioactivity in the Rio Paguate below the Jackpile-Paguate
	Mine with Livestock Watering Criteria.

CONSTITUENT	MEDIAN CONCENTRATION	LIVESTOCK WATERING CRITERIA	
	mg/l		
TDS	1,705	3,000	
As	0.006	0.2	
Cd	0.002	0.050	
Pb	<0.005	0.1	
Se	0.006	0.05	
٧ .	0.010	0.1	
Zn	<0.25	25	
	pCi/l	<u> - Li</u>	
Gross alpha	79 ± 18Þ	15	
Ra-226	3.7 ± 0.14	5c	

<sup>&</sup>lt;sup>a</sup> The criteria are from NAS/NAE (1972).

bThe gross alpha particle criterion excludes alpha activity due to natural uranium. Therefore, while the mean apparently exceeds the criterion, actually the gross alpha is accounted for by the mean natural uranium concentration of 0.12 mg/l, which is equivalent to 81 pCi/l.

cThe radium criterion applies to combined radium-226 and radium-228.

eventually become so mixed with other sediments as to no longer be chemically distinguishable. This phenomon has been noted by Popp and others (1983).

Watercourses of the Grants Mineral Belt, nonetheless, are dynamic systems. While dilution and deposition of sediments serve as natural mechanisms that limit adverse water quality impacts of runoff, such sediments do not necessarily remain deposited on channel bottoms. Instead, storm runoff or flow resulting from mine dewatering may entrain sediment and thus result in resuspension, further mixture, and later redeposition downstream. Thus, re-entrainments and later redeposition serves as a process for carrying trace elements and radioactivity downstream in Grants Mineral Belt watercourses.

## 9.8 IMPACT OF MINEWATER DISCHARGES ON SURFACE WATER QUALITY

In terms of both quantity and quality, discharged minewaters are the dominant type of surface waters in the Grants Mineral Belt. Treated minewaters are used directly for livestock watering and irrigation and thus should be evaluated for suitability for these uses. Further, they infiltrate to shallow alluvial aquifers and may thus secondarily be used as a source of domestic water supply. Therefore, direct comparison of treated minewater quality with domestic water supply standards indicate the changes in chemical quality, whether by natural means or treatment, that treated minewaters must undergo to be suitable as domestic water sources.

In the Ambrosia Lake mining district, the treated minewater constituents of greatest concern in relation to water uses are selenium, radium-226, and secondarily molybdenum (Table 9.9). Selenium normally exceeds standards and criteria established for livestock watering, irrigation, and domestic water supply. Selenium is of special concern as it remains soluble as minewaters flow downstream. Median radium-226 concentrations slightly exceed both the livestock watering and irrigation criteria and the New Mexico Water Supply Regulations standard for domestic water supply. The maximum radium-226 concentration also exceeds the New Mexico Ground Water Regulations standard for protection of ground waters for domestic water supply use. While radium-226 readily becomes adsorbed onto sediment or is co-precipitated and thus through these mechanisms tends to become deposited on stream bottoms, the radium-226 associated with sediments may also be later entrained and transported downstream by runoff or dewatering effluents.

While minewaters are not known to be used for irrigation in the Ambrosia Lake mining district, the use of minewaters for irrigation in the Church Rock district indicates that potential for such use exists. Molybdenum levels are normally more than a magnitude higher than the criterion recommended by Vleck and Lindsay (1977) to prevent excessive plant uptake of molybdenum. Further, while molybdenum levels normally meet the considerably higher New Mexico Ground Water Regulations standard for protection of ground water for irrigation use, the maximum measured molybdenum level even exceeds that less restrictive standard by a factor of three. Molybdenum like selenium remains in solution.

Concentrations of other constituents shown on the table raise further concerns about the use of treated minewaters in the Ambrosia Lake mining district. Total dissolved solids and sulfate concentrations normally exceed the New Mexico Ground Water Regulations standard for protection of ground waters for irrigation and domestic water supply use. Arsenic meets the livestock watering criterion, but the

	•	4
Mining	District	M

**MINEWATER USE CRITERIA AND STANDARDS** CONCENTRATIONS Livestock Watering **Domestic Water Supply** Irrigation Median Maximum (NAS/NAE) (NM Ground (NM Water (NM Ground (The CONSTITUENT (NAS/ Molybdenum Water vlaqu2 Water NAE) **Project** Regulations) Regulations) Regulations) mg/l TDS 1,610 2,615 3,000 1,000 1,000 504 755 1,370 600 600 As 0.011 0.20 0.2 0.10 0.1 0.1 0.05 Вa 0.21 1.7 1.0 1.0 1. Mo 0.80 3.2 0.020 1.0 Se 0.09 1.0 0.05 0.02 0.05 0.01 0.05 U natural 5.0 1.56 3.0 5.0 0.10 0.029 0.29 0.1 pCi/l 635 1,760 15 Gross Alphaa 15 Ra-226b 6.4 200 5 30 5 NOTE: Information on the sources of the use criteria and standards is found in Table 9.1. aThe gross alpha particle activity criteria exclude alpha activity due to natural uranium. Therefore, while the measured concentrations

apparently are exceedances, the median and maximum natural uranium concentrations account for 1,060 and 2,030 pCi/l, respectively.

maximum arsenic level exceeds its irrigation criterion and standard and its domestic water supply standards. While barium levels normally meet the New Mexico Water Supply Regulations standard for domestic water supply and the New Mexico Ground Water Regulations standard for protection of ground waters for irrigation and domestic water supply use, the maximum barium level exceeds these standards. In a similar manner, vanadium levels normally meet and the maximum level exceeds livestock watering and irrigation criteria.

Gross alpha particle activity levels, which exceed the numeric levels of both the livestock watering criterion and the New Mexico Water Supply Regulations standard for domestic water supply, are accounted for by the alpha activity of natural uranium and thus are not exceedances as the criterion and the standard do not include alpha activity due to natural uranium. There is actually a large disparity between the calculated natural uranium alpha activity and the lower measured gross alpha activity levels as the median and maximum alpha activity levels for uranium are 1,060 and 2,030 pCi/l, respectively. Such differences, though, are common as a result of the difficulties of measuring gross alpha activity.

In the Church Rock mining district, the treated minewater constituents of greatest concern in relation to water uses are selenium and radium-226 (Table 9.10). Selenium normally exceeds criteria and standards established for livestock watering, irrigation, and domestic water supply. Maximum radium-226 concentrations exceed livestock watering and irrigation criteria and domestic water supply standards.

Of lesser concern in the Church Rock district are barium and molybdenum. Barium is normally below its New Mexico Ground Water Regulations standard for protection of ground waters irrigation and domestic water supply, but the maximum observed concentration was slightly higher than twice the standard of 1.0 mg/l. Molybdenum levels are normally less than the irrigation criterion recommended by Vleck and Lindsay (1977) and even the maximum level is only about one-half the New Mexico Ground Water Regulations standard for protection of ground waters for irrigation use. The irrigation criterion, however, is exceeded by the maximum observed level. While the maximum measured total dissolved solids concentration of 1,190 mg/l exceeds the New Mexico Ground Water Regulations standard for protection of ground waters for irrigation and domestic water supply use, concentrations are normally less than half the standard.

Gross alpha particle activity exceeds the numeric level of both the livestock watering criterion and the New Mexico Water Supply Regulations standard for domestic use since the criterion and the standard do not include alpha activity due to natural uranium, these levels are not exceedances. The median and maximum natural uranium concentrations are equivalent to 724 and 1,220 pCi/l of alpha activity, respectively. The differences between gross alpha activity and the calculated alpha activity due to natural uranium are attributable to the difficulties of measuring accurate gross alpha activity levels accurately.

In summary, comparisons of treated minewater quality with criteria and standards raises concern about the suitability of these waters for livestock watering, irrigation, and domestic water supply uses. Treated minewaters in the Ambrosia Lake district are poorer in quality and less suitable for these uses than those in the Church Rock district (Table 9.11). Overall, the major constituents affecting the suitability of treated minewaters are selenium, molybdenum, radium-226, total dissolved solids, and sulfate. Of these five, total dissolved solids and sulfate are the least important, as these waters are not known to be used as domestic water

ar Use Criteria

	11 0000		11		ICE COLTEDIA A	NID CTANDADI							
MINEWATER CONCENTRATION Livestock Watering (NAS/NAE)				USE CRITERIA AND STANDARDS									
		(NAS/ NAE)	Irrigation (The Molybdenum Project	n (NM Ground Water Regulations)	Domestic W (NM Water Supply Regulations)	Vater Supply (NM Ground Water Regulations)							
				m <sub>f</sub>	ıg/l								
TDS	452	1,190	3,000			1,000		1,000					
SO <sub>4</sub>	136	600		1	1	600		600					
As	< 0.005	0.02	0.2			0.1	0.05	0.1					
Ва	0.413	2.1			'	1.0	1.	1.0					
Мо	0.01	0.6			0.020	1.0							
Se	0.042	0.3	0.05	0.02		0.05	0.01	0.05					
U-natural	1.07	1.8	· .			5.0		5.0					
V	0.012	0.07	0.1	0.10	1								
·	·												
				p(	Ci/l								
Gross Alphaa	440	1,200	15				15						
Ra-226 <sup>b</sup>	2.0	89	5	5.			5	30					
	NOTE: Infor	rmation on th	re sources of the use crit	teria and s	standards is for	und in Table 9	.1.						

aThe gross alpha particle activity criteria exclude alpha activity due to natural uranium. Therefore, while the measured concentrations apparently are exceedance, the median and maximum natural uranium concentrations account for 724 and 1,220 pCi/l, respectively.

TABLE 9.11. Constitutents of Treated Minewaters and Affected Water Uses. Major constituents affecting water uses are indicated by M; secondary constituents by S.

·			· · · · · · · · · · · · · · · · · · ·	11		
	AMBROSIA	LAKE MININ	G DISTRICT	CHURCH	ROCK MINII	NG DISTRIC
Constituent	Livestock Watering	Irrigation	Domestic Water Supply	Livestock Watering	Irrigation	Domestic Water Supply
TDS		М	М		S .	S
SO <sub>4</sub>		Μ.	М			
As		S	S .		į	-
Ва		S	S		S	S
Мо		М			S	S .
Se	M	М	М	Μ.	Μ	M
V	S	S				
Ra-226	M	М	М	S	S	S
• • •						( .

NOTE: A constituent affecting a water use is considered major if the median concentration exceeds the most sensitive criterion or standard given in Table 9.1 for a specific use (i.e., measured levels normally exceed the criterion). A constituent is considered secondary if the median meets, but the maximum exceeds the most sensitive criterion or standard for a specific use (i.e., while measured levels normally meet the criterion, exceedances are found).

supplies or, in the Ambrosia Lake district where total dissolved solids concentrations are higher, for irrigation. Further, a compliance evaluation of total dissolved solids and sulfate in relation to irrigation use would need to consider individual ions, soils, crops, and acceptable yields. As mentioned earlier, radium-226 decreases as waters flow downstream from adsorption and co-precipitation and deposition, but may be resuspended. Selenium and molybdenum, however, remain soluble and thus continue to affect water use downstream as well as at the point of discharge.

Most radionuclides in treated minewaters are well below the maximum permissible concentrations (MPCs) for releases to unrestricted areas except for radium-226 (Table 9.12). While the MPCs apply only to state-licensed facilities and not to treated minewaters, here again MPCs serve as a useful basis for comparison. Radium-226 concentrations are normally below its MPC, but maximum levels exceed the MPC by almost three and seven times in the Church Rock and Ambrosia Lake mining districts, respectively. The maximum levels reflect poor operation of treatment systems. The only other radionuclide present in significant amounts in relation to its MPC is lead-210 in the Ambrosia Lake district. The median and maximum measured concentrations are 1/7 and 1/3 the MPC, respectively. Both radium-226 and lead-210 are usually lost from by becoming sediment-bound and deposited on stream bottoms, but may later be resuspended.

Animals exposed to Puerco River water tend to have higher concentrations of radionuclides in their tissues than control animals (Ruttenber and others, 1980). Evidence suggests that observed radionuclide concentrations have resulted from prolonged ingestion of contaminants predominantly derived from mine dewatering effluents and native soils. A separate EID study (Lapham and Millard, 1983) is intended to examine livestock throughout the Grants Mineral Belt and to quantify the risk to people who eat these animals.

While no current health standard for uranium was exceeded in treated minewaters, recent data suggest that chemical and radiological toxicities for uranium have been substantially underestimated. The New Mexico Ground Water Regulations standard of 5.0 mg/l was established for chemical toxicity, and the MPC for releases to unrestricted areas, equivalent to 44.3 mg/l, is based on radiotoxicity. In contrast, suggested maximum daily limits for potable water, developed from recent data by the U.S. Environmental Protection Agency (1983), are 0.21 mg/l and 0.015 mg/l based on chemical toxicity and radiotoxicity, respectively. If these more stringent limits are used for comparison, virtually none of the effluent affected waters would be considered suitable for potable water without further treatment.

## 9.6 IMPACT OF MINEWATER DISCHARGES ON GROUND WATER QUALITY

Dewatering effluents have infilterated shallow alluvial aquifers to such an extent that ground waters along San Mateo Creek downstream from the Ambrosia Lake mining district to the Otero well cluster and in localized areas along the Puerco River downstream from the Church Rock mining district now have a strong chemical resemblance to treated minewaters. Comparison of mean values for five wells along San Mateo Creek and two wells on the Puerco River determined to be affected by minewaters with use criteria and standards indicates that only molybdenum, selenium, and perhaps gross alpha are currently found in high enough concentrations to raise concerns about the suitability of shallow ground waters for livestock watering, irrigation, and domestic water supply uses (Table 9.13). Concentrations of other constituents are well below use criteria and standards.

TABLE 9.12. Comparison of Total Radioactivity in Minewater Discharges with Maximum Permissible Concentrations for Releases to Unrestricted Areas. All concentrations in pCi/l.

PA DIONUCUDES	AMBROS MINING I			IRCH ROCK IING DISTRICT	MAXIMUM PERMISSIBLE CONCENTRATIONa
RADIONUCLIDES	Median	Maximum	Median	Maximum	CONCENTRATIONS
Pb-210	14 ± 5	33 ± 6		10 ± 2 <sup>b</sup>	100
Po-210	1.1 ± 0.4	14 ± 2	9.8 ± 7.4	15 ± 5	700
Ra-226	6.4 ± 1.2	200 ± 10	2.0 ± 0.2	89 ± 5	30 .
Ra-228	0 ± 2	0 ± 2		0 ± 2b	30
Th-228	<0.1	< 0.3		<0.2b	7,000
Th-230	0.7 ± 0.2	4.0 ± 0.5		$3.9 \pm 0.5b$	2,000
Th-232	<0.1	<0.1		<0.2b	2,000
U-natural <sup>c</sup>	1,060	2,030	724	1,220	30,000
	. ,		•		<u>,</u>
					The second secon

<sup>&</sup>lt;sup>a</sup> Maximum permissible concentrations are from Table II of Appendix A to Part 4 of the New Mexico Radiation Regulations (NM EID, 1980). The concentrations are not applicable to treated minewaters and are used only for comparison.

b Only two samples were analyzed for this radionuclide in the Church Rock mining district.

<sup>&</sup>lt;sup>c</sup> Uranium radioactivity was calculated from total concentrations in mg/l by using the conversion facor, 1.0 mg/l equals 677 pCi/l.

	MOLYBDEN	NUM	SELEN	IIUM	GROSS A	LPHA						
WELL	Mean Concentra- tions (mg/l)	Affected Use	Mean A Concentra- tions (mg/l)	Affected Use	Mean Concentra- tions (pCi/l)	Affected Use						
		S	an Mateo Cre	ek								
SAN-1		,	0.018	DWS	184 ± 38	LW, DWS						
SAN-2			0.018	DWS	209 ± 69	LW, DWS						
OTE-1	0.381	IRR	0.080	LW, IRR, DWS								
OTE-2	0.261	IRR ·	0.072	LW, IRR, DWS								
OTE-4			0.102	LW, IRR, DWS								
				•		. •						
			Puerco River									
CON-3	0.170	IRR	0.011	DWS								
NOTE:	The following us	e criteria a	nd standards	were used in pre	eparing the ta	able:						
	LW (livestock was	tering)										
	Se Gross alpha	0.05 mg 15 pCi/l		NAS/NAE (1977 NAS/NAE (1977								
	IRR (irrigation)				:							
	Mo Se	0.150 m 0.02	ng/l mg/l	The Molybden Lindsay NAS/NAE (197)	num Project (Vleck and y, 1977)							
	DWS (domestic w	ater supp	ly)	MASHVAL (197)	2)	•						
•	Se	0.01 mg	g/I)	New Mexico W (NM EIB, 19	/ater Supply 1	Regulations						
	Gross alpha		(except for n and radon)	New Mexico W (NM EIB, 19	Vater Supply I	Regulations						

iviean Concentrations of Ground Water Constituents Exceeding Use Criteria and Standards.

IADLE 3.13.

Selenium is the major constituent affecting the suitability of ground water for present and future use. The most sensitive use is domestic water supply; the least sensitive, livestock watering. Selenium concentrations in all five wells along San Mateo Creek and in one of the two wells (CON-3) on the Puerco River exceed the standard for public water supplies in the New Mexico Water Supply Regulations. The mean for CON-3, though, is essentially at the level of the standard. In addition, the three wells located farthest downstream on the San Mateo have selenium concentrations well above use criteria and thus are not suitable for livestock watering and irrigation. The molybdenum criterion for irrigation is exceeded at two wells in the Otero cluster along San Mateo Creek and at CON-3 on the Puerco River.

Gross alpha particle activity is generally elevated in ground waters influenced by dewatering effluents, but this increase is usually the result of natural uranium and thus does not constitute an exceedance of the livestock watering criterion and public water supply standard of 15 pCi/l. Only SAN-1 and SAN-2 had excess gross alpha activities of 34 and 39 pCi/l, respectively, not accounted for by natural uranium levels. Because of the difficulties involved in measuring gross alpha particle activity accurately and resulting errors associated with such measurements, these excess levels may be artifacts.

Comparison of ground water quality with use criteria and standards raises definite concerns about shallow alluvial aquifers along San Mateo Creek. The suitability of these ground waters for future use has already been affected. Unfortunately, sufficient data are not available to examine trends and to make predictions on future water quality.

Conclusions on ground waters along the Rio Puerco are not so clear-cut. The alluvium along the Rio Puerco is less permeable than along San Mateo Creek with the results that affected areas are more localized. Further, effects of the UNC tailings spills in local areas on the shallow aquifer has obscured possible effects related to dewatering. The levels of selenium and molybdenum, however, in CON-3, while lower than levels in wells along San Mateo Creek, indicate that there is a potential for sufficient degradation of ground water along the Puerco River to affect future water uses.

No current health standard for uranium is exceeded in alluvial ground waters. If the more stringent suggested limits discussed in section 9.5 are used for comparison, however, virtually none of the minewater affected ground waters would be suitable for potable water without further treatment. Because elevated levels of uranium may persist in alluvial aquifers for a decades, this treatment would have to be sustained for long period of time.

#### X. LEGAL AND REGULATORY MECHANISMS

Uranium mine operations in New Mexico are subject or potentially subject to a number of federal and state laws and regulations. No single statute addresses all significant water quality impacts resulting from uranium mining. Therefore, in order to deal with the major water pollution problems discussed in this report, the full range of currently and potentially applicable laws and regulations is evaluated in order to determine the most effective means of control.

Applicable water pollution control statutes are the federal Clean Water Act and the New Mexico Water Quality Act. Other statutes that bear less directly on water quality, but are relevant to the overall effort to protect water resources are the New Mexico Radiation Protection Act, the New Mexico Abandoned Mine Reclamation Act, the federal Resource Conservation and Recovery Act, and the federal Comprehensive Environmental Response, Compensation and Liability Act.

#### 10.1. CLEAN WATER ACT

The Clean Water Act is the cornerstone of federal water pollution control programs. The objective of the Act as stated in Section 101(a) is "... to restore and maintain the chemical, physical, and biological integrity of the Nation's waters." Among the national goals established by the Act to achieve this objective are elimination of the discharge of pollutants into navigable waters and prohibition of the discharge of toxic pollutants in toxic amounts (Sections 101(a)(1) and (3)).

Section 402 of the Act establishes the National Pollutant Discharge Elimination System (NPDES), to regulate discharges of pollutants into navigable waters through a permit program. Under Section 502(7) "navigable waters" are defined as "waters of the United States, including the territorial seas." The courts have broadly construed "navigable waters" to mean not only perennial rivers but also their tributaries, including intermittent streams flowing through normally dry arroyos. NPDES permits for discharges in New Mexico are issued by the EPA Region VI office in Dallas, Texas.

To implement the NPDES permit program, the EPA establishes effluent limitation guidelines for various categories of discharges. These serve as a basis for effluent limitations in specific NPDES permits. The effluent limitations guidelines specify both the pollutants and the allowable discharge concentrations or loads for a type of discharge.

Under the program, uranium mines are classed as part of the ore mining and dressing point source category. Effluent limitation guidelines, published in 40 CFR Part 440, have been established for the following constitutents of uranium mine discharges:

total suspended solids chemical oxygen demand uranium zinc total radium-226 dissolved radium-226 pH While effluent limitation guidelines normally serve as the permit conditions, NPDES permits can be made more stringent than the guidelines as a consequence either of a case-specific analysis by the EPA or of more stringent permit conditions imposed through state certification. Section 401 of the Act requires the EPA to include effluent limitations, other limitations, and monitoring requirements certified by a state as necessary to meet Clean Water Act requirements and state law, regulations, and standards in a permit. In New Mexico, NPDES permits are certified by the EID as part of its responsibilites delegated by the New Mexico Water Quality Control Commission (WQCC). As a result of state certification, NPDES permits for uranium mines in New Mexico include monitoring and reporting requirements, but do not specify numeric limitations, for the following parameters:

barium manganese molybdenum selenium vanadium lead-210 polonium-210

NPDES permit conditions for uranium minewater discharges in the Grants Mineral Belt are summarized in Table 10.1. The NPDES permit for Gulf Mineral Resources/Mt. Taylor does not include all the normal monitoring and reporting requirements because the omitted parameters are being regulated under the state Ground Water Regulations.

In practice, the NPDES permit program has not proved to be an effective means to regulate minewater discharges. Almost all NPDES permits issued to uranium mines in New Mexico have been legally challenged by the mine operators. Until these cases are finally resolved by the courts, NPDES regulations preclude EPA from taking enforcement action against the contesting permittees.

The mine operators have asserted that the EPA lacks jurisdiction because they are discharging into ephemeral streams which, they contend, are not "navigable waters" within the meaning of the Clean Water Act. This jurisdictional challenge has been rejected by every court decision thus far. In fact, in June, 1985, the U.S. Court of Appeals for the Tenth Circuit upheld an EPA administrative ruling affecting the Homestake Mining Company mines and the Kerr-McGee (Quivira Mining Company) Ambrosia Lake and Lee mines. In the August 5, 1983, order, EPA ruled that San Mateo Creek and Arroyo del Puerto can be considered waters of the United States that are subject to EPA regulation because a surface connection can exist between them and navigable waters during intense rainfalls. On January 13, 1986 the U.S. Supreme Court announced it would not review the Court of Appeals decision, thus indirectly upholding the decision. The Homestake Mining Company permit was stayed, and thus remained unenforceable, from 1972 through 1985.

## 10.2. NEW MEXICO WATER QUALITY ACT

In 1967 the New Mexico Legislature enacted the Water Quality Act. This Act created the WQCC and authorized the Commission to "adopt water quality standards as a guide to water pollution control" and also "adopt, promulgate and publish regulations to prevent or abate water pollution in the state." The Act defines water to include "water situated wholly or partly within or bordering upon the state,

· · · · · · · · · · · · · · · · · · ·																		
TABLE 10.1 NPDES Permit Conditions for specify a numeric limitation						erisk indica	ites that w	hile th	e per	mit	does	s no	ι					•
URANIUM MINEWATER DISCHARGE (NPDES PERMIT NUMBER)	PERMIT CONDITION TIME FRAME	1	<b>覧</b> () に	COD (mg/1)	U-total (mg/1)	Zn-total (mg/l)	Ra-226 (pCi/l) - total	- dissolved	Ba (mg/1)	Mn (mg/l)	Mo-total (mg/l)	Se-total (mg/l)	V-total (mg/l)	(pc.	Po-210 (pCi/1)	pH Range	TDS (kg/day-1b/day)	RIOMONITORING
		A	mbro	sia Lak	e Mining	District			<u> </u>									-
	<del></del>						·		1								a ·	т—
Gulf Mineral Resources/Mt. Taylor (NM0028100)	Daily Ave. Daily Max.	•		100	2.0 4.0	0.5 1.0	10	3 10			*	. ^	*			6.0- 9.0		No
Homestake Mining Company <sup>1</sup> (NM0020389)	Daily Ave. Daily Max.		<del></del>	100	2.0	0.5 1.0	10 30	3 10			A .	*	*	*		6.6- 8.6		No
Kerr-McGee (Quivira)/Ambrosia Lake <sup>†</sup> (NM0020532)	Daily Ave. Daily Max.	*		100	2.0	0.5	10	3 10	*	*	•	*	*	*		6.0- 9.0		Yes Yes
Kerr-McGee (Quivira)/Lee Mine <sup>1</sup> , (NM0028207)	Daily Ave Daily Max.	• 1		100	2.0 4.0	0.5 1.0	10.0 30.0	3.0 10.0	*	*	*	*	*	*		6.0- 9.0		Yes
		<u>.                                    </u>	Churc	h Rock	Mining	District		-	<u> </u>	·					1		L	<b></b>
Kerr-McGee (Quivira)/Church Rock (NM002524)	Daily Ave. Daily Max.			100 200	2.0 4.0	0.5 1.0	10	3 10	*	*	*	*	*	*		6.0- 9.0-	*	Yes Yes
United Nuclear Corp./NE Church Rock Mine (NM0020401)	Daily Ave. Daily Max.			100	4.0	1.0	10	10	*	*	A *	*	*	*	_	6.0- 9.0-		Yes No
,	•		30													•	-,000	

TABLE 10.1 (Continued)								•				,							,
URANIUM MINEWATER DISCHARGE (NPDES PERMIT NUMBER)	PERMIT CONDITION TIME FRAME	Flow (mgd)	Temperature	(TS) (mg/1)	COD (mg/l)	U-total (mg/l)	Zn-total (mg/l)	Ra-226 (pCi/l) - total	- dissolved		Mn (mg/1)	Mo-total (mg/l)	Se-total	(mg/l) V-total(mg/l)	10 (B	210 (	RANG	TDS	BIOMONITORING
United Nuclear Corp./Old Church Rock Mine	Daily Ave.		•	20	10⊌	2.0	0.5	10	3			*					6.0-	4	No
(NM0028550)	Daily Max.	1.	•	30	200	4.0	1.0	30	10			A	*	*			9.0		
						ining A			· ·	·							V	T	
Bokum Resources (NM002815)	Daily Ave. Daily Max.	*	*		200	4	1.0	30	10			*	*	*	*	A	6.8- 8.6		Yes
Kerr-McGee (Quivira)/Marquez Mine	Daily Ave.	Ŀ	*****		100	2.0	0.5	10	3	•	*	*	#	å	4	۵	6.0-		
(NM0028754)	Daily Max.	•	*	30	200	4.0	1.0	30	10	Ľ	*	*		*	<b>A</b>	*	9.0		No
Kerr-McGee (Quivira)/Rio Puerco	Daily Ave.	•		20	100	2	*	10.	3		*	ń	4	•	A	٥	6.0-		Yes
NM0028169)	Daily Max.	•	, •	30	200	· <b>4</b>	•	30	10	*	*	*		*		A	9.0		
Phillips Uranium Corp./Nose Rock Mine 1, 2	Daily Ave	•		20	100	2.0	0.5	10	3		*	*	n		dr.	*	6.6-		
(NM0028274)	Daily Max	*	A	30	200	4.0	1.0	30	10	*	*	A	*	*	*	*	8.6-	•	No

Permit is under ajudication.
Per mit also includes monitoring and reporting requirements for daily average and daily maximum concentrations of alkalinity, sulfate, total aluminum, fluoride, and phenols.

whether surface or subsurface, public or private except private waters that do not combine with other surface or subsurface water."

The WQCC has determined that the federal NPDES permit program should be the primary mechanism for controlling discharges of pollutants to surface waters in the state. Consequently, state Regulations for Discharges to Surface Waters, Part 2 of the Commission regulations (NM WQCC, 1984), include a mechanism to prevent dual regulation of NPDES permittees. Discharge limitations contained in these regulations are not applicable to an NPDES permittee unless the permittee has received written notification from the EPA of a violation and the violation has not been corrected within thirty days of receipt of the notice.

The Regulations for Discharges to Surface Waters, however, are not an effective means of regulating uranium minewater discharges even after the applicability provisions of EPA notification and non-correction of violations have been satisfied. The regulations need to be amended to include numeric discharge limitations for additional parameters. Currently, the regulations specify discharge limitations only for the following parameters:

biochemical oxygen demand chemical oxygen demand fecal coliform bacteria settleable solids pH

Of this list, only two (chemical oxygen demand and pH) are among the seven constituents of uranium minewater discharges with NPDES effluent limitation guidelines. The state regulations do not address any of the constituents for which monitoring and reporting is being required through state NPDES certification.

In its state certification of NPDES permits for uranium minewater discharges, the EID has used the general standards, Section 1-102 of the state surface water quality standards (NM WQCC, 1985), to incorporate conditions on monitoring and reporting and, when appropriate, on salinity into the permits. The general standards apply to all surface waters of the state which are "suitable for recreation and support of desirable aquatic life presently common in New Mexico waters". Among the contaminants addressed by the general standards are toxic substances and radioactivity (sections 1-102.F. and G.). The standard for toxic substances specifies that:

Toxic substances... shall not be present in receiving waters in concentrations which will change the ecology of receiving waters to an extent detrimental to man or other organisms of direct or indirect commercial, recreational, or aesthetic value.

Under the standard, toxic concentrations are determined by appropriate bioassay techniques or by other accepted means, which may include use of established water quality criteria. Radioactivity is to "be maintained at the lowest practical level and in no case is to exceed" the numeric maximum permissible concentrations of the New Mexico Radiation Protection Regulations (NM EID, 1980).

The applicability of the general standards to ephemeral watercourses has been challenged. The uranium mine operators contend the stream standards do not

apply because the watercourses to which they discharge do not support desirable aquatic life.

The EID has used the state Ground Water Regulations, Part 3 of the WQCC regulations, to regulate uranium minewater discharges, because the discharged constituents may move into ground water downstream from the discharge point. The regulations expressly exempt constituents covered by an effective and enforceable NPDES permit in order to avoid dual state and federal regulations. The regulations may be applied, however, to those constituents of a uranium minewater not covered by the NPDES for the discharge. The regulations may also be applied to all constituents of a discharge where the NPDES permit is stayed because of a legal challenge and thus is neither effective nor enforceable. Nevertheless, the Ground Water Regulations are designed specifically to protect ground water quality and the regulatory design places limitations on the effectiveness of these regulations for protecting surface water quality.

The state Ground Water Regulations establish numeric standards for the protection of ground water quality for present and potential use as agricultural and domestic water supply. The regulations require that a discharger demonstrate in a discharge plan that the discharger will not cause these standards to be violated in ground water at any place of present or foreseeable future use. Where ground water quality already exceeds a numeric standard, the ambient concentration of the constituent becomes the standard.

The design of the Ground Water Regulations makes the standards a measure of ground water quality and not discharge limitations. If a discharge plan can demonstrate that physio-chemical conditions will result in a constituent meeting its standard at any place of present or foreseeable future use of ground water, a discharger may release effluents with concentrations of a constituent in excess of its standard and still comply with the regulations.

The Ground Water Regulations have been used to regulate minewater discharges to surface watercourses at the Phillips Uranium Corporation Nose Rock mine and the Kerr-McGee Corporation (Quivira Mining Company) Lee mine because the NPDES permits were stayed because of legal challenges. In both cases the mine operators elected to comply with regulatory requirements by specifying that the mine dewatering effluents should meet the ground water standards at the point of discharge. The discussion in Chapter 8 of existing degradation of ground water by mine dewatering effluents and of physico-chemical attenuation mechanisms make it evident that dewatering effluents of much poorer quality than the ground water standards would still not result in violations of the standards for most constituents at any place of present or foreseeable future withdrawal. The exceptions are those constituents, such as selenium, which are not reduced in concentration by attenuation mechanisms.

With regard to the regulation of mine uranium waste piles, the regulatory provision of greatest potential significance is Section 2-201 of the Regulations for Discharges to Surface Waters. This section, titled 'Disposal of Refuse', states:

No person shall dispose of any refuse into a watercourse or in a location and manner where there is a reasonable probability that the refuse will be moved into a natural watercourse by leaching or otherwise.

Under Section 1-101.00 of the WQCC regulations, "refuse" includes "all unwholesome material". There is precedent for defining mine and mill tailings as refuse. EID has used this regulatory provision to require removal of spilled copper tailings and molybdenum tailings from watercourses. This provision should also cover pond treatment sludges, which have high levels of radium-226.

The language of Section 2-201 clearly negates any argument that the refuse must have actually entered a watercourse before a violation occurs. The EID may require corrective action where there is a definitive likelihood that refuse will enter the watercourse at some future time and such action may be taken where the refuse is mine wastes, as well as in the case of other "unwholesome materials".

Leachate that results from the direct natural infiltration of precipitation through uranium mine wastes may be subject to regulation by the Ground Water Regulations if a hazard to public health exists. Results of leaching tests conducted for this study, however, suggest that the leachate would not be hazardous to public health and thus would be exempted from the discharge plan requirement.

#### 10.3. NEW MEXICO RADIATION PROTECTION ACT

The New Mexico Radiation Protection Act was passed by the New Mexico Legislature in 1971. The Act empowers the New Mexico Environmental Improvement Board (EIB) to develop regulations for governing the health and environmental aspects of radiation. It authorizes regulation of all persons who receive, possess, use, transfer, or acquire any source of radiation, except where regulated by another agency or where the source is specifically exempted from these regulations.

The Radiation Protection Regulations promulgated by the Board (NM EID, 1980) establish rules for the transportation storage, handling, and disposal of a variety of radioactive materials. Among the materials licensed are the "wastes produced by the extraction or concentration of uranium or thorium from any ore processed primarily for its source material content" (Section 1-102.G.). Wastes produced by milling (i.e., mill tailings) or by ion-exchange recovery facilities are thus covered by the regulations.

Uranium mining wastes (i.e., mine spoils piles), on the other hand, are not covered by the Radiation Protection Regulations. In fact, Section 3-110.B. specifically exempts "unrefined and unprocessed ore" from regulation. Nonetheless, this exemption is not required by the New Mexico Radiation Protection Act. The Act merely provides that the Act "shall not apply to mining [or] extraction of radioactive ores or uranium concentrates that are regulated by the United States Bureau of Mines or any federal or state agency having authority unless the authority is ceded by such agency to the board" (Section 74-3-10.c. NMSA 1978 [emphasis added]). To date, no federal or state agency regulates mine wastes in New Mexico. Consequently, the EIB is free to regulate mine wastes, should the EIB see fit to amend its regulations accordingly.

# 10.4. NEW MEXICO ABANDONED MINE RECLAMATION ACT

The New Mexico Abandoned Mine Reclamation Act establishes a state program to promote the reclamation of mined areas pursuant to Title 4 of the federal Surface Mining Control and Reclamation Act. To qualify, the mined areas must have been left without adequate reclamation prior to the enactment of the federal statute.

Further, in their present, unreclaimed state, the mined areas must continue to substantially degrade the quality of the environment, prevent or damage the beneficial use of land or water resources, or endanger the health or safety of the public. Funds received by New Mexico pursuant to Title 4 of the federal statute are placed in the Abandoned Mine Reclamation Fund, a special purpose fund created by the Abandoned Mine Reclamation Act.

While both state and federal acts have the primary purpose of providing for reclamation of coal mines, both acts do authorize reclamation expenditures for mines other than coal mines under certain conditions. Mirroring provisions of the federal statute, the New Mexico Abandoned Mine Reclamation Act states that "voids and open and abandoned tunnels, shafts and entryways resulting from <u>any</u> previous mining operation constitute a hazard to the public health or safety and... surface impacts of any underground or surface mining operations may degrade the environment" (Section 69-25B-6.B NMSA 1978 [emphasis added]). Upon prior approval by the Governor and the United States Secretary of the Interior, the director of the Mining and Minerals Division of the New Mexico Energy and Minerals Department is authorized to use the Abandoned Mine Reclamation Fund to correct structural and physical hazards and to reclaim surface impacts that could endanger life and property, constitute a hazard to public health and safety, or degrade the environment. Thus, the Abandoned Mine Reclamation Act allows expenditures of the Abandoned Mine Reclamation Fund for non-coal-mining reclamation, including uranium mine reclamation. It should be noted that the federal statute only allows the Secretary of the Interior to approve non-coal-mining reclamation where a request is made by the governor of a state and all coal-related reclamation has been completed in the state except when the requested non-coalmining reclamation is related to the protection of public health and safety.

# 10.5. RESOURCE CONSERVATION AND RECOVERY ACT

A potentially significant statute for the regulation of solid wastes and sludges generated at uranium mines, is the Resource Conservation and Recovery Act (RCRA). The 1976 passage of RCRA by the U.S. Congress established a comprehensive framework for the management of municipal solid wastes and hazardous wastes. For this assessment, the most relevant feature of the Act is the Subtitle C program, which governs hazardous waste management. The most significant aspect of Subtitle C is an elaborate hazardous waste management program which guides the treatment, storage, and disposal of hazardous waste from "cradle to grave". This program has been delegated to the EID by the EPA and is governed by the New Mexico Hazardous Waste Management Regulations (NM EIB, 1984), which are equivalent to the RCRA regulations promulgated by the EPA. Under the memorandum of understanding between the EPA and the EID, the state regulations must be revised to conform when federal RCRA regulations are revised by the EPA.

In 1981 the U.S. Congress amended RCRA so as to suspend RCRA regulation of mine wastes (including uranium mine wastes) pending completion of a study by the EPA to determine whether mine wastes should be dealt with as other "hazardous wastes" are under RCRA. That EPA study (U.S. EPA, 1985) was recently submitted to Congress with preliminary recommendations on RCRA regulation of mining wastes. A recommendation whether to regulate uranium mine wastes has not been reached by EPA. The Agency is concerned that radioactive wastes may pose a threat to human health and the environment, but it does not have enough information to

conclude that they do. EPA will continue to gather information to determine whether these wastes should be regulated by RCRA.

In the event that the EPA concludes that mine wastes should be covered by RCRA hazardous waste management regulations, some pre-1981 EPA actions suggest what may be expected from the EPA in regard to uranium mine waste regulation. In 1978 the EPA proposed that uranium mine wastes containing radium-226 concentrations greater than 5 pCi/g be listed as "hazardous wastes" under RCRA. At the same time the EPA also proposed special waste standards for the treatment, storage, and disposal of overburden and waste rock (see 43 Fed. Reg. 58946-59028, Dec. 18, 1978).

# 10.6. COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION AND LIABILITY ACT

The Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), signed into law in 1980, allows the federal government to respond to threats from uncontrolled abandoned or inactive hazardous waste sites. More specifically, CERCLA is designed for the cleanup of existing or potential contamination problems resulting from improper waste disposal practices which may present an imminent and substantial danger to public health or to the environment.

The remedial measures carried out by the federal government under CERCLA are financed by the Hazardous Substance Response Trust Fund, commonly referred to as "Superfund". Most of the Trust Fund (86.2 percent) is provided by industry through taxes, with the remaining portion appropriated from general revenues.

The guiding policy for the use of the Trust Fund is provided by CERCLA itself. In cases where the responsibility for wastes causing contamination can be traced to private parties with financial resources, CERCLA requires that the financial responsibility for cleanup be placed on those companies. This requirement helps assure that the Superfund will be available to clean up as many sites as possible where no solvent responsible party can be found.

Before a site is considered for Superfund action, each site must be quantitatively evaluated for relative ranking on the National Priorities List. Factors considered in the evaluation are the following: the population at risk, the hazard potential of hazardous substances at the facility, the potential for contamination of drinking-water supplies, the potential for direct human contact, and the potential for destruction of sensitive ecosystems. The CERCLA list of hazardous constituents includes a general radiation standard which may apply to uranium mine waste. The relative rankings of many sites in the Grants Mineral Belt, however, may be low due to sparse populations in the vicinity of uranium mining areas. CERCLA additionally provides the EPA with authority to take enforcement actions against owners of sites not on the National Priorities List in order to compel the owners to clean up the sites. Moreover, CERCLA authorizes suits by a state against a site owner to recover response costs and damages to natural resources whether or not a site is on the National Priorities Lists.

#### XI. RECOMMENDED ACTIONS

The analysis of water quality impacts of uranium mining presented in this report reveals three major water quality concerns that require administrative, regulatory, or court action. Comparison of the results of the regional assessment with established criteria and standards indicates that discharge of mine dewatering effluents into surface watercourses and runoff from uranium mine waste piles are major water quality concerns. In addition, the sludges generated by treatment of minewaters have high levels of radium-226 and other radionuclides; the potential for these to be introduced into watercourses is a major concern. The relationship of these water quality concerns to the various administrative, regulatory, and judicial mechanisms discussed previously is depicted in Figure 11.1. Specific recommendations are discussed below.

#### 11.1. CONTROL OF MINE DEWATERING EFFLUENTS

#### 11.1.1. Background

Comparison with established use criteria and standards indicates that the quality of uranium mine dewatering effluents is not consistent with the existing use of these discharged minewaters for livestock watering and irrigation, or for their potential use for domestic water supply. This conclusion applies to both Ambrosia Lake and Church Rock Mining Districts, despite significant differences in water quality between the two districts. The constituents that most often affect the suitability of the effluents are selenium, molybdenum, radium-226, sulfate, and total dissolved solids. Concentrations of arsenic, barium, and vanadium may also exceed criteria and standards (see section 9.6).

The overview of regulatory mechanisms indicates that there are three mechanisms currently available for regulation of the discharge of mine dewatering effluents into surface watercourses: the NPDES permit program, the New Mexico Regulations for Discharges to Surface Waters, and the New Mexico Ground Water Regulations. The WQCC has determined that the NPDES permit program should be the primary avenue for controlling discharges of pollutants to surface watercourses.

Of the eight constituents listed above as affecting the suitability of dewatering effluents for livestock watering, irrigation, and domestic water supply, only radium-226 is among the constituents of uranium minewater discharges with established NPDES effluent guidelines. While radium-226 is represented twice (both as total and as dissolved) among the seven constituents having NPDES effluent guidelines, the numeric effluent guidelines for radium-226 reflect radium-removal technology and may therefore not be sufficiently stringent for resultant in-stream flows to meet criteria and standards applicable to water uses in the Grants Mineral Belt. As was mentioned previously in the regulatory overview, numeric effluent guidelines may be made more stringent and the parameter coverage broadened for uranium

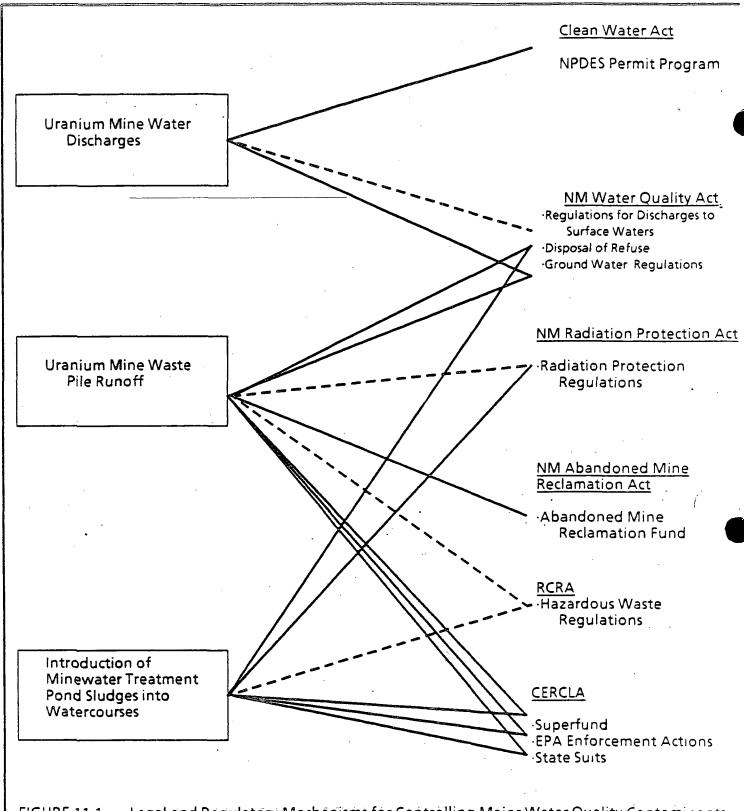


FIGURE 11.1. Legal and Regulatory Mechanisms for Controlling Major Water Quality Contaminants.

Solid line indicates a currently applicable mechanism; dashed line indicates a potentially applicable mechanism.

minewater discharges in New Mexico as the result of case-specific analysis by the EPA or state certification by the EID.

Significant drawbacks currently exist, however, to the reliance on the NPDES permit program to regulate dewatering effluents. First, slightly more than one-fourth of the NPDES permits for uranium minewater discharges are under adjudication and hence, under EPA regulations, are not enforced. As noted earlier, one permit has been under adjudication for 13 years. Secondly, permits for new discharges are subject to the same legal challenge.

The New Mexico Regulations for Discharge to Surface Waters do not serve as an effective state alternative to the NPDES permit program for regulation of uranium minewater discharges for several reasons. First, a discharger with an NPDES permit is not subject to the state regulations until 30 days after the discharger has received notification of noncompliance from the EPA, provided that the discharge still remains noncompliant with permit conditions after the 30-day period. Of the 11 NPDES permits for uranium mine discharges, however, only seven are enforceable under EPA regulations. The remaining four are stayed pending resolution of adjudication. Further, the state regulations do not include discharge limitations for any trace element or radionuclide. In fact, of the seven constituents of minewater discharges for which the EPA has established numeric effluent guidelines, only two (chemical oxygen demand and pH) have discharge limitations in the state regulations. These discharge limitations are generally similar to, but not the same as, numeric effluent limitation for NPDES permits for uranium mine discharges (e.g., the state COD limitations of less than 125 mg/l compares to an NPDES daily average of 100 mg/l; and the state pH range is between 6.6 and 8.6, while the NPDES has pH ranges of 6.6 to 8.6 and 6.0 to 9.0, depending upon the specific permit).

The New Mexico Ground Water Regulations are designed to protect ground water quality for present and potential use as agricultural and domestic water supply. As was discussed earlier in this chapter, these regulations are not designed to protect surface water quality and therefore are not an effective means of regulating surface water quality.

The environmental consequences, however, of the current lack of effective regulation mine dewatering effluents are not so serious as they potentially could be. Some companies, while contesting their permits, have treated their minewaters so that discharges generally meet NPDES permit requirements. More importantly, since 1980 the uranium industry in New Mexico has experienced a major decline that is expected to continue for an indefinite period. The result is that of the 11 uranium mines with NPDES permits, seven have ceased discharging. Of the remaining four, two still have permits under adjudication. Nevertheless, the information presented in Chapters IV and VI clearly documents the impairment of water resources that occurred prior to 1980 and could resume if the industry revives while water pollution controls remain ineffective.

#### 11.1.2. Recommendations

1. The EID should coordinate with the EPA so that new or renewal NPDES permits for uranium mine dewatering effluents in New Mexico include numeric effluent limitations for radium-226 and other parameters related to downstream uses of these waters. Factors to be considered in the development of these effluent limitations are present water uses, likelihood of future uses, and technology available for water treatment. At a minimum, the quality of the effluent should

meet the requirements specified in the "Hazardous Substances" and "Radioactivity" (1-102.G.) portions of Water Quality Standards for Interstate and Intrastate streams in New Mexico (WQCC, 1985). Such effluent limitations may be included in permits through state certification by the EID or case-specific analysis by the EPA.

2. The New Mexico Regulations for Discharges to Surface Waters should be substantially amended to serve as an effective means of regulating uranium mine dewatering effluents and other discharges to surface watercourses. Amendments should include comprehensive numeric discharge limits not only for those chemical constituents regulated by NPDES, but for other constituents necessary to protect water quality for agricultural or domestic use.

#### 11.2. CONTROL OF RUNOFF FROM MINE WASTE PILES

#### 11.2.1 Background

The extensive survey by Anderson (1980) provides a basis for estimating that 10 to 20 percent of all abandoned uranium mines and a few large active mines have waste piles that are eroding directly into surface drainage channels. Data developed for this report indicate that sediment carried by runoff from waste piles into surface watercourses has high levels of trace elements and radioactivity associated with it. Contaminated sediments are particularly evident in arroyos and drainage channels in close proximity to spoils piles. These sediments undergo recurring cycles of deposition on stream bottoms, resuspension, and transport further downstream. Eventually sediments from mine waste piles become so mixed and diluted with other sediments that they cannot be chemically differentiated on the basis of trace element and radioactivity levels. Nevertheless, these sediments do increase the total load of trace elements and radioactivity in affected drainages.

Moreover, turbid stream flows may be ingested by livestock. Levels of arsenic, cadmium, lead, selenium, vanadium, gross alpha particle activity, and radium-226 associated with mine waste pile runoff are not consistent with livestock watering.

Technical means for dealing with uranium mine waste piles, either by surface stabilization or by mine stope backfilling, are well known (e.g., EPA, 1973b; Maryland Department of Natural Resources 1983; New Mexico Coal Surface Mining Commission 1980; and Longmire 1985. Engineering options include backfill of abandoned mine workings with waste rock and low-grade ore; contouring waste piles to a slightly convex configuration; construction of berms upslope and downslope of the wastes to minimize runoff; and use of large boulders and waste rock to armor the contoured waste pile. Some Indian tribes and federal agencies (e.g., USDA Forest Service) do require contouring and stabilization of mine waste piles and disturbed mine sites, but those actions have affected only a few sites.

The economic impact of stabilization or removal of mine wastes is believed to be minor when prorated over the life of a mine. Relative to other uranium industry operations, the volume of potentially hazardous waste generated by uranium mines in New Mexico is quite low.

Legal mechanisms currently available for control of waste pile runoff include state regulations, the Abandoned Mine Reclamation Fund, and provisions of CERCLA. The provision in the WQCC regulations on disposal of refuse already has precedent for use as a means of requiring mine tailings stabilization. The New Mexico Ground

Water Regulations can be used to regulate leachates from mine waste piles that affect ground water quality, should a hazard to public health exist. However, the results of leaching tests conducted for this study suggest such conditions are this is unlikely.

The Abandoned Mine Reclamation Fund, while primarily intended for coal reclamation, can be used for non-coal-mining reclamation under special circumstances. Use of the fund for reclamation of uranium mine waste piles requires concurrence between the New Mexico Energy and Minerals Department, the Governor, and the U.S. Secretary of the Interior. In addition, use of the Fund is subject to federal statutory provisions that all coal-mining reclamation needs in the state have been addressed or, alternatively, that there are over-riding public health or safety considerations that justify dealing with non-coal-mining reclamation before coal-mining reclamation needs are met.

Superfund cleanup under CERCLA may potentially be useful for control of runoff from abandoned or inactive waste piles, but its availability will depend upon site-specific rankings of piles on the National Priorities List. Two other provisions of CERCLA, however, have definite potential for control of mine waste runoff. These are the authority given to the EPA to compel owners to clean up sites not on the National Priorities List, and the authorization of state suits to recover response costs and damages to natural resources.

In addition, the New Mexico Radiation Protection Regulations and RCRA are potential regulatory mechanisms for control of mine waste runoff. The former requires a decision by the EIB to amend these state regulations to extend their applicability to mine wastes. The latter requires a completion of a study by the EPA on uranium mine wastes.

### 11.2.2 Recommendations

- The removal or stabilization of the largest uranium mine waste piles eroding directly into surface drainages should be pursued. Priority sites should include the Old San Mateo Mine near San Mateo Creek and the Jackpile-Paguate mine areas along the Rio Paguate. Technical criteria for stabilization or removal should be based on individual site conditions.
  - a. The EID should require removal or stabilization actions based upon the provision of the WQCC regulations on Disposal of Refuse. Should the provision not be useful, the EID should then pursue reclamation through other available means. Such means include Superfund cleanup, EPA enforcement actions under CERCLA, and state-funded cleanup accompanied by state suits to recover cleanup costs and environmental damages.
  - b. Where removal or stabilization cannot be accomplished through regulatory actions, the EID should consult with the Governor and the New Mexico Energy and Minerals Department on use of the Abandoned Mine Reclamation Fund for cleanup.
- 2. The EID should not take immediate action to regulate future uranium mine waste piles directly as it is anticipated that the EPA will present a recommendation to the U.S. Congress in 1986 on whether to control uranium mine wastes under RCRA. Should mine wastes be regulated under RCRA, it is unit kely that additional state regulations would be required.

 Should uranium mine waste piles be excluded from RCRA regulation, the EID should recommend that the EIB amend the New Mexico Radiation Protection Regulations to extend their applicability to mine wastes.

### 11.3. CONTROL OF MINEWATER TREATMENT POND SLUDGES

#### 11.3.1. Background

Minewater treatment pond sludges resulting from the settling, coagulation, and treatment of raw minewaters have high levels of radium-226 and other radionuclides. In fact, radium-226 concentrations probably average more than 200 pCi/gram. Therefore, the potential introduction of these sludges into surface watercourses through erosion is a matter of concern.

Management of sludges is widely performed, but not universal. In particular, mine operations that conduct ion-exchange removal of uranium from minewaters are usually required by New Mexico Radiation Protection Regulations to dispose of associated minewater treatment pond sludges properly. However, sludges resulting from coagulation and settling of radium-226 from raw minewaters remain unregulated.

Other legal mechanisms available for control of minewater treatment sludges are the provisions of the WQCC regulations on Disposal of Refuse and the provisions of CERCLA related to Superfund cleanup, EPA enforcement actions, and state suits for recovery of costs. In addition, as a result of the EPA uranium mine waste study, RCRA may regulate these sludges. RCRA is potentially the most effective regulatory mechanism for sludges generated in the future. Nonetheless, the state provision on Disposal of Refuse and CERCLA provisions on EPA enforcement actions and state suits appear to provide adequate means to deal with any cleanup or stabilization problems that may occur in the near future, but only on a case-specific <u>ad hoc</u> basis. Superfund cleanup should not be needed unless adequate provisions are not taken now to ensure proper stabilization or disposal of sludges.

# 11.3.2. Recommendation

The EID should rely on the same regulatory framework for minewater treatment pond sludges as for mine wastes. Therefore, EID should wait to see if RCRA will apply to uranium mine wastes, including these sludges, as RCRA regulation will probably obviate the need for additional state regulation. If such wastes are found to be exempt from RCRA regulation, the EID should recommend that the Environmental Improvement Board amend the New Mexico Radiation Protection Regulations to control these sludges fully and effectively.

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#### Mayerson, David, NMENV

`rom:

LucasKamat, Susan, EMNRD

ent:

Wednesday, August 08, 2007 09:35

To:

Mayerson, David, NMENV

Subject:

RE: Abandoned Uranium Mine Survey Draft SOW-07-25-07 (1).doc

#### David:

The attached metadata document provides information on all the data sources and a description of all the column headings. (The column headings are the longer versions in the original spreadsheet I sent you - importing into ArcGIS truncated the column headings.)

ACE\_EPA\_NA truncated ACE\_EPA\_NAMLP Survey

indicates if the mine was included in the Navajo Nation AUM assessment (Terra Graphics documents)

does not imply a site was addresses, only that it was included in the inventory

includes non-Navajo lands in the checkerboard (Eastern region)

EAUM\_No

MineID No from Navajo AUM Inventory - Eastern Region MineID form Navajo AUM Inventory - Northern Region

NAUM\_No Producti\_1

truncated Production\_ore\_ST

Producti 2

ore production credited to mine

truncated Production\_U3O8\_lbs

\_\_\_

yellowcake production credited to mine

Other\_Agen

Other agency numbers (i.e. CERCLIS No. NMED DP, USFS claim No. etc)

In the Excel spreadsheet I've broken these out into a separate column, but the shapefile doesn't have

them broken out yet.

Prod rank

Production rank

The production rank is a bit tricky due to the history of uranium production. The AEC (Atomic Energy Commission) purchased all uranium ore and yellowcake before 1968. Between 1968 and 1970 both the AEC and private industry rchased yellowcake. Post-1970 all uranium production went to private industry. Therefore, production figures only reflect oduction reported to the AEC; the AEC receipts are public information. Almost all production post-1970 is confidential. Chenoweth & McLemore devised the production category figure to account for post 1970 production. (Theoretically, production would have been submitted to the State Mine Inspector (SMI) in their annual reports. Unfortunately, when the SMI split form MMD back in the mid-80s, they retained ownership of the SMI annual reports and they have been destroyed. Those reports have been destroyed. So the only post-1970 production numbers are in the Mine Registration Program annual reports starting in 1989. SO essentially 10 years of production numbers are missing.)

MMD estimated production rank. We sorted first by production category (a,b,c,d,e) and then by production U3O8 within each production category. Mines with no production numbers were then ranked by looking at disturbance area - assuming greater disturbance=greater production. Mines whose production was credited to other mines (i.e. Anaconda's Laguna mines, the Dog-Flea Mines, Section 25, etc) were moved up in the rankings.

I haven't done anything further with documenting sources. The methods section of the metadata document gives the best information on data sources. For example, all radiation/hazards data comes from the Anderson report, BLM inventory, AML project files of MARP files. Reclamation data comes form those same sources. Ownership data is form BLM GIS coverages, augmented by AML realty and MARP realty files. Did you have particular column you need definitive sources for? Or particular mines?

Hope this answers your questions!

Susan A. Lucas Kamat Geologist New Mexico Mining and Minerals Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Phone: 505-476-3408

Fax: 505-476-3408



From:

Mayerson, David, NMENV

Sent:

Wednesday, August 08, 2007 8:15 AM

To:

LucasKamat, Susan, EMNRD

Subject:

RE: Abandoned Uranium Mine Survey Draft SOW-07-25-07 (1).doc

Hi Susan: Could you tell me what the following fields mean in your mines database?

ACE\_EPA\_NA (Am I correct to presume this indicates whether the site was addressed under NAUM?)

EAUM\_NO PRODUCTI\_1 PRODUCTI\_2 MARP\_STATU

OTHER\_AGEN (Specifically, what does an entry here signify?)

PROD\_RANK (I presume this means "production rank;" however the ranking doesn't appear to correspond to PRODUCTI\_1 and PRODUCTI\_2, so maybe I'm wrong here)

Also, you had indicated that you might work on documenting where various information comes from in your database; I was wondering if that was going forward. Thanks.

# David L. Mayerson

New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section 1190 St. Francis Drive #N2312 Santa Fe, NM 87502 (505) 476-3777 (telephone) (505) 827-2965 (fax) david.mayerson@state.nm.us

Normal hours: M-Th 0700-1730

# **DRAFT VERSION**

June 19, 2007

# **NEW MEXICO ABANDONED AND INACTIVE URANIUM MINES**

**Mining and Minerals Division** 

New Mexico Energy, Minerals & Natural Resources Department

#### Cautionary/Disclaimers

- 1. Draft version. Data is still being collected, verified and added.
- 2. Production numbers are from MINES database (McLemore 2007) and only reflect production before 1970. (Production pre-1970 was reported to AEC and is public information. Production after 1970 is confidential and/or unknown.) The production categories (a, b, c, d, e, f, no) correspond to ranges of production from McLemore 2007.
- 3. Production rank is estimated.
- 4. Realty/ownership has not been verified in deeds, claims and records at county courthouses and/or BLM.
- 5. Locations have not been field verified with GPS coordinates.
- 6. Legal descriptions represent mined areas. They do not reflect total areas of disturbance. Disturbed or affected areas may lie outside of the mined area boundaries. Areas mined underground may not have any surface disturbances.
- 7. Reclamation approval from one agency does not mean that all hazards have been abated. (Example There may be remaining waste piles at sites that NM MMD-AML reclaimed that require further action under MMD-MARP or NMED.)
- 8. The EPA/ACE/Navajo inventory represents mines were included in the Navajo Nation inventory reports (Eastern & Northern). These sites were identified as mines that could potentially affect/impact the Navajo Nation. That inventory included, in addition to Navajo tribal lands, private, state and federal lands in the checkerboard.
- 9. Current regulating agency is the agency or agencies that currently have a mine property under their regulatory umbrella. Potential jurisdictional agency is an agency that might have jurisdiction over a mine property based on production dates or ownership.
- 10. NMED could be a potential jurisdictional agency for all mines.
- 11. Question marks in any column represent uncertainty or further research required.

# Definition of columns, for MINES spreadsheets:

	, m	
2	Mine ID	NMBGMR Mine ID
	•	County primary shaft or disturbance mine is located in
		Uranium mining district based on NMBGMR mining districts
		Popular name of mine
	·	Alternate mine names
	•	Township(s)
g.	Range	Range(s)
h.	Section	Section(s)
i.	Quarter Section	Quarter Section(s)
j.	UTM_easting	UTM coordinate, easting
	UTM_northing	UTM coordinate, northing
		UTM zone
		Location source, from McLemore 2007
n.		How point was acquired, from McLemore 2007
o.	Surface_land_status	The point that adjunct, not modern to be to
	Minerals_land_status	
p.	Surface_ownership	•
•		
r.	Mineral_ownership	Van if mine was included in Neusia Nation ALIM Assessment
s.	ACE_EPA_NAMLP_Survey	Yes, if mine was included in Navajo Nation AUM Assessment
		(Note: assessment included non-Indian lands in the
		checkerboard)
		No, if mine was not included in Navajo Nation AUM Assessment
t.	EAUM_No	Mine ID Navajo Nation Eastern Region AUM
u.	NAUM_No	Mine ID Navajo Nation Northern Region AUM
٧.	Commodities_produced	Commodities mined/produced
	Commodities_present_not_produced	d (on Mines no prod spreadsheet)
w.	Mining_methods	surface, underground and/or in situ leach
x.	Development	Mine development
у.	Depth_of_workings	Depth of workings
z.	Length_of_workings	Length of workings
aa	Year_of_initial_production	Year of first uranium production
	Year_of_last_production	Year of final uranium production
<u> </u>	· oai_oi_laoi_p.oaaoi.o	Note: Mining was not necessarily continuous between initial and
		last years. See Mining_history for specific details.
20	Mining history	Years of operation and operating company. In some cases,
ac.	Mining_history	
	Dundwation ontonems	mines were inactive/idle/on standby and not producing uranium
au.	Production_category	NMBGMR production categories
		e > 20 million lbs U3O8
		d 2 - 20 million lbs U3O8
		c 200,000 – 2 million lbs U3O8
	•	b 20,000 – 200,000 lbs U3O8
		a < 20,000 lbs U3O8
		f included with another mine
	•	u production unknown
		no no production
ae.	Production_ore_ST	ore production in short tons (pre-1970, unless noted in
		Comments_on_production)
af.	Production_U3O8_lbs	yellowcake production in pounds (pre-1970, unless noted in
		Comments_on_production)
an	Comments_on_production	Comments about production, i.e. estimated, included in other
ay.	Comments_on_production	mine, etc.
ah	Disturbed area seres	
	Disturbed_area_acres	Extent of disturbance in acres.
તા.	Disturbed_acres_source	Data source for acreage. Methods for determining acreage may
	•	not be the same across agencies.

aj. USGS Quad

ak. Land\_use

al. Radiation\_hazards

am. Potential\_hazardous\_materials

an. Hydrology

ao. Receiving\_stream

ap. Reclamation\_details

aq. Rec\_prim\_co

ar. Current\_reg\_agency

as. Potential reg agency

at. MARP\_status

au. MARP\_Permit\_No

av. NMED DP

aw. US\_EPA\_CERCLIS\_No

ax. AML\_Anderson\_Report

ay. BLM\_claim\_no

az. BLM\_Inventory

ba. USFS No

bb. MRDS\_number

bc. NRC\_No

bd. MSHA No

be. Comments

bf. References

bg. Prod rank

post-mining land use

any known radiological measurements at the site

any known physical hazards like shafts, headframes, vents,

foundations, debris/trash

if mine was wet or dry, pumping rate provided if known

reclamation details, including dates, actions/abatement

completed

company that performed reclamation activities

regulating agency that oversaw reclamation, is actively overseeing reclamation, or has permitted the mine/facility

agency that could potentially regulate site

MMD Mining Act Reclamation Program determination

Permitted, Released or exempt

Not exempt - mine that may fall under the program

No release - mine that has not met Prior Reclamation

RE = regular existing, PR = prior reclamation

NMED discharge permit

EPA CERCLIS No. (from NMED list & EPA website)

MMD-AML record number of Anderson Report

BLM mineral claim numbers

date of BLM field visit/report in BLM AUM inventory

USFS mineral ID number

USGS MRDS number

NRC license & docket numbers

MSHA registration number

record of mines from McLemore 2007 database combined

published references form McLemore 2007

MMD estimated production rank, based on sorting by production

within production category. Mines whose production was

credited to other mines were moved up in rankings (for example,

Anaconda's Jackpile mines, the Dog-Flea mines).

#### Methods:

- MMD started with the most recent (McLemore 2007) version of the BGMR publication Database of the uranium mines, prospects, occurrences, and mills in New Mexico, called "MINES" database. The MINES database was created for resource analysis on a section and quarter section basis. MMD analyzed the database records and combined records to create one mine per shaft/pit complex.
- 2. Mining history (years and company) from McLemore, Chenoweth and Anderson sources was added.
- 3. Disturbance area, reclamation, radiological information and hazard information from the MMD-AML Anderson report was added.
- 4. Disturbance area, reclamation, mining history, mining production dates and ownership/realty information from AML project files was added.
- 5. Disturbance area, reclamation, mining history, mining production dates and ownership/realty information from MARP prior reclamation and permit files was added.
- 6. Reclamation, ownership and mining history from the MRRS program files was added.
- 7. Reclamation status, Navajo land status and disturbance area was added from the EPA/ACE abandoned uranium mine assessments for the Northern and Eastern Navajo Nation.
- 8. Disturbance area, reclamation, radiological information, mining history and hazard information from the BLM uranium inventory was added.
- 9. Operator information form the MSHA Data Retrieval System was added.
- 10. Mining history information from the SMI abandoned uranium mine card file was added.
- 11. Ownership data from BLM surface and mineral management GIS coverages was added.
- 12. Mines were sorted by production (largest to smallest) with the assumption that the largest producers of uranium have the potential for the largest disturbance.
- 13. Data from NMED was added. CERCLIS numbers from NMED Ground Water Quality Bureau Superfund Oversight "Uranium Mine & Mill CERCLIS Summaries" and EPA website. NMED discharge permit numbers added.

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Inactive Uranium Mines Card File, New Mexico State Mine Inspector.

Registrations, Annual Reports and Suspension Notices, Mine Registration, Reporting and Safeguarding Program (MRRS), New Mexico Mining and Minerals Division.

Hyde/Wingate Project, Wingate Hogback Project, Grants Uranium Project Phases I to III, San Mateo Mine Project files, Abandoned Mine Land Program (AML), New Mexico Mining and Minerals Division.

Prior Reclamation and Permit files, Mining Act Reclamation Program (MARP), New Mexico Mining and Minerals Division.

Data Retrieval System, Mine Safety and Health Administration, http://www.msha.gov/drs/drshome.htm.

Bureau of Land Management Surface and Mineral Administration GIS Coverages

Envirofacts – CERCLIS Querry Form, Envionmental Protection Agency, <a href="http://www.epa.gov/enviro/html/cerclis/cerclis\_query.html">http://www.epa.gov/enviro/html/cerclis/cerclis\_query.html</a>

New Mexico Environment Department, Ground Water Quality Bureau, Superfund Oversight Section, Uranium Mine and Mill CERCLIS Summaries

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# REFERENCES 13-16

NRC FORM 374A	U.S. NUCLEAR REGULATORY COMMISSION	Page 5 of 10 Pages		
		License Number SUA-1471		
	MATERIALS LICENSE SUPPLEMENTARY SHEET	Docket or Reference Number 40-8903		
·		Amendment No. 40		

B. The following ground water protection standards are established for each designated aquifer/zone as described in Ground-Water Hydrology for Support of Background Concentration at the Grants Reclamation Site (Hydro-Engineering, December 2001) and Background Water Quality Evaluation of the Chinle Aquifers (Homestake Mining Company and Hydro-Engineering, October 2003):

Constituents	Alluvial Aquifer	Chinle Mixing Zone	Upper Chinle Non-Mixing Zone	Middle Chinle Non-Mixing Zone	Lower Chinle Non-Mixing Zone
Selenium (mg/L)	0.32	0.14	0.06	0.07	0.32
Uranium (mg/L)	0.16	0.18	0.09	<u>0.07</u>	0.03
Molybdenum (mg/L)	* <b>0.1</b>	0.1	0.1	0.4	0.1
Sulfate (mg/L)	1500	_1750	914	857	2000
Chloride (mg/L)	250	250	412	250	634
TDS (mg/L)	2734	3140	2010	1560	4140
Nitrate (mg/L)	1 12 7 11 1	15-1		*	*
Vanadium (mg/L)	0.02	0.0123	0.01		*
Thorium-230 (pCi/l=)	0.3			* 100 mm	*
Ra-226 + Ra-228	5	224		* ***	*
* - ground-water prote	ction standard	ds not necess	sary for the constitu	ents in the indicated	zones

The constituents listed above for the alluvial aquifer must not exceed the specified concentration limit at compliance monitoring wells (former point of compliance wells) D1, X, and S4. At present, no compliance monitoring wells have been designated for the Chinle Mixing Zone or the Upper, Middle or Lower Chinle Non-Mixing Zones for the purpose of implementing the ground water protection standards listed above for these zones. The licensee shall propose compliance monitoring wells for the Chinle Mixing Zone and the Upper, Middle and Lower Chinle Non-Mixing Zones in a revised Corrective Action Plan to be submitted to the NRC no later than December 31, 2006. NRC will evaluate the proposed compliance monitoring wells and, if acceptable, will incorporate them into the license as compliance locations for the ground water protection standards listed above. NRC will notify the licensee and request new proposed compliance monitoring well locations from the licensee, if any of the well locations are determined to be unacceptable.

C. Implement the corrective action program described in the September 15, 1989 submittal, as modified by the reverse osmosis system described in the January 15, 1998 submittal with the objective of returning the concentrations of molybdenum, selenium, thorium-230, uranium, and vanadium to the site standards as listed in LC 35B. In addition, the reverse osmosis system will include the addition of Sample Point 2 downstream of the Mixing Tank. Composite samples from Sample Point 2 will be taken monthly and analyzed for U and Mo.

#### MATERIALS LICENSE

Jant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974 (Public Law 93-438), and the applicable parts the 10, Code of Federal Regulations, Chapter I, Parts 19, 20, 30, 31, 32, 33, 34, 35, 36, 39, 40, 51, 70, and 71, and in reliance on statements and representations heretofore made by the licensee, a license is hereby issued authorizing the licensee to receive, acquire, possess, and transfer byproduct, source, and special nuclear material designated below; to use such material for the purpose(s) and at the place(s) designated below; to deliver or transfer such material to persons authorized to receive it in accordance with the regulations of the applicable Part(s). This license shall be deemed to contain the conditions specified in Section 183 of the Atomic Energy Act of 1954, as amended, and is subject to all applicable rules, regulations, and orders of the Nuclear Regulatory Commission now or hereafter in effect and to any conditions specified below.

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1. Homestake Mining Company

3. License Number SUA-1471 Amendment No. 40

2. P.O. Box 98 Grants, New Mexico 87020 4. Expiration Date Until terminated

5. Docket No. 40-8903

Reference No.

- Byproduct Source, and/or Special Nuclear Material
- 7. Chemical and/or Physical Form
- 8. Maximum amount that Licensee
  May Possess at Any One Time
  Under This License

Uranium

Anv

Unlimited

Authorized Place of Use: The licensee's uranium mill located in Cibola County, New Mexico.

[Applicable Amendments: 12, 29]

10. This license authorizes only the possession of residual uranium and byproduct material in the form of uranium waste tailings and other byproduct waste generated by the licensee's past milling operations in accordance with Tables 1 and 3 and the procedures submitted by letter dated September 2, 1993, as modified by letter dated March 7, 1996.

Anywhere the word "will" is used; it shall denote a requirement.

[Applicable Amendments: 2, 6, 12, 16, 24]

- 11. DELETED by Amendment No. 21.
- 12. Periodic embankment inspections of the large and small tailings embankment shall be conducted by knowledgeable individuals who are familiar with the site and the embankment design. An annual embankment status report shall be included in the Annual Report (see LC 42).

[Applicable Amendments: 2, 12, 14, 24, 34]

13. DELETED by Amendment No. 27.

Release of equipment or packages from the restricted area shall be in accordance with the attachment to SUA-1471 entitled, "Guidelines for Decontamination of Facilities and Equipment Prior to Release for Unrestricted Use or Termination of Licenses for Byproduct or Source Materials," dated September 1984.

[Applicable Amendments: 21, 31]

Enclosure

# GROUND-WATER HYDROLOGY FOR SUPPORT OF BACKGROUND CONCENTRATION AT THE GRANTS RECLAMATION SITE

#### FOR:

HOMESTAKE MINING COMPANY OF CALIFORNIA

BY:

HYDRO-ENGINEERING, L.L.C. CASPER, WYOMING

DECEMBER, 2001

GEORGE L. HOFFMAN, P.E.

HYDROLOGIST

The Chinle Formation, which is a massive shale (approximately 800 feet thick) at the tailings site, exists below the alluvium. The Chinle shale is a very good aquitard and greatly restricts movement vertically from the alluvial aquifer. A few sandstones exist within the Chinle shale, which form bedrock aguifers in this area. The cross section shows the Upper Chinle sandstone in blue and shows where the Upper Chinle sandstone subcrops against the alluvial aquifer forming a direct connection between these two ground-water systems. The second major sandstone in the Chinle Formation has been named the Middle Chinle sandstone. This sandstone is shown in magenta in the cross section and also subcrops against the alluvium further south. In this cross section a third permeable zone within the Chinle shale has been defined and is called the Lower Chinle This zone consists mainly of fractured shale and is therefore highly variable aguifer. depending on secondary permeability developed in the shale. The Lower Chinle aquifer is not used very much in this area due to its depth and naturally poor water quality. A few wells are completed in the Lower Chinle aquifer due to the lack of existence of the alluvial, Upper or Middle Chinle aguifers in some areas. The San Andres aguifer exists below the Chinle Formation as is the regional aquifer in this area. The San Andres is not discussed in this report because it has not been impacted by Homestake tailings seepage.

#### 2.1 ALLUVIAL AQUIFER

This subsection presents the geologic setting and well completions for the alluvial aquifer. The basic well data for the background alluvial wells at the Grants site are presented in Tables 2-1 and Tables 2-2. The annual reports present the basic well data for all other wells at the site. Annual reports are not presented in this submittal because they were previously submitted to the NRC and are not required for this analysis. Figures 2-2A and 2-2B show the location of the alluvial wells that have been used to define the ground-water conditions in the alluvial aquifer at the Grants site. Figure 2-2B shows the locations of the nine alluvial background wells, which are listed in Table 2-1 north of the Large Tailings. Figure 5-1 also presents the locations of the nine background wells and locations

### 2.0 GEOLOGIC SETTING AND AQUIFER CONNECTIONS

Tailings at the Grants site are located on top of the alluvium and therefore the alluvial aquifer is the most important ground-water system relative to the Grants site. The surface geology and structure contours are presented on United States Geological Survey (USGS) quadrangle topographic maps. Geologic maps and other geologic information were compiled and presented by New Mexico Bureau of Mines and Mineral Resources (NMBM) and USGS reports on the area. These reports have been used in defining the geologic setting at this site but are not necessary for the background review.

The uranium ore bearing rocks that have been mined in this area outcrop in the San Mateo drainage system and contain significant natural concentrations of uranium and selenium. Therefore, the alluvial material would be expected to contain above normal concentrations of uranium and selenium that are typically present in uranium deposits. The Chinle Formation forms the base of the alluvial aquifer at the Grants site. The Chinle Formation also contains some natural uranium and selenium concentrations. Therefore, the geologic setting has significantly affected the background water quality at this site.

The hydrologic conditions in this area have been defined by New Mexico State Engineer (NMSE), USGS and NMBM reports on the area. Ground-water conditions for the Grants site have been defined in previous documents submitted to the NRC and typically referenced in the annual reports on the site. These hydrologic reports have been used in developing the hydrologic conditions presented in this report at the Grants site and are not necessary for the background review and therefore not included in this submittal. The Grants project site exists on the San Mateo alluvial system. The San Mateo alluvial system follows the San Mateo alluvium and drainage system and extends from northeast of the site to the south and west. Bedrock material exists on the surface to the northeast and southeast sides of the alluvial material. Figure 2-1 shows a typical cross section at the Grants site with saturated alluvium shown in red.

#### **SME PREPRINT ANNUAL MEETING 2007**

#### URANIUM RESOURCES IN NEW MEXICO

Virginia T. McLemore, NM Bureau of Geology and Min. Res., NM Inst. of Mining and Tech., Socorro, NM 87801

#### **ABSTRACT**

New Mexico ranks 2<sup>nd</sup> in uranium reserves in the U. S., which amounts to 15 million tons ore at 0.277% U<sub>3</sub>O<sub>8</sub> (84 million lbs U<sub>3</sub>O<sub>8</sub>) at \$30/lb (EIA, 2006). The most important deposit in the state is sandstone within the Morrison Formation (Jurassic) in the Grants district. More than 340 million pounds of U<sub>3</sub>O<sub>8</sub> have been produced from these deposits from 1948-2002, accounting for 97% of the total production in New Mexico and more than 30% of the total production in the United States. Sandstone uranium deposits are defined as epigenetic concentrations of uranium in fluvial, lacustrine, and deltaic sandstones. Three types of sandstone uranium deposits are recognized: tabular (primary, trend, blanket, black-band), roll-front (redistributed, post-fault, secondary), and fault-related (redistributed, stack, post-fault). Several companies are planning to mine these deposits by in-situ leaching.

#### INTRODUCTION

During a period of nearly three decades (1951-1980), the Grants uranium district in northwestern New Mexico (Fig. 1) yielded more uranium than any other district in the United States (Table 1). Although there are no producing operations in the Grants district today, numerous companies have acquired uranium properties and plan to explore and develop deposits in the district in the near future. The Grants uranium district is one large area in the San Juan Basin, extending from east of Laguna to west of Gallup and consists of eight subdistricts (Fig. 1; McLemore and Chenoweth, 1989). The Grants district is probably 4th in total world production behind East Germany, Athabasca Basin in Canada, and South Africa (Tom Pool, General Atomics, Denver, Colorado, written communication, December 3, 2002). Most of the uranium production in New Mexico has come from the Morrison Formation in the Grants uranium district in McKinley and Cibola (formerly Valencia) Counties, mainly from the Westwater Canyon Member in the San Juan Basin (Table 2; McLemore, 1983).

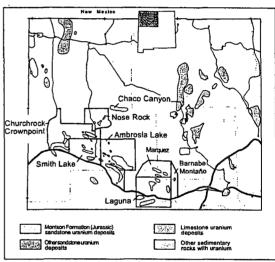


Figure 1. Grants uranium district, San Juan Basin, New Mexico. Polygons outline approximate areas of known uranium deposits.

The purpose of this report is to briefly describe the general types of uranium deposits (Table 2, 3) and their production, geology, resources, and future potential in New Mexico. Much of this report is summarized from McLemore (1983), McLemore and Chenoweth (1989, 2003), McLemore et al. (2002), and other reports as cited. This report also presents an update of the uranium industry in New Mexico since 2003. Information on specific mines and deposits in New Mexico can be found in cited references, McLemore (1983), and McLemore et al. (2002).

**Table 1.** Uranium production by type of deposit from the San Juan Basin, New Mexico 1947-2002 (McLemore and Chenoweth, 1989, 2003; production from 1988-2002 estimated by the senior author). Type of deposit refers to Table 3. Total U.S. production from McLemore and Chenoweth (1989) and Energy Information Administration (2006). <sup>1</sup> approximate figures rounded to the nearest 1000 pounds. There hasn't been any uranium production from New Mexico since 2002.

Type of deposit	Production (pounds U <sub>3</sub> O <sub>8</sub> )	Period of production (years)	Production per total in New Mexico (%)
Primary, redistributed, remnant sandstone uranium deposits (Morrison Formation, Grants district)	330,453,000 <sup>1</sup>	1951-1988	95.4
Mine-water recovery	9,635,869	1963-2002	2.4
Tabular sandstone uranium deposits (Morrison Formation, Shiprock district)	493,510	1948-1982	0.1
Other Morrison sandstone uranium deposits	991	1955-1959	
Other sandstone uranium deposits	503,279	1952-1970	0.1
Limestone uranium deposits (Todilto Formation)	6,671,798	1950-1985	1.9
Other sedimentary rocks with uranium deposits	34,889	1952-1970	
Vein-type uranium deposits	226,162	1953-1966	
Igneous and metamorphic rocks with uranium deposits	69	1954-1956	
Total in New Mexico Total in United States	348,019,000 <sup>1</sup> 927,917,000 <sup>1</sup>	1948-2002 1947-2002	100 37.5 of total U.S.

#### MINING AND MILLING HISTORY AND PRODUCTION

Interest in uranium as a commodity began in the early 1900s, and several deposits in New Mexico were discovered and mined for radium. Radium was produced from the White Signal district in Grant County (Gillerman, 1964) and the Scholle district in Torrance, Socorro, and Valencia Counties (McLemore, 1983). Exact production figures are unknown, but probably very small.

John Wade of Sweetwater, Arizona first discovered uranium and vanadium minerals in the Carrizo Mountains in the northwestern San Juan Basin about 1918 (Fig. 1; Chenoweth, 1993, 1997). At that time, the Navajo Reservation was closed to prospecting and mining, but on June 30, 1919, a Congressional

Act opened the reservation to prospecting and locating mining claims in the same manner as prescribed by the Federal mining law. The locator of the claim could then lease the claim under contract with the Office of Indian Affairs. By 1920, Wade, operating as the Carriso Uranium Co., had located 40 claims in the eastern Carrizo Mountains, near Milepost 16. The area remained inactive from 1927 to 1942, at which time the Vanadium Corp. of America (VCA) was the highest bidder on a 104 sq mi exploration lease for vanadium in the east Carrizo Mountains. The lease was known as the East Reservation Lease (no. I-149-IND-5705) and was subsequently reduced to 12 plots or claims. When production began, ore from the East Reservation Lease was shipped to Monticello, Utah, where VCA operated the mill for the Metals Reserve Co. Uranium in the vanadium ore was secretly recovered via a

uranium circuit at the Monticello mill for the Manhattan Project in 1943-1945. The total amount of recovered uranium is estimated as 44,000 lbs  $U_3O_8$ , mostly from King Tutt Mesa (Chenoweth, 1985b).

The U. S. Atomic Energy Commission (AEC) was created in 1947, and soon after, the VCA began exploring their East Reservation Lease for uranium. This led to the first uranium ore shipments in March 1948. Mining ceased in the east Carrizo Mountains in 1967.

Table 2. Classification of uranium deposits in New Mexico (modified from McLemore and Chenoweth, 1989; McLemore, 2001). Deposit types in bold are found in the Grants uranium district.

- I. Peneconcordant uranium deposits in sedimentary host rocks
  - A. Morrison Formation (Jurassic) sandstone uranium deposits
    - Primary, tabular sandstone uranium-humate deposits in the Morrison Formation
    - Redistributed sandstone uranium deposits in the Morrison Formation
    - Remnant sandstone uranium deposits in the Morrison Formation
    - Tabular sandstone uranium-vanadium deposits in the Salt Wash and Recapture Members of the Morrison Formation
  - B. Other sandstone uranium deposits
    - Redistributed uranium deposits in the Dakota Sandstone (Cretaceous)
    - Roll-front sandstone uranium deposits in Cretaceous and Tertiary sandstones
    - Sedimentary uranium deposits
    - Sedimentary-copper deposits
    - Beach placer, thorium-rich sandstone uranium deposits
  - C. Limestone uranium deposits
    - Limestone uranium deposits in the Todilto Formation (Jurassic)
    - Other limestone deposits
  - D. Other sedimentary rocks with uranium deposits
    - Carbonaceous shale and lignite uranium deposits
    - Surficial uranium deposits
- II. Fracture-controlled uranium deposits
  - E. Vein-type uranium deposits
    - Copper-silver (uranium) veins (formerly Jeter-type, low-temperature vein-type uranium deposits and La Bajada, low-temperature uranium-base metal vein-type uranium deposits)
    - Collapse-breccia pipes (including clastic plugs)
    - Volcanic epithermal veins
    - Laramide veins
- III. Disseminated uranium deposits in igneous and metamorphic rocks
  - F. Igneous and metamorphic rocks with disseminated uranium deposits
    - Pegmatites
    - Alkaline rocks
    - Granitic rocks
    - Carbonatites
    - Miscellaneous

Table 3. Uranium production and types of deposits by district or subdistrict in the San Juan Basin, New Mexico (McLemore and Chenoweth, 1989, production from 1988-2002 estimated by the senior author). Districts have reported occurrences of uranium or thorium (>0.005% U<sub>3</sub>O<sub>8</sub> or > 100 ppm Th). Some district names have been changed from McLemore and Chenoweth (1989) to conform to McLemore (2001). District number refers to number on map and Table 3 in McLemore and Chenoweth (1989). See McLemore (1983), McLemore and Chenoweth (1989, table 3), and McLemore et al. (2002) for more details and locations of additional minor uranium occurrences. Types of deposits defined in Table 2.

DISTRICT	PRODUCTION	GRADE		TYPES OF
	(lbs U <sub>3</sub> O <sub>8</sub> )	(U <sub>3</sub> O <sub>8</sub> %)	PRODUCTION	DEPOSITS
Grants district				
1. Laguna	>100,600,000	0.1-1.3	1951-1983	A, C, E
2. Marquez	28,000	0.1-0.2	1979-1980	Α
<ol><li>Bernabe Montaño</li></ol>	None			A
4. Ambrosia Lake	>211,200,000	0.1-0.5	1950-2002	A, B, C, E
5. Smith Lake	>13,000,000	0.2	1951-1985	A, C
6. Church Rock-Crownpoint	>16,400,000	0.1-0.2	1952-1986	A, B
7. Nose Rock	None			A
8. Chaco Canyon	None		•	Α
Shiprock district	,			
<ol><li>Carrizo Mountains</li></ol>	159,850	0.23	1948-1967	Α
10. Chuska	333,685	0.12	1952-1982	A, C, B
11. Tocito Dome	None	•		Α
12. Toadlena	None			В
Other areas and districts	•			
13. Zuni Mountains	None :			B, E, F
<ol><li>14. Boyd prospect</li></ol>	74	0.05	1955	В
15. Farmington	3	0.02	1954	В
<ol><li>18. Chama Canyon</li></ol>	None			В
19. Gallina	19	0.04	1954-1956	В
20. Eastern San Juan Basin	None			В
21. Mesa Portales	None			В
22. Dennison Bunn	None			A
23. La Ventana	290	0.63	1954-1957	D
24. Collins-Warm Springs	989	0.12	1957-1959	A
25. Ojito Spring	None		•	A
26. Coyote	182	0.06	1954-1957	B, C
27. Nacimiento	None			В
28. Jemez Springs	None			В

From 1948 through 1966, the AEC purchased all of the uranium concentrate produced in New Mexico. During the last few years of the AEC program (1967-1970), the AEC allowed mill operators to sell uranium to electric utilities. In New Mexico this amounted to over 17 million pounds of U<sub>3</sub>O<sub>8</sub> (USAEC unpublished records). The price schedules, bonuses, and other incentives offered by the AEC created a prospecting boom that spread across the Four Corners area to all parts of New Mexico. Discoveries were made in the Chuska Mountains near Sanostee and in the Todilto Limestone near Grants. The announcement of Paddy Martinez's discovery of uranium in the Todilto Limestone at-Haystack Butte in 1950 brought uranium

prospectors to the Grants area. It was Lewis Lothman's discovery in March 1955 at Ambrosia Lake that created the uranium boom in that area. These discoveries led to a significant exploration effort in the San Juan Basin between Laguna and Gallup and ultimately led to the development of the Grants uranium district. Production from the Todilto Limestone deposits began in 1950, with a shipment of ore to the AEC ore-buying station at Monticello, Utah. Mills were soon built and operated in the San Juan Basin of New Mexico.

The Anaconda Bluewater mill was built at Bluewater, west of Grants in 1953 to process ores from the Jackpile mine and closed in 1982.

ARCO Coal Company (formerly Anaconda) completed encapsulation of the tailings in 1995

and the U. S. Department of Energy (DOE) monitors the site as part of the Legacy Management program (formerly the Long-Term Surveillance and Maintenance, LTSM program).

The Homestake mill, 5.5 mi north of Milan, actually consisted of two mills. The southern mill, built in 1957, was known as the Homestake-New Mexico Partners mill and was closed in 1962 (Chenoweth, 1989b; McLemore and Chenoweth, 2003). The Homestake-Sapin Partners, a partnership between Homestake and Sabre Pinon Corp., in 1957 built a second, larger mill north of the first facility. In 1962, United Nuclear Corp. merged with Sabre Pinon Corp., but maintained the United Nuclear Corp. name. United Nuclear Corp. became the limited partner with Homestake forming the United Nuclear-Homestake partnership and continued operating the mill. In March 1981, the United Nuclear-Homestake Partnership was dissolved Homestake became the sole owner. Homestake mill ceased production in 1981, but reopened in 1988 to process ore from the Section 23 mine and Chevron's Mount Taylor mine. The mill closed soon after and was decommissioned and demolished in 1990. In 2001. Homestake Corp. merged with Barrick Gold Corp. Homestake completed reclamation of the Homestake mill at Milan in 2004.

Kerr-McGee Oil Industries, Inc. built the Shiprock (Navajo) mill at Shiprock in 1954. It processed ore from their mines in the Lukachukai Mountains in Arizona and non-Vanadium Corporation of America (VCA) controlled mines on the Navaio Reservation. It also processed ores from the Gallup and Poison Canyon areas in the Grants district. The mill was acquired by VCA in 1963 and closed in May 1968, one year after VCA merged into Foote Mineral Company. The DOE began cleanup of the site in 1968 as part of the Uranium Mill Tailings Radiation Control Act (UMTRCA) of 1978. Cleanup was achieved in 1996 and the site turned over to the Legacy Management program of the DOE for monitoring.

Kermac Nuclear Fuels Corp., a partnership of Kerr-McGee Oil Industries, Inc., Anderson Development Corp., and Pacific Uranium Mines Co., built the Kerr-McGee mill at Ambrosia Lake in 1957-58. In 1983, Quivira Mining Co., a subsidiary of Kerr-McGee Corp. (later Rio Algom Mining LLC, currently BHP-Billiton) became the operator. The mill began operating in 1958 and from 1985-2002, the mill produced only from mine waters from the Ambrosia Lake

underground mines. Quivira Mining Co. is no longer producing uranium and the Ambrosia Lake mill and mines will be reclaimed in 2007.

Phillips Petroleum Co. also built a mill at Ambrosia Lake in 1957-58. Ore was from the Ann Lee, Sandstone, and Cliffside mines. Production began in 1958. United Nuclear Corp. acquired the property in 1963, when the mill closed. The DOE remediated the site between 1987 and 1995 as part of the UMTRCA of 1978. DOE monitors the site as part of the Legacy Management program.

Additional mills were built in the Laguna and Church Rock areas and are currently being reclaimed (McLemore and Chenoweth, 2003, table 5).

Annual uranium production in New Mexico increased steadily from 1948 to 1956, from 1957 to 1960, from 1965 to 1968, and from 1973 to 1979. Peak production was attained in 1978, with a record yearly production of 9,371 tons of  $U_3O_8$  that was shipped to mills and buying stations (McLemore, 1983; McLemore and Chenoweth, 1989, 2003).

All of the conventional underground and open-pit mines in New Mexico closed by 1989 for several reasons:

- The Three Mile Island incident resulted in finalizing a growing public perception in the U.S. that nuclear power was dangerous and costly, and, subsequently nuclear power plants became unpopular.
- There was an overproduction of uranium in the 1970s-early 1980s that led to large stockpiles of uranium. In addition, the dismantling of nuclear weapons by the U.S. and Russia also increased these stockpiles, reducing the need for mining uranium.
- At the same time, New Mexico uranium deposits in production were decreasing in grade by nearly half.
- The cost of mine and mill reclamation was increasing in cost and was not accounted for in original mine plans.
- Higher grade, more attractive uranium deposits were found elsewhere in the world.
- Large coal deposits were found throughout the U.S. that could meet the nation's energy needs.

Uranium was produced from 1966-2002 by mine-water recovery from underground mines by Quivira Mining Co., formerly Kerr McGee Corp. The decline in the price of uranium during 1989-2005 resulted in no uranium production (except

mine water recovery), exploration, or development in the district. Many companies reclaimed and/or sold their properties. However, today with the recent increase in price and demand for uranium, numerous companies are acquiring new and old properties and exploring for uranium in the Grants district. The Grants district is once again an attractive area for uranium exploration, because:

- Major companies abandoned properties in the district after the last cycle leaving advanced uranium projects.
- Current property acquisition costs are inexpensive and include millions of dollars worth of exploration and development expenditures.
- Data and technical expertise on these properties are available.
- Recent advances in in-situ leaching technology allow for the Grants district sandstone uranium deposits to be economically attractive.

#### TYPES OF URANIUM DEPOSITS IN NEW MEXICO

The types of uranium deposits in New Mexico are summarized in Table 2, many of which are found in the Grants district. The most important type of deposit in terms of production (Table 3) and resources (Table 4, 5) is sandstone uranium deposits in the Morrison Formation (Jurassic).

# Sandstone uranium deposits in the Morrison Formation (Jurassic)

Sandstone uranium deposits account for the majority of the uranium production from New Mexico (McLemore and Chenoweth, 1989; 2003). The most significant deposits are those in the Morrison Formation, specifically the Westwater Canyon Member, where more than 340,565,370 pounds of U<sub>3</sub>O<sub>8</sub> were produced from the Morrison from 1948 to 2002 (Table 2). In contrast, production from other sandstone uranium deposits in New Mexico amounts to 503,279 pounds of U<sub>3</sub>O<sub>8</sub> (Table 2, 1952-1970; McLemore and Chenoweth, 1989). There are three types of deposits in the Westwater Canvon Member of the Morrison Formation: primary (trend or tabular), redistributed (stack), and remnant-primary sandstone uranium deposits (Fig. 2, 3).

Primary sandstone-hosted uranium deposits, also known as prefault, trend, blanket,

and black-band ores, are found as blanket-like, roughly parallel ore bodies along trends, mostly in sandstones of the Westwater Canyon Member. These deposits are characteristically less than 8 ft thick, average more than 0.20% U<sub>3</sub>O<sub>8</sub>, and have sharp ore-to-waste boundaries (Fig. 2). The largest deposits in the Grants uranium district contain more than 30 million lbs of U<sub>3</sub>O<sub>8</sub>.

Redistributed sandstone-hosted uranium deposits, also known as post-fault, stack, secondary, and roll-type ores, are younger than the primary sandstone-hosted uranium deposits. They are discordant, asymmetrical, irregularly shaped, characteristically more than 8 ft thick, have diffuse ore-to-waste contacts, and cut across sedimentary structures. The average deposit contains approximately 18.8 million lbs  $U_3O_8$  with an average grade of 0.16%. Some redistributed uranium deposits are vertically stacked along faults (Fig. 2, 3).

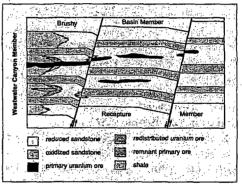
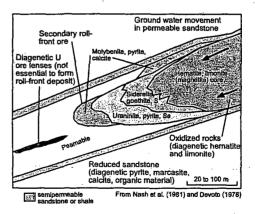


Figure 2. Sketch of the different types of uranium deposits in the Morrison Formation. See text for description.



**Figure 3.** Sketch of the formation of redistributed sandstone uranium deposits. See text for description.

**Table 4.** Estimated uranium resources for New Mexico. All of these resources are in sandstone uranium deposits in the Morrison Formation (Jurassic). Mine id refers to Mine identification number in McLemore et al. (2002). Most deposits are delineated on maps by McLemore and Chenoweth (1991) and described in more detail by McLemore et al. (2002).

Mine id	Mine name	Latitude N	Longitude W	Year of resource estimate	Quantity of (pounds)	ore Grade (U <sub>3</sub> O <sub>8</sub> %)	Comments and Reference
NMCI0019	J. J.	35.17546	107.3266	1981	13,900,000	0.16	close out plan pending
NMCI0020	La Jara Mesa	35.28014	107.7449	1983	7,133,310	0.3	approval by state exploration permit approved
NMMK0245	Melrich (Section 32)	35.394462	107.7081		3,217,000	0.15	Laramide Resources
NMMK0210	Treeline (Section 24)	35.343556	107.7366		?	?	Western Energy Dev.
NMCI0027	Mount Taylor	35.33498	107.6356	1982	121,000,000	0.25	http://www.gat.com/riogr ande/index.html (1/9/03)
NMMK0025	Canyon	35.65699	108.2069	1983	5,000,000	0.12	
NMMK0043	Dalton Pass	35.67849	108.2650	1983	5,000,000 .	0.12	
NMMK0044	Dalton Pass	35.68130	108.2783	1983	20,000,000	0.10	
NMMK0065	Fernandez-Main Ranch	35.34861	107.6646	1970	8,500,000	0.10	Holmquist (1970)
NMMK0087	Johnny M	35.36244	107.7222	1983	3,500,000	0.10	
NMMK0102	Mariano Lake	35.54708	108.2780	1983	35,000,000	0.24	
NMMK0103	Marquez Canyon	35.31919	107.3243	1983	10,700,000	0.112	
NMMK0104	Marquez Canyon	35.32425	107.3300	1983	6,800,000	0.10	
NMMK0111	Narrow Canyon	35.64484	108.2984	1983	6,900,000	0.12	,
NMMK0112	NE Church Rock No. 1	35.66650	108.5027	1983	2,868,700	0.247	
NMMK0114	NE Church Rock No. 2	35.67663	108.5262	1979	15,000,000	0.19	Perkins (1979)
NMMK0115	NE Church Rock No. 3	35.69756	108.5487	1983	21,000,000	0.20	
NMMK0117	NE Church Rock	35.65841	108.5085	1969	15,000,000	0.15	Hazlett (1969)
NMMK0128	Church Rock (Section 8)		108.55064	2002	6,529,000		Odell (2002), Pelizza and McCarn (2002, 2003a)
NMMK0034	Church Rock (Section 17)		108.552728		8,443,000		Odell (2002), Pelizza and McCarn (2002, 2003a)
NMMK0100, NMMK0101	Mancos	35.628936	108.580547	2002	4,164,000		Pelizza and McCam (2002, 2003a)
NMMK0346, NMMK0036,	Crownpoint	35.684585	108.16769	2002	38,959,000	0.16	Odell (2002), Pelizza and McCam (2002, 2003a)
NMMK0039 NMMK0040	Crownpoint (Unit 1)	35.706678	108.22052	2002	27,000,000		Pelizza and McCam (2002, 2003a)
NMMK0119	Nose Rock	35.88436	107.9916	1983	9,700,000	0.167	
NMMK0120	Nose Rock No. 1	35.83556	108.0553	1983	25,000,000	0.10	
NMMK0122	Nose Rock	35.83036	108.0641	1983	36,200,000	0.10	
NMMK0020	Воггедо Pass	35.620119	107.943617	1983	15,000,000	0.15	Tom Pool (WC, 12/3/02)
NMMK0245	Section 32 (Melrich)	35.394462	107.708055		5,000,000	0.25	Tom Pool (WC, 12/3/02)
NMMK0338	Vanadium	35.33339	107.8563	1983	25,000,000	0.10	
NMMK0340	West Largo	35.52570	107.9215	1983	15,000,000	0.15	
NMMK0350	Nose Rock	35.84497	108.0501	1983	12,400,000	0.167	
NMSA0023	Bemabe	35.22761	107.0109	1971	15,000,000	0.10	
NMSA0057	Marquez Grant	35.30514	107.2908	1981	751,000	0.09	
NMCI0046	Saint Anthony	35.159088	107.306139	1982	8,000,000	0.10	close out plan pending approval
NMCI0050	San Antonio Valley	35.256361	107.258444		3,500,000	0.10	Tom Pool (WC, 12/3/02)
NMMK0143	Roca Honda	35.363139	107.699611	Late 1980s	3,000,000	0.19	Tom Pool (WC, 12/3/02)

Remnant sandstone-hosted uranium deposits were preserved in sandstone after the oxidizing waters that formed redistributed uranium deposits had passed. Some remnant sandstone-hosted uranium deposits preserved because they were surrounded by or found in less permeable sandstone and could not be oxidized by the oxidizing ground waters. These deposits are similar to primary sandstonehosted uranium deposits, but are difficult to locate because they occur sporadically within the oxidized sandstone. The average size is approximately 2.7 million lbs U<sub>3</sub>O<sub>8</sub> at a grade of 0.20%.

There is no consensus on details of the origin of the Morrison primary sandstone uranium deposits (Sanford, 1992). The source of the uranium and vanadium is not well constrained. It could be derived from alteration of volcanic detritus and shales within the Morrison Formation (Thamm et al., 1981; Adams and Saucier, 1981) or from ground water derived from a volcanic highland to the southwest. The majority of the proposed models for their formation suggest that deposition occurred at a ground water interface between two fluids of different chemical compositions and/or oxidation-reduction states. Deposition involving two fluids was proposed many years ago during the early stages of exploration and production of uranium (Fischer, 1947; Shawe, 1956).

Subsequent models, such as the lacustrinehumate and brine-interface models, have refined or incorporated portions of these early theories. In the lacustrine-humate model, ground water was expelled by compaction from lacustrine muds formed by a large playa lake into the underlying fluvial sandstones where humate or secondary organic material precipitated as a result of flocculation into tabular bodies. During or after precipitation of the humate bodies, uranium was precipitated from ground water (Turner-Peterson, 1985; Fishman and Turner-Peterson, 1986). This model proposes the humate bodies were formed prior to uranium deposition. In the brine-interface model, uranium and humate were deposited during diagenesis by reduction at the interface of meteoric fresh water and ground water brines (Granger and Santos, 1986). In another variation of the brine-interface model, ground water flow is driven by gravity, not compaction. Ground water flowed down dip and discharged in the vicinity of the uranium deposits. Uranium precipitated in the presence of humates at a gravitationally stable interface between relatively dilute, shallow meteoric water

and saline brines that migrated up dip from deeper in the basin (Sanford, 1982, 1992). Modeling of the regional ground water flow in the Colorado Plateau during Late Jurassic and Early Cretaceous times supports the brine-interface model (Sanford, 1982). The ground-water flow was impeded by up-thrown blocks of Precambrian crust and forced upwards. These zones of upwelling are closely associated with uranium-vanadium deposits throughout the Colorado Plateau (Sanford, 1982).

In the Grants district, the bleaching of the Morrison sandstones and the geometry of tabular uranium-vanadium bodies floating in sandstone beds supports the reaction of two chemically different waters, most likely a dilute meteoric water and saline brine from deeper in the basin. The intimate association of uranium-vanadium minerals with organic material, further indicates that they were deposited at the same time. Cementation and replacement of feldspar and quartz grains with uranium-vanadium minerals are consistent with deposition during early diagenesis.

During the Tertiary, after formation of the primary sandstone uranium deposits, oxidizing ground waters migrated through the uranium deposits and remobilized some of the primary sandstone uranium deposits (Saucier, 1981). Uranium was reprecipitated ahead of the oxidizing waters forming redistributed sandstone uranium deposits. Where the sandstone host surrounding the primary deposits was impermeable and the oxidizing waters could not dissolve the deposit, remnant-primary sandstone uranium deposits remain (Fig. 2, 3).

Sandstone uranium deposits occur in other formations in New Mexico, but were insignificant compared to the Morrison deposits (McLemore and Chenoweth, 1989); some companies are once again exploring in these units. Uranium reserves and resources remain in the Grants uranium district that could be mined in the future by conventional underground techniques and by in-situ leaching technologies (Table 6; Holen and Hatchell, 1986, McLemore and Chenoweth, 1991, 2003).

**Table 5.** Uranium reserves by forward-cost category by state as of 2003 (Energy Information Administration, 2006). The DOE classifies uranium reserves into forward cost categories of \$30 and \$50 per pound. Forward costs are operating and capital costs (in current dollars) that are still to be incurred to produce uranium from estimated reserves. Modern regulatory costs yet to be incurred would have to be added.

STATE	\$30 per pound			· · · · · · · · · · · · · · · · · · ·	\$50 per pound			
	ORE (million	GRADE	(%	U <sub>3</sub> O <sub>8</sub> (million	ORE (million	GRADE	(%	U <sub>3</sub> O <sub>8</sub> (million
	tons)	$U_3O_8$ )		pounds)	tons)	$U_3O_8$ )		pounds)
New Mexico	15	0.28		84	102	0.167		341
Wyoming	41	0.129		106	238	0.076		363
Arizona,	8	0.281		45	45	0.138		123
Colorado,	•			•				
Utah								
Texas	4	0.077		6	18	0.063		23
Other	6	0.199		24	21	0.094		40
Total	74	0.178		265	424	0.105		890

# Tabular sandstone uranium-vanadium deposits in the Salt Wash and Recapture Members

sandstone uranium-vanadium Tabular deposits in the Salt Wash and Recapture Members of the Morrison Formation are restricted to the east Carrizo (including the King Tutt Mesa area) and Chuska Mountains subdistricts of the Shiprock district, western San Juan Basin, where production totals 493,510 pounds of U<sub>3</sub>O<sub>8</sub> (Table 2). The Salt Wash Member is the basal member of the Morrison Formation and is overlain by the Brushy Basin Member (Anderson and Lucas, 1992, 1995; and Chenoweth. McLemore 1997). unconformably overlies the Bluff-Summerville Formation. using older stratigraphic nomenclature (Anderson and Lucas, 1992), or the Wanakah Formation as proposed by Condon and Peterson (1986). The Salt Wash Member consists of 190-220 ft of interbedded fluvial sandstones and floodplain mudstones, shales, and siltstones. The mudstone and siltstone comprise approximately 5-45% of the total thickness of the unit (Masters et al., 1955; Chenoweth, 1993).

The tabular uranium deposits are generally elongated parallel to paleostream channels and are associated with carbonized fossil plant material. A cluster of small ore bodies along a trend could contain as much as 4000 tons of ore averaging 0.23% U<sub>3</sub>O<sub>8</sub> (Hilpert, 1969; Chenoweth and Learned, 1984; McLemore and Chenoweth, 1989, 1997). They tend to form subhorizontal clusters that are elongated and blanket-like. Ore bodies in the King Tutt Mesa area are small and irregular and only a few ore bodies have yielded more than 1000 lbs of U<sub>3</sub>O<sub>8</sub>. A typical ore body in the King Tutt Mesa area is

ft long, 50-75 ft 150-200 wide. approximately 5 ft thick (McLemore and Chenoweth, 1989, 1997). The deposits are typically concordant to bedding, although discordant lenses of uranium-vanadium minerals cross-cut bedding planes locally. The ore bodies typically float in the sandstone; locally, they occur at the interface between sandstone and less permeable shale or siltstone. However, unlike uranium deposits in the Grants district, the deposits at King Tutt Mesa are high in vanadium. The U:V ratio averages 1:10 and ranges 1:1 to 1:16.

The deposits are largely black to red. oxidized, and consist of tyuyamunite, metatyuyamunite, uranium/organic compounds, and a variety of vanadium minerals. including vanadium clay (Corey, 1958). Uranium and vanadium minerals are intimately associated with detrital organic material, such as leaves, branches, limbs, and trunks, derived from adjacent sandbar, swamp, and lake deposits, and humates. Small, high-grade ore pods (>0.5% U<sub>3</sub>O<sub>8</sub>) were associated with fossil wood. The uranium-vanadium minerals form the matrix of the mineralized sandstones and locally replace detrital quartz and feldspar grains. Mineralized beds are associated with coarser-grained sandstone, are above calcite-cemented sandstone or mudstone-siltstone beds, are associated locally with mudstone galls, and are near green to gray mudstone lenses. Limonite is commonly associated with the ore bodies (Masters et al., 1955). Field and petrographic data suggests that the uranium-vanadium deposits formed shortly after deposition of the host sediments (Hilpert, 1969).

Modeling of the regional ground-water flow in the Colorado Plateau during Late

Jurassic and Early Cretaceous times supports the brine-interface model and indicates that the regional ground-water flow was to the northeast in the King Tutt Mesa area (Sanford, 1982). In the King Tutt Mesa area, the bleaching of the sandstones and the geometry of tabular uranium-vanadium bodies floating in sandstone beds supports the reaction of two chemically different waters, most likely a dilute meteoric water and saline brine from deeper in the basin (McLemore and Chenoweth, 1997). The intimate association of uranium-vanadium minerals with organic material, further indicates that they were deposited at the same time.

# Other sandstone uranium deposits Redistributed uranium deposits in the Dakota Sandstone (Cretaceous)

A total of 501,169 pounds of U<sub>3</sub>O<sub>8</sub> has been produced from redistributed uranium deposits in the Dakota Sandstone in the southern part of the San Juan Basin (Table 2; Chenoweth, 1989a). These deposits are similar to redistributed uranium deposits in the Morrison Formation and are found near primary and redistributed deposits in the Morrison Formation. Deposits in the Dakota Sandstone are typically tabular masses that range in size from thin pods a few feet long and wide to masses as much as 2500 ft long and 1000 ft wide. The larger deposits are only a few feet thick, but a few are as much as 25 ft thick (Hilpert, 1969). Ore grades ranged from 0.12 to 0.30% U<sub>3</sub>O<sub>8</sub> and averaged 0.21% U<sub>3</sub>O<sub>8</sub>, Uranium is found with carbonaceous plant material near or at the base of channel sandstones or in carbonaceous shale and lignite and is associated with fractures, joints, or faults and with underlying permeable sandstone of the Brushy Basin or Westwater Canyon Members.

The largest deposits in the Dakota Sandstone are found in the Old Church Rock mine in the Church Rock subdistrict of the Grants district, where uranium is associated with a major northeast-trending fault. More than 188,000 lbs of U<sub>3</sub>O<sub>8</sub> have been produced from the Dakota Sandstone in the Old Church Rock mine (Chenoweth, 1989a).

#### Roll-front sandstone uranium deposits

Roll-front sandstone uranium deposits are found in Tesuque Formation (San Jose) and Ojo Alamo Sandstone (Farmington, Mesa Portales) areas of the San Juan Basin, where production totals 60 pounds of U<sub>3</sub>O<sub>8</sub> (Table 2; McLemore and Chenoweth, 1989). Roll-front uranium deposits typically are found in permeable fluvial

channel sandstones and are associated with carbonaceous material, clay galls, sandstone-shale interfaces, and pyrite at an oxidation-reduction interface (Nash et al., 1981). Although only a few minor and unverified uranium occurrences have been reported at Mesa Portales (McLemore, 1983), radiometric anomalies are detected by water, stream-sediment, and aerial-radiometric studies (Green et al., 1980a, b). Past drilling at Mesa Portales indicated that low-grade uranium is found in blanket-like bodies in several horizons. The lack of a clear mineralization pattern suggests that these deposits are modified roll-type or remnant ore bodies (Green et al., 1980a, b).

#### Sedimentary sandstone uranium deposits

Sedimentary sandstone uranium deposits are stratabound deposits associated with syngenic organic material or iron oxides, or both, such as at the Boyd deposit near Farmington and in the Chinle Formation throughout northern New Mexico. Uranium contents vary, but average grades of shipments from these deposits rarely exceeded 0.1% U<sub>3</sub>O<sub>8</sub>. These deposits tend to be small, containing only a few tons of ore, and the potential for future production is low.

#### Sedimentary-copper deposits

Stratabound, sedimentary-copper deposits containing Cu, Ag, and locally Au, Pb, Zn, U, V, and Mo are found throughout New Mexico. These deposits also have been called "red-bed" or "sandstone" copper deposits by previous workers (Soulé, 1956; Phillips, 1960; Cox and Singer, 1986). They typically occur in bleached gray, pink, green, or tan sandstones, siltstones, shales, and limestones within or marginal to typical thick red-bed sequences of red, brown, purple, or yellow sedimentary rocks deposited in fluvial, deltaic or marginal-marine environments of Pennsylvanian, Permian, or Triassic age (Coyote, Gallina). The majority of sedimentarycopper deposits in New Mexico are found at or near the base of these sediments; some deposits such as those in the Zuni Mountains and Nacimiento districts (Fig. 4), are in sedimentary rocks that unconformably overlie mineralized Proterozoic granitic rocks. The mineralized bodies typically form as lenses or blankets of disseminated and/or fracture coatings of copper minerals, predominantly chalcopyrite, chalcocite, malachite, and azurite with minor to trace uranium minerals. Copper and uranium minerals in these sedimentary-copper deposits are commonly associated with organic debris and other carbonaceous material.

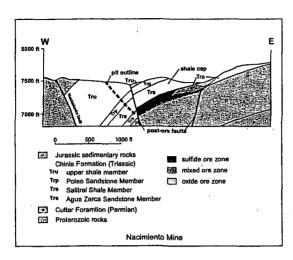


Figure 4. Cross section through Naciemento open pit mine exposing a sedimentary copper deposit (modified from Talbot, 1974).

# Beach placer, thorium-rich sandstone uranium deposits

Heavy mineral, beach-placer sandstone deposits are concentrations of heavy minerals that formed on beaches or in longshore bars in a marginal-marine environment (Fig. 5; Houston and Murphy, 1970, 1977). Many beach-placer sandstone deposits contain high concentrations of Th, REE (rare earth elements), Zr, Ti, Nb, Ta, and Fe; U is rare, but only one deposit yielded minor uranium production (McLemore, 1983). Detrital heavy minerals comprise approximately 50-60% of the sandstones and typically consist of titanite, zircon, magnetite, ilmenite, monazite, apatite, and allanite, among others. These deposits in New Mexico are found in Cretaceous rocks, mostly in the San Juan Basin and are small (<3 ft thick), low tonnage, and low grade. They rarely exceed for more than several hundred feet in length, are only tens of feet wide, and 3-5 ft thick. However, collectively, the known deposits in the San Juan Basin contain 4,741,200 tons of ore containing 12.8% TiO<sub>2</sub>, 2.1% Zr, 15.5% Fe and less than 0.10% ThO<sub>2</sub> (Dow and Batty, 1961). The small size and difficulty in recovering economic minerals will continue to discourage development of these deposits in the future.

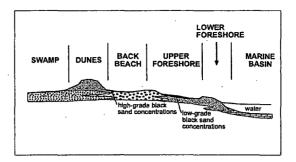


Figure 5. Idealized cross-section of formation of beach placer sandstone deposits (Houston and Murphy, 1970).

# Limestone uranium deposits in the Todilto Formation (Jurassic)

Uranium is found only in a few limestones in the world, but the deposits in the Jurassic Todilto Limestone are some of the largest and most productive (Chenoweth, 1985a; Gabelman and Boyer, 1988). Uranium minerals were found in the Todilto Limestone in the early 1920s, although it was Paddy Martinez's discovery in 1950 that resulted in development of the Grants district. From 1950 through 1981, mines in the Grants district yielded 6,671,798 lbs of U<sub>3</sub>O<sub>8</sub> from the Todilto Limestone, amounting to approximately 2% of the total uranium produced from the Grants district (Table 2; Chenoweth, 1985a; McLemore and Chenoweth, 1989, 1991).

Limestone is typically an unfavorable host rock for uranium because of low permeability and porosity and lack of precipitation agents, such as organic material. However, a set of unusual geological circumstances allowed the formation of uranium deposits in the Todilto Limestone. The organic-rich limestones were deposited in a sabkha environment on top of the permeable Entrada Sandstone. The overlying sand dunes of the Summerville or Wanakah Formation locally deformed the Todilto muds, producing the intraformational folds in the limestone. Uraniferous waters derived from a highland to the southwest migrated through the Entrada Sandstone. Ground water migrated into the Todilto Limestone by evapotranspiration or evaporative pumping. Uranium precipitated in the presence of organic material within the intraformational folds and associated fractures in the limestone (Fig. 6; Rawson, 1981; Finch and McLemore, 1989). The Todilto uranium deposits are 150-155 Ma, based on U-Pb isotopic dating, and are older than the 130 Ma Morrison sandstone uranium deposits (Berglof, 1989).

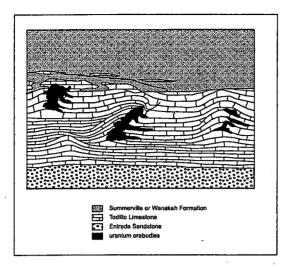


Figure 6. Control of Todilto uranium deposits by intraformational folds and fractures (modified from Finch and McLemore, 1989).

More than 100 uranium mines and occurrences are found in the Todilto Limestone in New Mexico; 42 mines have documented production (McLemore, uranium McLemore and Chenoweth, 1989; McLemore et al., 2002). Most of these are in the Grants uranium district, although minor occurrences are found in the Chama Basin (Abiquiu, Box Canyon), Nacimiento district, and Sanostee in the Chuska subdistrict of the Shiprock district. Minor mineralization extends into the underlying Entrada Sandstone or overlying Summerville Formation in some areas. Uranium is found in the Todilto Limestone only where gypsumanhydrite beds are absent (Hilpert, 1969).

# Other sedimentary rocks with uranium deposits

Carbonaceous shale and lignite uranium deposits

Some uranium has been produced from shale and lignite in the Dakota Sandstone in the Grants uranium district. Concentrations as high as 0.62% U<sub>3</sub>O<sub>8</sub> are found in coal, whereas the coal ash has uranium concentrations as high as 1.34% U<sub>3</sub>O<sub>8</sub> (Bachman et al., 1959; Vine et al., 1953). Mineralized zones are thin and range in thickness from a few inches to 1.5 ft. Most of these occurrences are isolated, small, and low grade, and do not have any significant uranium potential.

#### Vein-type uranium deposits

Collapse-breccia pipe and clastic plug deposits

Uraniferous collapse-breccia pipe deposits were mined in northern Arizona for uranium beginning in 1951 and continuing into the 1980s; average production grades of 0.5-0.7% U<sub>3</sub>O<sub>8</sub> were common. Similar deposits are found in the Grants uranium district. Uraniferous collapse-breccia pipes are vertical or steeply dipping cylindrical features bounded by ring fractures and faults and filled with a heterogeneous mixture of brecciated country rocks containing uranium minerals. The pipes were probably formed by solution collapse of underlying limestone or evaporites (Hilpert and Moench, 1960; McLemore, 1983; Wenrich, 1985).

More than 600 breccia-pipes are found in the Ambrosia and Laguna subdistricts, but only a few are uranium bearing (Hilpert, 1969; Nash, 1968; Moench, 1962). Pipe structures in the Cliffside (Clark and Havenstrite, 1963), Doris (Granger and Santos, 1963), and Jackpile-Paguate mines (Hilpert and Moench, 1960) have yielded ore as part of mining adjacent sandstone deposits; the exact tonnage attributed to these breccia-pipes is not known. Very brecciation has occurred at the Cliffside and Doris pipes, however, these pipes appear to be related to other breccia pipes in the area. The Woodrow deposit is the largest uranium producer from a breccia-pipe in New Mexico (McLemore, 1983) and is 24 to 34 ft in diameter and at least 300 ft high. In Arizona, the mineralized Orphan Lode breccia-pipe is 150 to 500 ft in diameter and at least 1500 ft long (Gornitz and Kerr, 1970). More than 134,000 lbs of U<sub>3</sub>O<sub>8</sub> at a grade of 1.26% U<sub>3</sub>O<sub>8</sub> was produced from the Woodrow deposit. However, the New Mexico uraniferous collapse-breccia pipes are uncommon and much smaller in both size and grade than the Arizona uraniferous collapsebreccia pipes. Future mining potential of New Mexico breccia pipes is minimal.

#### Surficial uranium deposits

Ground-water anomalies and locally remote sensing data suggest that surficial or calcrete uranium deposits may exist in the Lordsburg Mesa area in southwestern New Mexico (Carlisle et al., 1978; Raines et al., 1985) and in the Ogalalla Formation in eastern New Mexico (Otton, 1984). However, mineralized zones high in uranium have not been found in these areas.

Uranium minerals, typically carnotite, are found in voids and fractures within lenticular deposits of alluvium, soil, or detritus that have been cemented by carbonate forming calcretes (Nash et al., 1981).

#### **FUTURE POTENTIAL**

New Mexico ranks 2<sup>nd</sup> in uranium reserves in the U.S. (behind Wyoming), which amounts to 15 million tons ore at 0.28% U<sub>3</sub>O<sub>8</sub> (84 million lbs U<sub>3</sub>O<sub>8</sub>) at a forward cost of \$30/lb and 238 million tons of ore at 0.076% U<sub>3</sub>O<sub>8</sub> at a forward cost of \$50/lb (Table 6, 7). The DOE classifies uranium reserves into forward cost categories of \$30 and \$50 U<sub>3</sub>O<sub>8</sub> per pound. Forward costs are operating and capital costs (in current dollars) that are still to be incurred to produce uranium from estimated reserves. All of New Mexico's uranium reserves in 2006 are in the Morrison Formation in the San Juan Basin (Table 7); although uranium exploration is occurring elsewhere in New Mexico.

Only one company in New Mexico, Quivira Mining Co. (successor to Kerr McGee Corp., owned now by BHP-Billiton Plc.), produced uranium in 1989-2002, from waters recovered from inactive underground operations at Ambrosia Lake (mine-water recovery). Quivira Mining Co. is no longer producing uranium and the Ambrosia Lake mill and mines will be reclaimed in 2007. Any conventional mining of uranium in New Mexico will require a new mill or the ore would have to be shipped to the White Mesa mill in Blanding, Utah.

Rio Grande Resources Co. is maintaining the closed facilities at the flooded Mt. Taylor underground mine in Cibola County, where primary sandstone-hosted uranium deposits were mined as late as 1989 (Table 6). Reserves are estimated as 121 million pounds U<sub>3</sub>O<sub>8</sub> at 0.25% U<sub>3</sub>O<sub>8</sub>, which includes 7.5 million pounds of U<sub>3</sub>O<sub>8</sub> at 0.50% U<sub>3</sub>O<sub>8</sub>. Depths to ore average 3,300 ft.

The La Jara Mesa uranium deposit in Cibola County was originally owned by Homestake Mining Co and in 1997 was transferred to Anaconda and subsequently to Laramide Resources Ltd. This primary sandstone-hosted uranium deposit, discovered in the Morrison Formation in the late 1980s, contains approximately 8 million pounds of ore averaging 0.25% U<sub>3</sub>O<sub>8</sub> (Table 6). It is above the water table and is not suited to current in situ leaching technologies. New Mexico Mining and Minerals Division has approved an exploration

permit for Laramide Resources and a permit is pending for Urex Energy Corp., who also owns adjacent properties on Jara Mesa to Laramide. Laramide Resources also controls the nearby Melrich deposit (Table 6). Lakeview Ventures also acquired adjacent properties (press release, April 19, 2006).

Hydro Resources, Inc. (subsidiary of Uranium Resources Inc.) is waiting for final permit approvals and an increase in the price of uranium before mining uranium by in-situ leaching at Church Rock and Crownpoint. Production costs are estimated as \$13.54 per pound of U<sub>3</sub>O<sub>8</sub> (Pelizza and McCarn, 2002, 2003 a, b). Reserves at Church Rock (Section 8, 17) and Mancos mines are estimated as 19 million pounds of U<sub>3</sub>O<sub>8</sub> (Table 6; Pelizza and McCarn, 2002, 2003 a, b). Hydro Resources, Inc. estimates production costs at Crownpoint to be \$11.46-12.71 per pound U<sub>3</sub>O<sub>8</sub> (Pelizza and McCarn, 2002, 2003 a, b). Hydro Resources, Inc. also owns the Santa Fe Railroad properties in the Ambrosia Lake subdistrict.

Strathmore Minerals Corp. has acquired numerous properties in the Grants district, including Roca Honda (33,300,000 pounds U<sub>3</sub>O<sub>8</sub>), Church Rock (15,300,000 pounds U<sub>3</sub>O<sub>8</sub>; Fitch, 2005), and Nose Rock. Strathmore hopes to mine uranium by both in situ leaching and conventional mining and milling. An exploration permit is pending for the Roca Honda deposit.

Quincy Energy Corp. merged with Energy Metals Corp in July 2006, and acquired properties in Crownpoint (section 24 contains 9.966 million pounds of U<sub>3</sub>O<sub>8</sub> and sections 19 and 29 contains 13.672 million pounds of U<sub>3</sub>O<sub>8</sub>; Myers, 2006a, b) and Hosta Butte (14.822 million pounds of U<sub>3</sub>O<sub>8</sub>; Myers, 2006c). Quincy Energy Corp. is examining the uranium resource potential in northeastern New Mexico.

An exploration permit was approved by New Mexico Mining and Minerals Division for Western Energy Development to drill at the Treeline project, Ambrosia Lake subdistrict, McKinley County. An exploration permit is pending for Urex to explore for uranium on their properties in the Grants district.

Max Resources Corp. has filed for drilling permits for the C de Baca property in the Riley area, Socorro County, where Occidental Minerals in 1981-1982 identified 1.67 million tons of  $U_3O_8$  grading 0.18%  $U_3O_8$ , found in sandstones of the Cretaceous Crevasse Canyon and Tertiary Baca Formations (press release June 8, 2006).

#### **SUMMARY**

Sandstone uranium deposits in New Mexico have played a major role in historical uranium production. Although other types of uranium deposits in the world are higher in grade and larger in tonnage, the Grants uranium district could soon become a significant source of uranium:

- As in situ leaching technologies improve, decreasing production costs.
- As demand for uranium increases worldwide, increasing the price of uranium.

However, several challenges need to be overcome by the companies before uranium could be produced once again from the Grants uranium district:

- There are no conventional mills remaining in New Mexico to process the ore, which adds to the cost of producing uranium in the state. New infrastructure will need to be built before conventional mining can resume.
- Permitting for new in situ leaching and especially for conventional mines and mills will possibly take years to complete.
- Closure plans, including reclamation must be developed before mining or leaching begins. Modern regulatory costs will add to the cost of producing uranium in the U.S.
- Some communities, especially the Navajo Nation communities, do not view development of uranium properties as favorable. The Navajo Nation has declared that no uranium production will occur on Navajo lands.
- High-grade, low-cost uranium deposits in Canada and Australia are sufficient to meet current international demands; but additional resources will be required to meet near-term future requirements.

#### **ACKNOWLEDGMENTS**

Figure 1 was drafted by the NMBGMR Cartography Department. This paper is part of ongoing research of mineral resources in New Mexico and adjacent areas at NMBGMR, Peter Scholle, Director and State Geologist. John DeJoia, Dave Fitch, Clyde Yancey, Bill Brancard, Susan Lukas, and Bill Chenoweth reviewed an earlier version of this manuscript.

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# Bureau

#### **FACT SHEET**

#### McKinley County, New Mexico

2006 American Community Survey **Data Profile Highlights:** 

NOTE. Although the American Community Survey (ACS) produces population, demographic and housing unit estimates, it is the Census Bureau's Population Estimates Program that produces and disseminates the official estimates of the population for the nation, states, counties, cities and towns and estimates of housing units for states and counties.

				Margin of
Social Characteristics - show more >>	Estimate	Percent	U.S.	Error
Average household size  Average family size	<u>3.44</u> 4.29	(X) (X)	2.61 3.20	+/-0.21 +/-0.42
Population 25 years and over	38,579	(//)	0.20	+/-487
High school graduate or higher	(X)	68.9	84.1%	(X)
Bachelor's degree or higher	(X)	11.5	27.0%	(X)
Civilian veterans (civilian population 18 years and	- N	. N	10.4%	Ń
over) Disability status (population 5 years and over)	10,192	15.7	15.1%	+/-1,688
Foreign born	2,097	2.9	12.5%	+/-902
Male, Now married, except separated (population 15 years and over)	10,043	41.8	52.4%	+/-1,301
Female, Now married, except separated	10,262	37.3	48.4%	+/-1,182
(population 15 years and over) Speak a language other than English at home		,		
(population 5 years and over)	N	N	19.7%	N
Household population	69,791			+/-226
Group quarters population	(X)	(X)	(X)	(X)
		•		Margin of
Economic Characteristics - show more >>	Estimate	Percent	U.S.	Error
In labor force (population 16 years and over)	24,918	50.0	65.0%	+/-1,699
Mean travel time to work in minutes (workers 16 years and over)	21.6	(X)	25.0	+/-2.6
Median household income (in 2006 inflationadjusted dollars)	27,261	(X)	48,451	+/-3,708
Median family income (in 2006 inflation-adjusted dollars)	32,402	(X)	58,526	+/-6,279
Per capita income (in 2006 inflation-adjusted dollars)	11,272	(X)	25,267	+/-1,043
Families below poverty level	(X)	36.8	9.8%	(X)
Individuals below poverty level	(X)	44.0	13.3%	(X)
Housing Characteristics - show more >>	Estimate	Percent	U.S.	Margin of Error
Total housing units	27,580			+/-69
Occupied housing units Owner-occupied housing units	20,283 15,657	73.5 77.2	88.4% 67.3%	+/-1,247 +/-1,234
Renter-occupied housing units	4,626	22.8	32.7%	+/-1,234
Vacant housing units	7,297	26.5	11.6%	+/-1,259
Owner-occupied homes	15,657			+/-1,234
Median value (dollars)	67,400	(X)	185,200	+/-7,144
Median of selected monthly owner costs	704	^^	1 400	. / 440
With a mortgage (dollars)  Not mortgaged (dollars)	734 201	(X) (X)	1,402 399	+/-112 +/-25
Hot mortgagoa (donato)	201	(/\)	000	17-25
ACS Demographic Estimates - show more >>	Estimate	Percent	U.S.	Margin of Error
Total population	71,875	47.5	40.001	****
Male	33,969	47.3	49.2%	+/-935

Female Median age (years)	37,906 28.6	52.7 (X)	50.8% 36.4	+/-935 +/-0.7
Under 5 years	7,025	9.8	6.8%	+/-441
18 years and over 65 years and over	46,996 6,417	65.4 8.9	75.4% 12.4%	+/-550
One race	70,322	97.8	98.0%	+/-1,080
White	14,599	20.3	73.9%	+/-1,638
Black or African American	784	1.1	12.4%	+/-748
American Indian and Alaska Native	53,114	73.9	0.8%	+/-1,149
Asian	293	0.4	4.4%	+/-326
Native Hawaiian and Other Pacific Islander	0 .	0.0	0.1%	+/-279
Some other race	1,532	2.1	6.3%	+/-905
Two or more races	1,553	2.2	2.0%	+/-1,080
Hispanic or Latino (of any race)	N	N	14.8%	· N

Source: U.S. Census Bureau, 2006 American Community Survey

The letters PDF or symbol indicate a document is in the Portable Document Format (PDF). To view the file you will need the Adobe® Acrobat® Reader, which is available for free from the Adobe web site.

Explanation of Symbols:

\*\*\*\*\*

- The median falls in the lowest interval or upper interval of an open-ended distribution. A statistical test is not appropriate.

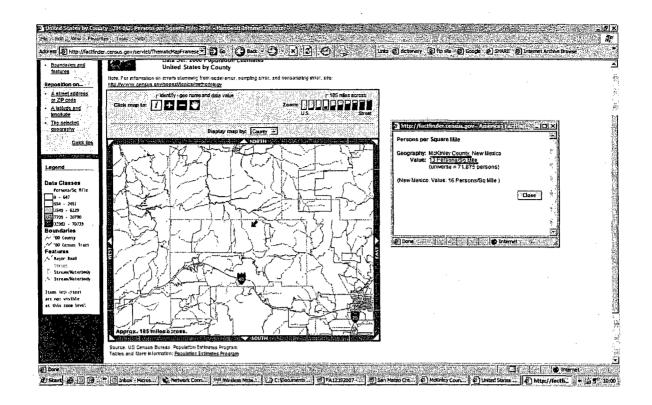
\*\*\*\*\*\*

- The estimate is controlled. A statistical test for sampling variability is not appropriate.

'N' - Data for this geographic area cannot be displayed because the number of sample cases is too small.

<sup>&#</sup>x27;(X)' - The value is not applicable or not available.

# REFERENCES 17-20



#### Persons per Square Mile

Geography: Cibola County, New Mexico
Value: 6 Persons/Sq Mile
(universe = 27,481 persons)

(New Mexico: Value: 16 Persons/Sq Mile)

Close



# U.S. Census Bureau

**FACT SHEET** 

#### Cibola County, New Mexico

View a Fact Sheet for a race, ethnic, or ancestry group

#### Census 2000 Demographic Profile Highlights:

General Characteristics - show more >>	Number	Percent	U.S.		
Total population	25,595			map	brief
Male	12,505	48.9	49.1%	map	brief
Female	13,090	51.1	50.9%	map	brief
Median age (years)	33.1	(X)	35.3	map	brief
Under 5 years	2,031	7.9	6.8%	map	
18 years and over	17,750	69.3	74.3%		
65 years and over	2,734	10.7	12.4%	map	brief
One race	24,767	96.8	97.6%		
White	10,138	39.6	75.1%	map	brief
Black or African American	246	1.0	12.3%	map	brief
American Indian and Alaska Native	10,319	40.3	0.9%	map	brief
Asian	98	0.4	3.6%	map	brief
Native Hawaiian and Other Pacific Islander	14	0.1	0.1%	map	brief
Some other race	3,952	15.4	5.5%	map	
Two or more races	828	3.2	2.4%	map	brief
Hispanic or Latino (of any race)	8,555	33.4	12.5%	map	brief
Household population	24,529	95.8	97.2%	map	brief
Group quarters population	1,066	4.2	2.8%	map	
Average household size	2.95	(X)	2.59	map	brief
Average family size	3.41	(X)	3.14	map	
Total housing units	10,328			map	
Occupied housing units	8,327	80.6	91.0%	- 1-	brief
Owner-occupied housing units	6,414	77.0	66.2%	map	
Renter-occupied housing units	1,913	23.0	33.8%	map ·	brief
Vacant housing units	2,001	19.4	9.0%	map	
•					
Social Characteristics - show more >>	Number	Dorcont	11 6		
Social Characteristics - show more >>	Number	Percent	U.S.		
Population 25 years and over	15,273			man	brief
Population 25 years and over High school graduate or higher	15,273 11,461	75.0	80.4%	map map	brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher	15,273 11,461 1,835	75.0 12.0	80.4% 24.4%	map	
Population 25 years and over High school graduate or higher	15,273 11,461	75.0	80.4%		brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and	15,273 11,461 1,835	75.0 12.0	80.4% 24.4%	map	
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over)	15,273 11,461 1,835 2,633	75.0 12.0 14.9	80.4% 24.4% 12.7%	map map	brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15	15,273 11,461 1,835 2,633 4,817 583	75.0 12.0 14.9 21.3 2.3	80.4% 24.4% 12.7% 19.3% 11.1%	map map map map	brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over)	15,273 11,461 1,835 2,633 4,817	75.0 12.0 14.9 21.3	80.4% 24.4% 12.7% 19.3%	map map map	brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population	15,273 11,461 1,835 2,633 4,817 583 4,787	75.0 12.0 14.9 21.3 2.3 52.5	80.4% 24.4% 12.7% 19.3% 11.1% 56.7%	map map map map	brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over)	15,273 11,461 1,835 2,633 4,817 583	75.0 12.0 14.9 21.3 2.3	80.4% 24.4% 12.7% 19.3% 11.1%	map map map map	brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802	75.0 12.0 14.9 21.3 2.3 52.5 48.4	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1%	map map map map	brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over)	15,273 11,461 1,835 2,633 4,817 583 4,787	75.0 12.0 14.9 21.3 2.3 52.5	80.4% 24.4% 12.7% 19.3% 11.1% 56.7%	map map map map	brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1%	map map map map	brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >>	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S.	map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over)	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9%	map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S.	map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years and over)	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848 23.5	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0 (X)	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9% 25.5	map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9% 25.5 41,994	map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years and over) Median household income in 1999 (dollars)	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848 23.5 27,774	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0 (X)	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9% 25.5	map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years and over) Median household income in 1999 (dollars) Median family income in 1999 (dollars) Per capita income in 1999 (dollars) Families below poverty level	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848 23.5 27,774 30,714	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0 (X) (X)	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9% 25.5 41,994 50,046	map map map map map map	brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years and over) Median household income in 1999 (dollars) Median family income in 1999 (dollars) Per capita income in 1999 (dollars)	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848 23.5 27,774 30,714 11,731	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0 (X) (X) (X)	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9% 25.5 41,994 50,046 21,587	map map map map map map map	brief brief brief brief brief brief
Population 25 years and over High school graduate or higher Bachelor's degree or higher Civilian veterans (civilian population 18 years and over) Disability status (population 5 years and over) Foreign born Male, Now married, except separated (population 15 years and over) Female, Now married, except separated (population 15 years and over) Speak a language other than English at home (population 5 years and over)  Economic Characteristics - show more >> In labor force (population 16 years and over) Mean travel time to work in minutes (workers 16 years and over) Median household income in 1999 (dollars) Median family income in 1999 (dollars) Per capita income in 1999 (dollars) Families below poverty level	15,273 11,461 1,835 2,633 4,817 583 4,787 4,802 10,363 Number 9,848 23.5 27,774 30,714 11,731 1,365	75.0 12.0 14.9 21.3 2.3 52.5 48.4 43.9 Percent 53.0 (X) (X) (X) (X)	80.4% 24.4% 12.7% 19.3% 11.1% 56.7% 52.1% 17.9% U.S. 63.9% 25.5 41,994 50,046 21,587 9.2%	map map map map map map map	brief brief brief brief brief brief

Single-family owner-occupied homes	3,742				brief
Median value (dollars)	62,600	(X)	119,600	map	brief
Median of selected monthly owner costs	(X)	(X)		•	brief
With a mortgage (dollars)	654	(X)	1,088	map	
Not mortgaged (dollars)	179	(X)	295		
(X) Not applicable.		• •			
Source: U.S. Census Bureau, Summary File 1 (SF 1) and	Summary File 3 (SF	3)			
	•	•			

The letters PDF or symbol indicate a document is in the Portable Document Format (PDF). To view the file you will need the Adobe® Acrobat® Reader, which is available for free from the Adobe web site.





#### Links

Water System Facilities

Sample Schedules

Coliform Sample Results

Coliform Sample Summary Results

Lead And Copper Sample Summary Remits

on-Coliform Samples/Results

> Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

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# **Water System Details**

Water System No. NM3525733

**Federal** Type:

 $\mathbf{C}$ 

Water System

Name:

Served:

Status:

SAN MATEO MDWCA State Type:

**Principal County** 

**CIBOLA** 

Primary

GW

Source:

Activity Date:

06-01-1977

Α

#### **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
ORTEGA, LLOYD	null	AC	505-287- 8108	PO Box 3228, MILAN, NM-87021	Not Available
GRIEGO, ALEX		ОР	505-287- 8277	PO Box 3228, MILAN, NM-87021	Not Available

#### **Annual Operating Periods & Population Served**

#### Service Connections

Start	Start	End	End	Population	Population
Month	Day	Month	Day	Туре	Served
1	1	12	31	R	<u> 192</u>

Type	Count
СВ	<u>61</u>

#### **Sources of Water**

#### **Service Areas**

Name	Type Code	Status
WELL #1	WL	I.
WELL #2	WL	_A

Code	Name
R	RESIDENTIAL AREA
	AREA

#### Water Purchases

Seller Water System System Name No.	Seller Water Type	Purchase Date	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
--	-------------------------	------------------	----------------------------	-----------------------------	---------------------------	----------------------------------



## **Non-Coliform Samples**

turn Links:

**Analyte List** 

Vater System

**Vater Systems** 

Water System arch

County Map

ary

Water System No.: NM3525733 Federal Type: C
Water System Name: SAN MATEO MDWCA
Principal County
Served: CIBOLA
State Type: C
Primary
Source:
Activity Date: 06-01-1977

This list displays Non-Coliform Samples for the last 2 years by default. If you need to search for a specific date range, use the following date fields (you can also pick a date from the pop-up calendar next to the field) and click on Search.

Sample Collection Date From

To J



Lab Sample No.	Type	Collection Date & Time	Sampling Point	Sample Location	Laboratory
0607731- 0002A	RT	07-31- 2006 11:10:00	SP257330001	DISTRIBUTION SYSTEM	ASSAGAI ANALYTICAL LABORATORIES INC
HM200302138	RT	10-08- 2003 null	SP257330011	WELL #1	SCIENTIFIC LABORATORY DIVISION
НМ200300038	RT	01-22- 2003 14:53:00	SP257330021	WELL #2	SCIENTIFIC LABORATORY DIVISION
HM200300038	RT	01-22- 2003 null	SP257330021	WELL #2	SCIENTIFIC LABORATORY DIVISION
HM200102180	RT	09-18- 2001 10:16:00	SP257330021	WELL #2	SCIENTIFIC LABORATORY DIVISION
HM199802280	RT	11-17- 1998 14:16:00	SP257330021	WELL #2	SCIENTIFIC LABORATORY DIVISION
<u>HM963196</u>	RT	11-19- 1996 12:25:00	SP257330021	WELL #2	SCIENTIFIC LABORATORY DIVISION



# **Non-Coliform Sample Results**

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NM3525733 Federal Type:

SAN MATEO MDWCA Water System Name:

**Principal County Served: CIBOLA** 

Status: Α Lab Sample No.:

Water System No.:

0607731-0002A

**Primary Source: Activity Date:** 

State Type:

06-01-1977 **Collection Date:** 07-31-2006

C

C

GW

Analyte Code	Analyte Name	Method Code	Less than Indicator	l	Reporting Level	Concentration level	Monitoring Period Begin Date	
1005	ARSENIC	200.8	Y	MRL	0.001 MG/L			0.01 MG/L
1010	BARIUM	200.8	N	MRL	0.0025 MG/L	0.426 MG/L		2 MG/L
1015	CADMIUM	200.8	Y	MRL	0.0005 MG/L			0.005 MG/L
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L			0.1 MG/L
1035	MERCURY	245.1	Y	MRL	0.2 UG/L			0.002 MG/L
1036	NICKEL	200.8	Y	MRL	0.0005 MG/L			0.1 MG/L
1045	SELENIUM	200.8	Y	MRL	0.005 MG/L			0.05 MG/L
1 111/4	ANTIMONY, TOTAL	200.8	Y	MRL	0.005 MG/L			0.006 MG/L
1 111/5	BERYLLIUM, TOTAL	200.8	Y	MRL	0.0005 MG/L			0.004 MG/L
111125 1	THALLIUM, TOTAL	200.8	Y	MRL	0.0005 MG/L			0.002 MG/L



# **Non-Coliform Sample Results**

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NM3525733

Water System Name:

SAN MATEO MDWCA

Federal Type: State Type:

C C

Principal County Served:

Water System No.:

**CIBOLA** 

**Primary Source: Activity Date:** 

GW 06-01-1977

Status: Lab Sample No.:

Α HM200302138

**Collection Date:** 

10-08-2003

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	Reporting Level	Concentration level	Monitoring Period Begin Date	
1005	ARSENIC	200.8	Y	MRL	0.001 MG/L	MG/L		0.01 MG/L
1010	BARIUM	200.8	Y	MRL	0.1 MG/L	null		2 MG/L
1015	CADMIUM	200.8	Y	MRL	0.001 MG/L	MG/L		0.005 MG/L
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	MG/L		0.1 MG/L
1035	MERCURY	200.8	Y	MRL	0.0002 MG/L	null	,	0.002 MG/L
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	nuli		0.1 MG/L
1045	SELENIUM	200.8	Y	MRL	0.005 MG/L	null		0.05 MG/L
1074	ANTIMONY, TOTAL	200.8	N	MRL	0.001 MG/L	0.002 MG/L		0.006 MG/L
1 101/5	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L		0.004 MG/L
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L		0.002 MG/L



# **Non-Coliform Sample Results**

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NM3525733

SAN MATEO MDWCA

Principal County Served: CIBOLA

Water System No.:

Lab Sample No.:

Status:

Water System Name:

A HM200300038 Federal Type :

State Type : Primary Source :

C C GW

Activity Date : Collection Date :

06-01-1977 01-22-2003

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	Reporting Level	Concentration level	Monitoring Period Begin Date	Monitoring Period End Date	
1005	ARSENIC	200.8	Y	MRL	0.001 MG/L	null .	01-01-2002	12-31-2004	0.01 MG/L
1010	BARIUM	200.8	N		0.1 MG/L	.4 MG/L	01-01-2002	12-31-2004	2 MG/L
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2004	0.005 MG/L
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2004	0.1 MG/L
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null	01-01-2002	12-31-2004	0.002 MG/L
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null	01-01-2002	12-31-2004	0.1 MG/L
1045	SELENIUM	200.9	Y	MRL	0.005 MG/L	null	01-01-2002	12-31-2004	0.05 MG/L
1 101/4	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2004	0.006 MG/L
1 111/7	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2004	0.004 MG/L
	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2004	0.002 MG/L



# **Non-Coliform Sample Results**

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Water System No. : Water System Name :

NM3525733 SAN MATEO MDWCA Federal Type :

C

Water System Name :
Principal County Served :

Lab Sample No.:

CIBOLA

State Type : Primary Source :

C GW

Status:

A HM200300038 Activity Date :

06-01-1977

Collection Date:

01-22-2003

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	Reporting Level	Concentration level	Monitoring Period Begin Date	Monitoring Period End Date	
1005	ARSENIC	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2004	0.01 MG/L
1010	BARIUM	200.8	N	MRL	0.1 MG/L	0.4 MG/L	01-01-2002	12-31-2004	2 MG/L
1015	CADMIUM	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2004	0.005 MG/L
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2004	0.1 MG/L
1035	MERCURY	200.8	Y	MRL	0.0002 MG/L	null	01-01-2002	12-31-2004	0.002 MG/L
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null	01-01-2002	12-31-2004	0.1 MG/L
1045	SELENIUM	200.8	Y	MRL	0.005· MG/L	null	01-01-2002	12-31-2004	0.05 MG/L
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2004	0.006 MG/L
1075	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	-12-31-2004	0.004 MG/L
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2004	0.002 MG/L



# **Non-Coliform Sample Results**

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Tion Contorn Sample Research

Water System No. :

NM3525733

Federal Type :

C

Water System Name : Principal County Served :

SAN MATEO MDWCA CIBOLA State Type : Primary Source :

C GW

Status :

Lab Sample No.:

Α

HM200102180

Activity Date : Collection Date :

06-01-1977

ion Date: 09-18-2001

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	Reporting Level	Concentration level	Monitoring Period Begin Date		
1005	ARSENIC	null	Y	MRL	0.001 MG/L	null	Date	Ditte	0.01 MG/L
1010	BARIUM	null	N	······································	0.1 MG/L	.4 MG/L			2 MG/L
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null			0.005 MG/L
1020	CHROMIUM	null	N		0.001 MG/L	.002 MG/L			0.1 MG/L
1035	MERCURY	null	Y	MRL	0.0002 MG/L	null	,		0.002 MG/L
. 1036	NICKEL	null	Y	MRL	0.01 MG/L	. null			0.1 MG/L
1045	SELENIUM	null	Y	MRL	0.005 MG/L	null .			0.05 MG/L
	ANTIMONY, TOTAL	null	Y	MRL	0.001 MG/L	null			0.006 MG/L
1075	BERYLLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null			0.004 MG/L
ו ווואר	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null			0.002 MG/L



# **Non-Coliform Sample Results**

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NM3525733

Water System Name: SAN MATEO MDWCA **Principal County Served:** 

Water System No.:

Lab Sample No.:

Status:

**CIBOLA** 

Α

Federal Type: State Type: **Primary Source:**   $\mathbf{C}$  $\boldsymbol{C}$ 

GW

**Activity Date:** 

06-01-1977

HM199802280

**Collection Date:** 

11-17-1998

Anályte	Analyte Analyte	Method	Less than	Level	Reporting	Concentration	Monitoring		
Code	Name		Indicator	Type	Level	level	remod Begin	1	MCL
							<u>Date</u>	Date	
1005	ARSENIC	200.8	Y	MRL	0.001 MG/L	null			0.01 MG/L
1010	BARIUM	200.8	N		0.1 MG/L	.4 MG/L			2 MG/L
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null			0.005 MG/L
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	null			0.1 MG/L
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null			0.002 MG/L
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null			0.1 MG/L
1045	SELENIUM	200.9	Y	MRL	0.005 MG/L	null			0.05 MG/L
	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null			0.006 MG/L
1 101/5	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null			0.004 MG/L
1 111X7	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null			0.002 MG/L



# **Non-Coliform Sample Results**

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Non-Coliform Samples

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Glossary

NM3525733 Water System No.:

Water System Name: **Principal County Served:** 

Status:

Α

Lab Sample No. : HM963196

SAN MATEO MDWCA **CIBOLA** 

Federal Type: State Type: **Primary Source:** 

GW 06-01-1977

C

С

**Activity Date: Collection Date:** 

11-19-1996

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	Reporting Level	Concentration level	Monitoring Period Begin Date	
1005	ARSENIC	null	Y	MRL	0.001 MG/L	null		0.01 MG/L
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		2 MG/L
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null .		0.005 MG/L
1020	CHROMIUM	null	Y	MRL	0.001 MG/L	null		0.1 MG/L
1035	MERCURY	null	Y	MRL	0.0005 MG/L	null		0.002 MG/L
1036	NICKEL	null	Y	MRL	0.01 MG/L	null		0.1 MG/L
1045	SELENIUM	null	Y	MRL	0.005 MG/L	null		0.05 MG/L
1 111/4 1	ANTIMONY, TOTAL	nuli	Y	MRL	0.001 MG/L	null		0.006 MG/L
1 10/5 1	BERYLLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		0.004 MG/L
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		0.002 MG/L



# **Non-Coliform Sample Results**

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Water System No.: NM3525733

Water System Name: **Principal County Served:** 

Status:

**CIBOLA** 

SAN MATEO MDWCA

Α

Lab Sample No.: 8291DW1 Federal Type:

State Type: **Primary Source:**  С GW

C

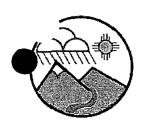
**Activity Date:** 

06-01-1977

Collection Date:

11-30-2005

Analy Cod	yte Analyte - le Name		Less than Indicator		Reporting Level	Concentration level	Monitoring Period Begin Date		
400	COMBINED URANIUM	200,8	Y	MRL	0.001 MG/L	null	01-01-2004	12-31-2007	30 UG/L



# **Non-Coliform Sample Results**

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Glossary

Water System No. :	NM3525733	Federal Type :	С
Water System Name :	SAN MATEO MDWCA	State Type :	C
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	Α	Activity Date :	06-01-1977
Lab Sample No.:	RC200100576	Collection Date:	09-18-2001

Analyte Code	Analyte Name		Less than Indicator		Concentration	Monitoring Period Begin Date	Period Enc
4020	RADIUM- 226	null	N	0.02 PCI/L	.21 PCI/L		
4020	RADIUM- 226	null	N	0.02 PCI/L	.21 PCI/L		

06-01-1977

11-30-2005



# **Drinking Water Bureau**

## **Non-Coliform Sample Results**

**Activity Date:** 

Collection Date:

turn Links

Non-Coliform mples

Status:

Lab Sample No.:

Analyte List

Water System stail

Water Systems

Water System arch

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lossary

Water System No. :	NM3525733	Federal Type :	С
Water System Name :	SAN MATEO MDWCA	State Type :	C
Principal County	CIBOLA	Primary Source :	GW

10500974

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type		Concentration level	Monitoring Period Begin Date	Period E
4000	GROSS ALPHA, EXCL. RADON & U	900	Y	MRL	1.96 PCI/L	0 PCI/L	01-01-2004	12-31-200
4000	GROSS ALPHA, EXCL. RADON & U	900	Y	MRL	1.96 PCI/L	0 PCI/L	01-01-2004	12-31-200
4010	COMBINED RADIUM (- 226 & -228)	null	Y	MRL	1.36 PCI/L	0 PCI/L		
4010	COMBINED RADIUM (- 226 & -228)	null	Y	MRL	1.36 PCI/L	0 PCI/L		
	RADIUM- 226	903.1	Y	MRL	1.36 PCI/L	0.17 PCI/L	01-01-2004	12-31-200
4020	RADIUM- 226	903.1	Y	MRL	1.36 PCI/L	0.17 PCI/L	01-01-2004	12-31-200
4020	RADIUM- 228	904.0	Y	MRL	0.81 PCI/L	0 PCI/L	01-01-2004	12-31-200
4030	RADIUM- 228	904.0	Y	MRL	0.81 PCI/L	0 PCI/L	01-01-2004	12-31-200
4100	GROSS BETA PARTICLE ACTIVITY	900	N	MRL	1.8 PCI/L	1.90 PCI/L	01-01-2004	12-31-200
4100	GROSS BETA PARTICLE ACTIVITY	900	N	MRL	1.8 PCI/L	1.90 PCI/L	01-01-2004	12-31-200



# U.S. Census Bureau

#### American FactFinder

**FACT SHEET** 

#### Grants city, New Mexico

View a Fact Sheet for a race, ethnic, or ancestry group

General Characteristics - show more >> <u>Total population</u>	Number 8,806	Percent	U.S.	map	brief
Male	4,053	46.0	49.1%	map	brief
Female	4,753	54.0	50.9%	map	brief
Median age (years)	34,4	(X)	35.3	map	brief
Under 5 years	715	8.1	6.8%	map	
18 years and over	6,270	71.2	74.3%		•
65 years and over	1,085	12.3	12.4%	map	brief
One race	8,420	95.6	97.6%	-	
White	4,947	56.2	75.1%	map	brief
Black or African American	143	1.6	12.3%	map	brief
American Indian and Alaska Native	1,054	12.0	0.9%	map	brief
Asian	81	0.9	3.6%	map	brief
Native Hawajian and Other Pacific Islander	11	0.1	0.1%	map	brief
Some other race	2,184	24.8	5.5%	map	51,01
Two or more races	386	4.4	2.4%	map	brief
Hispanic or Latino (of any race)	4,611	52.4	12.5%	map	brief
Household population	8,353	94.9	97.2%	map	brief
Group quarters population	453	5.1	2.8%	map	
Average household size	<u>2.61</u>	(X)	2.59	map	brief/
Average family size	3.06	(X)	3.14	map	Bilon
Total housing units	3,626	()		•	
Occupied housing units	3,202	88.3	91.0%	map	brief
Owner-occupied housing units	2,145	67.0	66.2%	map	Diffei
Renter-occupied housing units	1,057	33.0	33.8%	map	brief
Vacant housing units	424	11.7	9.0%	map	Diloi
Vacant nousing units	14.		0.070	тар	
Social Characteristics - show more >>	Number	Percent	U.S.		
Population 25 years and over	5,356				
High school graduate or higher	4,119	76.9	80.4%	map	brief
Bachelor's degree or higher	718	13.4	24.4%	map	
Civilian veterans (civilian population 18 years and over)	970	15.5	12.7%	map	brief
Disability status (population 5 years and over)	1,362	17.7	19.3%	map	brief
Foreign born	383	4.4	11.1%	map	brief
Male, Now married, except separated (population 15 years and over)	1,728	59.3	56.7%	•	brief
Female, Now married, except separated (population					
15 years and over)	1,832	49.0	52.1%		brief
Speak a language other than English at home	3,107	38.4	17.9%	map	brief
(population 5 years and over)					
Economic Characteristics - show more >>	Number	Percent	U.S.		
In labor force (population 16 years and over)	3,801	58.3	63.9%		brief
Mean travel time to work in minutes (workers 16 years	174				
and over)	17.1	(X)	25.5	map	brief
Median household income in 1999 (dollars)	30,652	(X)	41,994	map	
Median family income in 1999 (dollars)	33,464	(X)	50,046	map	
Per capita income in 1999 (dollars)	14,053	(X)	21,587	map	
Families below poverty level	446	19.4	9.2%	map	brief
Individuals below poverty level	1,810	21.9	12.4%	map	
Housing Characteristics - show more >>	Number	Percent	U.S.		

# REFERENCES 21-24



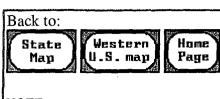
**FACT SHEET** 

#### Milan village, New Mexico

View a Fact Sheet for a race, ethnic, or ancestry group

Census 2000	Demographic	Profile	Highlights:
-------------	-------------	---------	-------------

General Characteristics - show more >>	Number	Percent	U.S.		
Total population	1,891			map	brief
Male	941	49.8	49.1%	map	brief
Female	950	50.2	50.9%	map	brief
Median age (years)	29.8	(X)	35.3	map	brief
Under 5 years	163	8.6	6.8%	map	
18 years and over	1,274	67.4	74.3%		
65 years and over	194	10.3	12.4%	map	brief
One race	1,800	95.2	97.6%		
White	965	51.0	75.1%	map	brief
Black or African American	25	1.3	12.3%	map	brief
American Indian and Alaska Native	264	14.0	0.9%	map	brief
Asian	0	0.0	3.6%	map	brief
Native Hawaiian and Other Pacific Islander	0	0.0	0.1%	map	brief
Some other race	546	28.9	5.5%	map	
Two or more races	91	4.8	2.4%	map	brief
Hispanic or Latino (of any race)	989	52.3	12.5%	map	brief
Household population	1,891	100.0	97.2%	map	brief
Group quarters population	. 0	0.0	2.8%	map	
Average household size	2.81	(X)	2.59	map	brief
Average family size	3.33	(X)	3.14	map	5.101
Total housing units	806	· /		•	
Occupied housing units	673	83.5	91.0%	map	brief
Owner-occupied housing units	498	74.0	66.2%	map	DITE
Renter-occupied housing units	175	26.0	33.8%	map	brief
Vacant housing units	133	16.5	9.0%	map	Dilei
vasani nodomig amio	,,,,	, 0.0	0.070	тар	
Social Characteristics - show more >>	Number	Percent	U.\$.		
Population 25 years and over	1,051				
High school graduate or higher	712	67.7	80.4%	map	brief
Bachelor's degree or higher	58	5.5	24.4%	map	
Civilian veterans (civilian population 18 years and	156	12.5	12.7%	map	brief
over)	474	07.6		•	
Disability status (population 5 years and over)	471	27.6	19.3%	map	brief
Foreign born	40	2.1	11.1%	map	brief
Male, Now married, except separated (population 15 years and over)	321	50.6	56.7%		brief
Female, Now married, except separated (population					
15 years and over)	349	50.7	52.1%		brief
Speak a language other than English at home	040	07.7	47.00/		
(population 5 years and over)	643	37.7	17.9%	map	brief
		_			
Economic Characteristics - show more >>	Number	Percent	U.S.		
In labor force (population 16 years and over)	761	58.6	63.9%		brief
Mean travel time to work in minutes (workers 16 years	22.4	(X)	25.5	map	brief
and over)				•	
Median household income in 1999 (dollars)	24,635	(X)	41,994	map	
Median family income in 1999 (dollars)	26,776	(X)	50,046	map	
Per capita income in 1999 (dollars) Families below poverty level	10,463	(X)	21,587	map	hu! - f
Individuals below poverty level	103 538	21.9 28.2	9.2%	,map	brief
muniduals below poverty level	336	20.2	12.4%	map	
Housing Characteristics - show more >>	Number	Percent	U.S.		



#### NOTE:

To print data frame (right side), click on right frame before printing.

#### 1971 - 2000

- Daily Temp. & Precip.
- Daily Tabular data (~23 KB)
- Monthly Tabular data (~1 KB)
- NCDC 1971-2000 Normals (~3 KB)

#### 1961 - 1990

- Daily Temp. & Precip.
- Daily Tabular data (~23 KB)
- Monthly Tabular data (~1 KB)
- NCDC 1961-1990 Normals (~3 KB)

#### Period of Record

- Station Metadata
- Station Metadata Graphics

# **General Climate Summary Tables**

- Temperature
- Precipitation
- Heating Degree Days

# **GRANTS AIRPORT, NEW MEXICO** (293682)

#### **Period of Record Monthly Climate Summary**

Period of Record: 5/1/1953 to 6/30/2007

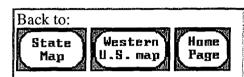
!	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average Max. Temperature (F)	46.4	51.5	58.4	67.5	76.5	86.5	88.4	85.1	79.8	69.4	56.4	47.3	<u>67.8</u>
Average Min. Temperature (F)	14.5	18.7	24.0	30.3	39.0	47.6	55.1	53.1	44.6	32.8	22.1	<u>14.4</u>	33.0
Average Total Precipitation (in.)	0.50	0.44	0.55	0.47	0.53	0.56	1.71	2.03	1.31	1.11	0.58	0.63	10.40
Average Total SnowFall (in.)	2.6	2.2	1.7	0.4	0.0	0.0	0.0	0.0	0.0	0.4	1.0	4.1	12.3
Average Snow Depth (in.)	0	0	0	0	0	0	0	0	0	0	0	0	0

Percent of possible observations for period of record.

Max. Temp.: 96.2% Min. Temp.: 96.3% Precipitation: 96.1% Snowfall: 93.2% Snow Depth: 91.7%

Check Station Metadata or Metadata graphics for more detail about data completeness.

Western Regional Climate Center, wrcc@dri.edu



#### NOTE:

To print data frame (right side), click on right frame before printing.

#### 1971 - 2000

- Daily Temp. & Precip.
- Daily Tabular data (~23 KB)
- Monthly Tabular data (~1 KB)
- NCDC 1971-2000 Normals (~3 KB)

#### 1961 - 1990

- Daily Temp. & Precip.
- Daily Tabular data (~23 KB)
- Monthly Tabular data (~1 KB)
- NCDC 1961-1990 Normals (~3 KB)

#### Period of Record

- Station Metadata
- Station Metadata Graphics

# **General Climate Summary Tables**

- Temperature
- Precipitation
- Heating Degree Days

# SAN MATEO, NEW MEXICO (297918)

#### **Period of Record Monthly Climate Summary**

Period of Record: 4/1/1918 to 2/29/1988

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Average Max. Temperature (F)	40.6	44.6	51.6	60.9	70.7	81.0	83.1	79.6	73.1	62.9	50.9	41.4	61.7
Average Min. Temperature (F)	16.0	19.1	25.2	30.7	40.5	50.0	55.3	53.3	46.5	35.9	25.3	17.0	34.6
Average Total Precipitation (in.)	0.34	0.28	0.37	0.31	0.48	0.48	1.68	2.11	1.12	0.76	0.45	0.28	8.66
Average Total SnowFall (in.)	2.2	1.5	1.1	0.0	0.2	0.0	0.0	0.0	0.0	0.2	1.4	3.1	9.7
Average Snow Depth (in.)	0	0	0	0	0	0	0	0	0	0	0	0	0

Percent of possible observations for period of record.

Max. Temp.: 30.1% Min. Temp.: 31.1% Precipitation: 42.3% Snowfall: 27.1% Snow Depth: 26%

Check Station Metadata or Metadata graphics for more detail about data completeness.

Western Regional Climate Center, wrcc@dri.edu

BUTTE AP, MT (KBTM). WIND R S S S S N N N N N N S S S S S CUT BANK AP, MT (KCTB). WIN WSW WSW WSW W W W W W W W WSW WSW WSW	•													
CUT BANK AP, MT (KCTB). WIN	BOZEMAN-BELGRADE AP, MT (KBZ	S	SSE	SSE	W	SE	W	SSE	SSE	SE	SE	SSE	SSE	SSE
DILLON AP, MT (KDLN).         WIND         S <td>BUTTE AP, MT (KBTM). WIND R</td> <td>S</td> <td>S</td> <td>S</td> <td>N</td> <td>N</td> <td>N</td> <td>N</td> <td>S</td> <td>,S</td> <td>S</td> <td>S</td> <td>S</td> <td>  S</td>	BUTTE AP, MT (KBTM). WIND R	S	S	S	N	N	N	N	S	,S	S	S	S	S
GLASGOW AIRPORT, MT (KGGW).	CUT BANK AP, MT (KCTB). WIN	WSW	WSW	WSW	W	W	W	W	W	W	WSW	WSW	WSW	WSW
GLENDIVE AIRPORT, MT (KGDV). S S S NW NW W NW S NW S S S S GREAT FALLS AP, MT (KGTF). SW	DILLON AP, MT (KDLN). WIND	S	S	S	S	S	S	S	S	S	S	S	S	S
GREAT FALLS AP, MT (KGTF).	GLASGOW AIRPORT, MT (KGGW).	ESE	ESE	E	E	E	E	E	E	E	ESE	E	ESE	E
GREAT FALLS-MALSTROM AFB, MT   SW SW SW SW SW W W W SW SW SW SW SW HAVRE AIRPORT, MT (KHVR). W SW SW SW E E E E E SW SW SW SW SW SW HELENA AIRPORT, MT (KHLN). W W W W W W W W W W W W W W W W W W W	GLENDIVE AIRPORT, MT (KGDV).	S	S	S	NW	NW	W	NW	S	NW	S	S	S	S
HAVRE AIRPORT, MT (KHVR).         W         SW         SW         SW         E	GREAT FALLS AP, MT (KGTF).	SW	SW	SW	SW	SW	SW	SW	SW	SW	SW	SW	SW	SW
HELENA AIRPORT, MT (KHLN).       W	GREAT FALLS-MALSTROM AFB, MT	SW	SW	SW	SW	SW	W,	W	W	SW	SW	SW	SW	SW
JORDAN AIRPORT, MT (KJDN). W W W W W W W W W W W W W W W W W W W	HAVRE AIRPORT, MT (KHVR). W	SW	SW	SW	Ė	E	E	E	E	SW	SW	SW	ŚW	SW
KALISPELL AP, MT (KFCA). WI S S SSE SSE SSE SSE SSE S S S S S LEWISTOWN AIRPORT, MT (KLWT) SW W W WNW E ESE ESE ESE ESE W SW SW LIVINGSTON AP, MT (KLVM). W WSW WSW W W W W W W W W WSW WSW MILES CITY AP, MT (KMLS). W S S NW NW NW NW NW SSE NW S S S NM SSE NW S S S NM SSE NW S S S S SSW SSW	HELENA AIRPORT, MT (KHLN).	W	W	W	W	W	W	W	W	W	W	W	W	W
LEWISTOWN AIRPORT, MT (KLWT) SW W WNW E ESE ESE ESE ESE W SW SW LIVINGSTON AP, MT (KLVM). W WSW WSW W W W W W W W W W W W W W WSW WSW MILES CITY AP, MT (KMLS). W S S NW NW NW NW NW SSE NW S S S S S S S S S SIDNEY MUNI AP, MT (KSDY). SSW S S N S S S S S S SSW SSW	JORDAN AIRPORT, MT (KJDN).	W	W	W	W	W	W	W	W	W	W	W	W ·	W
LIVINGSTON AP, MT (KLVM). W WSW WSW W W W W W W WSW WSW MILES CITY AP, MT (KMLS). W S S NW NW NW NW NW SSE NW S S S N SSOULA AIRPORT, MT (KMSO). ESE ESE N NW N NW N N N N W ESE ESE N SIDNEY MUNI AP, MT (KSDY). SSW S S N S S S S S SSW SSW	KALISPELL AP, MT (KFCA). WI	S	S	SSE	SSE.	SSE	SSE	SSE	S	S	S	S	S	s
MILES CITY AP, MT (KMLS). W S S NW NW NW NW NW SSE NW S S S N N N N N N N W ESE ESE N NW N N N N N N W ESE ESE N SIDNEY MUNI AP, MT (KSDY). SSW S S N S S S S S SSW SSW	LEWISTOWN AIRPORT, MT (KLWT)	SW	W	W	WNW	E	ESE	ESE	ESE	ESE	W	SW	SW	W
MISSOULA AIRPORT, MT (KMSO).   ESE ESE N NW N NW N N N W ESE ESE N SIDNEY MUNI AP, MT (KSDY).   SSW S S N S S S S S SSW SSW	LIVINGSTON AP, MT (KLVM). W	WSW	WSW	W	W	. W	W	W	W	W	W	WSW	WSW	W
SIDNEY MUNI AP, MT (KSDY). SSW S S N S S S S S SSW SSW	MILES CITY AP, MT (KMLS). W	S	S	NW	NW	NW	WM	WM	SSE	NW	S	S	. S	NW
	MISSOULA AIRPORT, MT (KMSO).	ESE	ESE	N	NW	N	NW	N	N	N	W	ESE	ESE	NW
WOLF POINT AP, MT (KOLF). W W ENE E W W W	SIDNEY MUNI AP, MT (KSDY).	SSW	S	S	N	S	S	S	S	S	S	SSW	SSW	S
	WOLF POINT AP, MT (KOLF). W	W	W	ENE	E	W	W	E	E	E	W	W	W	l w

#### NEVADA

#### PREVAILING WIND DIRECTION

STATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANN
CALIENTE AP, NV (KP38). WIN	NNE	S	S	S	S	S	s	s	S	S	NNE	NNE	l s
DESERT ROCK-MERCURY, NV (KDR	NNE	NNE	NNE	NNE	SW	SW	SW	ssw	SSW	NNE	NNE	NNE	SSW
ELKO AIRPORT, NV (KEKO). WI	${f E}$	E	W	W	W	W	W	W	W	W	E	E	j w
ELY AIRPORT, NV (KELY). WIN	S	S	. S	S	S	s·	S	S	S	S	S	S	S
EUREKA AIRPORT, NV (KP68).	SSE	SSE	S	S	S	S	S	S	S	S	S	S	S
FALLON NAS, NV (KNFL). WIND	S	S	S	N	W	N	W	WNW	N	N	S	S	S
LAS VEGAS AIRPORT, NV (KLAS)	W	W	W	SW	SW	S	S	S	s	W	W	W	S
LAS VEGAS-NELLIS AFB, NV (KL	NE	NE	S	S	S	S	S	S	S	NNE	NNE	NE	s
LOVELOCK AIRPORT, NV (KLOL).	NNE	NNE	NNE	N	W	W	S	S	NE	NNE	E	NE	NNE
NORTH LAS VEGAS AP, NV (KVGT	NM	NW	MNM	SSW	S	S	S	S	NW	NW	NNW	NW	l nw
RENO-TAHOE AP, NV (KRNO). W	S	S	W	W	W	W	W	W	W	S	S	S	W
TONOPAH AIRPORT, NV (KTPH).	N	N	N	N	N	N	ន	N	N	N	N	N	N
WINNEMUCCA AP, NV (KWMC). W	S	S	S	W	W	W	W	W	W	S	S	S	j s

#### NEW MEXICO

PREVAILING WIND DIRECTION





STATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	NNA
ALAMOGORDO-HOLLOMAN AFB, NM	S	S	S	S	S	S	S	S	S	S	SSE	N	S
ALBUQUERQUE-DOUBLE EAGLE II	NNW	NW	W	W	W	S	S	S	NNW	S	NNW	NNW	W
ALBUQUERQUE INT'L AP, NM (KA	N	N	N	W	W	E	Ε	E	E	N	N	N	N
ARTESIA AP, NM (KATS). WIND	WSW	SSE	N	SSE									
CARLSBAD AP, NM (KCNM). WIN	W	W	W	W	W	SSE	S	SSE	S	S	W	W	S
CLAYTON MUNI AP, NM (KCAO).	W	N	N	N	S	S	S	S	S	S	W	WSW	S
CLINES CORNERS, NM (KCQC).	WNW	WNW	W	W	W	W	W	W	W	W	WNW	WNW	W
CLOVIS MUNI AP, NM (KCVN).	W	W	W	W	S	S	S	S	S	S	W	W	S
CLOVIS-CANNON AFB, NM (KCVS)	W	W	W	W	S	S	S	S	S	W.	W	W	W
DEMING AP, NM (KDMN). WIND	W	W	W	W	W	W	Ē	E	E	W	W.	W	W
FARMINGTON AP, NM (KFMN). W	E	E	W	W	W	E	E	E	E	E	E	E	E
GALLUP AIRPORT, NM (KGUP).	WSW	S	WSW	WSW	WSW	SW	WSW						
GRANTS AIRPORT, NM (KGNT).	NW	WM	NW	W	W	W	SE	SE	NW	NW	NW	NW	NW
HOBBS AIRPORT, NM (KHOB). W	WSW	S	S	S	S	S	S	S	S	S	S	S	S
LAS CRUCES AP, NM (KLRU). W	W	W	W	W	W	W	SE	W	SE	W	W	W	W
LAS VEGAS AP, NM (KLVS). WI	S	S	S	S	S	S	S	SSW	S	S	S	S	S
LOS ALAMOS AP, NM (KLAM). W	S	S	S	S	S	S	S	S	S	S	S	S	S
RATON MUNI AP, NM (KRTN). W	ENE	NE	N	W	S	S	N	N	N	S	ENE	NE	l N
ROSWELL AIRPORT, NM (KROW).	N	SSE	SSE	S	S	SSE	SSE	SSE	SSE	SSE	N	N	SSE
RUIDOSO AIRPORT, NM (KSRR).	W	W	W	SSW	SSW	SSW	ESE	ESE	ESE	W	W	W	W
SANTA FE AIRPORT, NM (KSAF).	N	N	N	N	WSW	N	N	N	N	N	N	N	N
SILVER CITY AP, NM (KSVC).	W	W	W	W	W	W	WNW	NNW	W	NNW	NNW	NNW	W
TAOS MUNI AIRPORT, NM (KSKX)	N	N	N	W	W	W	N	N	N	N	Ŋ	N	N
TRUTH OR CONSEQUENCES AP, NM	NM	S	S	S	S	S	S	WNW	S	S	NW	N	S

#### OREGON

#### PREVAILING WIND DIRECTION

STATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANN
ASTORIA AIRPORT, OR (KAST).	E	E	E	S	W	W	NW	NW	NW	E	E	E	E
AURORA AIRPORT, OR (KUAO).	S	S	S	S	S	S	N	N	N	S	S	S	j s
BAKER CITY AP, OR (KBKE). W	ESE	ESE	ESE	N	N	NNW	NNW	NNW	MNM	N	ESE	ESE	NNW
BURNS MUNI AP, OR (KBNO). W	E	E	WNW	NW	NW	WNW	WNW	WNW	WMW	WNW	E	E	MMW
CORVALLIS AP, OR (KCVO). WI	S	S	S	S	WNW	NW	NW	NW	WNW	S	${\tt S}$	S	S
EUGENE AIRPORT, OR (KEUG).	S	S	S	S	N	N	N	N	N	S	S	S	N
HERMISTON MUNI AP, OR (KHRI)	WSW	S	WSW	WSW	WSW	WSW	WSW	WSW	SW	WSW	S	WSW	WSW
KLAMATH FALLS AP, OR (KLMT).	SSE	SSE	W	W	W	W	W	W	NNW	W	SSE	SSE	į w
LA GRANDE AP, OR (KLGD). WI	S	S	S	NW	NW	NW	NW	NW	NW	S	S	S	S

Prevailing wind direction is based on the hourly data from 1992-2002 and is defined as the direction with the highest percent of frequency. Many of these locations have very close secondary maximum which can lead to noticeable differences month to month.

Click on a State: <u>Arizona</u>, <u>California</u>, <u>Colorado</u>, <u>Hawaii</u>, <u>Idaho</u>, <u>Montana</u>, <u>New Mexico</u>, <u>Oregon</u>, <u>Utah</u>, <u>Washington</u>, <u>Wyoming</u>

#### All directions are where the wind blows FROM.

#### ALASKA

#### PREVAILING WIND DIRECTION

STATION	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	ANN
AMBLER AIRPORT, AK. (PAFM)	NNE	NNE	NNE	NNE	NNE	W	NNE	NNE	NNE	NNE	NNE	NNE	NNE
ANAKTUVUK PASS AP, AK (PAKP)	NE	S	NNE	NE	NE	NE	NE	NE	NE	NE	S	NE	NE
ANCHORAGE INT'L AP, AK (PANC)	N	N	N	S	S	S	S	S	S	N	N	N	N
ANIAK, AK. (PANI)	N	ESE	N	ESE	W	SE	SE	SE	ESE	ESE	ESE	N	ESE
ANNETTE AP, AK (PANT). WIND	ESE	ESE	ESE	SE	SE	SE	SE	SE	se	ESE	ESE	ESE	ESE
ANVIK AP, AK (PANV). WIND R	NE	NE	NNE	NNE	W	W	W	W	W	NNE	NE	NE	NE
ARCTIC VILLAGE AP, AK (PARC)	NE	E	ENE	E	E	NE	WSW	WSW	NE	E	E	E	E
BARROW, AK. (PABR)	ENE	E	E	E	E	E	E	E	E	E	E	ENE	E
BARTER ISLAND, AK. (PABA)	W	E	W	· E	E	E	E	E	E	E	E	W	E
BETHEL AIRPORT, AK. (PABE)	NNE	NE	NNE	N	S	S	S	S	S	N	NNE	NNE	NNE
BETTLES AP, AK. (PABT)	N	NNW	N	N	N	SW	s	S	N	N	N	· N	N
BIRCHWOOD, AK. (PABV)	S	S	SSW	W	W	W	W	W	SSW	SSW	S	S	SSW
BUCKLAND AP, AK. (PABL)	WNW	E	Ė	W	WNW	WNW	SE	W	se	SE	SE	E	SE
CANTWELL AP, AK (PATW). WIN						Incom	plete	Data					Ì
CAPE LISBURNE AP, AK (PALU).	E	E	_ E	E	E	E	SSW	SSW	$\mathbf{E}$	ENE	E	E	E
CAPE NEWENHAM, AK (PAEH). W	ESE	ESE	ESE	N	S	S	S	S	N	N	ESE	N	N
CAPE ROMANZOF, AK. (PACZ)	NE	NNE	NE	NNE	S	NNE	SSW	N	N	NNE	NE	N	NNE
CHIGNIK AP, AK (PAJC). WIND	W	W	W	W	W	W	W	W	W	W	W	W	W
COLD BAY, AK. (PACD)	SE	SE	$\mathtt{SE}$	SE	SE	se	SE	W	W	N	SE	N	SE
CORDOVA, AK. (PACV)	E	E	E	E	E	E	ENE	ENE	$^{\cdot}\mathbf{E}$	E	E	E	E
DEADHORSE AP, AK (PASC). WI	WSW	ENE	ENE	E	E	E、	ENE	E	$\cdot \mathbf{E}$	E	E	WSW	E
DEERING AIRPORT, AK. (PADE)	W	E	W	W	W	W	W	SSW	SW	SW	E	W	W
DELTA JCT/FT GREELEY, (PABI)	ESE	ESE	E	S	W	W	W	W	E	E	ESE	ESE	ESE
DILLINGHAM AIRPORT, AK. (PADL	N	N	N	N	N	s	s	S	N	N	N	N	N
EAGLE AP, AK (PAEG). WIND R	ESE	ESE	SE	SE	NE	N	W	ESE	SE	ESE	ESE	ESE	ESE
EGEGIK AP, AK (PAII). WIND	N	ESE	ESE	ESE	W	ESE	SE	W	W	. N	N	N	ESE
EIELSON AFB-FAIRBANKS, AK-PAEI	S	S	NNW	W	W	W	W	W	S	S	S	S	S
ELMENDORF AFB-ANCH, AK-PAED	NE	N	N	N	W	. W	W	W	N	N	NNE	NE	N
EMMONAK, AK (PAEM). WIND RO	ENE	ENE	ENE	N	N	N	S	S	N	N	ESE	N	) N

# REFERENCES 25-28

#### Mayerson, David, NMENV

From:

Cox, AI (Grants) [ACox@barrick.com]

Sent:

Monday, December 31, 2007 11:37

To:

Mayerson, David, NMENV

Cc:

Mercer, Lena (Grants); Venable, Adrian (Grants); Kump, Dan (Grants)

Subject:

RE: Request for information

Follow Up Flag: Follow up

Flag Status:

Red

#### Dave,

Yes, we do collect that data at the site, but it is in raw data form. There is also historic information for the Anaconda Bluewater site - the Grants airport met data is not representative of what conditions are at the Grants site itself.

We can discuss if you like - I will be back in office on Jan 2-4 and then on travel for all of the following week.

Have a great New Year's!!....Al

From: Mayerson, David, NMENV [mailto:David.Mayerson@state.nm.us]

Sent: Friday, December 28, 2007 4:10 PM

To: Cox, Al (Grants)

Subject: Request for information

Hi Al: I hope that you had a good holiday.

I am looking for some historical wind direction data for your area. Do you collect that type of data at your site? Thanks.

#### David L. Mayerson

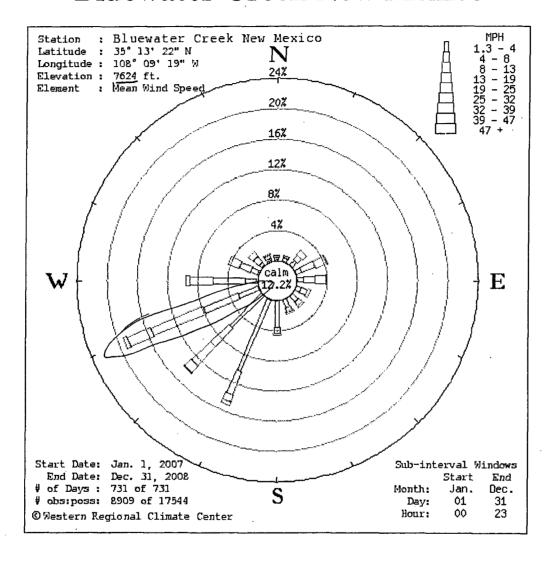
New Mexico Environment Department Water and Waste Management Division Ground Water Quality Bureau Superfund Oversight Section 1190 St. Francis Drive Suite N2312 POB 26110 Santa Fe, NM 87505 (505) 476-3777 (505) 827-2965 david.mayerson@state.nm.us

Normal work hours: Monday-Thursday 0700-1730

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This inbound email has been scanned by the MessageLabs Email Security System.

### **Bluewater Creek New Mexico**



## **Bluewater Creek New Mexico - Wind Frequency Table (percentage)**

Sub Interval Windows

Start End

Latitude: 35° 13' 22" N Longitude: 108° 09' 19" W Start Date: Jan. 1, 2007

End Date: Dec. 31, 2008

Elevation: 7624 ft. Element:

# of Days: 731 of 731 # obs: poss: 8909 of 17544 Month Jan. Dec.
Day 01 31
Hour 00 23

(Greater than or equal to initial interval value and Less than ending interval value.)

Range (mph)	N	NNE	NE	ENE	Е	ESE	SE	SSE	S	ssw	SW	wsw	W	WNW	NW	NNW	Total
1.3 - 4	0.4	0.4	0.8	0.8	0.9	0.7	1.0	1.1	3.5	10.2	5.9	2.7	1.6	0.9	0.4	0.3	31.6
4 - 8	0.3	0.3	0.8	1.9	1.4	0.9	0.6	0.6	0.8	3.4	3.3	5.0	4.2	1.7	0.9	0.4	26.3
8 - 13	0.0	0.0	0.7	1.6	1.5	0.4	0.3	0.3	0.4	0.9	3.5	<u>7.5</u>	3.1	1.5	0.8	0.2	22.7
13 - 19	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.5	1.2	3.4	0.6	0.1	0.0	0.0	6.2
19 - 25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.0	0.8
25 - 32	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1
32 - 39	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39 - 47	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47 -	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total(%)	0.7	0.8	2.3	4.4	3.9	2.0	2.0	2.0	4.7	15.0	14.1	<u>19.</u> 1	9.5	4.2	2.2	0.9	87.8
Calm (<1.3)																	12.2
Ave Speed	3.9	4.4	5.7	6.8	6.7	5.4	4.6	4.5	3.8	4.0	6.3	9.0	7.1	6.5	6.7	5.4	5.6

### **Bluewater Creek New Mexico - Hourly Wind Statistics Table**

Latitude: 35° 13' 22" N Longitude: 108° 09' 19" W Elevation: 7624 ft. Element: Start Date: Jan. 1, 2007 End Date: Dec. 31, 2008 # of Days: 731 of 731 # obs: poss: 8909 of 17544 Sub Interval Windows
Start End
Month Jan. Dec.
Day 01 31
Hour 00 23

Time

- Time of Day (L.S.T.)

Speed

- Average (Scalar) Speed in MPH

U-Vel

- East-West Velocity, Positive to East

V-Vel

- North-South Velocity, Positive to North

Elevation: 8289 ft. Element:

# of Days : 365 of 365 # obs : poss : 8748 of 8760

Month Jan. Dec.
Day 01 31
Hour 00 23

(Greater than or equal to initial interval value and Less than ending interval value.)

Range (mph)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Total
1.3 - 4	1.4	1.4	1.2	0.7	0.8	1.0	1.7	2.4	5.5	8.2	5.6	2.4	1.9	1.6	1.7	1.4	38.6
4 - 8	1.0	1.2	0.7	0.5	0.6	0.8	1.7	2.9	2.8	5.1	7.9	5.6	3.4	2.4	2.0	1.3	40.1
8 - 13	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	1.0	1.5	1.1	0.6	0.3	0.1	0.0	0.0	5.3
13 - 19	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.3
19 - 25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0
25 - 32	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32 - 39	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39 - 47	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47 -	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total(%)	2.4	2.5	2.0	1.3	1.4	1.8	3.5	5.9	9.5	14.9	14.7	8.5	5.7	4.0	3.7	2.7	84.3
Calm (<1.3)																	15.6
Ave Speed	3.5	3.6	3.5	3.7	3.9	4.1	4.1	4.6	4.3	4.3	4.5	4.7	4.5	4.2	3.8	3.7	3.6

### Bluewater Ridge New Mexico - Hourly Wind Statistics Table

Latitude : 35° 11' 39" N Longitude : 108° 09' 47" W

Elevation: 8289 ft. Element:

Start Date: Jan. 1, 2007 End Date: Dec. 31, 2007 # of Days: 365 of 365

# obs : poss : 8748 of 8760

Sub Interval Windows
Start End
Month Jan. Dec.
Day 01 31

Day 01 31 Hour 00 23

Time

- Time of Day (L.S.T.)

Speed

- Average (Scalar) Speed in MPH

U-Vel

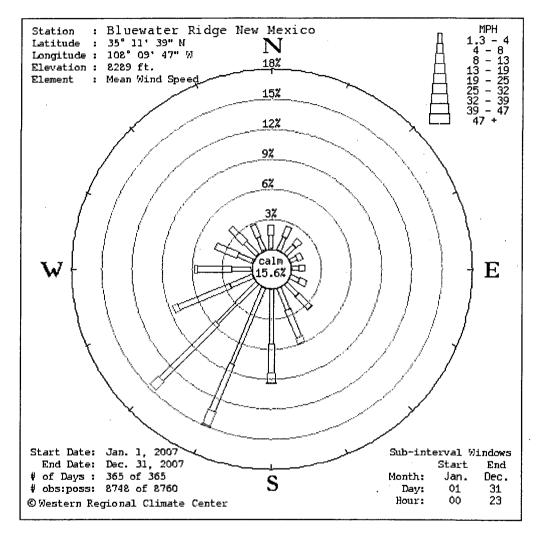
- East-West Velocity, Positive to East

V-Vel

- North-South Velocity, Positive to North



# **Bluewater Ridge New Mexico**



## **Bluewater Ridge New Mexico - Wind Frequency Table (percentage)**

Sub Interval Windows

Start Date: Jan. 1, 2007 Start End

Longitude: 108° 09' 47" W End Date: Dec. 31, 2007

Latitude: 35° 11' 39" N

#### **Metadata for Land Ownership**

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- <idinfo>
- + <citation>
- <descript>

<abstract>This data was collected by the U.S. Bureau of Land Management (BLM) in New Mexico at both the New Mexico State Office and at the various field offices. This dataset is meant to depict the surface owner or manager of the land parcels. In the vast majority of land parcels, they will be one and the same. However, there are instances where the owner and manager of the land surface are not the same. When this occurs, the manager of the land is usually indicated. BLM's Master Title Plats are the official land records of the federal government and serve as the primary data source for depiction of all federal lands. Information from State of New Mexico is the primary source for the depiction of all state lands. Auxilliary source are referenced, as well, for the depiction of all lands. Collection of this dataset began in the 1980's using the BLM's ADS software to digitize information at the 1:24,000 scale. In the mid to late 1990's the data was converted from ADS to ArcInfo software and merged into tiles of one degree of longitude by one half degree of latitude. These tiles were regularly updated. The tiles were merged into a statewide coverage. The source geodatabase for this shapefile was created by loading the merged ArcInfo coverage into a personal geodatabase. The geodatabase data were snapped to a more accurate GCDB derived land network, where available. In areas where GCDB was not available the data were snapped to digitized PLSS. In 2006, the personal geodatabase was loaded into an enterprise geodatabase (SDE). This shapefile has been created by exporting the feature class from SDE.</abstract>

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<current>publication date/current>

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   </cntorgp>
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 <cntfax>505-438-7435</cntfax>
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 <hours>Monday thru Friday: 8:00 am - 4:00 pm Mountain Time</hours>
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   </pt
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    Mexico. Every effort is made to reference official, federal land records and
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# REFERENCES 29-32



## Bluewater, New Mexico, Disposal Site



#### FACT SHEET

This fact sheet provides information about the Uranium Mill Tailings Radiation Control Act of 1978

Title II disposal site at Bluewater, New Mexico. This site is managed by the

U.S. Department of Energy Office of Legacy Management.

#### Site Description and History

The Bluewater Disposal Site is in Cibola County in west-central New Mexico. Anaconda Copper Company constructed the original carbonate-leach mill at the site in 1953 to process uranium ore. The mill had a production capacity of 300 tons of ore per day. A discovery of sandstone uranium ores in the area led to construction of an acid-leach mill at the site that began operations in 1957. The carbonate-leach mill closed in 1959, and production in the acid-leach mill was reduced for economic reasons. The acid-leach mill resumed full operations in 1967, and the capacity of the mill had increased to 6,000 tons of ore per day by 1978. Milling operations at the site ended on February 14, 1982. In 1986, the Anaconda Copper Company became the Atlantic Richfield Company (ARCO).

Uranium-ore processing at the Bluewater mill produced radioactive tailings, a predominantly sandy material. The tailings were conveyed in slurry from the mill to two locations, depending on the milling method. The acid-leach tailings were segregated from the carbonate-leach tailings to prevent chemical reactions from occurring as a result of mixing acidic and basic compounds. Process water in the tailings slurry leached into the underlying San Andres aquifer and contaminated the ground water; the main constituents of concern are molybdenum, selenium, and uranium.

ARCO began decommissioning the mill in 1989 and began site reclamation in 1991. By 1995, all mill tailings, contaminated soils, demolished mill structures, and contaminated vicinity property materials were encapsulated in three on-site disposal areas. These areas are the main disposal cell, which comprises the acid tailings and the contiguous south bench disposal area; the carbonate tailings cell and a contiguous asbestos disposal area; and the polychlorinated biphenyl (PCB) disposal cell, which contains uranium mill tailings and soils mixed with PCBs. More than 80 percent of the total tailings material is encapsulated a the main disposal cell.



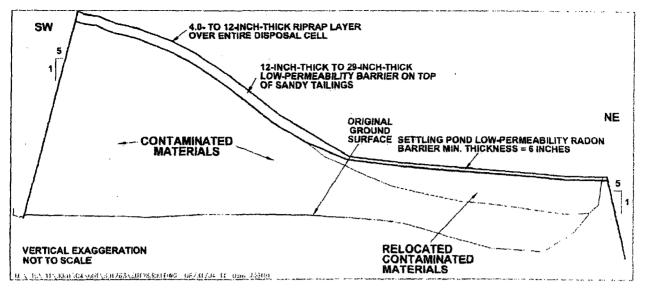
THE STATE OF THE S

Location of the Bluewater Disposal Site

#### **Regulatory Setting**

Congress passed the Uranium Mill Tailings Radiation Control Act (UMTRCA) in 1978 (Public Law 95-604). The Bluewater site is under the jurisdiction of Title II of UMTRCA, which applies to uranium millsites that were under active U.S. Nuclear Regulatory Commission, (NRC) license when UMTRCA was passed. Title II of the legislation specifies that after reclamation is completed, long-term custody of the site is the responsibility of either the federal government or the host state, at the option of the state. New Mexico declined to become the long-term custodian of the Bluewater site, and the U.S. Department of Energy (DOE) assumed custodial responsibility. Under Title II of UMTRCA, the licensee, ARCO, was responsible for remedial action. NRC's cleanup and reclamation standards are promulgated in Title 10 Code of Federal Regulations (CFR) Part 40, Appendix A. These standards conform to U.S. Environmental Protection Agency (EPA) standards in 40 CFR 192. The site was

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Southwest-Northeast Cross Section of the Main Disposal Cell at the Bluewater Disposal Site

included under NRC's general license for long-term custody in 1997. At that time, title to the site transferred from ARCO to DOE.

#### **Disposal Site**

The site comprises 3,300 acres; about one-third of which (the southern and western parts) is covered by pasalt that may have flowed as recently as 2,000 to 4,000 years ago. Much of the remainder of the site is covered with fine-grained material deposited by wind and water. The region around the disposal site is sparsely populated, and the main land use near the site is grazing. A barbed-wire perimeter fence encloses the entire site.

#### Compliance Strategy

Several years of active treatment by pumping contaminated ground water from the aquifer produced no significant reduction in concentrations of molybdenum, selenium, and uranium. In 1990, ARCO applied to NRC for alternate concentration limits.

Alternate concentration limits may be adopted within specified areas when established maximum concentration limits are unattainable, providing the alternate concentration limits do not pose a present or potential future hazard to human health or the environment. NRC approved the application in 1996.

PCB-contaminated waste was discovered during reclamation of the mill. At the time of the discovery, no commercial waste disposal facility in the United States was licensed to accept radioactive waste contaminated with PCBs. These wastes were regulated under the loxic Substances Control Act, which is under EPA's jurisdiction. ARCO proposed encapsulating the wastes on site in a separate disposal cell. After resolution of

several issues, EPA agreed to issue a permit for the proposed disposal approach, provided that ARCO conducted ground water monitoring and maintained the appropriate records. DOE concurred with the disposal subject to an indemnification agreement whereby ARCO agreed to cover future costs that may result from the PCB disposal.

The compliance strategy includes annual ground water monitoring at nine monitor wells located inside the site boundary. Samples are analyzed annually for PCBs and every 3 years for molybdenum, selenium, and uranium.

#### Disposal Cell Design

The main disposal cell covers about 320 acres and contains an estimated 23 millions tons (16 million cubic yards) of tailings and other contaminated materials having a total activity of about 11,200 curies of radium-226. The cover of the main disposal cell is a two-layer system designed to encapsulate and protect the contaminated materials. The cover consists of a low-permeability radon barrier (first layer placed over compacted tailings) and a rock (riprap) erosion protection layer.

The carbonate tailings cell covers about 65 acres and contains an estimated 1.3 million tons (930,000 cubic yards) of contaminated materials having a total activity of about 1,130 curies of radium-226. Layers of barrier material and riprap similar to those on the main disposal cell also cover the carbonate tailings cell to protect the cover from erosion.

The PCB disposal cell is less than 1 acre and contains PCB-contaminated material sealed in 144 drums placed on a 3-foot-thick clay liner. Voids between the drums were filled with a soil-cement mixture to prevent

# 2008 ANNUAL MONITORING REPORT / PERFORMANCE REVIEW FOR HOMESTAKE'S GRANTS PROJECT PURSUANT TO NRC LICENSE SUA-1471 AND DISCHARGE PLAN DP-200

#### FOR:

# U.S. NUCLEAR REGULATORY COMMISSION AND NEW MEXICO ENVIRONMENT DEPARTMENT

#### BY:

# HOMESTAKE MINING COMPANY OF CALIFORNIA GRANTS, NEW MEXICO

**AND** 

HYDRO-ENGINEERING, LLC CASPER, WYOMING

**MARCH, 2009** 

GEORGE L. HOFFMAN, P.E. 5831 N.M. HYDROLOGIST

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#### 1.0 EXECUTIVE SUMMARY AND INTRODUCTION

#### 1.1 EXECUTIVE SUMMARY

Homestake Mining Company of California manages a ground water restoration program as defined by Nuclear Regulatory Commission (NRC) License SUA-1471, and New Mexico Environment Department (NMED), DP-200 permit. The restoration program is a dynamic on-going strategy based on a restoration plan, which began in 1977, and is scheduled to be completed in 2015.

Homestake's long-term goal is to restore the ground water aquifer to levels as close as practicable to the up-gradient background levels. A ground water collection area (see shaded area on Figure 2.1-1, Page 2.1-11) has been established and is bounded by a down-gradient perimeter of injection/infiltration wells and trenches. Alluvial ground water that flows beneath the tailings enters this collection area. All ground water in the alluvial aquifer that is within the collection area is eventually captured by the collection well system. Once ground water quality restoration within the zone is complete and approved by the agencies, the site is to be transferred to the U.S. Department of Energy, which will have the responsibility for long-term site care and maintenance.

The data reported within this document represent the results of the monitoring program during 2008. This is a yearly reporting requirement. A similar report has been submitted to the agencies each year since 1983 (see list in Section 1.2).

The restoration program is designed to remove target contaminants from the ground water by flushing the alluvial aquifer with deep-well supplied fresh water or water produced from the reverse osmosis (R.O.) plant. A series of collection wells is used to collect the contaminated water, which is pumped to the R.O. plant for treatment or, alternatively, reported to the evaporation ponds.

Historically, the contaminants are found in two different aquifer systems. The aquifer system of primary concern is the alluvial system, which averages approximately 100 feet in depth, and extends generally north to south encompassing the San Mateo alluvial aquifer. In addition, a second aquifer system is found within the Chinle formation underlying the San Mateo alluvium. It is comprised of three separate aquifers designated as the Upper, Middle and Lower Chinle aquifers. The Hydro-Engineering 2003b report should be reviewed for details of the geologic setting and aquifer conditions on the site. The Upper and Middle Chinle aquifers subcrop beneath the alluvial system near the project site. Slight to moderately elevated concentrations of constituents of concern

TABLE 4.1-4. WELL DATA FOR THE ALLUVIAL AQUIFER REGIONAL WELLS. (cont'd.)

WELL NOOT			WELL	CASING	WATER LEVEL			MP ABOVE		DEPTH TO BASE OF	BASE OF P	CASING PERFOR-	
NAME	NORTH. COORD.	EAST. COORD.	DEPTH (FT-MP)	DIAM (IN)		EPTH EL T-MP) (FT		LSD (FT)	MP ELEV. (FT-MSL)	(FT-LSD)		ATIONS (FT-LSD)	SATURATED
* 0870	1532680	484906	93.0	5.0	1/11/1996	68.56	6475.60	1.9	6544.16	95	6447.3 A	69-89	28.3
0871	1533603	485400	100.0	5.0	1/11/1996	66.86	6477.85	2.4	6544.71	93	6449.3 A	60-100	28.5
* 0872	1533092	485407	100.0	5.0	1/11/1996	65.80	6477.51	1.8	6543.31	96	6445.5 A	55-100	32.0
* 0873	1533286	484505	100.0	5.0	1/11/1996	67.55	6475.46	1.9	6543.01	96	6445.1 A	60-100	30.3
* 0874	1533968	484925	105.0	5.0	1/11/1996	68.68	6476.66	2.2	6545.34	110	6433.1 A	55-105	43.5
* 0875	1532785	483634	125.0	5.0	1/11/1996	69.85	6472.99	1.7	6542.84	116	6425.1 A	65-125	47.9
0876	1532853	486088	95.0	5.0	12/4/2008	86.20	6458.06	1.9	6544.26	85	6457.4 A	58-88	0.7
0877	1533068	488067	70.0	5.0	8/18/1998	63.58	6489.50	1.9	6553.08	65	6486.2 A	58-68	3.3
0879	1532401	486104	70.0	5.0	12/4/2008	69.17	6475.38	2.2	6544.55	62	6480.4 A	48-68	0.0
0881	1542034	481478	96.0	4.5	12/8/2008	73.85	6491.19	2.0	6565.04	103	6460.0 A	76-96	31.2
0882	1541404	482396	110.0	4.5	11/18/2008	68.21	6492.95	2.0	6561.16	98	6461.2 A	70-110	31.7
0883	1540097	483039	100.0	5.0	11/18/2008	62.61	6494.52	1.9	6557.13	96	6459.3 A	60-90	35.2
0884	1542677	481498	90.0	5.0	11/19/2008	74.76	6491.34	1.0	6566.10	85	6480.2 A	58-88	11.2
0885	1541919	483474	100.0	5.0	12/8/2008	67.79	6496.85	1.5	6564.64	95	6468.1 A	70-100	28.7
0886	1542327	482487	90.0	5.0	12/8/2008	70.31	6494.24	1.5	6564.55	87	6476.1 A	60-90	18.2
0887	1543063	482469	67.0	5.0	4/1/2008	54.54	6513.19	1.5	6567.73	60	6506.2 A	42-67	7.0
0888	1542285	479335	105.0	5.0	12/8/2008	76.00	6481.33	1.1	6557.33	90	6466.2 A	75-105	15.1
0889	1540047	480222	65.0	5.0	10/24/1996	63.31	6486.32	1.5	6549.63	60	6488.2 A	35-65	0.0
0890	1541365	480088	101.0	5.0	12/8/2008	73.90	6484.53	1.7	6558.43	93	6463.7 A	81-101	20.8
0893	1541934	482244	98.0	4.5	12/8/2008	70.10	6493.87	2.1	6563.97	93	6468.9 A	78-98	25.0
0894	1541976	478317	78.0	4.5	11/16/2005	77.40	6476.89	3.0	6554.29	97	6454.3 A	58-78	22.6
0895	1541521	476222	104.0	5.0	11/19/2008	87.11	6466.73	2.4	6553.84	116	6435.4 A	61-101	31.3
0896	1542246	476237	113.0	5.0	11/19/2008	88.09	6467.52	2.0	6555.61	117	6436.6 A	73-113	30.9
0897	1543819	478237	93.0	4.0	9/27/1998	83.28	6478.97	2.0	6562.25	70	6490.3 A	63-93	0.0
0899	1543801	477288	110.0	4.0	6/2/2008	100.30	6470.54	2.0	6570.84	120	6448.8 A	70-110	21.7
0905	1532700	480850	120.0	5.0	11/13/2006	0.00	6545.00	0,0	6545.00	120	6425.0 A	100-120	120.0
0906	1532900	480450			8/29/1995	74.65	6462.75	0.0	6537.40		— A		
0909	1531900	483400	140.0	4.0	11/20/2007	92.60	6446.30	0.0	6538.90	112	6426.9 A	80-135	19.4
0910	1528800	481150	138.0	5.0	-			0.0	6535.00	132	6403.0 A	120-134	
0912	1471000	478250	***					- 0.0	6530.00		A		
0913	1555800	500950		8.0	1/24/1996	38.40	6604.60	0.3	6643.00		A		
0914	1555500	500850	93.0	6.0	5/6/2008	42.30	6599.70	1.4	6642.00		Д		
0915	1552650	499650	100.0	4.0	6/19/2006	30.00	6595.00	0.0	6625.00	70	6555.0 A	55-85	40.0
0916	1552350	499600	160.0	4.0	4/26/1994	40.00	6585.00	0.0	6625.00		A	45-70	
0917	1542200	514600			_		-	- 0.0	6800.00		A		
0920	1555800	496900		7.0	5/11/1994	33.40	6594.20	0.7	6627.60		A		·

TABLE 4.1-4. WELL DATA FOR THE ALLUVIAL AQUIFER REGIONAL WELLS. (cont'd.)

	NODTI	EAST. COORD.	WELL	CASING	WATER LEVEL			MP ABOVE		DEPTH TO BASE OF	BASE OF F	CASING PERFOR-	CATUDATES
WELL NAME	NORTH. COORD.		DEPTH (FT-MP)	DIAM (IN)	DATE (F	EPTH E T-MP) (F		LSD (FT)	MP ELEV. (FT-MSL)	ALLUVIUM (FT-LSD)		ATIONS (FT-LSD)	SATURATED THICKNESS
0921	1555400	495800	73.0	5.0	5/6/2008	38.83	6585.17	1.9	6624.00		A		
0922	1555200	492500	96.0	6.0	5/6/2008	50.90	6570.80	1.7	6621.70		_ A		***
0924	1547500	438900	135.0	4.0				0.0	6592.90	112	6480.9 A	94-114	
0925	1548600	480800	150.0	4.0				0.0	6601.40	140	6461.4 A	126-141	
0926	1547500	472700	134.0	4.0				0.0	6596.90	132	6464.9 A	123-132	
0935	1540115	476629	300.0	16.0	11/24/2008	95.31	6462.81	2.6	6558.12	125	6430.5 A	95-132	32.3
0936	1543621	472978	160.0	5.0				0.0	6573.38	160	6413.4 A	100-160	
0939	1539766	483191	97.0	8.0	7/25/1996	59.31	6497.69	2.3	6557.00		A		•
0940	1538651	483040	70.0		7/24/1996	57.30	6495.70	8.8	6553.00		A		
0942	1538300	483710	102.0	6.0		·		0.0	6550.20	95	6455.2 A	85-95	
0947	1536206	491841	100.0	4.0	7/27/1994	54.63	6520.55	0.0	6575.18	95	6480.2 A	70-100	40.4
0950	1560400	498300	81.0	5.0	7/12/2000	25.70	6631.30	0.5	6657.00		A		
0952	1534550	477800	140.0					0.0	6550.00		A		
0975	1539780	482880						0.0	6556.00		A		
0976	1539750	483100	115.0			_		0.0	0.00		A		
0977	1539400	482730		_	12/9/1995	61.47	6495.53	1.0	6557.00		A		
0979	1539180	483340	105.0	5.0	7/10/2002	57.56	6593.44	0.0	6651.00	100	6551.0 A	90-100	42.4
0980	1539260	483080			11/8/1995	57.70	6497.30	0.0	6555.00		A		
0981	1538970	482820					_	0.0	6554.00		A		
0982	1538570	483400	110.0	5.0			***	0.0	6651.00	105	6546.0 A	90-105	
0983	1538820	483250	,					- 0.0	6552.00		A		
0984	1538990	483100	103.0	5.0		_		0.0	6651.00	98	6553.0 A	88-98	
0985	1539000	483260	115.0	5.0	7/18/1996	58.75	6592.25	0.0	6651.00	102	6549.0 A	90-110	43.3
0989	1538185	482813			11/2/1995	58.10	6494.90	1.0	6553.00		_ A		
0992	1539460	483800	100.0	5.0				- 0.0	6652.00	95	6557.0 A	85-95	
0993	1537860	483680	102.0	5.0				0.0	6650.00	98	6552.0 A	85-98	
0994	1539700	476240	144.0	6.0	11/14/2008	96.20	6458.80	0.0	6555.00		A	95-110	
0996	1537621	477989	138.0	5.0	12/4/2008	105.00	6447.52	1.7	6552.52	136	6414.8 A	126-136	32.7
0997	1539821	473807			3/12/1996	76.90	6491.40	0.0	6568.30		A		
0999	1524230	480187	185.0			_		- 0.0	6527.00	_	A		
1012	_			6.0				- 0.0	0.00		A	<b>.</b> -	
1013				4.0		_		- 0.0	0.00		A	٠-	
1014				9.0				- 0.0	0.00		A	٠-	
1015				6.0				- 0.0	0.00		4		
1018				5.0				- 0.0	0.00		A		
1020				5.0	1/18/1996	15.17	-15.17		0.00		A		

TABLE 8.0-1. WELL DATA FOR THE SAN ANDRES WELLS.

18/80-	NORTH. COORD.	EAST. COORD.	WELL	CASING			MP ABOVE		DEPTH TO TOP OF	ELEV. TO TOP OF	P	CASING PERFOR-	
WELL NAME			DEPTH (FT-MP)	DIAM (IN)	(IN) DATE (FT-MP) (FT-MSL)		LSD (FT)	MP ELEV. (FT-MSL)	SAN ANDRES (FT-LSD)	SAN ANDRES (FT-MSL)	ATIONS (FT-LSD)		
#1 Deep	1543307	493633	1000.0	10.0	12/12/2007	99.0800	6484.68	0.0	6583.76	130	6454	Α	
										303	6281	U	
										433	6151	M	
										597	5987	L	
					-					955	5629	S	919-999
#2 Deep	1542424	490972	870.0		5/4/2005	208.800	6366.86	0.0	6575.66	110	6466	A	
									•	800	5776	S	-
0534	1534589	476549	1000.0	16.0	12/4/2008	118.120	6434.45	0.0	6552.57		•	S	-
0535	1530100	478450	198.0	12.0	12/4/2008	114.800	6425.20	0.0	6540.00		_	S	-
0545	1540200	476600	0.0	8.0					6560.00			s	•
0806	1541120	486320	584.0	16.0			_	0.0	6567.00	90	6477	Α	
										520	6047	s	-
0806R	1541180	486320	600.0	16.0	3/5/2008	134.710	6432.29		6567.00			s	504-600
0822	1538920	488630	980.0	7.0	2/13/2008	135.600	6432.40	0.0	6568.00	790	5778	s	790-875
0907	1534250	480800	360.0	16.0	12/4/2008		6428.70	0.0	6545.60	123	6423	Α.	
3301	1334230	400000	000.0	10.0	12/4/2000	110.000	0420.70	0.0	0040.00	262	6284	S	295-360
0911	1534350	476800	188.0					0.0	6552.60			s	_
0918			725.0	4.0				0.0	6702.40	620	6082	s	635-655
0919			628.0	5.0				0.0	6684.00	35	6649	A	
0313			020.0	3.0				0.0		356	6328	S	364-571
0923	1552400	477900	330.0	5.0	A/6/199A	6464.97	157.63	0.0	6622.60	60	6563	A	
0323	1552400	411300	330.0	3.0	7/0/1354	0-70-7.57	107.00	0.0	0022.00	229	6394	S	234-330
0928	1548250	491700	864.0		12/22/2008	169 300	6428.30	1.2	6597.60	138	6458	A	
0320	1040200	451700	004.0		12.22.2000	100.000	0420.00	1.2	0007.00	801	5795	S	
0938	1539500	473040			12/17/2008	136.5	6432.30	0.0	6568.80	95	6474	A	
0330	1555500	+73040			12/11/2000	150.5	0402.00	0.0	0300.00	120	6449	S	
0943	1537222	487407	978.0	18.0	12/29/2008	133.300	6422.61	0.0	6555.91	704	5852	s	703-978
	1540350	483600	551.0	6.0	2/13/2008		6431.70		6562.30	112	6450	A	
0949	1040330	403000	331.0	0.0	211312000	150.000	0431.70	0.0	0302.30	460	6102	S	 505-551
0051	1545500	473200	275.0	10.0	12/29/2008	150 270	6423.42	0.9	6573.70	. 110	6463	A	
0951	1040000	473200		10.0	1212312000	150.219	0423.42 •	U. <del>U</del>	03/3./0	227	6346		241-275
NOEF	1527200	APSTAN	498.0	בי	11/2/11/00	70 0500	£474 AF	0.3	6550.00	40	6510		
0955	1537300	483700	450.0	5.0	11/3/1995	10.0000	6471.95	0.2	00.000	40 420	6130	A	 385-498
	4520000	400745	467.0	E 0	012212000	124	6406.00	0.0	0550 00				
0986	1538008	483745	467.0	5.0	8/23/2008	144	6426.00	8.0	6550.00	65 85	6484 6464	A L	
		•								415	6134		420-467
0097	1520240	Aposen	500.0	ΕN	11/3/1995	5/ /700	6495.52	1.0	ድደብ በበ	70			
0987	1538240	483360	500.0	5.0	111311990	34.41 33	0493.32	1.0	6550.00	385	6479 6164	A	 425-470
0004	450000	400000	E00.0		010010000	126 040	6404 40		CEE4 00				
0991	1538880	483630	500.0		8/26/2008	120.019	6424.18	1.4	6551.00			S	-

program has shown that any low levels of nitrate, radium-226, radium-228, vanadium and thorium-230 are also reduced when the key constituents are restored in a particular area.

Data relating to key constituents currently being restored at the site have been reviewed and statistically evaluated to determine upgradient background water quality. These background water quality levels have been accepted by NRC, EPA and NMED; the NRC has set site standards based on the background water quality and accordingly amended the Radioactive Material license to reflect those standards. It should be noted that these site standards are utilized throughout this report for comparison purposes in discussing restoration progress.

Observed alluvial background concentrations of key constituents at the Grants site were similar to those in previous years. The only areas where sulfate, TDS and chloride concentrations exceed the alluvial site standard are small localized areas east of Valle Verde plus the large area in close proximity to the Large and Small Tailings Piles in the Grants Project area.

Uranium concentrations exceed the alluvial site standard of 0.16 mg/l within the collection area near the tailings. There are also three wells in Felice Acres and one well in Murray Acres subdivision that contain concentrations of uranium exceeding the site standard. Ground water withdrawal for irrigation is being used to further reduce uranium levels that exceed the standard in an area southwest of Felice Acres in Section 3 and in the western half of Section 27 and Section 28. Collection of water from one well in Murray Acres is being used to reduce uranium concentrations in that area.

Selenium concentrations also exceed the relevant site standard in the collection area near the Large Tailings Pile and southeast of the Small Tailings Pile. None of the sampled subdivision wells contained selenium concentrations above the site standard.

Molybdenum concentrations above the site standard of 0.1 mg/l are not present in the sampled subdivision wells. The wells exhibiting elevated molybdenum concentrations are all located near the Large and Small Tailings Piles, to the southeast of the Small Tailings Pile, and in an area in central Section 27. Migration of this constituent has been limited due to natural retardation within the alluvial aquifer.

Nitrate concentrations are compared to the alluvial site standard of 12 mg/l. Areas to the west of the Large Tailings Pile contain higher nitrate concentrations above the site standard, but these levels are likely natural given their location. Nitrate concentrations in the area of the Large

only requires restoration with respect to TDS, chloride and sulfate in a localized area near the Large Tailings Pile.

<u>Uranium concentrations in twelve Upper Chinle wells exceeded the Upper Chinle site</u> standard in 2008. Restoration of these elevated values should result from CE2, CE5, CE6, CE11 and CE12 well collection and the CW4R, CW5 and CW25 well injection efforts.

Selenium concentrations in the Upper Chinle aquifer exceed the site standard in five wells in the mixing zone. The site standards for selenium for the Upper Chinle mixing zone and the Upper Chinle non-mixing zone are 0.14 and 0.06 mg/l, respectively.

The concentrations of molybdenum exceeded the site standard in four wells near the tailings in the Upper Chinle aquifer and six more to the south of the Collection Ponds during 2008.

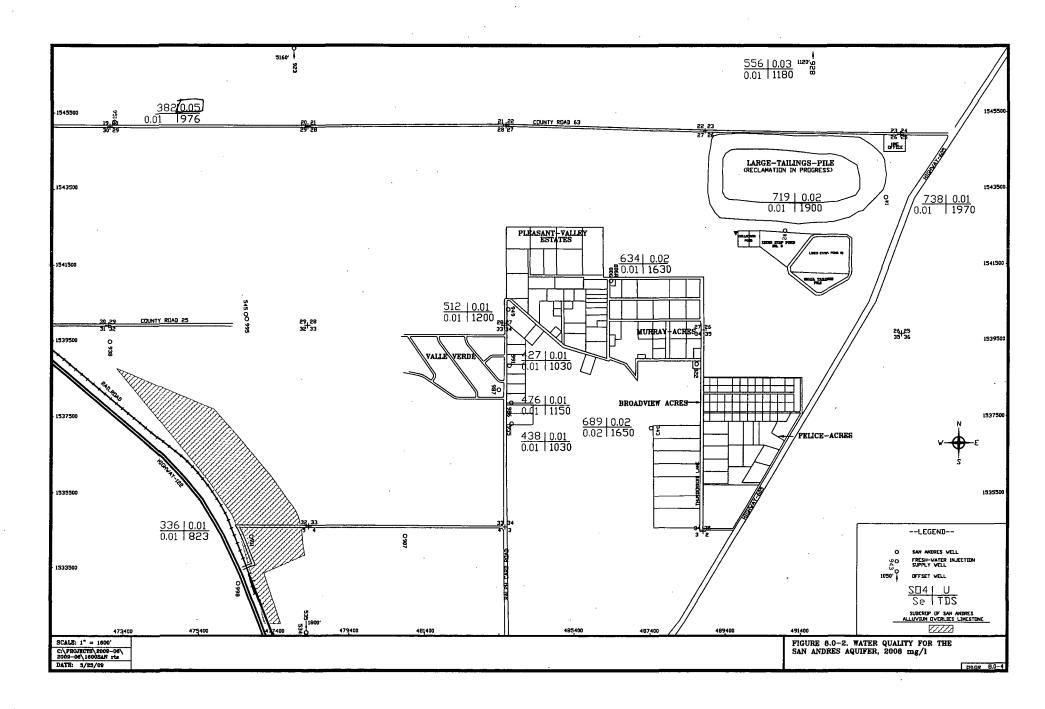
Restoration for these locations should occur from continued CE2, CE5, CE6, CE11 and CE12 well collection and CW4R, CW5 and CW25 well injection activities.

All nitrate concentrations observed in 2008 for the Upper Chinle mixing zone were less than the nitrate site standard. This indicates that nitrate is not a constituent of concern in this aquifer.

None of the Upper Chinle wells contain a radium-226 plus radium-228 value above 5 pCi/l. Two wells near the Large Tailings Pile exceeded the site standard for vanadium concentrations from the 2008 sampling in the Upper Chinle aquifer. Two of the measured thorium-230 concentrations near the Large Tailings Pile in the Upper Chinle aquifer wells during 2008 were 0.3 and 0.4 pCi/l at CE13 and CE7 respectively. This is consistent with the low observed concentrations in the overlying alluvial aquifer.

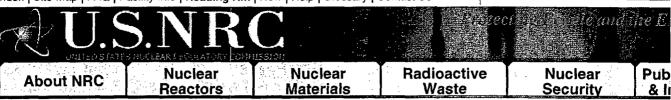
The direction and rate of ground water flow in the Middle Chinle aquifer in 2008 is very similar to that of past years. Fresh-water injection into well CW14 started in December of 1997. Fresh-water injection into wells CW30 and CW46 started in 2004. The fresh water is building up a mound of ground water in this area, which will result in a reversal of the flow of Middle Chinle water back toward the alluvial subcrop. Wells 493, 498, CW44 and CW45 are being used for irrigation supply, which will increase the flow in the Middle Chinle aquifer from Broadview and Felice Acres to the south. Additionally, well CW28 was added as a supply well for fresh-water injection in 2002 but has not been used for the last few years.

Concentrations of selenium do not exceed the standards in the two zones for the Lower Chinle aquifer. All molybdenum concentrations in the Lower Chinle aquifer are less than the site standard. None of the Lower Chinle nitrate concentrations exist at a significant level. All radium, vanadium and thorium-230 concentrations in the Lower Chinle aquifer in 2008 were at low levels for these constituents.



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#### Rio Algom - Ambrosia Lake

#### 1.0 Site Identification

Location:

Grants, NM

License No.:

SUA-1473

Docket No.:

40-8905

License Status: Possession Only License

Project Manager: Tom McLaughlin

#### 2.0 Site Status Summary

This is a uranium mill tailings site in the Ambrosia Lake uranium district of New Mexico. It is location approxin miles north of Grants, New Mexico. The tailings impoundment contains 33 million tons of uranium ore and covered to the contains of the tailings impoundment contains 33 million tons of uranium ore and covered to the contains and the contains and the contains and the contains are contained to the contains and the contains and the contains are contained to the contains and the contains are contained to the contains and the contained to the contain approximately 370 acres.

The site status changed from standby to reclamation in August 2003 to reflect the licensee's intent to begin fu and reclamation of the site leading to termination of the specific license. The mill was demolished and dispose tailings impoundment in late 2003. The demolition was completed in accordance with a mill demolition plan as NRC in October 2003. The staff issued a license amendment for alternate concentration limits (ACLs) at the si 2006. Consequently, all groundwater corrective actions have been discontinued, and Rio Algom is finalizing th reclamation. A portion of the tailings impoundment is still open for disposal of Atomic Energy Act, Section 11e material. A final soil DP entitled, Closure Plan - Lined Evaporation Ponds (Relocation Plan) was submitted to the November of 2004, and partially approved. A portion of the report, pertinent to the "Section 4" and Pond 9 ev pond sediment material is still under review. It is estimated that that portion of the review will be completed I 2007. The cost for decommissioning is estimated to be approximately \$18 million.

#### 3.0 Major Technical or Regulatory Issues

Rio Algom has notified NRC that they intend to sell the property and that the license will be transferred.

#### 4.0 Estimated Date For Closure

01/01/2010

Privacy Policy | Site Disclaimer Tuesday, December 04, 2007



# Ambrosia Lake, New Mexico, Disposal Site



#### IDACH SHIDDIL

This fact sheet provides information about the Uranium Mill Tailings Radiation Control Act of 1978
Title I disposal site located at Ambrosia Lake, New Mexico. The site is managed by
the U.S. Department of Energy Office of Legacy Management.

#### **Site Description and History**

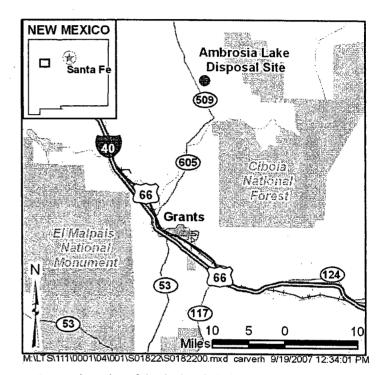
The Ambrosia Lake Disposal Site is a former uranium ore processing facility in McKinley County, approximately 25 miles north of Grants, New Mexico. The site is in the Ambrosia Lake Valley, a broad, elongate valley dominated by desert grassland plant communities and basalt-capped mesas to the north. The site is within the Ambrosia Lake Mining District, near the center of the Grants Mineral Belt. Decommissioned uranium mills, abandoned underground mines, mine shafts and vents, ore piles, tailings piles, and heap leach piles are close to the site. The area surrounding the millsite is sparsely populated.

The former mill processed more than 3 million tons furanium ore between 1958 and 1963 and provided nium for U.S. Government national defense programs. Phillips Petroleum Company built the original mill at the Ambrosia Lake site in 1957 to process ore from nearby mines. United Nuclear Corporation purchased and operated the mill for a brief period in 1963, then ceased milling operations but retained ownership of the site. In the late 1970s to early 1980s, United Nuclear Corporation operated an ion exchange system, extracting uranium from mine water. All mill operations ceased in 1982, leaving radioactive mill tailings, a predominantly sandy material, on approximately 111 acres. Wind and water erosion spread some of the tailings across a 230-acre area.

The U.S. Department of Energy (DOE) remediated the Ambrosia Lake site and local contaminated vicinity properties between 1987 and 1995. Surface remediation consisted of consolidating and encapsulating all contaminated material on site in an engineered disposal cell. The disposal cell occupies 91 acres of a 290-acre tract of land.

#### **Regulatory Setting**

Congress passed the Uranium Mill Tailings Radiation Control Act (UMTRCA) in 1978 (Public Law 95-604), which required the cleanup of 24 inactive uranium orecessing sites. <u>DOE remediated these sites under Uranium Mill Tailings Remedial Action Project in accordance with standards promulgated by the U.S. Environmental Protection Agency in Title 40 Code of Federal Regulations (CFR) Part 192. Subpart B of</u>



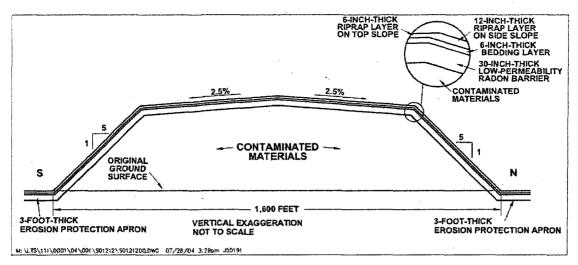
Location of the Ambrosia Lake Disposal Site

40 CFR 192 regulated cleanup of contaminated ground water at the processing sites. The radioactive materials were encapsulated in U.S. Nuclear Regulatory Commission-approved disposal cells. The U.S. Nuclear Regulatory Commission general license for UMTRCA Title I sites is established in 10 CFR 40.27. The Ambrosia Lake Disposal Site was included under the general license in 1998.

#### **Disposal Site**

The disposal cell was closed in 1995 upon encapsulation of the tailings and completion of the cell cover. The cell contains 6.9 million dry tons (about 5.2 million cubic yards) of contaminated material, with a total activity of 1,850 curies of radium-226.

The uppermost aquifer beneath the site consists of alluvium (river deposits), sandstone, and weathered shale. The maximum thickness of the aquifer is approximately 175 feet; the maximum saturated thickness is 25 feet. This uppermost aquifer is not a current or potential source of drinking water because of low yield.



South-North Cross Section of the Ambrosia Lake Disposal Site

#### Compliance Strategy

The ground water compliance strategy for the Ambrosia Lake Disposal Site is no remediation and the application of supplemental standards. The strategy of supplemental standards may be applied at UMTRCA sites where ground water in the uppermost aquifer is classified as limited use because it meets any of several criteria. Ground water at the Ambrosia Lake site meets the criterion of low yield, that is, the quantity of water reasonably available for sustained continuous use is less than 150 gallons per day (40 CFR 192.11[e]). Past milling operations, such as wastewater disposal and seepage from the tailings pile, supplied most of the water that recharged the aquifer. Those sources no longer exist, and the tailings and other contaminated materials are encapsulated in an engineered disposal cell. The alluvium is expected to return to the conditions of little to no saturation that prevailed before milling and mining began in the area. Because ground water is not a present or potential resource, no monitoring is required at the site. However, at the request of the New Mexico Environment Department, DOE samples two monitor wells every 3 years to monitor cell performance.

#### Disposal Cell Design

The rectangular disposal cell measures approximately 2,500 feet by 1,600 feet, including the toe apron. The cell rises approximately 50 feet above the surrounding terrain.

The cover of the Ambrosia Lake disposal cell is a multicomponent system designed to encapsulate and protect the contaminated materials. The disposal cell cover comprises (1) a low-permeability radon barrier (first layer placed over compacted tailings) consisting of compacted clayey soil, (2) a bedding layer of granular bedding material, and (3) a rock (riprap) erosionprotection layer for the top and side slopes.

A rock apron of larger diameter riprap surrounds the toe of the disposal cell. The ground immediately adjacent to the cell perimeter has been graded away from the cell to protect the site from storm water runoff. Disturbed areas have been successfully revegetated.

#### **Legacy Management Activities**

DOE manages the disposal site according to a sitespecific Long-Term Surveillance Plan to ensure that the disposal cell systems continue to prevent release of contaminants to the environment. Under provisions of this plan, DOE conducts annual inspections of the site to evaluate the condition of surface features. performs site maintenance as necessary, and samples two monitor wells every 3 years. The encapsulated materials will remain potentially hazardous for thousands of years.

In accordance with 40 CFR 192.32, the disposal cell is designed to be effective for 1,000 years, to the extent reasonably achievable, and, in any case, for at least 200 years. However, the general license has no expiration date, and DOE's responsibility for the safety and integrity of the Ambrosia Lake Disposal Site will last indefinitely.

#### Contacts

Site-specific documents related to the Ambrosia Lake Disposal Site are available on the DOE Office of Legacy Management website at

http://www.LM.doe.gov/land/sites/nm/amb/amb.htm.

For more information about the DOE Office of Legacy Management activities at the Ambrosia Lake Disposal Site, contact

U.S. Department of Energy Office of Legacy Management 2597 B34 Road, Grand Junction, CO 81503

(970) 248-6070 (monitored\_continuously), or (877) 695-5322 (toll-free)

# REFERENCES 33-36

# **Evaluation of Impacts from Section 35 and 36 Mine Dewatering**

Ambrosia Lake Valley, New Mexico





#### Prepared by:



INTERA Incorporated 6000 Uptown Blvd., Ste 100 Albuquerque, New Mexico 87110

#### Submitted To:

Rio Algom Mining, LLC 5 Miles North of Hwy 509 & Hwy 605 Intersection Ambrosia Lake Valley, New Mexico 87020

October 26, 2007

#### 1.0 INTRODUCTION

This Evaluation of Impacts from Section 35 and 36 Mine Dewatering (Report), prepared by INTERA Incorporated (INTERA), is being submitted pursuant to two letters from the New Mexico Environment Department (NMED) dated May 17, 2005 (NMED, 2005) and December 14, 2006 (NMED, 2006b). These letters require compliance with 20.6.2.1203 New Mexico Administrative Code (NMAC) for reporting of soil contamination related to mine dewatering activities at the Rio Algom Mining Company's (Rio Algom's) Section 35 and 36 mines along the eastern edge of Ambrosia Lake Valley (the Site) and require appropriate corrective action to address impacts resulting from unpermitted discharges. The field investigations described in this Report were completed in accordance with the Rio Algom corrective action work plan dated September 29, 2006 (Appendix A) and a conditional approval letter from the NMED dated December 14, 2006 (NMED, 2006b).

#### 2.0 HISTORICAL OPERATIONS-RELEVANT BACKGROUND

In a letter to the NMED dated April 12, 2005 (Rio Algom, 2005), Rio Algom reported that dewatering activities associated with the Section 35 and 36 mines had affected the land surface. The Section 35 and 36 mines were continuously dewatered for the removal of ore from 1957 to 1990 and large volumes of water were discharged to the land surface, resulting in the accumulation of radionuclides in the soil.

The dewatering activities, which ceased in 1990, were originally regulated under a federal National Pollutant Discharge Elimination System (NPDES) permit (NM 0028118); however, from September 1976 until August 1978, and thereafter starting in 1980, the activities were regulated under NMED discharge permit (DP) 67. Prior to construction of the Section 35 ponds association with the IX mine water treatment facility, which became operational in 1976 under a permit from the New Mexico Radiation Protection Bureau, discharges from the two mines were separate, largely untreated, and was discharged directly into the natural drainage. Groundwater pumped to dewater the Section 35 Mine was discharged to settling ponds near the mine shaft and then allowed to discharge following the natural drainage pattern to the south and southwest. The rate of this discharge after mining began in late 1970 was approximately 370 gallons per minute (gpm) in 1971, approximately 500 gpm in 1972, and averaged between 900 and 1,000 gpm from 1973 through 1977. From 1960 to 1984, the groundwater discharged from the adjacent Section 36 Mine was first ponded near the shaft and then diverted through an incised arroyo to an area in the southwest corner of Section 35 for settling prior to overflow. The water was then released into the natural drainage pattern across the contiguous T13N R9W Section 2. The average discharge rate from the Section 36 Mine was 1,400 gpm between 1960 and 1977. The discharged water was collected for stock watering in ditches, diverted for



irrigation use by local ranchers, lost to evapotranspiration processes, or infiltrated alluvial sediments, particularly in areas subject to natural or manmade ponding.

By 1978, as both surface water and groundwater discharges came under additional regulatory scrutiny, plans for more efficient management of the mine water discharge were implemented by maximizing its distribution and conveyance off-site for beneficial use in irrigation. This new water management strategy was initiated in part as a result of an assertion by the U.S. Environmental Protection Agency (EPA) that the discharge should be regulated under an NPDES permit. Kerr-McGee disputed EPA's determination, but nonetheless undertook controlled spreading and irrigation which resulted in EPA terminating the NPDES permit. The water management strategy involved greater spreading of the discharge through enhanced distribution to guide the treated mine water runoff into areas outside of, but adjacent to, natural drainage channels or watercourses. This was accomplished through a system of distribution ditches and diversionary structures that accounted for the local topography.

By 1984, the Section 36 Mine closed and discharges ceased. After acquiring the site from Kerr-McGee in 1989, Rio Algom also closed the Section 35 IX facility and in early 1990 started piping Section 35 water to the Rio Algom Mill. At this time, all further surface discharges and irrigation uses of the water ceased.

#### 3.0 REGULATORY SETTING

In 1979-80, Kerr-McGee obtained a groundwater discharge permit, DP-67, for the Section 35 and 36 mines, covering the IX treatment facility, the associated pond facilities, and the final outfall. The permit was thereafter renewed every five years and was an active discharge permit through June 2002. At this time, DP-67 remains in a 'stand-by' active status pending application for renewal and/or completion of drainage area corrective actions which are the subject of this Report.

In 2005, on the basis of an internal review, Rio Algom determined there likely was contamination of the mine sites and adjacent lands by virtue of the dewatering and historical discharge practices of Kerr-McGee at the Section 35 and 36 mines. Rio Algom conducted a gamma radiation field survey of the area to preliminarily assess probable lateral extent of radiological contamination in surface soils associated with the Section 35 and Section 36 mines discharge. As a result of the preliminary assessment, Rio Algom determined it was necessary to report it's findings, and did so by letter dated April 12, 2005 (Rio Algom, 2005).

NMED treated the preliminary assessment as a notification under Section 20.6.3.1203, which mandates Rio Algom to take prescribed steps and appropriate corrective action in response to the discharge. Since discharges after 1979 were regulated under the discharge permit, NMED's



phase (Phase 1) from May through July 2005 and reported its findings to the NMED in Characterization Report for the Section 35 and 36 Mine Drainage (ERG, 2005).

ERG performed the following tasks for the Phase 2 investigation:

- Soil samples were collected up to 12 feet bgs, using a Geoprobe<sup>®</sup>.
- A global positioning system-based gamma survey was conducted in a previously uncharacterized area.

Details of this investigation are provided in Appendix B. Key observations and conclusions from this work are summarized as follows:

- The range of radionuclide concentrations in all samples was 0.2 to 18 pCi/g with the average radium-226 concentrations decreasing with increasing depth: 5.4 pCi/g (0-1 feet), 2.2 pCi/g (1-2 feet), 0.9 pCi/g (2-4 feet), 2.9 pCi/g (4-6 feet), and 0.3 pCi/g (10-12 feet).
- Radium-226 concentrations exceed assumed background concentrations at their respective depths in 69 of the 78 samples.
- Average uranium concentrations also decrease with depth in the soil layers: 11.59 milligrams per kilogram (mg/kg) (0-1 feet), 16.10 mg/kg (1-2 feet), 11.79 mg/kg (2-4 feet), 8.99 mg/kg (4-6 feet), and 2.50 mg/kg (10-12 feet).
- Uranium concentrations exceed assumed background concentrations at their respective depths in 77 of the 78 samples. The leachable fraction of uranium exceeds the New Mexico Water Quality Control Commission (WQCC) standard in several samples, predominantly at 1 to 6 feet bgs, but not at 10 to 12 feet bgs.
- Trends in the average ratios of leachable to total concentrations indicate that the leachable fractions of radium and uranium in the soils are essentially constant with depth. The leachable fraction of selenium increases with depth, but the dissolved leachable concentrations are below the WQCC standard at 10-12 feet bgs and total concentrations are below the NMED Soil Screening Levels (SSL) in all soil samples.
- With the exception of arsenic, total metals concentrations were below the NMED SSL in all Phase 2 soil samples; ERG notes that background level for arsenic may be higher than the SSL.
- With the exception of selenium, leachable metals concentrations were below respective WQCC standards in all Phase 2 soil sample results.



- The concentrations of leachable major ions (nitrate/nitrite, chloride, and sulfate) and TDS are below their respective NMWQCC standards in all soil samples.
- Radium-226 concentrations in the soil samples indicate no significant changes in the soil removal volume estimates presented in the 2005 characterization report (ERG, 2005).
- The Phase 2 gamma survey revealed new areas where the radium-226 concentrations are likely to exceed Uranium Mill Tailings Radiation Control Act standards, adding an estimated 2.1 percent to the best volume estimate provided in the 2005 characterization report (ERG, 2005).

### 6.0 GROUNDWATER SAMPLING

This section summarizes the groundwater sampling field activities conducted by Rio Algom and INTERA staff during May 2007 and September 2007. The samples taken by Rio Algom staff in May 2007 were obtained during well purging activities and were considered screening-level samples as the wells were not yet stabilized. The September 2007 field sampling completed by INTERA and Rio Algom staff was conducted according to procedures described in the U.S. Geological Survey Book 9, Techniques of Water-Resource Investigations, and National Field Manual for the Collection of Water Quality Data, Chapter A4. Collection of Water Samples, Revised 2006 (USGS, 2006).

Site-specific health and safety training was conducted for INTERA personnel by Rio Algom management and on-site tailgate safety meetings were held by INTERA each day in accordance with Rio Algom's site-specific Summary Health and Safety Plan, dated September 7, 2007 (Appendix C).

Field notes were recorded in a dedicated, bound field notebook and are provided as Appendix D. Water Purging and Sampling Data Forms were used to record well specifications, field parameters, and related sampling notes and are provided as Appendix E. The sampling was conducted in general accordance with the work plan developed by Rio Algom (Appendix A). Well diagrams sketched in the field notebook were based on the assumption that each well contained a 10-foot screen that spanned the distance from the well's total depth to 10 feet above total depth. INTERA has since learned that the actual screen length is 20 feet.

# 6.1. Field Investigation Activities and Results

### 6.1.1. Field Equipment

The field equipment and supplies used to conduct the water sampling are listed below.



Though some constituents in the groundwater at this Site do exceed WQCC standards, we do not believe there is a threat to human health or the environment for the following reasons:

- As demonstrated in ERG's Phase I and Phase 2 Characterization Reports, radionuclides and metals attributable to impacts from mine dewatering operations are being effectively attenuated in the upper few feet of the alluvial sediments.
- The source for the groundwater present in the alluvium is the mine dewatering activities which have been terminated since 1984. The supporting evidence for this water source is the low yield, turbid character, and poor water quality of the alluvial groundwater.
- The alluvial groundwater in the vicinity of the Section 4 ponds is from the same minedewatering source. Investigation activities in this area have definitively shown that water levels are dropping and the shallow alluvial groundwater is drying up, thus groundwater will not migrate very far.
- The water levels measured in these monitoring wells indicate a groundwater flow direction to the south. A search of the Office of the State Engineer records for domestic wells in the area revealed only three down-gradient wells, all of which are screened between 300 and 500 feet bgs (Table 4). (The fact that the only wells in the area are drilled to depths of 300 feet or greater further indicates that the alluvium was not a groundwater source). Thus, there are no groundwater receptors in the area that could be impacted by the Section 35 and 36 mine discharges.
- Radium is not present in groundwater and is being attenuated effectively in the shallow alluvial sediments.
- <u>Uranium and selenium</u> exceed WQCC standards in some samples; however, it has been demonstrated that <u>natural attenuation will reduce the concentration of these constituents</u> in groundwater.
- Although more mobile constituents of concern such as sulfate and TDS exceed WQCC standards in the groundwater samples, there are no water supply wells in the alluvium in this area, and it has been demonstrated that the alluvial groundwater will dissipate with time now that mine dewatering activities have ceased.
- Nitrate concentrations are in excess of the WQCC standards, however, this constituent was not present at significant concentrations in the mine water discharge and it is likely that concentrated cattle grazing in this area of water and heavy vegetation is responsible for these elevated nitrate concentrations.

United States Nuclear Regulatory Commission
Office of Public Affairs
Washington, DC 20555
Phone 301-415-8200 Fax 301-415-2234
Internet:opa@nrc.gov

No. 97-146

FOR IMMEDIATE RELEASE (Friday, October 3, 1997)

# NRC TRANSFERS RESPONSIBILITY FOR NEW MEXICO URANIUM MILL TAILINGS DISPOSAL SITE TO DOE

The Nuclear Regulatory Commission has granted the request of Atlantic Richfield Company (ARCO) to terminate its license for a uranium mill site near Grants, New Mexico, and has placed the site under the custody and long-term care of the Department of Energy, which is now the licensee for the site.

The tailings represent a long-term potential health hazard to public health and safety because they contain radium, which generates radon gas. Therefore the NRC requires that the tailings be stabilized and covered with a clay barrier that prevents release of the gas.

The ARCO mill began operation in 1953 and operated until 1982. During that period, approximately 24 million tons of uranium mill tailings were produced as a byproduct of the uranium milling.

The Uranium Mill Tailings Radiation Control Act of 1978 requires cleanup of soil contamination, long-term stabilization and control of tailings, and cleanup of groundwater at uranium mill sites. Before terminating the ARCO license, the NRC verified that the Bluewater site had been cleaned up in accordance with applicable standards and that stabilization of the tailings was in accordance with regulations and a previously approved design. The NRC also reviewed DOE's plan for long-term care of the site and concluded that the plan satisfied the requirements of the Act.

The ARCO mill site is the second commercially operated uranium mill to be cleaned up satisfactorily in conformance with NRC requirements. ARCO transferred \$635,165 to DOE to cover the costs of annual inspections to ensure that the site is maintained.

Any person whose interest may be affected by the licensing action may file a request for a hearing. The request should be filed within 30 days after the publication of a Federal Register notice on this subject, which is expected shortly. Procedures for filing the request will be described in the Federal Register notice.

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# UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

February 22, 1996

MY 17

Mr. R. S. Ziegler, Project Manager Atlantic Richfield Company Bluewater Mill P.O. Box 638 Grants, New Mexico 87020

SUBJECT: APPROVAL OF GROUNDWATER ALTERNATE CONCENTRATION LIMITS, AMENDMENT 30

TO SOURCE MATERIAL LICENSE SUA-1470

Dear Mr. Ziegler:

By letters dated June 20, 1990 and August 27, 1991, Atlantic Richfield Company (ARCO) requested amendment of Source Material License SUA-1470 to approve groundwater alternate concentration limits (ACLs) for the Bluewater Uranium Mill near Grants, New Mexico. The staff requested additional information by letter dated January 20, 1995, and met with ARCO on February 9, 1995, to discuss the NRC's comments. Information in response to the NRC's letter and the subsequent meeting was submitted by ARCO on April 25, 1995. The NRC staff has reviewed this information and has concluded that the ACLs proposed in the April 25, 1995, submittal are acceptable.

Therefore, pursuant to Title 10 of the Code of Federal Regulations (10 CFR), Part 40 Source Material License <u>SUA-1470</u> is hereby amended by modifying <u>License Condition No. 34 to incorporate the ACLs based on the staff's Technical Evaluation Report for the license amendment (Enclosure I). LC No. 34.C has been revised to require ARCO to propose a new corrective action program in the event the ACLs are exceeded in the future. Since the revised concentration limits in 34.B (the ACLs) have been met, no further corrective action is required at this time.</u>

The license is being reissued to incorporate the above modifications (Enclosure 2). These changes to the license were discussed and agreed to via telecon between Ken Hooks of the NRC and Nat Patel of ARCO. All other conditions of the license shall remain the same. An environmental review was not performed, since this action is categorically excluded under 10 CFR 51.22(c)(11), and an environmental report from the licensee is not required by 10 CFR 51.60(b)(2).

# U.S. NUCLEAR REGULATORY COMMISSION

PAGE	OF	 PAGE

# MATERIALS LICENSE



ant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974 (Public Law 93-438), and Title 10. Code of MENTER WINDOWS al Regulations, Chapter I, Parts 30, 31, 32, 33, 34, 35, 36, 39, 40, and 70, and in reliance on statements and representations heretofore made ine licensee, a license is hereby issued authorizing the licensee to receive, acquire, possess, and transfer byproduct, source, and special nuclear aterial designated below; to use such material for the purpose(s) and at the place(s) designated below; to deliver or transfer such material to ersons authorized to receive it in accordance with the regulations of the applicable Part(s). This license shall be deemed to contain the conditions secified in Section 183 of the Atomic Energy Act of 1954, as amended, and is subject to all applicable rules, regulations, and orders of the uclear Regulatory Commission now or hereafter in effect and to any conditions specified below.

Licensee Atlantic Richfield Company [Applicable Amendments: 7, 14]

Bluewater Mili P. O. Box 638 Grants. New Mexico 87020 [Applicable Amendments: 2, 7, 14] 3. License Number

SUA-1470, Amend. No. 30

Until NRC determines 4. Expiration Date reclamation is adequate

5. Docket or Reference No. 40-8902

. Byproduct, Source, and/or Special Nuclear Material

7. Chemical and/or Physical Form

8. Maximum Amount that Licensee May Possess at Any One Time Under This License

Uranium Byproducts

Any

**Unlimited** 

- 9. Authorized place of use: The licensee's uranium milling facilities located near Grants, New Mexico.
- 10. The licensee is hereby authorized to possess byproduct material in the form of uranium waste tailings and other byproduct wastes generated by the licensee's past milling operations. The licensee is not authorized to produce uranium concentrate without a license amendment approved by the NRC. [Applicable Amendment: 25]
- 11. DELETED by Amendment 27.
- 12. The results of all effluent and environmental monitoring required by this license shall be reported in accordance with 10 CFR 40, Section 40.65 with copies of the report sent to the NRC. Monitoring data shall be reported in the format shown in Regulatory Guide 4.14 and enclosed as the attachment to SUA-1470 entitled, "Sample Format for Reporting Monitoring Data." [Applicable Amendment: 25]
- 13. Before engaging in any activity not previously assessed by the NRC, the licensee shall prepare and record an environmental evaluation of such activity. When the evaluation indicates that such activity may result in a significant adverse environmental impact that was not previously assessed or that is greater than that previously assessed, the licensee shall provide a written evaluation of such activities and obtain prior approval of the NRC in the form of a license amendment.
- 14. Prior to termination of this license, the licensee shall provide for transfer of title to byproduct material and land, including any interests therein (other than land owned by the United States or the State of New Mexico), which is used for the disposal of such byproduct material or is essential to ensure the long term stability of such disposal site to the United States or the State of New Mexico, at the State's option.

U.S. NUCLEAR REGULATORY COMMISSION

MATERIALS LICENSE SUPPLEMENTARY SHEET SUA-1470, Amend, No. 30 Docket or Reference supplier

License number

ARCO's currently approved surety instrument, Performance Bond No. U-8001407, issued by the Reliance Insurance Company and United Pacific Insurance Company in favor of the NRC, shall be continuously maintained in an amount no less than \$3,500,000 for the purposes of complying with 10 CFR 40, Appendix A, Criteria 9 and 10, until a replacement is authorized by the NRC. [Applicable Amendments: 11, 14, 17, 21, 25, 29]

- 26. Operation of evaporation ponds 1-A, 1-B, 2-A, 2-B, 3-A, 3-B and 3-C is authorized in accordance with submittals dated July 18, 1977 and September 29, 1977 for ponds 1-A and 1-B; August 1, 1978 for ponds 2A and y. 2, 196. and 2B; and April 10, 1980 and May 2, 1980 for ponds 3A, 3B, and 3C.
- 27. DELETED by Amendment No
- 28. DELETED by Amendment No. 3.
- 29. DELETED by Amendment No. 3.
- 30. The licensee shall conduct an inspection of the tailings impoundment area using trained personnel at least once every 24 hours, excluding weekends and holidays.
- 31. The licensee shall decommission the Bluewater Uranium Mill in accordance with the decommissioning plan submitted by letter dated December 29, 1987, as revised by submittals dated August 9, September 26, and November 17, 1988; February 27 and June 16, 1989; March 6, 1990; and January 19, 1994. [Applicable Amendments: 8, 10, 15, 23]
- 32. The licensee shall implement the radiation safety and environmental monitoring programs specified in its letters dated February 20, 1995 and February 22, 1995. Notwithstanding the groundwater monitoring specified in Attachment 39 and revisions thereof, the licensee shall perform the compliance monitoring described in License Condition No. 34. Whenever the word "will" is used in the documents referenced above, it shall denote a requirement.

[Applicable Amendments: 3, 25, 27]

- 33. The licensee shall conduct an annual survey of land use (grazing, residence, wells, etc.) in the area within two miles of the mill and submit a report of this survey annually to the NRC. This report shall indicate any differences in land use from that described in the licensee's previous annual report. The report shall be submitted by July 1 of each year. [Applicable Amendments: 3, 25]
- 34. The licensee shall implement a groundwater compliance monitoring program containing the following:
  - A. Sample on a semiannual frequency, wells E(M), T(M) and F(M) for molybdenum, natural uranium and selenium, and wells S(SG), L(SG) and OBS#3 for natural uranium and selenium.
  - Comply with the following Alluvial aquifer groundwater protection

U.S. NUCLEAR REGULATORY COMMISSION

PAGE

License number

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MATERIALS LICENSE
SUPPLEMENTARY SHEET

SUA-1470, Amend, No. 30 Docket or Referegee ranges

standards (alternate concentration limits proposed in licensee submittal dated July 25, 1995) at point of compliance wells T(M) and F(M), with background being recognized in well E(M):

molybdenum = 0.10 mg/1, U-nat = 0.44 mg/1 (300 pCi/l) and selenium = 0.05 mg/1.

Comply with the following San Andres aquifer groundwater protection standards (alternate concentration limits proposed in licensee submittal dated July 25, 1995) at point of compliance wells OBS#3 and S(SG), with background being recognized in well L(SG):

selenium = 0.05 mg/T and U-nat = 2.15 mg/l

C. In the event the limits in Subsection (B) are exceeded, the licensee will propose a new corrective action program with the objective of returning concentrations of molybdenum, U-nat and selenium to the concentration limits specified in Subsection (B).

The licensee shall, on a semiannual frequency, submit a groundwater monitoring report as well as submit a corrective action program review, by December 31 of each year, that describes the progress towards attaining groundwater protection standards.

[Applicable Amendments: 4, 6, 7, 20, 30]

- 35. The licensee is authorized to dispose of byproduct waste from the Tucson Research Center in accordance with the submittal dated, August 24, 1989. In addition, the licensee shall comply with the following:
  - A. Solid waste shall be disposed in trenches constructed in the main tailings pile. The licensee shall take steps to minimize void space in the disposed material.
  - B. Empty drums shall be disposed in accordance with the decommissioning plan specified in Condition No. 31 of this license.
  - C. All waste disposal shall be documented. [Applicable Amendment: 9]
- 36. The licensee shall reclaim the tailings disposal area as stated in its March 21, 1990, reclamation plan as revised by submittals dated July 12, July 19, July 23, August 2, and August 8, 1990; November 25, 1991, with the exception of Section 7.0, December 22, 1993, and July 28 and August 31, 1994; and March 6 and May 15, 1995. In addition, the licensee shall:
  - A. Construct the radon barrier for the main tailings pile to minimum average thicknesses of 73 cm. for the sands area, 30.5 cm. for the mixed tailings area, and 73 cm. for contaminated outslopes. The radon barrier will be a minimum thickness of 15 cm. for the slimes area.
  - B. Submit for NRC review and approval the correlation of nuclear



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# **BROWN VANDEVER MINE**

# Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

This site has been <u>archived</u> from the inventory of <u>active</u> sites.

Site Name: BROWN VANDEVER MINE

**Street:** 4 MILES EAST OF PREWITT

City / State / ZIP: PREWITT, NM 87045

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

**EPA ID: NND986669117** 

EPA Region: 09

**County: MCKINLEY** 

Federal Facility Flag: Not a Federal Facility

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# Superfund Site Information

# **BROWN VANDEVER MINE**

# **Actions**

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

OU Action Name		<u>Qualifier</u>	<u>Lead</u>	Actual Start	Actual Completion
			_		
00	DISCOVERY		F		03/01/1990
00	PRELIMINARY	Н	F		07/17/1990
	ASSESSMENT				
00	ARCHIVE SITE		EP		12/10/1992
00	SITE INSPECTION	N	S		12/10/1992

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# **Superfund Information Systems**

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EPA Home > Superfund > Sites > Superfund Information Systems > Search Superfund Site Information > Search Results > ANACONDA CO BLUEWATER URANIUM MILL

# **Superfund Site Information**

# ANACONDA CO BLUEWATER URANIUM MILL

### Site Information

<u>Site Info</u> | Aliases | <u>Operable Units</u> | <u>Contacts</u> <u>Actions</u> | Contaminants | Site-Specific Documents

This site has been archived from the inventory of active sites.

Site Name: ANACONDA CO BLUEWATER URANIUM MILL

Street: T12N R11W

City / State / ZIP: GRANTS, NM 87020

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

EPA ID: NMD007106891

EPA Region: 06

County: CIBOLA

Federal Facility Flag: Not a Federal Facility

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# Superfund Site Information

# ANACONDA CO BLUEWATER URAMIUM MILL

# **Actions**

Site Info | Aliases | Operable Units | Contacts Actions | Contaminants | Site-Specific Documents

<u>QU</u>	Action Name	Qualifier	<b>Lead</b>	<b>Actual Start</b>	<u>Actual</u>
					Completion
00	DISCOVERY		F		01/01/1980
00	ARCHIVE SITE		EP		04/01/1980
00	PRELIMINARY	/ N	F	04/01/1980	04/01/1980
	ASSESSMENT				

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http://cfpub.epa.gov/supercpad/cursites/cactinfo.cfm?id=0600810 Last updated on Tuesday, June 29, 2010

You are here: <u>EPA Home</u> Site Information

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# **Search Superfund Site Information**

# ANACONDA CO BLUEWATER URANIUM MILL

### **Actions**

# <u>Site Info</u> | Aliases | <u>Operable Units</u> | <u>Contacts</u> <u>Actions</u> | Contaminants | Site-Specific Documents

Action Name	<b>Qualifier</b>	<u>Lead</u>	<b>Actual Start</b>	<u>Actual</u>
				<u>Completion</u>
DISCOVERY		F.		01/01/1980
ARCHIVE SITE		EP		04/01/1980
PRELIMINARY ASSESSMENT	N	F	04/01/1980	04/01/1980
SITE UNARCHIVED		EP		04/04/2008
SITE REASSESSMENT	L	S	04/06/2008	06/21/2008
	DISCOVERY ARCHIVE SITE PRELIMINARY ASSESSMENT SITE UNARCHIVED	DISCOVERY ARCHIVE SITE PRELIMINARY ASSESSMENT N SITE UNARCHIVED	DISCOVERY F ARCHIVE SITE EP PRELIMINARY ASSESSMENT N F SITE UNARCHIVED EP	DISCOVERY  ARCHIVE SITE  PRELIMINARY ASSESSMENT  SITE UNARCHIVED  F  04/01/1980  EP

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# **Superfund Site Information**

# HAYSTACK BUITE MINING DISTRICT

### Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

This site has been archived from the inventory of active sites.

Site Name: HAYSTACK BUITE MINING DISTRICT

Street: 12 MI N GRANTS,6 MI S AMBROSIA

City / State / ZIP: MILAN, NM 87005

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

EPA ID: NMD980878771

EPA Region: 06

County: CIBOLA

Federal Facility Flag: Not a Federal Facility

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# **Superfund Site Information**

# HAYSTACK BUITE MINING DISTRICT

### **Actions**

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

OU Action Name	Qualifier	Lead	Actual Start	Actual Completion
00 DISCOVERY		F		09/01/1984
00 PRELIMINARY ASSESSMENT	L	S	11/01/1984	11/01/1984
00 ARCHIVE SITE		EP	•	12/01/1985
00 SITE INSPECTION	Ν	S	12/01/1985	12/01/1985

### Return to Search Results

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# **Superfund Site Information**

# KERR-MCGEE NUCLEAR CORP

### Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

This site has been archived from the inventory of active sites.

Site Name: KERR-MCGEE NUCLEAR CORP

Street: AMBROSIA LAKE

City / State / ZIP: GRANTS, NM 87020

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

**EPA ID: NMD005570015** 

EPA Region: 06

County: CIBOLA

Federal Facility Flag: Not a Federal Facility

Incident Category: Other

# **Return to Search Results**

Return to Search Superfund Site Information

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# **Superfund Site Information**

# KERR-MCGEE NUCLEAR CORP

# **Actions**

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

<u> </u>	Action Name	Qualifier	<u>Lead</u>	<b>Actual Start</b>	<u>Actual</u>
					<b>Completion</b>
00	DISCOVERY		F		02/01/1980
00	ARCHIVE SITE		EP		02/01/1981
00	PRELIMINARY	N	F	02/01/1981	02/01/1981
	ASSESSMENT				

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<u>EPA Home > Superfund > Sites > Superfund Information Systems > Search Superfund Site Information > Search Results > MT TAYLOR URANIUM MINE</u>

# Superfund Site Information

# MT TAYLOR URANIUM MINE

### Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

This site has been archived from the inventory of active sites.

Site Name: MT TAYLOR URANIUM MINE

Street: SR334,1.0 MIS NE OF CITY

City / State / ZIP: SAN MATEO, NM 87050

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

**EPA ID: NMD000778605** 

EPA Region: 06

County: CIBOLA

Federal Facility Flag: Not a Federal Facility

### Return to Search Results

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# **Superfund Site Information**

# MT TAYLOR URANIUM MINE

# **Actions**

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

OU Action Name		Qualifier	<u>Lead</u>	<b>Actual Start</b>	<u>Actual</u>
					<u>Completion</u>
00	PRELIMINARY	L	F	04/01/1981	04/01/1981
	ASSESSMENT				
00	DISCOVERY		F		05/01/1981
00	SITE INSPECTION	N	S	04/01/1986	04/01/1986
00	ARCHIVE SITE		EP		09/26/1994

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# **Superfund Site Information**

# POISON CANYON MINING DISTRICT

### Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

This site has been archived from the inventory of active sites.

**Site Name: POISON CANYON MINING DISTRICT** 

Street: 10.5MI N JNCT ST RTE 53 & US66

City / State / ZIP: MILAN, NM 87021

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

**EPA ID**: NMD981600489

EPA Region: 06

County: CIBOLA

Federal Facility Flag: Not a Federal Facility

### **Return to Search Results**

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# **Superfund Site Information**

# POISON CANYON MINING DISTRICT

# **Actions**

Site Info | Aliases | Operable Units | Contacts Actions | Contaminants | Site-Specific Documents

<u>OU</u>	Action Name	Qualifier	<u>Lead</u>	Actual Start	Actual Completion
00	DISCOVERY		S		12/01/1986
00	PRELIMINARY ASSESSMENT	N	S	08/01/1987	08/01/1987
00	ARCHIVE SITE		EP		10/01/1989
00	SITE INSPECTION	N	` F	10/01/1989	10/01/1989

# Return to Search Results

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# **Superfund Site Information**

# **UNC SAN MATEO MINE**

### Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

This site has been <u>archived</u> from the inventory of <u>active</u> sites.

Site Name: UNC SAN MATEO MINE

Street: 2 1/2 MI.SE OF SR53

City / State / ZIP: SAN MATEO, NM 87050

NPL Status: Not on the NPL

Non-NPL Status: Deferred to RCRA

EPA ID: NM1223075515

EPA Region: 06

County: CIBOLA

Federal Facility Flag: Federal Facility

Incident Category: Mines/Tailings

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# **Superfund Site Information**

# **UNC SAN MATEO MINE**

### Actions

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

<u>OU</u>	Action Name	Qualifier	<u>Lead</u>	Actual Start	Actual Completion
00	DISCOVERY		S		06/30/1988
00	PRELIMINARY ASSESSMENT	D	FF		01/20/1989
00	ARCHIVE SITE		EP		12/07/1995
00	SITE INSPECTION	D	S		12/07/1995

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# Superfund Site Information

# **FEBCO URANIUM MINE**

### Site Information

Site Info | Aliases | Operable Units | Contacts
Actions | Contaminants | Site-Specific Documents

Site Name: FEBCO URANIUM MINE

**Street: NAVAJO NATION** 

City / State / ZIP: PREWITT, NM 87045

NPL Status: Not on the NPL

Non-NPL Status: NFRAP

**EPA ID: NND986669166** 

EPA Region: 09

**County: MCKINLEY** 

Federal Facility Flag: Not a Federal Facility

Incident Category: Mines/Tailings

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# **Superfund Site Information**

# **FEBCO URANIUM MINE**

### **Actions**

<u>Site Info</u> | Aliases | <u>Operable Units</u> | <u>Contacts</u> <u>Actions</u> | Contaminants | Site-Specific Documents

OU Action Name	<b>Qualifier</b>	Lead	Actual Start	<u>Actual</u>
•				<u>Completion</u>
00 DISCOVERY		. F		07/16/1991
00 PRELIMINARY	Ν.	TR	04/30/2001	06/11/2001
ASSESSMENT				

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EPA Home > Superfund > Sites > Superfund Information Systems > Search Superfund Site Information > Search Results > HOMESTAKE MINING CO. > Cleanup Activities

# Cleanup Activities at HOMESTAKE MINING CO. (EPA ID:

Back to the Profile for this Site

NMD007860935)

Site Contacts Additional Site Documents

Cleanup Activities

Operable Units (OUs)

Other Names for this Site (Aliases) Contaminants

There are many stages of cleanup including site study, remedy selection, remedy design, remedy construction, and post-construction. Activities undertaken early in the cleanup process focus on understanding problems at the site while those taken later in the cleanup process focus on physically addressing those problems identified. This tab provides a detailed list of cleanup activities at this site. Sometimes, these cleanup activities are called "actions".

-					
Activity		Leading Organization	Area of Site Addressed (OU)	Start Date	Completion Date
	FIVE-YEAR REVIEW (see glossary)	EPA Fund- Financed	(01)	02/15/2006	09/26/2006
	View Documentation [2.91MB]				
	FIVE-YEAR REVIEW (see glossary)	EPA In-House	(01)	Not Available	09/27/2001
	View Documentation [1.38MB]				
iii iii	COMMUNITY INVOLVEMENT (see glossary)	EPA Fund- Financed	(01)	05/05/1987	12/21/1999
Ř.	PRELIMINARY CLOSE-OUT REPORT PREPARED (see glossary)	EPA Fund- Financed	(01)	Not Available	09/23/1996
Ä	POTENTIALLY RESPONSIBLE PARTY REMEDIAL ACTION (see glossary)	Responsible Party	(01)	12/31/1992	12/14/1993
	Technologies Used: Alternate E Engineering Control, Not Speci				
Ä	COST RECOVERY NEGOTIATIONS (see glossary)	Federal Enforcement	SITEWIDE (00)	09/01/1992	09/30/1993
	ADMINISTRATIVE RECORDS (see glossary)	Federal Enforcement	·(01)	07/17/1989	10/01/1992
	Outcome: Admin Record Comp	oiled for a Remed	ial Event		
	REMOVAL ASSESSMENT (see glossary)	EPA Fund- Financed	SITEWIDE (00)	06/18/1991	12/13/1991



Å					
Å	REMOVAL ASSESSMENT (see glossary)	EPA Fund- Financed	SITEWIDE (00)	05/01/1990	06/01/1990
	RECORD OF DECISION (see glossary)	Federal Enforcement	(01)	Not Available	09/27/1989
	Outcome: Final Remedy Select Technology Used: No Further A View Documentation [35KB]		,		
***	POTENTIALLY RESPONSIBLE PARTY REMEDIAL INVESTIGATION/FEASIBILITY STUDY (see glossary)	Responsible Party	(01)	06/30/1987	09/27/1989
Å.	ADMINISTRATIVE ORDER ON CONSENT (see glossary)	Federal Enforcement	SITEWIDE (00)	Not Available	06/30/1987
St.	REMEDIAL INVESTIGATION/FEASIBILITY STUDY NEGOTIATIONS (see glossary)	Federal Enforcement	SITEWIDE (00)	03/30/1987	06/30/1987
Ä	Notice Letters Issued (see glossary)	EPA Fund- Financed	SITEWIDE (00)	Not Available	03/31/1987
	Special Notice Issued (see glossary)	Federal Enforcement	SITEWIDE (00)	Not Available	03/30/1987
Ä	Special Notice Issued (see glossary)	Federal Enforcement	SITEWIDE (00)	Not Available	03/30/1987
*	FORWARD PLANNING (see glossary)	State, Fund Financed	(01)	04/01/1984	03/23/1987
	REMEDIAL INVESTIGATION/FEASIBILITY STUDY WORKPLAN APPROVAL BY HQ (see glossary)	State, Fund Financed	(01)	Not Available	03/15/1987
X	INITIAL REMEDIAL MEASURE (see glossary)	Responsible Party	SITEWIDE (00)	10/01/1984	04/01/1985
	NATIONAL PRIORITIES LIST RESPONSIBLE PARTY SEARCH (see glossary)	Federal Enforcement	SITEWIDE (00)	Not Available	10/01/1984
Å	REMOVAL ASSESSMENT (see glossary)	EPA Fund- Financed	SITEWIDE (00)	10/01/1984	10/01/1984
	CONSENT DECREE (see glossary)	Federal Enforcement	SITEWIDE (00)	Not Available	11/29/1983
Ä	SECTION 106 107 LITIGATION (see glossary)	Federal Enforcement	SITEWIDE (00)	11/15/1980	11/23/1983
	FINAL LISTING ON NATIONAL PRIORITIES LIST (see glossary)	EPA Fund- Financed	SITEWIDE (00)	Not Available	09/08/1983
	"HAZARD RANKING SYSTEM " PACKAGE	EPA Fund-	SITEWIDE	Not	09/01/1983

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Superfund

Site Information

http://cfpub.epa.gov/supercpad/cursites/csitinfo.cfm?id=0606875 Last updated on Tuesday, June 29, 2010

Superfund Information Systems Search Superfund

# **Search Superfund Site Information**

# **AMBROSIA LAKE - PHILLIPS MILL DISPOSAL SITE**

Sites

### **Site Information**

<u>Site Info</u> | Aliases | <u>Operable Units</u> | Contacts Actions | Contaminants | Site-Specific Documents

Site Name: AMBROSIA LAKE - PHILLIPS MILL DISPOSAL SITE

Superfund

Street: S1/2 OF SECTION 18, T14N, R9W

City / State / ZIP: AMBROSIA LAKE, NM

NPL Status: Not on the NPL Non-NPL Status: PA Start Needed

EPA ID: NMN000606875

EPA Region: 06

**County: MCKINLEY** 

Federal Facility Flag: Not a Federal Facility

**Return to Search Results** 

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Superfund

Site Information

http://cfpub.epa.gov/supercpad/cursites/cactinfo.cfm?id=0606875

Last updated on Tuesday, June 29, 2010

Superfund <u>Sites</u> Superfund Information Systems Search Superfund

# **Search Superfund Site Information**

### AMBROSIA LAKE - PHILLIPS MILL DISPOSAL SITE

**Actions** 

Site Info | Aliases | Operable Units | Contacts **Actions | Contaminants | Site-Specific Documents** 

**OU Action Name** 

Qualifier

<u>Lead</u> **Actual Start** 

**Actual** Completion

00 DISCOVERY F

12/19/2007

**Return to Search Results** 

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# REFERENCES 37-40

United States Department of Energy



# LONG-TERM SURVEILLANCE PLAN FOR THE AMBROSIA LAKE, NEW MEXICO DISPOSAL SITE

RECEIVED NOV 0 5 1996 OSTI

July 1996



Uranium Mill Tailings Remedial Action Project

DISTRIBUTION OF THIS DOCUMENT IS UNLIMITED



MASTER

# PRELIMINARY REASSESSMENT REPORT THE ANACONDA COMPANY BLUEWATER URANIUM MILLSITE

CERCLIS ID NMD007106891 CIBOLA COUNTY, NEW MEXICO

**July 2008** 



New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section

Prepared by David L. Mayerson

Preliminary reassessment of the Anaconda Company Bluewater uranium millsite (CERCLIS ID NMD007106891)

New Mexico Environment Department Superfund Oversight Section
July 2008

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# SITE INVESTIGATION REPORT THE ANACONDA COMPANY BLUEWATER URANIUM MILLSITE

CERCLIS ID NMD007106891 CIBOLA COUNTY, NEW MEXICO

August 2009



New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section

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Site Investigation report for the Anaconda Company Bluewater uranium millsite New Mexico Environment Department August 2009

[Table 4 continued]

[ lable 4 c	onunueuj	, <u> </u>				<del></del>		·								
Sample ID	LATITUDE (NAD83)	LONGITUDE (NAD83)	OSE well permit no.	Well Depth (ft)	screened depth (ft)	lithology opposite perforations	Depth to water at completion (ft)/ Comments	Ref. 45 record no.	HMC well	Well depth (ft)	Completion interval depth (ft)	SA top elevation (Ref.	Latest water level elevation	Date	Ref. 3 page	Comments
BWSI-21	35.203787	-107,908264	D 40	275	}	}	152	17	l			•		}	}	
	35.203767	-107,908204	D-10	275			132			<b></b>				<del> </del>	ļ	
BWSI-22	35.203835	-107.915436	B-19	275			152	18								
BWSI-23	35.234271	-107.888866	B-44	542			96	13	949	551	505-551	6102	6431.7	02/13/2008	8.0-6	
BWSI-24	35.261930	-107.974420	B-637	587			137	19								
BWS1-25	35.271106	-107.957824														Site monitor well L(SG)
BWSI-26	35.268777	-107.938559	B-876/B- 410-0-14	400	159-280			4								Site monitor well S(SG)
BWSI-27	35.271529	-107.938604	D 440 0 20	355	152-350	limestone and	147.6	3					,		,	Site manifes well ODS 2
BWSI-28	35.266163	-107,937318	-	330	234-333?	fine grained sandstone, dolomite, limestone, claystone	Lost circulation precluded completion through entire San Andres	2								Site monitor well I(SG)
BWSI-29	35.242032	-107.855229	B-28	1000			137	23	#!1 Deepwell	1000	919-999	5629	6484.68	12/12/2007	8.0-6	
BWSI-30	35.239529	-107.864253	B-28-S	980			135	24	#2 Deepwell	870		5776	6366.86	05/04/2005	8.0-6	,
BWSI-32	35.255295	-107.861760							928	864		5795	6428.3	12/22/2008	8.0-6	
BWSI-33	35.225191	-107.876176	B-28-S-329	978	703-978		113	21	943	978	703-978	5852	6422.61	12/29/2008	8.0-6	
BWSI-34	35.247480	-107.923981	B-28-S-247	275		red shale &	152	22	951	275	241-275	6346	6423.42	12/29/2008	8.0-6	
BWSI-35	35.279927	-107,831931	B-1458	702	682-702	clay, limestone	156	10								
BWSI-38																Field blank
BWSI-39																Field duplicate associated with BWSI-09

# PRELIMINARY ASSESSMENT REPORT Ambrosia Lake – Phillips Mill CERCLIS # NMN000606875

March 2009



New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section

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**BILL RICHARDSON** Governor DIANE DENISH Lieutenant Governor

# NEW MEXICO **ENVIRONMENT DEPARTMENT**

# Ground Water Quality Bureau

Harold Runnels Building 1190 St. Francis Drive, P. O. Box 26110 Santa Fe, NM 87502-6110 Phone (505)827-2918 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

# Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Response and Prevention Branch** 

U.S. Environmental Protection Agency, Region VI

Date:

January 17, 2008

From:

Dana Bahar, Manager

New Mexico Environment Department, Ground Water Quality Bureau.

Superfund Oversight Section,

Subject:

Pre-CERCLIS Screening Assessment of the San Mateo Creek basin legacy uranium sites. Cibola and McKinley counties. New Mexico: Further action

under CERCLA is recommended

Site name

San Mateo Creek basin

Street address

Not applicable

City

legacy uranium sites

Not applicable

State

**New Mexico** 

Zip code

Not applicable

County Latitude Cibola and McKinley

35 19' 10.60" N

Longitude

107 52' 04.50" W

Site physical description: Ground water plume(s) possibly associated with former uranium millsites and abandoned uranium minesites within the San Mateo Creek basin are the predominant contaminant migration pathway associated with this site. Additionally, surface water could be impacted by contaminated mine and mill site runoff. The air pathway may also be relevant through airborne particulates derived from mine waste dumps.

Site identification: The proposed Site was identified because ground water protection standards for ongoing remedial action (i.e., background) for the contaminants of concern associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of this site, and found that the majority had one or more contaminant concentrations exceeding MCLs. Additionally, contamination has been detected in the San Andres aguifer, from which the municipal water supplies for the communities of Grants and Milan are sourced, during monitoring for the Homestake site; these occurrences are not readily attributable hydrologically to this site.

Site summary: Background concentrations for uranium, selenium, sulfate, nitrate, chloride, and total dissolved solids (TDS) at the Homestake uranium mill NPL site exceed Federal and State drinking water standards in most aguifers affected by site-derived contamination. Bedrock aguifers beneath the Alluvial aquifer subcrop south of this site, and thus are impacted by contamination from the Alluvial aquifer. In addition to the Homestake site, three other former uranium millsites are located within this basin. Two of these sites (i.e., Bluewater and Ambrosia Lake/Philips disposal sites) have been accepted by the Department Ms. LaDonna Turner, EPA SAM

RE: Pre-CERCLIS Screening Assessment of the San Mateo Creek basin legacy uranium

sites. Cibola and McKinley counties. New Mexico

January 19, 2010

of Energy (DOE) for long-term stewardship; the other site (i.e., Ambrosia Lake/Rio Algom) is still in reclamation under the authority of the Nuclear Regulatory Commission (NRC). Uranium concentrations in excess of the uranium MCL within the San Andres aquifer occur hydrologically downgradient of the Bluewater Disposal site, and nitrate concentrations in excess of the MCL have been detected in the Alluvial aquifer downgradient of this site. The Bluewater site is documented to have contaminated both of these aquifers.

The State of New Mexico has identified approximately 85 legacy uranium minesites upgradient of the Homestake site within this basin; these mines comprise both underground and surface workings, many of which operated within bedrock aquifers and discharged large volumes of water to the surface over a long timeperiod. Little characterization or reclamation has been performed at the majority of these sites. Recent preliminary ground water characterization in the Alluvial aquifer downgradient from two minesites in the northernmost part of the basin indicates regulatory standard exceedances for nitrate, selenium, sulfate, uranium, and TDS may be attributable to these mines.

Targets: Potential targets for this proposed Site include the populations of Grants and Milan, whose municipal water systems are sourced from the San Andres aquifer. Other communities located near or within the area of this proposed Site whose water supplies may be impacted by contamination from this proposed Site include Haystack, San Mateo and Bluewater. NMED sampled 57 residential wells within subdivisions in Cibola county in the vicinity of the Homestake site between 2005 and 2007; these wells are completed in aquifers that occur within the Alluvium, three separate Chinle sandstones, and the San Andres Formation. Results from this sampling indicate that ground water in 45 of these residential wells has one or more exceedances of regulatory standards. As previously noted, most background contaminant concentrations for aquifers affected by contamination from the Homestake site exceed MCLs, and may be attributable in part to contamination from mine and millsites within the proposed Site.

**Site ownership and Potential Responsible Parties:** The surface ownership of mine and millsites within this proposed Site includes Federal, State, and Native American governments, and private entities.

**File review:** Review of available information and documentation was performed.

**Site reconnaissance:** Limited Site reconnaissance has been conducted. Recently NMED split samples at the two millsites that are under DOE long-term stewardship.

Recommendation: Further investigation under CERCLA is recommended.

# Preliminary Assessment Report San Mateo Creek Legacy Uranium Sites

CERCLIS ID NMN00060684
McKinley and Cibola counties, New Mexico

March 2008



New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section

Text by David L. Mayerson Graphics by Suzan Arfman

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# Southwestern Region Environmental Compliance and Protection Program

&

Abandoned Mine Lands
Program

# PRELIMINARY REASSESSMENT REPORT THE ANACONDA COMPANY BLUEWATER URANIUM MILLSITE

CERCLIS ID NMD007106891 CIBOLA COUNTY, NEW MEXICO

**July 2008** 



New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section

Prepared by David L. Mayerson

# Future CERCLA Projects

# 2008

- Coronado Pena Blanca, \$1.6M
- Lincoln High Rolls, \$675k
- Tonto Workman Creek, \$1.5M
- Cibola San Mateo, \$800k



# Mayerson, David, NMENV

From:

Schoeppner, Jerry, NMENV

Sent:

Thursday, August 06, 2009 10:55

To:

Mayerson, David, NMENV

Subject:

FW: Compiled San Mateo Well Data

Attachments: Regional\_Well\_Contacts.xls; Elevated.pdf; No\_Elevated.pdf

3

### Jerry

**From:** Dan Kapostasy [mailto:dkapostasy@strathmoreminerals.com]

Sent: Tuesday, February 10, 2009 9:38 AM

To: Schoeppner, Jerry, NMENV

Subject: RE: Compiled San Mateo Well Data

Jerry,

I've attached a contact list, the well ID in the first column corresponds to Well ID in the analytical data

I've also attached a copy of our letters, there are two (only the first page is different), one if we identified elevated constituents in the well, and one if there were no elevated constituents.

Dan

**From:** Schoeppner, Jerry, NMENV [mailto:jerry.schoeppner@state.nm.us]

Sent: Tuesday, February 10, 2009 8:33 AM

To: Dan Kapostasy

Subject: FW: Compiled San Mateo Well Data

Dan:

One other thing – could you also send me a copy of one of the letters you plan to send to wells owners that have exceedences? As I mentioned in an earlier email, we have sent notifications to well owners' downgradient of the Homestake mill following our sampling work over the last couple of years and recently issued a Health Advisory for the entire San Mateo Creek watershed. Therefore, we anticipate many of the folks you notify will contact us for more information and we want to have as much information as possible

Thanks for your help.

Jerry

From: Schoeppner, Jerry, NMENV

Sent: Tuesday, February 10, 2009 7:39 AM

To: 'Dan Kapostasy'

**Cc:** Bahar, Dana, NMENV; Mayerson, David, NMENV **Subject:** RE: Compiled San Mateo Well Data



(505) 827-0652, fax (505) 827-2965 jerry.schoeppner@state.nm.us www.nmenv.state.nm.us

**From:** Dan Kapostasy [mailto:dkapostasy@strathmoreminerals.com]

Sent: Monday, January 12, 2009 3:23 PM

To: Schoeppner, Jerry, NMENV

Subject: Compiled San Mateo Well Data

Jerry,

Attached is the data in excel for your viewing. All of our 1<sup>st</sup> quarter data is entered. Second quarter data is being entered as it arrives and should be complete by month's end.

Dan

### **Dan Kapostasy**

Development Geologist Strathmore Resources, US Ltd. 4001 Office Court Dr. Suite 102 Santa Fe, NM 87507 505-428-6372 (office) 505-474-6066 (fax) dkapostasy@strathmoreminerals.com

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																				5	
1st Sample	2nd Sampl	Stoller II	;Well	Title	First Name	Last Name	Company	Address	City	State	Zip Code Phone	Well Dept	h   Casing Si	ze  Material	Pump	Treatment	Date Drilled	Oriller	Original Owner	Use	Sample Point
RH-0001		12	Sec. 17 Shaft	Mr.	Harry	Lee	Fernandez Company, Ltd.	500 San Mateo	Grants		87020 505-290-	233					1				
RH08-0050		27	Hause Well	Ms.	Diana	Romero	1	90021 San Mateo	Grants	NM	87020 505-287-	1951	305	8 Steel	Elpi	None	1970		Isodoro Barella	Domestic	Hose Bibb
RH08-0051			Pre 1993 Well	/Mr	fon	iSchmitt	L	4080 San Mateo		NM	87020 505-287-				Submersible	None	i		L	l	Hose Bibb
RH08-0052		47	Cyate 2002 Well	Mr.	Jon	Schmitt		4080 San Mateo		NM	87020 505-287-		20	5 Steel	Submersible	None		Cyote	Schmitt	Domestic	Hose Blbb
RH08-0053		90	San Mateo Com. Well Pump House			d .	San Mateo Mutual Domestic Water Assoc.		Grants		87020 505-287-		40	8 Steel	Grundfrus 15HP	Chlorination	1975		San Mateo	Community Water	Pump House
RH08-0054		87	(House Well	IMs.	Ethel	Sandoval	L	900 37 San Maleo	Grants		87020 505-876		100	6 PVC	Submersible	None		Fred Salazar	Ethel Sandoval	Domestic	Hose Bibb
RH08-0055			House Well		Melvin	Marquez	I	4064 San Mateo		NM	87020 505-287-		178:		Submersible 1.5HP	None		Freeman	Melvin Marquez	Domestic	Hose Bibb
RH08-0056	· ·		Stock Well	Mr,	Melvin	Marquez					87020 505-287-		100	6 PVC	Franklin 1.5HP	None	1985	Garner	Melvin Marquez	Livestock	Spigot at Well
RH08-0057			Out of Use Well	Mr.	ion	Schmitt		4080 San Mateo	Grants		87020 505-287-		80	6 Steel	None	None	.L	_,,,,_	Calumet Hecla	Not in Use	Bailing
RH08-0058			House Well	Mr.	Sonny	Marguez	1	94022 San Mateo	Grants	NM	87020 505-285-	004 1	130		Submersible	None -	1965			Domestic	Side of Pump Hose
RH08-0059			Well Behind Jay's Bar	Mr.	Michael	Garcia	1	P.O. Box 622	Grants	NM	87020 505-287-			6 Steel	Submersible	None	1		L	Domestic	Inside Jay's Bar
RH08-0060			Community Well (Not in Use)	Mr.	Frank	Trujillo	Community Well	90038 San Mateo	Grants		87020 505-287-				Submersible	None			San Mateo	Not in Use	Side of Pump Hose
RH08-0061		32	(Sec. 23 Pivot	Mr.	Harry	Lee	Fernandez Company, Ltd.	500 San Mateo	Grants		87020 505-290-			625 Steel	Hermit 3000	None		Stewart Bros.		Irrigation	Phyot
RH08-0062		22	Ranch Headquarter's Well	Mr.	Harry	ilee	Fernandez Company, Ltd.	500 San Mateo		NM.	87020 505-290-		176	8 Steel	Grundfrus 1SHP	None	1920		Fernandez Company	Domestic	Hose Blbb
RH08-0063			Water inventory ID # 257	Mr.	Harry	lee	Fernandez Company, Ltd.	500 San Mateo		NM	87020 505-290-		210	6 Steel 4 PVC	None	None	1947	H. Sheets	Fernandez Company	Not in Use	Balling
RH08-0064		21	New Mexico EIA well south of Rt 605	Mr.	Harry	Lee	Fernandez Company, Ltd.	500 San Mateo	Grants	NM	87020 505-290-		32		None	None	1978		New Mexico E.I.A.	Not in Use	Balling
RH08-0065			Water Inventory ID # 219	Mr.	Harry	Lee	Fernandez Company, Ltd.	500 San Mateo	Grants	NM	87020 505-290-	233 2	280	8 Steel	Grundfrus 3/4HP	None	1962		Fernandez Company	Stock	Bailing
RH08-0069		115	Well South of Rt. 605 (Not in Use)	Ms.	Mary	Sandoval		P.O. Box 622	Grants		87020 505-287-	972	88	6 <sub>i</sub> PVC	Submersible	None	i		C. Sandoval	Not in Use	Pipe from Well to Pond
RH08-0070		7	Well In T13N, R08W, Sec. 11	Mr.	Joe	Lister	Rio Grande Resources		Grants	NM	87020		3.8,	3 Carbon Steel	None	None			Cattleman's Assoc.	Not in Use	Bailing
RH08-0071		114	Well below ground surface (East of Bar)	Mr.	Michael	Garda	1	P.O. Box 622	Grants		87020 505-287-			SIPVC	None	None	J				Bailing
RH08-0072			Well West of Rt. 509	Mr.	Melvin	Marquez		4064 San Mateo	Grants		87020 505-287-		297	8 Steel	None	None	L		Ingersoli-Rand	Not in Use	Bailing
RH08-0073		33 .	Fire Dept. Well	Mr.	Joey		San Mateo Fire Dept.		Grants	NM	87020 505-287-			6.5 Steel	Submersible	None	L		Ramon Marquez	Not in Use	Pump House
RH08-0074		138	House Well	Mr.	Michael	Garcia	1	P.O. Box 622	Grants	NM	87020 505-287-			1	l .		L			L	
RH08-0075		102	Well servicing cabin	Mr.	Harry	itee	Fernandez Company, Ltd.	S00 San Mateo	Grants	NM	87020 505-290-	233		Steel	Submersible	None	L		Fernandez Company	Domestic	Hose Bibb
RH08-0076	"	5	Well north of Mt. Taylor Mine befor discharge of Pipeline	IMr.	loe	lüster	Rio Grande Resources		Grants	INM	87020			5:Steel	None	None	1			Not in Use	Bailing



Well ID Sample ID (2nd Quarter) RH08- Collection Date Collection Time	27 0090 11/13/08 10:10	15:30	0097 11/18/08 15:05	8 11/18/08		90 0084 11/10/08 10:05	87 0089 11/12/08 10:15	111 0085 11/10/08 14:00	106 - -	121 - -	62 0087 11/11/08 12:10	12:55	09:15		22 0091 11/13/08 11:15	100 0080 11/8/08 07:55	21 0081 11/8/08 09:05	16 0088 11/11/08 13:45	14:05	0095 11/16/08 16:05	[ • [	113 0086 11/10/08 15:10	33 0096 11/17/08 09:25	138	102 0082 11/8/08 11:55	- -	UNITS	R.L.	METHOD
Formation of Completion	Kmf	Kd/Jmw	Qal	Qal	Unk,	Kpl	Kmf	Unk.	Qal/Jmw	Qal	Kmf	Jmy	Kmf/Kpl	Kg	Kpl	Kmf	Qal	Kg	Qal	Kmf	Jmw	Jmw	Qal	Jmw	Kpl	Kmf/Kpl			L
FIELD MEASUREMENTS	2.542.50	an sterior	4	7 5 (0.00-7-2-0)						20.5		Toronto Company de	N-1221	32322	DIAGOS ST	State and	Manager 1		Service 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		42.4226	GGT SER	en en en		Marce 20	15.50 Jan 10.00	3 50 40	TATAL STATE OF THE
WaterItevel (Althude)	7.38	7.43	7.71		7.68	8.92	272772 8.54	7.61	-	-	8.03	6.89	<u>≇7106</u> ≵ 9.91		8.53	7.81	7.78	8.61	返 <b>6722</b> 資 7.71	9.53	ini a	交6733旅 7.42	7.52 7.52	0.5	8.82		5.u.		IA Multi-meter
conductivity	498	28327	12062	Sec.	1233	<b>/ (EUE</b> )	₹643	718			2893	233745	859	10.00	74316 <sup>2</sup>	4040	669	长961名	875%	54759		3665	11309		94706器		umhos/cr		IA Multi-meter IA Multi-meter
Temperature Dissolved Oxygen		52.58		2.44		56.07	53.70	54.80				51.51							57.50	55.35		52.34	54.98		52.53	0.00	degrees i	E 3HANN	A Multimeter
Total Dissolved Solids, TDS Turnidity		416	603	T	616	215	322	351		-	446	1687	429	T -	249	202	334	481	437	2377		1833	655	· ·	353	Marie dans	mg/l		A Multi-meter
Intelligence of the second	Sect 6345	CHORE	P.R. U.S.	5 34 1 C 6 S	Neon o	198001558	SEC.	2003	September 1		Transfer of Marie	<b>多是0条</b> 座	24.6 m	HOLES SOIL	STEO PRO	企业 6B 國際	22.7489	<b>€28:4/</b> 五	4624 O 1882	50[433]		38,12%	1212136		新述 D 発表:	ST 25-40	Estat mare	E S HAND	A:Multi:meter:
MAJOR IONS Akalinity; Total as CaCO3 (1)	<b>施249</b>	267.4	2400000		2 000	30 SHEET	22000	<del>Talanta</del>	1000000	22 10112 1100	THE REAL PROPERTY.	OFFI SURE	*****	Brancast:	कर <b>्य</b>	#121 5 9 TR	78/55 NO.	2001628	Barbara Sa	£1420 €	Section 1997	STATES AND IN	30 A 1962	29700000	283 6872	#2000 POLITICA		2 St 7 St	A2320 B2
Carbonate as CO3	ND ND		329. ND		%, 9221≠ ND		61329 ND	260 ½ ND		252	ND	175 PM	海466表 79		6	ND ND	ND ND		3286篇 ND	280 280	- Colombia	ND ND	4215 ND	-	15		mg/l	1.0	A2320 B
Sicarbonate as HCO3	304 ND	326	401 ND		3392							<b>差213度</b>	\$408 ND		200 M	2284 MD	≤ 401%	2505 ND	349	918 ND		ND	514% ND		443 ND	AL WE	mg/ls	\$ 291.02 1.0	
alcium		1151			ND		ND 3636	ND		20 27 Nr	ND	ND 第518英			N/46	29	56 2	24	N 47 E			₩539@				建的连	mg/l		A2320 B
hloride Worlde	6 955 305	8		24			5	16	· ·	vyztarania	45	52	2	· .	ND	8	7	6	15	82		50	34	- -	3 20313	-	mg/l		E300.0
Magnesium	10	15	20	25	25		11	15			9	144	ND	-	2	》(0.3位 9	16 16	28	9	4		148	17	Training.	1	-	mg/l		E200.7
litrogen, Ammonia: as N Vitrogen, Kjeldahl, Total as N	ND ND	ND ND	(0.1)	(0)19/	學似的	MND		经ND器			ND ND					0.8	ND ND		ND ND			ND.			0.1 H		er tog/		E350 175
Vitrogen Nitrate as N		ND		ND ND	ND S NO		ND 0.5	ND			ND ND	ND	ND ND	400	ND 24 0.2 54		學學學	副ND系	655°	ND			ND 2.7		ND .		mg/l	01	£ 6953 2 0 5
Nitrogen, Nitrate + Nitrite as N Vitrogen, Nitrite as N	ND 器ND器	ND	ND	ND ND	ND	ND ND	0.5	1.0		-	0.1	21.3	ND		0.20	ND	ND ND	ND		ND ND	(DECEMBER)	19.8	2.7	Page 2 Williams	ND	SHART FEETING	mg/l	0.05	E353.2 A4500-ND2.B
Nitrogen, Total	ND		ND ND	ND			0.5	1.0	AND TAXABLE	20 C C C C C C C C C C C C C C C C C C C	ND ND		ND	-	ND	0.8	ND	ND ND	5.6		MANUFACTURE .	19.8	2.8	-	ND ND		mg/l	0.5	A4500-N A
otassium). illica				18.7		14.2						16.9			14.4	3.2		6.8		14.0		20.0	27.7 27.7		15.5	E C	marme/		
Gellumbar and a superior and a superior	343	+145	279	232	229							240	连2496		<b>3</b> 278 €	398	86 56	172	3/157.W	1260		224	264	75.00	達195/4		mg/l		E200.7
ulfate	20	177	364	334	335	3	26	93	لنــــ	لـنـا	67	1970	2	- 1	6	6	26	265	129	1250		2030	264		ND		rng/l	1	E300.0
ON-METALS																													
Organic Carbon, Total (TOC)	1.8	57	57.5	2825	60.6	34.0	600	192					4.611		17.3			42	1.8 0 0 48.2	206.0		36.5	47.0	24.226	56.8		mg/l	9.7	SW9060
henolics, Total Recoverable	5.0.026	ND	2 ND	ND*	ND	(ND	<b>END</b> (8)	NO	25E		ND	NDES	NO	1000	<b>MD</b> 配	MIND	₩ND-	黑山溪	30,02	ND	MCDA	ND	0.02		0.05		ing/k	0.0	26 E42041 E
yanide, Total	ND	ND 1	ND	ND	ND	ND	ND	ND	لــــــــــــــــــــــــــــــــــــــ	٠_	ND	ND	ND		ND	ND	ND	NĐ	ND	ND	1	ND	ND		ND	_ · _	mg/l	0.005	Kelada mod
HYSICAL PROPERTIES															-		-							and the same of					
olor Conductivity						378		型ND級 722			909	3590			327	<u>第20.0沿</u> 337	-	993	911	₩263 4860	- R. C.	3820	銀118億 1410	- SEC. 1888	赛10.0役 723		umhos/cn	1 1	A2120 B
orrosivity	140.5 pt	<b>3</b> (0.6)	0.8	074	250.8	201	0.7	0.6			03.0	2808景	#04₩	200	*602 S	≥040°	0.5	20,6 01	√0 <i>7/</i> ≈	818		0.8	0.6		美0.1智	2.0	Ziunitiess		Colorage
lardness as CaCO3 Odor	196 30008		218 6NDO	270	273 NOO		118 3000	279 NOO			110 NOO*	1890 第NGO記	2 5 NOO#		22 ENOU≱	108 NOO2	204 (NOD)	173 2NOOS	153 《NOO集》	NOOS		1960 2 NOO 2	249 NDO 5	######################################	12 11002		Ing/I	1	A2340 B
H ólids/TDS(@-180 G)	7.71	7.90	8.05	7.91	7.97	8.52	8.04	7.69			7.82	7.56	9.34	- 1	8.49	7.79	7.70	8.37	8.04	9.54	- 1	7.54	7.70	-	8.52	- 1	s.u.	0.01	A4500-H B
Olig29102(@-180 G)265234654645572	HET 23055	E-156/26	28919)0	1208592	[2K868 K	(258系)	29424元	<b>≅</b> 435%	CORP. LANS.	<b>10%</b>	202020	3330米	545081E	<b>加拉·</b> ·斯里	(L.212)2]	(SC22986)	18(45Z/6/I	##Prof#1	3015151 <u>3</u>	E3320E	漢金元素金	85328DE	E-89453		2.445 <b>6</b> 5	BE STREET	Saying/196	£125/1016	###A2540 Com
METALS-DISSOLVED	200 100 200	2005	nen en	(C) La constant	20117272	100000000000000000000000000000000000000		All and the state of	TATTUS SAFESSE	TO STATE OF	wan naria	- 1175 H2	72112	95000000	PRINCES OF	500.00	Resource 2	ALCO DE	201000	12.10.95	SHASSING SA		es and	V 4 86	20112-33	FRAM-94	- 38 m - 17 53	o corre	
luminum:	ND SENDRE	ND ND	ND ND	ND	ND ND	ND ND	ND	製ND記 ND		-	ND	ND.	ND ND		ND ND	ND	ND	MD ND	ND ND	ND	Market St.	ND	ND ND		ND ND	1987	mg/l		E200.8
Visenic Jarium	ND	ND ND		0.001s	ND	0.4	0.002	ND.			ND ND	ND ND	ND	Part.	0.3	ND ND	0.1	ND ND		0.0093 ND		ND SE	ND	200	0.0019 ND		mg/l	0.1	E200.8
eryllum	ND.S	NO	ND M	ND	ENO.	≥ND5	NO	NU			E ND	图 ND 独	ND		ND S	<b>奈ND</b> 密	差ND類	S ND	NO	S ND		#ND E	ND		ND		mg/l	₹ 0.010	78 E200 7 23
oron admium	ND PRODEST	0.2	0.3	0.2		0.1 ND	O.4 ND	ND		- TOTAL STREET	0.1 ND		0.7 ND	organism spiller	ND ND	ND 熱dN製	0.1 ND		0.2 NDAS	0.5 供ND家	D.B. Carrier	0.2	0.3 ND	Jesosta I	0.5 ND 4	STANCE.	mg/l	0.1 20.01	
hromium	ND	ND ND	ND	ND	ND	ND		ND	30		ND			3753335	ND DA	ND	ND		ND	ND	200.2300	ND	ND	20.20	ND	235	mg/l	0.05	E200.8
opait s and s a	0.08	ND ND		ND ND	ND ND		0.04	ND.	# F 6	-	ND ND		ND ND		ND	ND.	ND ND		ND ON	ND ND		ND ND	ND ND		ND.		mg/l		
On a					NDE		ND				NO.				0.03	劉加發	# ND	END A		0.51			SND.		0.25		ing/	是0.03%	E200 8
ead Inganesa	ND US ANDES	ND ZNDV		ND	ND	ND ND	ND	ND		30000000	ND REMARK	ND ND	ND	THE PERSONS	ND ND	ND BROKE DE	ND ND	ND	ND ON	ND 0.01		ND SEEDING	ND	- - 	ND ENDE		mg/l	0.05	E200,8
Nanganese, s Nu - r 4	ND	ND	ND	ND	ND	ND	ND	ND		- ·	ND	ND	ND	Treat State	ND	ND	ND	ND	ND	ND	-	ND	ND ND		ND		mg/l	0.001	E245.1
folybdenum lickel	TANDA ND		ND	ND ND	ND ND	ND ND	ND ND	ND ND			ND ND	ND	ND ND		ND ND	MD	ND ND	ND	ND ND	ND ND		ND.	ND ND		ND ND	11.7	mg/l	0.05	E200.8
elenium	<b>製ND</b> 集	<b>深ND</b> 管	0.002	0.002	÷0.002	ND.	ND 2	0.074			S D	20,0615	ND.	3000	ND	(ND)	®ND €	ND	0.026	ND.		0.024	0.002		NO.	44	warre/	0.001	15g E200.8
ilver hallium 2	PROCESS FOR A STATE OF		The second second	THE PERSON NAMED IN	ND MD XC	Name and Address of the Party o	ND NO	ND	-	-	ND		ND SENT		Designation of the last	ND MD	ND MOUNT	ND	ND AD	ND ND		ND	ND ND	3150 ASS	ND SAND		mg/l	0.01	THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O
ranium	0.0041	ND	0.0027	0.0032	0.0033	ND	0.0015	0.0576			0.0027	0.0106	ND	See Design 18	ND	ND	0.0053	ND	0.166	0.0009	manife AVC	0.0155	0.0080		ND	and the same of	mg/l	0.0003	E200.8
anadium nc	0.26	0.10	0.01	0.02	NO.	ND ND	0.02	0.01			0.03	NO 0.07	0.04	2	0.03	ND	ND ND	ND ND	ND ND	0.08		0.02	ND ND		0.05		mg/lsa mg/l	0.01	E200.8 E200.8
			7.01	0.02			3.02				<u> </u>	4.07	V.04	ا_ت_	3.03													1	
TETALS-TOTAL	0.0049	NO	0.0027	0.00316	\$0.0032 <sup>4</sup>	ND	0.0018	0.05707			0.0029	0.0107	ND S		ND	0.0009	0.0060	ND	0.1697	0.00045		0.0158	0.00749	210	NO NO	S-2000	me/12	0.0003	E200 A
					1	74,97			40-40																				
ADIONUCLIDES-TOTAL ross Alpha	20 (B) 0 10 7	265 G 20 E	6117848	कारक (५ क्स	2678	SHE OF	M 0 7 2 2 3	\$75.0E		200235		3777 GR	- TO THE	William Co.	Ser 0 8000 5	22 6 A 195	37/49/2	805788 E	E77860 E	48.5	<b>建筑发展</b>	28.2	21392	137515	0.4	acress.	23 act/157	0.500	E900.0
Day with the section of the party of the par																													



SYNTHETIC ORGANIC COMPOUNDS  1)2.4.fricklorobenedint 2.4.6-fricklorophenol 2.4.5-limethylphenol 2.4.5-limethylphenol 2.5-limethylphenol 3.5-limethylphenol 3.5-limeth	10 E625 10 E625 10 E625 10 E625
2.4.5-Trichlorophenol 2.4.Ditkljorophenol 2.4.	10 E625
2.4-DitRigrophenol	7051050 NWE625195
2,4-Dimethylphenol	
	250 3 75 3 6 2 5 3 2
2,4-Dinitrotoluene	10 E625
2-Chloronaphthalene	10 E625
	// 10/2 全年525 年
2-Nitrophenol ND	10 E625
	201 3C E625
4,6-Dinitro-2-methylphenol Ug/I	50 E625
4 Bromophenyl phenyl ether	10 E625
	10% E625%
4-Nitrophenol ND	50 E625
	10/ E625
Acenaphthylene ND ug/l	10 E625
Anthracene Management of the Control	10 E6251
	10 E625
Bernding was a supplied to the	10 E625
	10.5 CM E625
Benzo(b)fluoranthene   -   -   -   -   -   -   -   -   -	10 E625
	210 × 30 × E625
Benzölklifugrathene ND	10 E625
bis(-2-chloroethyl/methan) bis(-2-chloroethyl/methan) bis(-2-chloroethyl/methan)	10 E625
bis(-2-chloroethyl)Ether  DE(2-chloroethyl)Ether  DR(2-chloroethyl)Ether  DR(2-chloroethyl)Ether  DR(2-chloroethyl)Ether	10 1625
100 (2) Carried Philadel Carried Carri	10 E625
	10 M X E625
Chrysene ND ug/l	10 E625
	10 E625
Diethyl phthalate Dimbtly of this state of the state of t	10 E625
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	\$41010 PUSE625
Fluoranthene NO	10 E625
	4103 E E E E E E E E E E E E E E E E E E E
Hexachlorobenzene ND	10 E625
Headhorbunden	20 E625
Hexachlorocyclopentadiene Heachlorocyclopentadiene Heachlorocyclopentadiene Heachlorocyclopentadiene	10 E625
nearmore under the second state of the second	10 E625
	#010 a Sp 1E625
Naphthalene ND ug/l	10 E625
	1072 SEE E625
n-Nitroso-din-propylamine	10 E625
in Nitrosodiphenylamine September 1997 1997 1997 1997 1997 1997 1997 199	50 E625
Pentachiorophenol Phenathireno	10.4 F. E625
Pheno    -   -   -   -   -   -   -   -   -	10 E625
	£10.0 £625
Surr: 2,4,6-Tribromophenol	26-116 E625
Sundantinophian Para Para Para Para Para Para Para Pa	25,94 La E625
Surr: 2-Fluorophenol	11-67 E625
Surri Phenol-d5 31.0	15-54 E625
3017 PRINTED A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

Definition of Abbreviations
ND - Not detected at the reporting limit

R.L. - Analyte reporting limit mg/l - miligrams per liter ug/l - micrograms per liter pCl/l - picocuries per liter

c.u. - color units

umhos/cm - micromhos per centimeter

T.O.N. - Threshold Odor Number

NOO - No Odor Observable

% - percent meq/l - miliequivalents per liter % REC - percent recovery

	V	Well ID - Location I	D Correlation Chart
Well ID	Location ID	Well 1D	Location ID
27	NMMMR-HR2-MF04	22	B-01085
120	NMBEIS-13	100	B-01086
47	B-01429	21	B-00415 O-4
90	NM8EIS-11a	16	B-01084
87	B-00829	115	NMMMR-HR2-A11
111	B-01115	7	CattlemansAssoc_T13R8S11Q3Q2Q1
106	B-01190	114	NMMMR-HR2-W08
121	NMMMR-HR2-A03	113	NMMMR-HR2-W06
62	Metric-Corp-25	33	B-00544
116	B-01636	138	
83	GMRC-ER-S-15	102	Metric-Corp-41
32	B-01442 EXPL-2	5	RG 33107 -OEXPL



|  | NEW YORK   | MATERIAL PROPERTY.   | and the same  | AID 29  
  | MANIDA M   | ND   |  | I NO   | E No.  | - No.  | SAID S  | N N D  
   | S Nin 3  | E ATTO   | A NID  | ND.  | ZINID STA   
  | NO.  | LEANID  | AND A  | A NIDE  | No.  
   | NID.   | N N N  | NID.   | Jan Jan 2  | 310   
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Bromodichloromethane 12 12	ND		
  |  | TE CONTRACTOR  | 是是以此   | THE NUMBER   |  | NUMBER   |   |  
   | The state of the s | S ENDINE   |  | 42 Michigan 21 242   |  |  
   |   |  | M. GIV PART   | E CALL   |   
  |  | PARTY PAR  | uB/  |  |  
   |
| Bromoform  | ND   | -  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | ND   | ND  | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
| Bromomethane   | ND   | THE PERSON   | . ND  | » ND»   
  | ND.  | ND.  | ND.  | ND*  | ND   | ND   | , ND  | ND.  
   | ND.  | ND.  | AND :  | ND.  | ND  
  | ND .   | ND  | ND.  | ND:3  | ND 1   
   | ND.  | ND.  | ND.  | ug/l   | 1.0   
  | E624   |
| - 12 12 12 12 12 12 12 12 12 12 12 12 12   | Second Second  |  | Address of the second   | Shifficanical letter  
  | The second second  | Company of the last  | NO.  | PERCONAL PROPERTY AND                                    | and the second second  |  | -   | ND   
   | ADDRESS STREET   | ND   | ND   | in the same of the | ND   | ND   
   | ND  | 717  | ND  | ND   | ND  
  | NID.   | ND   |  | A STATE OF THE PARTY.  | E624   
   |
| Carbon tetrachloride   | ND   |  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | ND   | ND  |  
   | ND   |  | ***************************************  | ND .   |   
  |  | THE PERSON NAMED IN COLUMN  | ND   |   |  
   | AND THE RESERVE AND THE PARTY OF THE PARTY O | ND   |  | ug/l   | 1.0  |  
   |
| Chlorobenzene  | ND   |  | ND"   | FND 🔣   
  | TEND:  | . ND   | , ND   | ND.  | 1ND  | ND:  | ND :  | ND 1   
   | · ND   | ND:  | * ND   | ND   | ND.   
  | ND:  | n ND  | , ND∗  | ND'   | ND*  
   | ND.  | ND.  | ND.  | ug/l   | . 1.0°  
  | E624   |
| Chlorodibromomethane   | ND   | A CONTRACTOR OF THE PARTY OF TH | ND  | ND   | ND   | ND   
   | ND   | ND   | ND   | ND   | ND  | ND   | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND.   | ND   | ND  | ND   | ND   
   | ND   | ND   | ug/l   | 1.0  | E624  
  |
|  |  | THE STEERING COM   | A STATE OF THE PROPERTY OF THE PARTY OF THE | THE RESERVE AND THE PARTY.   | CLESS CONTRACTOR OF SHAPE                                | P-VIN-SEPPERATURE TWO-TH   | December 2010 Control  | COOKE TO MISS NOT THE REP                                | TOTAL CONTROL OF   | ARREST CONTRACTOR  | STEERS NAME OF STREET   | ACTOMORPHOCHES   | THE MENT PROPERTY  | A STATE OF THE PARTY OF THE PAR | AND THE PARTY OF T | AND SALES AND ASSESSED AND ASSESSED.   |  | THE PROPERTY OF THE PARTY OF TH | and the second second second  | 1000 Per 100 P |   | TANK DEPTH TO THE PARTY OF THE  | THE RESERVE THE PARTY OF THE PA | CONTRACTOR PRODUCTOR   |  | THE RESIDENCE OF THE PARTY OF T | THE RESERVE OF THE PARTY OF  | ***************************************  |
| Chloroethanes:   | ND   |  | ND.   | ND (  
  | : IND  | ND.  | ND 🖟   | - ND   | ND.  | ND.  | ND.   | #ND  
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  | · ND   | *ND =   | ND.  | ⊌ ND ₩  | ND.⊪   
   | A ND   | r ND\s   | ND.  | L ug/l   | 1.0   
  | . E624   |
| Chloroform   | ND   | -  | l do l  | ND  
  | ND   | ND   | ND   | ND   | I ND I   | ND   | ND  | ND   
   | - ND   | ND   | ND   | ND   | ND  
  | ND   | ND .  | ND   | ND  | ND ND  
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
|  | Land.  | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | ND  | TND 5   
  | a NDA  | ל איני.<br>מאיני   | ND.  | ND.  | ND -   | ND.  | NO  | ND.  
   | ND.  | ND C   | * IND  | ZAND   | ND.   
  | ND   | ND  | ND   | ND  | -ND  
   | - du   | ND *   | IND  | ug/l   | 1:0   
  | E624   |
| Chloromethane:   | # TOP I  |  |   | Additional land  | with the second second                                   |  |  |  | THE RESERVE OF THE PARTY OF THE | Bullion of the last  | Section 1   |  | The state of the state of the state of   | the state of the second  | Salar Control  |  | The land of the same of the party  | ALLEGE AND   | a characteristic  | The state of the s | Participate National Control of the |  | 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   | The state of the s | The State of |  | - A CONTRACTOR   | THE RESERVE TO SERVE THE PARTY OF THE PARTY  |
| cis-1,2-Dichloroethene   | ND   | -  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | ND   | ND  | ND   
   | NĐ   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/i   | 1.0   
  | E624   |
| cis-1,3-Dichloropropene  | ND.  |  | ND  | ND.   
  | ND.  | * ND   | <b>END</b>   | ND .   | C ND   | ND.  | ND W  | ND.  
   | <b>SND</b>   | ND.  | ND   | -ND  | · ND  
  | ⇒,ND.  | ND.   | ND .   | ND.   | LAND   
   | ND   | ND A   | ND   | ug/L-  | 10  
  | E624   |
| The state of the s | المنطقية المنطقة   |  | Charles and the second  | The second second  | The state of the   | and the same different   |  |  | ACCEPTANTED TO SERVICE OF THE PARTY OF THE P | Mark Comments  | The last the same of the same | ALD.   | CHARLES CHARLES  | Mary Contract of the   |  | The second second second   | CALTERON STATE   | MAN 2012 T. 2012   | ND.   | N.D.   | Chiana and Carried  | 2011,000   | DESERVED   | A STATE OF THE PARTY OF THE PAR | a hanna and a  | a management - comme   | No. 2 September 2005   | A. Maria Company of the Company of t |
| Dibromomethane   | ND   |  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | ND   | ND  | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
| Dichlorodifluoromethane  | ND.  |  | ND.   | ₹ ND  
  | ND   | ND.  | L ND   | , ND €   | 2 ND≇  | ND :   | .≠ND.   | x ∌ND ≇  
   | ₩ND.   | ND)  | S.ND   | IND  | ND.∻  
  | 2ND  | D ND  | ND.  | ND B  | <b>RIND</b>  
   | ND.  | PS ND W  | ND.≱   | ug/l*  | 图 310 3   
  | LU 1E624   |
| Ethylbenzene   | ND   | - Landanian  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | _  | ND  | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
|  |  | 1 0000 0 0000 000 E  |   | **************************************  
  |  |  |  |  | ·l   | N PER IN   | l   | MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND |   
  |  | 2000 months  | TRANSPORTUNIZATION   |  |  
   | CHEST PROPERTY.   | THE REPORT OF THE PARTY OF THE   |   |  | St. of Contraction  
  | CHARLE TO THE STATE OF   | 7 - 100 - 10 |  |  |  
   |
| m+p-Xylenes  | ND.  |  | ND#   | ND  
  | ND -   | -ND  | ND   | ⇒ ND :   | ND   |  | ND"   | <u></u> ↓ ND ↓ ↓   
   | ₹ ND°  | . ∢ND३   | ND.  | AND  | ND .  
  | ND   | ND.   | ND.  | ∴ND:  | * IND  
   | ⊮ ND €   | ⇒ ND.v   | ND.  | ug/l   | 140   
  | E INCHES OF THE PROPERTY OF THE PARTY OF THE |
| Methyl ethyl ketone  | ND   | -  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | -  | ND  | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 20  
  | E624   |
|  | -€ND+  |  | a ND  | ND  
  | ND   | ND.  | a ND   | ND.  | a ND   |  | ND N  | ZEND   
   | ND.  | ND .   | ND   | ND/  | ND  
  | ND.  | ND:   | ND:  | ND  | ND   
   | ND   | ND 2   | ND.  | ue/i   | 1.01  
  | E624   |
| Methylene chloride   | CHARLES WATER  |  | PARTITION AND ADDRESS OF THE PARTIES.   | A CONTRACTOR OF THE PARTY OF TH | (variable and a second                                   | and the second   | a decide a michigan  | THE RESIDENCE OF THE                                     | Charles Control  |  | Little market by  | A STATE OF THE SECOND  | letter territoria de la constanta de la consta | with the second section  |  |  | All In the Staff Blook   | THE SHAPES   |   | The state of the s | STATE OF THE PERSON AS A PE   | 170000000000000000000000000000000000000  | Market Street  | THE SHAPE SHAPE  | STATE OF THE STATE OF  |  | With the second second   | THE RESERVE AND THE PERSON AND THE P |
| o-Xylene   | ND   |  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | -  | ND  | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
| Styrene  | #ND  |  | E ND  | ND.   
  | * ND   | i≰ ND:   | - ND   | ND.  | 1 ND   | 學學   | ND  | ND*  
   | A ND -   | * ND   | •ND  | ND   | SND   
  | . ND ⊤   | ND .  | · ND :   | ND-a  | .⇒ND   
   | ∴ ND ⊸   | ND :   | ND .   | ug/l   | 110   
  | E624   |
|  | The state of the s | 3 20 20 20 20 20 20 20 20 20 20 20 20 20   | 1000000 margari   | Service Services   | ND   | ND  
  | ND   | ND   | ND   | - Exercision -   | ND  | ND   | ND  
  | ND   | ND   | ND   | ND   | ND   
   | ND  | ND   | ND  | ND   | ND  
  | ND   | ND   | ug/l   | 1.0  | E624   
   |
| Tetrachloroethene  | ND   | -  | ND  | ND   |  | THE PARTY OF THE P | The second of th |  | 1  | And State Continues as   | CONTRACTOR SERVICE  | THE THE PERSON NAMED IN COLUMN   | -  | ****   | XII 2000 2000  | l  |  |  | CONTRACTOR OF THE PARTY OF THE | ASSESSMENT NAMED AND ADDRESS.  |   |  |  | TO 11 7 10 10 10 10 10 10 10 10 10 10 10 10 10   |  |  |  |  |
| Toluene  | ⊺≛ND#⊹   |  | w ND ⊶  | ND.   
  | ND,  | * IND  | ND:  | ND.  | ND   |  | . ND  | ND.  
   | ND.  | ND.  | ND ,   | ND.  | ND:   
  | ND.  | , ND  | ND.  | a ND  | ) ND   
   | ND:  | ≗ND⊸   | ND   | ug/l   | 1.0   
  | STATE OF THE PARTY |
| trans-1,2-Dichloroethene   | ND   | -  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | -  | ND  | ND   
   | ND   | . ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
|  |  | N NORTH WATER  | 7.7.7.000 1900 Marie 1900 1900 1900   |   
  | ND   | S.ND   | ND.  | i ND S   | ND   | 100  | ND.   | ND.  
   | - AND A  |  | SIND 3   | ND   | ND  
  | ND N   | - ND  | ND.  | ₩.ND  | * ND4  
   | ND .   | ND   | MD   | The second second second second  |   
  | E624   |
| trans-1,3 Dichloropropene  | A ND   |  | ND.   | ND?  | استنشقت المتناطعتين                                      |  | ومحمد بمستعما  | التامعة تتنشفتن  | A Property of the Party of the  |  | 100000000000000000000000000000000000000   | اعتنانا المصنعات النخاك  | Desiration Statement   |  | والمستحدث  | -  | - Daniel College   |  | 219. 20. 20. 20. 20.  |  | 300 CO. 100 CO.   | A STATE OF THE PARTY OF THE PAR | The state of the s | A Comment of the Comm | Z Samuel Street, 54 C  | 200  | and the state of t |  |
| Trichloroethene  | ND   | 1 -  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND _   |  | ND  | ND   
   | ND   | ND   | ND   | ND   | ND  
  | ND   | ND  | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
| Trichlorofluoromethane   | YAND:  |  | ₹ ND  | ND.   
  | ND   | ND.  | SOND   | • ND   | ₩ND-   |  | V ND €  | AND D  
   | ND -   |  | ND.  | -ND  | ≨ ND.   
  | ∴ND#S  | ND 😂  | ND%€   | ND  | ND   
   | ND.  | ND   | SIND   | ug/l   | 1/0   
  | E624   |
| The state of the s | - The state of the |  | Table Same Same   |  | انتحاسنا وتحصينا   | area commen  | لمتنبخ تتمنعه فالتقالية  |  | - Colding to the Colding of the Coldina of the Cold |  | ND  | ND   | ND   | Andrew Control of the Andrew   | have decembered  | The state of the state of  | War and the same of the same of  |  | ND  | A CONTRACTOR OF THE PARTY OF TH | 2000  | Maria Comment  | AMERICA CAMPAGE  | A Charleson and Sale   | E SECTION OF SECTION   | A CONTRACTOR OF THE PARTY OF TH | 1 0  |  |
| Vinyl chloride   | ND   | -  | ND  | ND  
  | ND   | ND   | ND   | ND   | ND   | -  | **************************************  |  
   | AND THE OWNER OF THE OWNER.  | ND   | ND   | ND   | ND  
  | ND   | 7 80 10 00 00 00 00 00 00 00 00 00 00 00 00   | ND   | ND  | ND   
   | ND   | ND   | ND   | ug/l   | 1.0   
  | E624   |
| Xylenes, Total 🛠 🐭 🔭 😘 🕏   | ND :   |  | ⊒⊈ND ∴  | √ ND 🔀  
  | ( ND:  | ND 5   | ND ∴   | ND.  | . ND ⇒   | <b>美元元章</b>  | ND.   | ∴ ND.  
   | IND  | "OND   | ND   | + ND;  | = ND  
  | . ND √   | ND.   | - ND   | ND .  | 3 ND   
   | ND.  | ND.  | ND   | ug/l.  | 1.0   
  | E624   |
| Surr: 1,2-Dichlorobenzene-d4   | 100.0  |  | 100.0   | 100.0   
  | 95.0   | 98.0   | 101.0  | 92.0   | 101.0  | -  | 87.0  | 105.0  
   | 99.0   | 98.0   | 92.0   | 101.0  | 95.0  
  | 102.0  | 101.0   | 102.0  | 104.0   | 102.0  
   | 102.0  | 96.0   | 102.0  | % REC  | 80-120  
  | TO SERVICE STREET, STR |
| Commence of the Commence of th | I  | TO DESCRIPTION OF THE PARTY OF  | ***************************************   | C. THE PROPERTY  | HITTIGHTON TONOR TANKETON                                | **************************************   | A SECTION ASSESSMENT   |  |  | THE THE SHAD   |   |  | I  |  | CONTRACTOR OF THE PARTY OF THE  | I  |  |  | THE RESERVE OF THE PARTY NAMED IN   | KOD SCHOOLSHAMEN   |   | 102.0  | 102.0  | TO THE PARTY OF TH |  | A BUT THE PART AND THE PART OF A PART OF THE PART OF T | and the second second  |  |
| Surr: Dibromofluormethane  | 92:0   |  | 99/0  | -298.0 °  
  | 110.0  | 298.0  | 90.0   | 7102.0   | 103.0  |  | 88.0.   | € 98.0   
   | ≆5.95.0 ¥  | 98.0   | 95.0   | - 103.0  | 106.0   
  | ₹96:0  | ¥/99:0  | 101.0  | 110:0   | 9102.0   
   | LUZ:U  | .4118.0 <sub>€</sub>   | 122,0  | % REC  | 80-120  
  | A Print of the Paris of the Par |
| Surr: p-Bromofluorobenzene   | 90.0   | -  | 91.0  | 98.0  
  | 97.0   | 93.0   | 98.0   | 94.0   | 99.0   | -  | 99.0  | 109.0  
   | 96.0   | 98.0   | 93.0   | 100.0  | 102.0   
  | 99.0   | 101.0   | 103.0  | 102.0   | 99.0   
   | 100.0  | 105.0  | 116.0  | % REC  | 80-120  
  | E624   |
| Surr: Toluene d8   | 96.0   | O VY OSSESSE   | 1010  | 96.0  
  | .√92:0   | - 020  | A/91'03  | 96.0   | 95.0   | 163-162-153  | 1130  | 98.0   
   | 5-920  | 11000  | 4,970  | 100.0-5  | 100.0   
  | 400.0  | #*98.0°   | 99.0   | ·100.0  | 99.0   
   | 100.0  | 107.0  | 108.0  | % REC  | 20:120  
  | ₽ E624   |
| a Julia Julicile do  | English Co.  | A THE  | TOT O   | 17.00   
  |  |  | line   | h  |  | State of the Land  | A Marine Towns and the  | DEAL COLOR   
   | 7.00 m   | TO 100 CO.   | the Late Service Land  | 1.3.2.00.00.00   | track me I am a sun and in Pi   
  |  | 対象というなど   |  | With the second   | 71.22.1  
   | 1 34-00-0  |  | 3 3 3 3 3 3 3 3 3  | T THE TAX A SECOND   |   
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  | <u> </u>   |  |  |  | To the state of th |  | <del></del>   |  |   
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  | <b>-</b>   |  |  |  |  |  |   |  
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   |  |  |  | .,   |   
  |  |
| SYNTHETIC ORGANIC COMPOUNDS  |  |  |   |   
  |  | [  | T  |  | Production and an arrangement  |  | <u> </u>  | T  
   |  |  |  |  |   
  |  |   |  |   |  
   | T  |  | 1  |  | <u> </u>  
  |  |
|  | #WND !   |  | Lena  | 20NACE  
  | i ND   | · SZNOŽI   | La Nos   | ⊈ ND∕∸   | - ND   | ND   |   | -<br>  
   | ND   | ND   | - ***ND  | ND.  | i≨ ND≎-   
  | ND   | ND:   | ND.  | ND.   | ND   
   | ■ ND   | ND.∰   | ND   | Men see  | 100   
  | 1505   |
| 172,4 Trichlorobenzene   | ď∛nD <u>"</u>  |  | - Harriston   | - AND   
  | - ND   | · FAND   | J*ND+  | ्र ND  | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | ND.  |   | AND REAL PROPERTY.   
   |  | · · · · · · · · · · · · · · · · · · ·  | NDS  | VND⊕   | ND N  
  | <b>UND</b>   | 2.472.00  | Harry Trees.   | ND ×  | 2000   
   |  | ND   |  | e ug/l   | 10%   
  | The second secon |
| 1,2,4-Trichlorobenzene<br>2,4,6-Trichlorophenol  | ND   | -  | ND.   | ND ND   
  | ND   | ND ND  | <b>MND</b> +∫<br>ND  | ND   | ND   | ND<br>ND   |   | ND   
   | ≫ND S  | ND ND  | ND<br>ND   | <mark>.∕≥ND</mark><br>ND   | ND  
  | IND \$   | \5.(ND)-€<br>ND   | ND<br>ND   | S ND ₹<br>ND  | ND<br>ND   
   | ND.  | ND<br>ND   | ND.<br>ND  | - Lug/l  | 10<br>10  
  | E625   |
| 1,2,4-Trichlorobenzene<br>2,4,6-Trichlorophenol  | ND   | -  | ND  |  | A 1914 A 19 1 1 1 1                                      | 200000   | The state of the state of  | he been  | 100000000000000000000000000000000000000  | A 25                        |   | AND REAL PROPERTY.   |  | · · · · · · · · · · · · · · · · · · ·  | 27 20 20 20 20 20 20 20 20 20 20 20 20 20  |  | Control of the Contro | *** ********   | 2.472.00  | Harry Trees.   | The work of the   | 2000   | ND   |  |  |  |  | The second secon |
| 1,2,4-Trichlorobenzene<br>2,4,6-Trichlorophenol<br>2,4:Dichlorophenol  | ND<br>ND   | -  | ND<br>ND2   | ND<br>ND   | ND<br>ND   | ND<br>- IND  | ND<br>: ND   | ND<br>ND   | ND<br>ND   | ND   |   | ND   | ND<br>ND  ND<br>ND   | ND<br>⊗ND≒  | ND<br>- ND   | ND<br>ND   | ND<br>ND   | ND<br>(MD)   | ug/l<br>ug/l   | 10<br>10   | E625   |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4-Dimethylphenol   | ND<br>ND<br>ND   | -  | ND<br>ND<br>ND  | ND  
  | ND<br>ND<br>ND   | ND   | ND   | ND   | ND<br>ND<br>ND   | ND<br>ND<br>ND   |   | ND<br>ND   
   | ND   | ND   | 27 20 20 20 20 20 20 20 20 20 20 20 20 20  | ND   | ND<br>ND<br>ND  
  | ND   | ND<br>ND<br>ND  | ND<br>ND<br>ND   | The work of the   | ND   
   | ND   | ND   | ND   | · ug/l   |   
  | E625<br>E625<br>E625   |
| 1,2,4-Trichlorobenzene<br>2,4,6-Trichlorophenol<br>2,4:Dichlorophenol  | ND<br>ND   | -  | ND<br>ND2   | ND<br>ND   | ND<br>ND   | ND<br>- IND  | ND<br>: ND   | ND<br>ND   | ND<br>ND   | ND<br>ND   | -   | ND<br>ND  ND<br>ND   | ND<br>⊗ND≒  | ND<br>- ND   | ND<br>ND   | ND<br>ND   | ND<br>(MD)   | ug/l<br>ug/l   | 10<br>10   | E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dimethylphenol 2,4:Dinitrophenol   | ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND  | ND<br>ND  
  | ND<br>ND<br>ND   | ND<br>- IND  | ND<br>: ND   | ND<br>ND   | ND<br>ND<br>ND   | ND<br>ND<br>ND   | -   | ND<br>ND   
   | ND<br>ND   | ND<br>ND   | ND<br>ND   | ND<br>ND   | ND<br>ND<br>ND  
  | ND<br>ND   | ND<br>ND<br>ND  | ND<br>ND<br>ND   | ND<br>⊗ND≒  | ND<br>- ND   
   | ND<br>ND   | ND<br>ND   | ND<br>(MD)   | ug/l<br>ug/l   | 10<br>10  
  | E625<br>E625<br>E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dimethylphenol 2,4:Dinitrophenol 2,4:Dinitrophenol   | ND<br>ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND                               | ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND                               | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND                                     | -   | ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | . ug/l<br>2 (0g/l)<br>ug/l<br>ug/l<br>ug/l   | 10<br>10<br>10<br>50<br>10  
  | E625<br>E625<br>E625<br>E625<br>E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene   | ND<br>ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND                               | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND                               | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND                               | -   | ND<br>ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ug/l<br>ug/l<br>ug/l<br>ug/l<br>ug/l<br>ug/l   | 10<br>10<br>10<br>50<br>10  
  | E625<br>E625<br>E625<br>E625<br>E625<br>E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dimethylphenol 2,4:Dinitrophenol 2,4:Dinitrophenol 2,4:Dinitrotoluene 2,6:Dinitrotoluene 2-Chloronaphthalene   | ND<br>ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND                         | ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND                         | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND                               | -   | ND  ND  ND  ND  ND  ND  ND  ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND  ND ND ND ND ND ND ND ND ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>+ ND<br>- ND<br>ND<br>ND   | ug/l<br>ug/l<br>ug/l<br>ug/l<br>ug/l<br>ug/l   | 10<br>10<br>10<br>50<br>10<br>10   | E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dimethylphenol 2,4:Dinitrophenol 2,4:Dinitrophenol 2,4:Dinitrotoluene 2,6:Dinitrotoluene 2-Chloronaphthalene   | ND<br>ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND                               | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND                         | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND                               | -   | ND  ND  ND  ND  ND  ND  ND  ND   
   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND  | ND ND ND ND ND ND ND ND ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>+ ND<br>- ND<br>ND<br>ND   | ug/l<br>ug/l<br>ug/l<br>ug/l<br>ug/l<br>ug/l   | 10<br>10<br>10<br>50<br>10  
  | E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625   |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND                   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND                         | -   | ND I ND ND ND ND ND ND ND ND ND  
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>10<br>50<br>10<br>10<br>10  
  | E625 E625 E625 E625 E625 E625 E625   |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | -  | ND   | ND   
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND                   | -<br>-<br>-   | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   
   | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND   | ND   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10   
   | E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625   |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | -  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N                       | -<br>-  | ND N   
   | ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N  
  | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND N   | ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND   | ND   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>10<br>50<br>10<br>10<br>10<br>10<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dintrophenol 2,4:Dintrophenol 2,4:Dintrophenol 2,4-Dintrotoluene 2,6:Dintrotoluene 2-Chloronaphthalene 2-Ghlorophenol 2-Nitrophenol 3,3:-Dichlorobenzidine   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | -  | ND   | ND   
   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND             | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND                   | -<br>-<br>-   | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   
   | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND   | ND   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10   
   | E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2-4:Dichlorophenol 2,4-Dintrophenol 2,4-Dintrophenol 2,4-Dintrophenol 2,4-Dintrotoluene 2,6-Dintrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol   | ND N   |  | ND N  | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND | ND N   | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND | ND N   | ND N                       | -<br>-<br>-   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND  | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50   
   | E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625<br>E625   |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dinitrophenol 2,4:Dinitrophenol 2,4:Dinitrophenol 2,4-Dinitrotoluene 2,6:Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3:Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4:Bromophenyl;phenyl;ether   | ND N   |  | ND N  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND | ND N   | ND N   | ND N                 | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND | -<br>-<br>-   | ND N   
   | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N   | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  
  | ND N   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>10<br>50<br>10<br>10<br>10<br>10<br>20<br>50  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dimethylphenol 2,4:Dinitrophenol 2,4:Dinitrophenol 2,4-Dinitrotoluene 2,6:Dinitrotoluene 2-Chloronaphthalene 2:Ghlorophenol 2-Nitrophenol 3,3:Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl:phenyl:ether 4-Chloro-3-methylphenol  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4:Dichlorophenol 2,4:Dimethylphenol 2,4:Dinitrophenol 2,4:Dinitrophenol 2,4-Dinitrotoluene 2,6:Dinitrotoluene 2-Chloronaphthalene 2:Ghlorophenol 2-Nitrophenol 3,3:Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl:phenyl:ether 4-Chloro-3-methylphenol  | ND N   |  | ND N  | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND   | ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND<br>ND  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50,<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>50<br>40<br>10   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50,<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50,<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3-3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenol 4-Chlorophenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>10<br>10<br>50<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3-3:-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthylene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>50<br>10<br>10<br>50  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3-3:-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenol 4-Chlorophenol Acenaphthene   | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10<br>10<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3-3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl-phenyl-ethen 4-Chloro-3-methylphenol 4-Chlorophenyl-phenyl-ethen 4-Nitrophenol Acenaphthene Acenaphthylene   | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>50<br>10<br>10<br>50  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1.2;4-Trichlorobenzene 2.4,6-Trichlorophenol 2.4-Dichlorophenol 2.4-Dinitrophenol 2.4-Dinitrophenol 2.4-Dinitrophenol 2.4-Dinitrotoluene 2.6-Dinitrotoluene 2Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3.3-Dichlorobenzidine 4.6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenol Acenaphthene Acenaphthene Acenaphthylene Anthracene Azobenzene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND N   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10<br>10<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3'-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenol Acenaphthene Acenaphthene Acenaphthlene Acenaphthlene Accobenzene Benzidine  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/I ug/I ug/I ug/I ug/I ug/I ug/I ug/I  | 10<br>10<br>10<br>59<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3'-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthylene Acenaphthylene Acenaphthylene Benzidine Benzo(a)anthracene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/I ug/I ug/I ug/I ug/I ug/I ug/I ug/I  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10<br>10<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3'-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthylene Acenaphthylene Acenaphthylene Benzidine Benzo(a)anthracene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/I ug/I ug/I ug/I ug/I ug/I ug/I ug/I  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Ghlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenylether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthene Acenaphthene Acenaphthylene Benzidine Benzo(a)anthracene Benzo(a)pyrene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND N   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>50<br>10<br>10<br>20<br>10<br>10<br>20<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenylether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthene Acenaphthene Acenaphthene Benzidine Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene   | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50,<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>10<br>10<br>10<br>10<br>20<br>10<br>10<br>20<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Ghlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenylether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthene Acenaphthene Acenaphthylene Benzidine Benzo(a)anthracene Benzo(a)pyrene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       | -   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>50<br>10<br>10<br>20<br>10<br>10<br>20<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1,2,4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dimethylphenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Ghlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(b)fluoranthene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50,<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>10<br>10<br>10<br>10<br>20<br>10<br>10<br>20<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenylether 4-Chloro-3-methylphenol 4-Chlorophenyl phenylether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthylene Benzidine Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluorathene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND N   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3-3:-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl-phenyl-ethen 4-Chloro-3-methylphenol 4-Chlorophenyl-phenyl-ether 4-Nitrophenol Acenaphthene Acenaphthlene Acenaphthlene Benzolapyrene   | ND N   |  | ND N  | ND N   | ND N                 | ND N  
  | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>20<br>10<br>20<br>10<br>10<br>10<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3,3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenylether 4-Chloro-3-methylphenol 4-Chlorophenyl phenylether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthylene Benzidine Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluorathene  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/l ug/l ug/l ug/l ug/l ug/l ug/l ug/l  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>20<br>10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1   
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3:3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthylene Anthracene Benzolalpyrene  | ND N   |  | ND N  | ND N   | ND N                 | ND N              
  | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/I ug/I ug/I ug/I ug/I ug/I ug/I ug/I  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>20<br>50<br>10<br>10<br>20<br>10<br>20<br>10<br>10<br>10<br>20<br>10  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3:3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthene Acenaphthylene Benzolalanthracene Benzidine Benzolalanthracene Benzolalpyrene Benzolbfluoranthene Benzolchilperylene Benzolkyfluorathene bis(-2-chloroethyl)Ether bis(2-chloroethyl)Ether  | ND N   |  | ND N  | ND N  
  | ND N                 | ND N   | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/I ug/I ug/I ug/I ug/I ug/I ug/I ug/I  | 10 10 10 10 10 10 10 10 10 10 10 10 10 1  
  | E625 E625 E625 E625 E625 E625 E625 E625  |
| 1-2:4-Trichlorobenzene 2,4,6-Trichlorophenol 2,4-Dichlorophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrophenol 2,4-Dinitrotoluene 2,6-Dinitrotoluene 2-Chloronaphthalene 2-Chloronaphthalene 2-Chlorophenol 2-Nitrophenol 3:3-Dichlorobenzidine 4,6-Dinitro-2-methylphenol 4-Bromophenyl phenyl ether 4-Chloro-3-methylphenol 4-Chlorophenyl phenyl ether 4-Nitrophenol Acenaphthene Acenaphthene Acenaphthylene Anthracene Benzolalpyrene  | ND N   |  | ND N  | ND N   | ND N                 | ND N              
  | ND N   | ND N                 | ND N   | ND N                       |   | ND N   
   | ND N   | ND   | ND N   | ND   | ND N  
  | ND N   | ND N  | ND N   | ND N  | ND N   
   | ND N   | ND N   | ND N   | ug/I ug/I ug/I ug/I ug/I ug/I ug/I ug/I  | 10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>50<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>1   
  | E625 E625 E625 E625 E625 E625 E625 E625  |

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Butylbenzylphthalate	ND		ND	ND .	¥ND €	ND :	ND ND	€.ND	. ND⇔	ND≇		i≰ND +.	ND	ND-	ND.	ND :	ND.	ND	ND.	*ND	ND.	ND	ND:	ND∉≤	ND 💎	ug/l	10	£625
Chrysene	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
Dibenzo(a,h)anthracene	ND.		ND 0	ND*	7- ND	ND.	ND.	ND €	ND:	ND	200	ND-	ND.	ND.	PND	R ND	ND.	ND.	ND.	ND:	ND.	ND.	ND#	ND.	√ ND:	s túg/l	10.	E6257
Diethyl phthalate	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
Dimethyl phthalate	ND:		i AND.	ND	≱ ND.≭	ND∻	ND.	<b>₽</b> ND	ND.	i ND i	和重流。	⊹.snD*	NO	S ND →	ND#	:ND	ND.	nD&	ND:	- ND	ND:	· ND	- ND	ND:	-ND	ug/l	10	E025
Di-n-butyl phthalate	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
Di-n-octyl phthalate	ND.	== 1	ND.	ND.	ND	<.ND	ND*	∹ND*	NDST	- ND	W. G.	. ND	ND	ND:	2 ND	ND	ND .	\$ ND ₩	P'ND	⇒ ND	ND.	ND	ND -	ND:	ND :	_ug/l	.10	E625
Fluoranthene	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
Fluorene:	ND 4		ND	ND.	+ ND	ND'	ND :=	ND.	ND*	ND -	160,414	ND	ND 4	PND .	NDI 2	ND .	ND.	S ND.	ND	ND,	.≟ ND:	ND	ND :	ND.	ND	ug/L	10	E525
Hexachlorobenzene	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
Hexachlorobutadiene	→ ND		, ND	ND:	ND.	-4ND∈	ND.	. FND ⋅	r-ND	ND.		ND	· ND	ND.	ND	ND.	ND :	i ND ⊹	□ ND	ND	i-ND	ND:	ND.	, ND	- AVD	n ug/l	-20	
Hexachlorocyclopentadiene	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	_10	E625
Hexachloroethane	ND	1	ND.	ND.	. ND	ND 🐇	ND∜.	ND:	- ND	NDS.		ND.	ND 1	ND.	ND.	- ND	ND2	ND	ND -	E: ND⊜	ND a	ND.	E ND :	ND)	ND)	- UT#A	-10	E625
ideno(1,2,3-cd)pyrene	ND		ND	ND	ND	, ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
Sophorone:	ND.	14.	ND.	ND.	* ND	ND	= ND ₹	ND	≥ ND	ND.		s ND	S ND	ND#	"ND"	i ND	ND:-	#€ND-₹	ND:	ND .	ND.	TIMD.	ND-	- ND	ND:	ug/l	10	1625
Naphthalene	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/i	10	E625
n Nitrosociimethylamine 1244	: IND		ND	ND	ND:	ND.	ND.	≠ ND.:	e NDe	ND:		, ND	ND.	J ND.	ND;	* ND	-ND**	ND	ND *	ND:	ND	ND:	ND s	-ND	.ND	Jug/II	10.	<b>.</b> : <b>: : : : : : : : :</b>
n-Nitroso-di-n-propylamine	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	10	E625
n-Nitrosodiphenylamine	ND &		ND-	ND	ND∄⊪	· ND	ND:	ND :	ND	-ND		, ND.	NĎ	ND	ND.	ND.	ND .	ND:	ND	· ND 🧓	ND.	1 ND	ND	ND :	-ND	eig/L	10	E625
Pentachlorophenol	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	50	E625
Phenanthrene :	ND 3	2.	*ND /	ND	X ND	ND	. ∗ND:	ND:	» ND	ND)	77	ND:	ND	⊸ ND ≕	ZND	iai ND.	.≟ND	ND	ND	.ND	ND.	ND:	(=ND)	-ND	ND	ug/l	110	E625
Phenol	ND		ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ug/l	_10	E625
Pyrene is a large of the second	T ND	<b>4</b>	ND.	ND-s	ND	.≠ ND	UND.	ND.	ND	ND.	100	ND?	. ND	ND.	ND:	ND	ND	≫ ND :=	ND -	ND :	ND.	ND. ≔	*ND ·	- NID	ND	- ≥ ug/A	110	- E025
Surr: 2,4,6-Tribromophenol	47.0		44.0	41.0	45.0	55.0	50.0	49.0	51.0	45.0	-	31.0	42.0	54.0	44.0	41.0	45.0	52.0	34.0	48.0	56.0	42.0	53.0	46.0	34.0	% REC	26-116	E625
Sunc2: Iudiobiphenyl v	57.0		53.0	43:04	÷54.0≈	∠.61.0 ·	-53.0	52.0	-60.0	50:0%		↑ 47:0÷	50.0	60.0	50:01	49:0	51.0	54.0	45.0	52.0	58.0	*48.0 i	55.0	- 48.0	41.0	-, % REC	245-04	: 4625
Surr: 2-Fluorophenol	33.0	-	28.0	28.0	30.0	34.0	34.0	31.0	24.0	34.0	-	19.0	28.0	32.0	27.0	27.0	25.0	34.0	21.0	32.0	38.0	31.0	36.0	32.0	23.0	% REC	11-67	E625
Surre Nitrobenzene d5	60.0		59.0	± 51.0 🛪	<b>7:51.0</b> °	54:0	56.0	54.0	64.0	57.0		44.0	55.0	- 62.0 €	49:0	46.0	52.0	52.0	49:00	54.01	64.0	45.0	48.0	47.0	_89.0_	A %REC	19=102	S≠ E625
Surr: Phenol-d5	29.0		26.0	22.0	28.0	31.0	31.0	29.0	29.0	32.0	-	25.0	26.0	31.0	25.0	25.0	23.0	32.0	23.0	32.0	36.0	27.0	27.0	29.0	25.0	% REC	15-54	E625
Surri Terphenyl-d14	50.0%	10.0	52.0	_53.0r=	51.0	71.0	< 50.0℃	53.0	65.0	51.0		49.0	3 - 59.0 g	66.0 %	45.0	54.0	-51.0	44.0 g	39.0	51.0	66:0	44.0	67.0	\$ 60.0%	#37/0 i+	: % REC	39=106	555

# Definition of Abbreviations

ND - Not detected at the reporting limit R.L. - Analyte reporting limit

mg/l - miligrams per liter

ug/I - micrograms per liter

pCi/l - picocuries per liter

c.u. - color units

umhos/cm - micromhos per centimeter

T.O.N. - Threshold Odor Number

NOO - No Odor Observable

% - percent

meq/l - miliequivalents per liter

% REC - percent recovery

	•	Well ID - Location I	D Correlation Chart
Well ID	Location ID	Well ID	Location ID
27	NMMMR-HR2-MF04	. 22	B-01085
120	NMBEIS-13	100	B-01086
<b>1</b> 7	B-01429	. 21	B-00415 O-4
90	NMBEIS-11a	16	B-01084
37	B-00829	115	NMMMR-HR2-A11
111	B-01115	7	CattlemansAssoc_T13R8S11Q3Q2Q1
<u>111</u> 106	B-01190	114	NMMMR-HR2-W08
121	NMMMR-HR2-A03	113	NMMMR-HR2-W06
52	Metric-Corp-25	33	B-00544
116	B-01636	138	
33	GMRC-ER-S-15	102	Metric-Corp-41
32	B-01442 EXPL-2	5	RG 33107 -0EXPL



Well ID	Q1 Sample ID	Q2 Sample ID	Easting (X)	Northing (Y)	Depth	Water Level	Formation
5	RH08-0076		260472	3918850	394	75.8	Kmf/Kpl
. 7	RH08-0070	•	258448	3917141	192.3	123.8	Kmf
12	NM-RH-0001		254181	3916271		-	Jmw
16	RH08-0065		254400	3916182	320	228	Kg
21	RH08-0064		255985	3912134	32	13.1	Qal
22	RH08-0062		257869	3914335	476	179	Kpl
27	RH08-0050		258494	3913488	305	37.5	Kmf
32	RH08-0061		258027	3913768	1170	179.1	Kg
33	RH08-0073		258482	3913329	68	41.4	Qal
47	RH08-0052		251265	3915077	245	NA	
62	RH08-0058		259780	3913271	200	63.695	Kmf
83	RH08-0060		260007	3913026		269	Kmf/Kpl
87	RH08-0054		259734	3912847	200	60	
90	RH08-0053		259076	3913133	336	280	. Kpl
100	RH08-0063		255186	3911838	210	25.6	Kmf
102	RH08-0075		255672	3910856	600	213	Kpl
106	RH08-0056		248396	3916879	400	63.5	Qal/Jmw
111	RH08-0055		247388	3915301	478	200	
113	RH08-0072		247073	3915087	297	95	Jmw
114	RH08-0071		246947	3914996	330	98	Jmw
115	RH08-0069		247765	3915022	130	88	Qal
116	RH08-0059		246805	3914885	260	NA	
120	RH08-0051		251150	3915047	56.5	80	Qal
121	RH08-0057		251092	3915090	52.3	80	Qal
138	RH08-0074		246874	3914825	<u>170</u>	86	
· <b>S1</b>	RH08-0066	RH08-0079	256307.1	3916346	2108	879.1	Jmw
S3	RH08-0068	RH08-0078	256046	3915710	2043	837.69	Jmw
<b>S4</b>	RH08-0067	RH08-0077	255415.8	3916176.2	1919	870.8	Jmw

.

# REFERENCES 45-48

# ABANDONED MINE INVENTORY PILOT PROJECT REPORT

RECEIVED

APR ? 1987

LIQUID WASTE/GROUND WATER

SURVEILLANCE

Prepared by:

Dave Sitzler

Mining Engineer

Don Zoss

Mining Engineer

Bureau of Land Management
Albuquerque District Office
September 20, 1985



# Executive Summary

This project was a pilot study to determine time and costs associated with the inventorying of abandoned uranium mines located on Federal surface over Federal minerals within the Grants Uranium Belt. The pilot project identified all mines present as having potential problems with physical and radiological hazards. Hazards identified were erosion of waste piles; livestock and wildlife having access to water ponded in waste areas; improper or no abandonment of mine openings and structures; and no reclamation evident on any site other than removal of buildings and equipment.

Options for this study would be as follows:

- 1. Continue the study as outlined in this study.
- 2. Continue the study, but at a higher or lower level of funding.
- 3. Discontinue the study.

The District Office will propose a continuation of the study as outlined in the FY86 PAWP unless otherwise directed.

# Introduction

The purpose of this pilot project is to determine time and costs associated with the inventorying of abandoned uranium mines located on Federal rface over Federal minerals within the Grants Uranium Belt. This inventory is needed to determine any mining hazards located on the public domain. Uranium mines were chosen to be inventoried first because they not only possessed physical safety problems due to open shafts, declines, vent holes, etc., but they also possess radialogical problems due to radon exhalation and emissions of gamma radiation. This inventory will also provide a compliance check of the reclamation required by the 3809 regulations for the post FLPMA mines.

Currently, the only requirements for reclamation of mines for locatable minerals on the public domain is contained within the 3809 regulations, and these cover only operations occurring after the passage of FLPMA in 1976. There are no reclamation requirements for pre-FLPMA mines and no requirements for the control of radiation from mines. Environmental laws like Resource Conservation and Recovery Act of 1976 and Comprehensive Environmental Response, Compensation and Liability Act of 1980 specifically exclude mine wastes.

The objective of this inventory is to identify any hazardous mine sites and take remedial acton. To reach this goal a three phase program is envisioned. Phase I, of which this pilot is part, is a physical inspection of the mine sites for potential physical safety and gamma radiation hazards. These sites will then be prioritized and Phase II begun. Phase II will involve detailed study of mine sites, including a radon exhalation survey, samples of any ponded water, detailed mapping, and possibly soil samples.

se III will consist of remedial action of the hazards indentified in Phase . For post-FLPMA mines the operators will be required to do what work is necessary to satisfy the 3809 regulations. For pre-FLPMA mines that require remedial action, a management decision on how to proceed will be needed.



showing the area's township, range and section lines. The mine locations and the areas of Federal surface and mineral ownership were shown. Other ownership and split estate ownership were left white. The maps were produced at the same scale as 7½ minute U.S.G.S. quadrangle maps to facilitate their use as overlays for the field inspection phase.

An inspection form was also developed that was to be filled out for each mine. The form was designed to be a narrative type report where each mine would be extensively described in several different catagories. Each form was to be a stand alone report of each site. This aspect was changed by the geologist doing the field inspections, to a checklist form supplemented with photos and limited narrative. During the rest of the project the original forms will be used. The field inspection consisted of visiting each site on the ground; filling out the form; taking photos; and taking random gamma radiation readings. This information was then compiled into a field report which is attached to this report.

### Results of Pilot Project

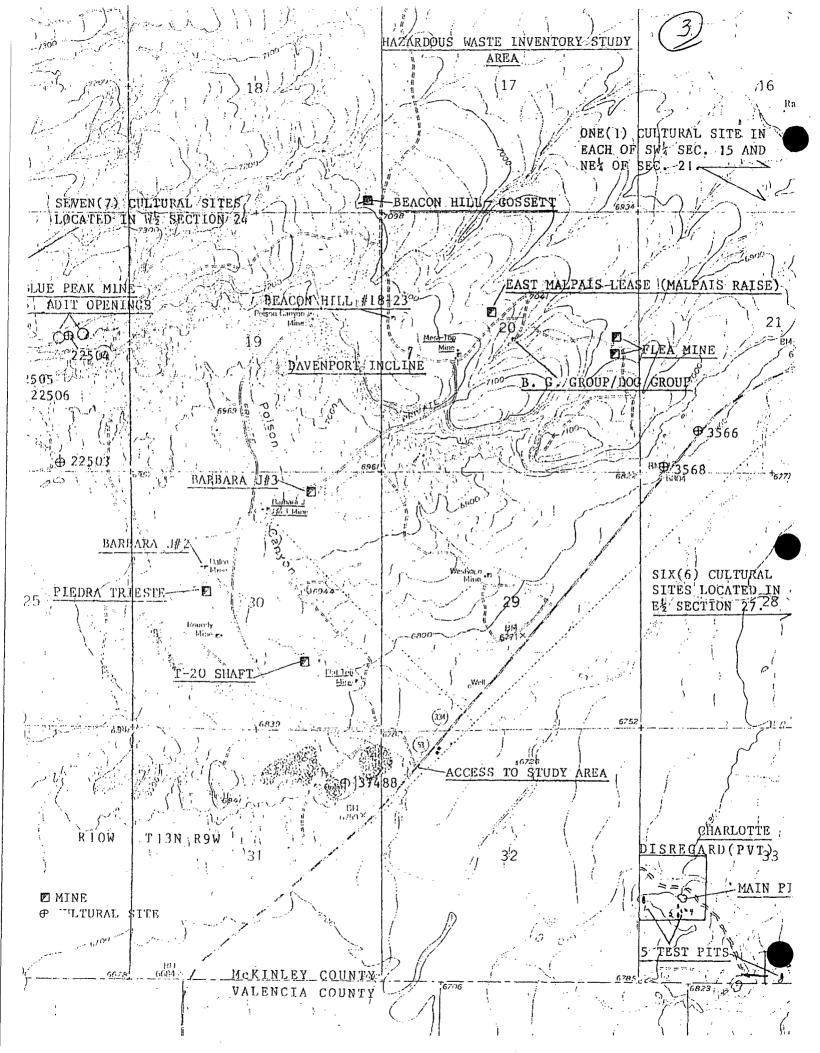
Of the 23 mines initially identified to be inspected only 14 were inspected. The remaining nine were deleted since they had been mined from another mine (no surface disturbance) or they had been conveyed via patent from Federal control. All of the mines inspected have potential physical and radialogical hazards present. At the mines inspected seven shafts, nine declines, five adits, and seven ventilation holes were found. Most of these have been covered with steelplate, drill steel, or boards. However, none have been back filled and all can be entered with minimal effort. Subsidence has been identified at three of the mines, of which one subsidence feature has been identified as the cause of death of one cow.

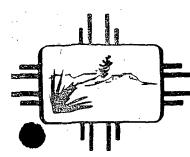
Gamma radiation at the mines range from 6 microroentgens/hour (MR/hr) to 888 MR/hr with the "waste" piles and mine openings giving the highest readings. Though no standards exists for gamma radiation from mines, the Rio Puerco Resource Area has established guidelines for use on uranium mines on Standards Indian lands. This guideline is based on the standards required by Nuclear (OCFR PART Regulatory Commission (10 CRF 209.105(a)) for uncontrolled access to reclaimed ZO.105(a) uranium mill tailings. The guideline calculates to 57 MR/hr above background. Background at the pilot area ranged from 9 to 12 MR/hr with an average of 10 MR/hr. This means that the reclamation standard would be 67 MR/hr or below. The gamma radiation present at the mines inspected range from 3 to 13 times the reclamation standards.

In most cases erosion is spreading waste material from the mine site. Of the 14 mines inspected only one was not being eroded, the other 13 were being eroded in one fashion or another (three of these mines are located in arroyos). It should be noted that this inspection did not identify excessive gamma radiation downstream from the eroding mine sites.

All mine sites have wild life in residence or signs of their transitory ruse. One mine has owls living in a decline. Four of the mines have evidence of transitory use by domesticated animals (sheep, goats and cattle). As noted above, a dead cow was found in a subsidence feature of one of the mines.

Only one of the mines in is proximity to an archaeological site.





Secretary

MICHAEL J. BURKHART
Deputy Secretary

RICHARD MITZELFELT
Director

89 SEP 25 PH 3: 57

September 19, 1989

Mark Satterwhite, 6H-SS US EPA 1445 Ross Avenue Dallas, Texas 75202-2733

Dear Mark:

Enclosed for EPA review is the Screening Site Inspection report for Poison Canyon Mining District, prepared by Cora Halason and Mike Sanders. Although a release to surface water is likely and a release to ground water possible, targets are few in number. We project a low HRS score and we believe such a score accurately depicts the relatively low degree of hazard at the site. EID recommends no further action under Superfund at this site. Please direct questions to Ms. Halasan at (505) 827-2892 or to Mr. Sanders at 827-2951.

Sincerely,

NAD 981600487

XSA VOLI

Steven J. Cary

Program Manager, Superfund

SJC: to

Enclosure

SUPERFUND FILE

MAR 2 5 1992

REORGANIZED

# SCREENING SITE INSPECTION REPORT POISON CANYON MINING DISTRICT SITE

DATE:

September 30, 1989

PREPARED BY:

Mike Sanders and Cora Halasan, N.M. Environmental

Improvement Division, Superfund Section

SITE NAME:

Poison Canyon Uranium Mining District

SITE LOCATION: T 13 N, R 9 W, Sections 19 and 30; and T 13 N, R 10 W,

Sections 24 and 25, N.M. Principal Meridian, Dos Lomas

7.5 minute topographic map

SITE COUNTY:

McKinley

SITE STATE:

New Mexico

EPA ID #:

NMD 981 600 489





# TABLE 1: POISON CANYON MINING DISTRICT CHEMICAL DATA -- SOLIDS/INORGANICS JULY 1989 SAMPLING

SAMPLE	SAMPLE	BETA/GAMMA EMISSIONS		RADIONU	CLIDES (pCi/	g)			HEAVY META	ALS (ug/g)	
LOCATION	NUMBER	(ur/hr)	U-238	U-234	Th-232	Th-230	Ra-226	Pb-210	Vanadium	Lead	Chromium
		-			· ·			•			
BACKGROUND:								•			
Background A	1505	24	5.53	6.80	0.50	6.86	6.30	6.60	6	<5	<5
Background B	0840	14	4.24	4.43	0.81	4.88	4.50	2.20	6	7	<5
BJ #3A	1300	15 - 20	1.29	1.22	0.40	3.23	3.92	2.00	<sup>′</sup> 12	6	<5
STREAM/POND											
SEDIMENTS:		•									
BJ Stream A	1540	50	4.64	4.92	1.07	5.95	9.30	5.50	15	9	<5
"Stock Pond"	1615	70	61.50	65.50	1.75	34.50	38.20	33.60	88	63	10
WASTE											
ROCK/SOILS:									•		
BJ #1	1118	2400 - 2700	890.00	910.00		1150.00	1060.00	860.00	830	74	22
BJ #3B	1313	150 - 200	140.00	142.00		175.00	72.00	93.00	66	5	6
BJ #3C	1325	4500	5840.00	5730.00		5990.00	5600.00	4320.00	260	310	56

# NOTES:

- A. Analyses done by NM Scientific Laboratory Division, Albuquerque
- B. ur/hr = micro-roentgen per hour
- C. pCi/g = picoCuries per gram
- D. Radionuclides analyzed of the uranuim decay chain
- E. Other elements commonly associated with uranium include arsenic, selenium, vanadium, and copper. Awaiting arsenic & selenium results from NMSLD.
- F. Most of Thorium as Th-230; very large Th-230 peak overwhelmed neighboring small Th-232 peak so that Th-232 peak not visible.

(1)

REGIONS

Of of Enforcement First International I 1201 Elm St. CHAIN OF C JDY RECORD Dallas, Texas /5270 SITE PROJECT NAME PROJ. NO. 408 POINON CANYON MINING DISTRICT
SAMPLERS: (Signature)
Carazan Halasan / MIKE SANDERS NO. OF REMARKS CON-**TAINERS** STA. NO. DATE TIME STATION LOCATION BARBARA J#1 Mine 890713 1118 2 11 #3 Thine 1300 " #3 Mine dump BJ#38 13/3 #3 Thine BJ#3c 1325 BACKGROUND A Z BO A 1505 BI STREAM A 8907/3 1555 W BJ STREAM A STOCK STOCK POND BED Z 1615 POND BACKGROUND B, SECT, 74 89014 0840 BGB 2 Received by: (Signature)
Diamne (ASS) ADDOCHEMINAY Date / Time Relinquished by: (Signature) Relinquished by: f(Signature) Date / Time Received by: (Signature) Relinquished by: (Signature) Received by: (Signature) Relinquished by: (Signature) Date / Time Received by: (Signature) Relinquished by: (Signature) Date / Time Received for Laboratory by: Date / Time Remarks (Signature) Distribution: Original Accompanies Shipment; Copy to Coordinator Field Files

TABLE 1: POISON CANYON MINING DISTRICT
CHEMICAL DATA -- SOLIDS/INORGANICS
JULY 1989 SAMPLING

SAMPLE	BETA/GAMMA EMISSIONS		RADIONUCL	IDES (pCi/g	)			HEAVY METALS	(ug/g)	
LOCATION	(ur/hr)	U-238	U-234	Th-232	Th-230	Ra-226	Pb-210	Vanadium	Lead	Copper
BACKGROUND:	24	5.53	6.80	0.50	6.86	6.30	6.60	6	<b>&lt;</b> 5	5
Background A Background B	14	4.24	4.43	0.81	4.88	4.50	2,20	6	7	8
BJ #3A	15 - 20	1.29	1.22	0.40	3.23	3.92	2.00	12	6	9
DJ #JK	13 - 20	1.27	1.22	0.40	J. 2J	3.72	2.00	16	U	7
STREAM/POND SEDIMENTS:										
BJ Stream A	50	4.64	4.92	1.07	5.95	9.30	5.50	15	9	9
"Stock Pond"	70	61.50	65.50	1.75	34.50	38.20	33.60	88	63	11
WASTE ROCK/SOILS:										
BJ #1	2400 - 2700	890.00	910.00		1150.00	1060.00	860.00	830	74	9
BJ #3B	150 - 200	140.00	142.00		175.00	72.00	93.00	66	5	<5
BJ #3C	4500	5840.00	5730.00		5990.00	5600.00	4320.00	260	310	<5
						(				

### NOTES:

- A. Analyses done by NM Scientific Laboratory Division, Albuquerque
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- D. Radionuclides analyzed of the uranuim decay chain
- E. Other elements commonly associated with uranium include arsenic, selenium, vanadium, and copper.

artund Site Strategy Recommendation	usaton o
Site Name: Navajo - Brown Vandever Uran	ium Mine Site Number: NMD986669117
Alias Site Name(s):	
Address: Four Miles ENE of Bluewate, NM	
City/County or Parish/State/Zip: Bluewa	ter/McKinley/NM/87045
Recommendation:	
1. No further remedial action plan	ned under Superfund.
XX 2. Further pre-remedial investigat Superfund:	ive action needed under
PASSI XX	Priority: High <u>XX</u> Medium
To be performed by Navajo	
3. Action may be appropriate unde	

iscussion: PA

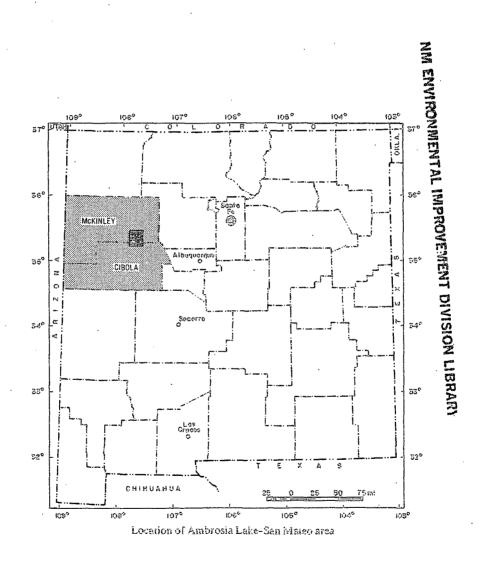
OTHER ERB

The Brown Vandever Mine contains about 1880 tons of uranium mine tailings abandoned on-site. Small quantities of ore grade material are found scattered over the site. The material is easily accessible by residents and visitors. There are several uncovered ventilation shafts, timbered shfts and inclined adits on the site. There are no warning signs or fences preventing access to the site. The population within 1/4 mile of the /site is around 75 persons. Over 30 children are known to play on the tailings in the immediate vicinity of the mine. The road to the site is paved with tailings. There is potential for exposure of individuals via the air pathway as some of the material is fine, and Radon is also emitted from the slag material. The primary substances of concern are Uranium, and its progeny Th 232, Bi 214, Po 214, isotopes of Pb and Radon gas. heavy metals potentially present in the mining waste are arsenic, barium. magnesium, manganese, strontium, titanium, and zinc. Many of these materials have been demonstrated to be mobile in waters associated with Uranium mines. Three wells and a spring are located within a 4 mile radius, and serve approximately 430 persons. Ground water from 2 of the wells is at 400 feet. The adits from the mine reach to within 100 feet of the groundwater and might convey contaminants. There is no surface source of water used by the people for drinking water. Because of the air pathway and soil exposure routes as well as the potential for ground water ntamination, this site is recommended for a Screening Site Inspection.

Copies to (please list) NAVAJO SF, 6T-AS, 6E-E, 6W-S, ATSDR



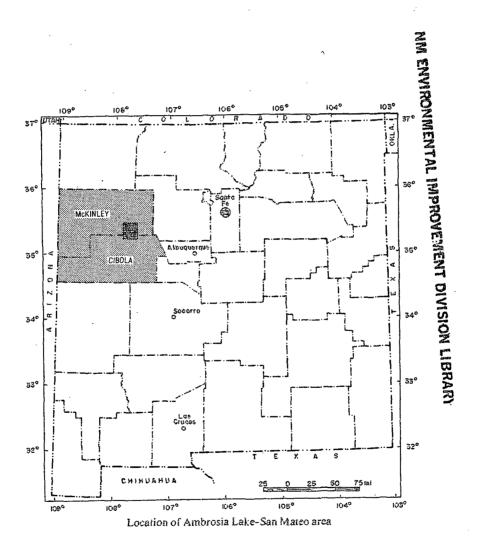
# Hydrogeology of Ambrosia Lake–San Mateo area, McKinley and Cibola Counties, New Mexico





# Hydrogeology of Ambrosia Lake–San Mateo area, McKinley and Cibola Counties, New Mexico

ar Roller i Cabrodana Militawa Suoni



In Ambrosia Lake area, piezometric levels have been lowered hundreds of the form of meters) after more than 20 yrs of pumping. Dewatering has not yet had an ficant impact on piezometric levels in the eastern part of the elopment is underway. The tremendous amounts of ground water that are pumped by the mining industry have great potential for uses in addition to ore processing. Most of the pumped water is now released into surfacedrainages, where it evaporates or infiltrates to recharge local aquifers before leaving the area. The possibility of treating waste water and diverting it for agricultural and municipal use has been considered by Hiss (1977).

TABLE 5—ESTIMATED DISCHARGE ASSOCIATED WITH URANIUM-MINE DEWATERING, AMBROSIA LAKE-SAN MATEO AREA (compiled from New Mexico Environmental Improvement Agency, 1978).

Cobb Nuclear, sec. 14, T. 14 N., R. 10 W. Gerr-McGee, Section 30 mine Gerr-McGee, Sections 35 and 36 mines Genchers, Johnny M mine Gerr-McGee, Roca Honda mine (planned; sec. 9, T. 13 N., R. 8 W. Juited Nuclear-Homestake, recovery plant (for mines in secs. 15, 23, 25, and 32) Juited Nuclear, Sandstone mine Juited Nuclear, Section 27 mine	Estimated discharge million gallons per day (million liters per day)		
Gulf, Mt. Taylor mine	1.70' 8.60 <sup>2</sup>	(6.40) (32.55)	
Cobb Nuclear, sec. 14, T. 14 N., R. 10 W.	(water used	and recycled)	
Kerr-McGee, Section 30 mine	0.56	(2.13)	
Kerr-McGee, Sections 35 and 36 mines	4.32	(16.35)	
Ranchers, Johnny M mine	2.88	(10.90)	
Kerr-McGee, Roca Honda mine (planned; sec. 9, T. 13 N., R. 8 W.	3.60	(13.63)	
United Nuclear-Homestake, recovery plant (for mines in secs. 15, 23, 25, and 32)	2.13	(8.07)	
United Nuclear, Sandstone mine	0.51	(1.93)	
United Nuclear, Section 27 mine	0.14	(0.53)	
Ranchers, Faith mine	1.01	(3.82)	
'Approximate discharge, January 1978 'Approximate anticipated discharge at start of mining			

### Municipalities

San Mateo is the only municipality in the study area operating a public water supply. Water is obtained from three wells that tap the Point Lookout Sandstone. The first municipal well (13.8.26.212) was drilled in the 1940's, but most homes continued to use private wells. The second well (13.8.26.112), drilled in 1955, provided the public supply at the time of this study. The water is not treated. The third well (13.8.26.212), constructed for the community by Gulf Mineral Resources in 1977, was not in use, reportedly because the second well provided an adequate supply.

Most dwellings in San Mateo now rely on the municipal supply, and only about eight private wells are still used (Nancy Brooks, representative, San Mateo Mutual Water-consumers Association, San Mateo, personal communication, 1977). Since 1970 a few new wells have been installed for trailer parks. An estimated 18,000 gpd (68 m³/d) are used in the town (Everheart, 1977).

80 Since the beginning of the construction of the Mt. Taylor mine,  $\frac{1}{2}$  mi (0.8 km) northeast of San Mateo, no general changes in the ground-water level or quality have been observed near the town. Gulf will mine uranium ore from the Westwater Canyon Member of the Morrison, approximately 3,200 ft (975 m) below ground level. Because San Mateo obtains water from aquifers recharged by runoff from Mount Taylor, the water supply will probably continue to be hydrologically independent of the ore-bearing strata and subsurface mining activity. Gulf will have a tailings pond adjacent to the mine. Although the pond will be lined, leachate could enter the shallow aquifer if the lining, retaining

a Fe. New Mexico Environmental Improvement Agency, unpublished

New Mexico State Engineer's Office, 1966, Rules and regulations advocable drilling of wells and appropriation and use of ground water in New Mexico. Santa Fe, New Mexico State Engineer, 130 p

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Section 24

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			324				
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(3:	30)	(3	40)				
333	334	343	344	433	434	443	444
<u> </u>							

FIGURE 10—New Mexico well-numbering system; well indicated by dot would be numbered 5.10.24.213.

is less than 10 gpm (1 L/s). A sample from well vely large amounts of sodium and sulfate and about Overlying aquifers generally yield water of more

### dilto Limestone (Jurassic)

: Todilio Limestone caps the cliffs of the Entrada Montañosa and La Jara Mesa. It is approxiodilto occurs in thin to medium discontinuous sum in the upper part.

are completed in the Todilto; one is used for dewabandoned domestic well. In outcrop, the Todilto is igh the fractures may locally be filled with calcite, it water. Cooper and John (1968) reported that the ie, which is constructed in the Todilto Limestone, it the time of their report. The dewatering rate now 1 (38-57 L/s; Mark Malkoski, geologist, Ranchers ent, Grants, personal communication, 1977). The be expected to be high in sulfate and TDS, reflecting unit.

# tinle Formation (Triassic)

crops out on the flanks of the Zuni Mountains and (30 m) of alluvium in the southwest corner of the dicate that it is approximately 1,350 ft (412 m) thick consists of clayey siltstone interbedded with sand-

ibed three units in the Chinle Formation near the sapproximately 900 ft (274 m) thick and consists of rbedded with sandstone; it contains lenses of finer third. The middle unit, 100-200 ft (30-61 m) thick, adstone and conglomerate interbedded with siltstone trace on geophysical logs. The lower Chinle unit is k and consists of silty sandstone interbedded with 3 sandstone at its base.

dy area are completed in the Chinle; these wells supanch house. Gordon (1961) indicated that yields are (1 L/s) and are variable because of the interbedded

', water quality is variable. A well completed in 3.431, table 3) produces water with a specific 'cm (micromhos per centimeter). One completed at below the surface (12.10.1.222) produced water with 1,000 μmhos. The water is generally enriched with ide, and sulfate. Cooper and John (1968) indicated of the Chinle is used as an aquifer west of the study

### mestone-Glorieta Sandstone (Permian)

estone and Glorieta Sandstone crop out on the flanks th of the study area. Together they compose an imn of Bluewater in Cibola County. Although they are ep in the study area, they have been used locally as a

ted that the San Andres is 80-150 ft (24-46 m) thick ists of two units of limestone divided by a unit of meandstone, 15-30 ft (5-9 m) thick. Extensive solution I channels and caverns that, though commonly filled arge amounts of water.

one, lying directly under the San Andres, is 125-300 egion and consists of well-sorted, medium-grained, ess permeable than the San Andres, and wells rarely with the San Andres, however, it forms a large single

ations in permeability, the yields and quality of water ieta aquifer also vary from place to place. Gordon 0-2,200 gpm (32-139 L/s) from wells near Bluewater dy area. Cooper and John (1968) reported yields of 1 indicated that two wells in the Ambrosia Lake area 114 able 2) were completed in this aquifer but aban-

f better water at shallower depths. Water from 1. IDS concentration of 2,370 ppm (table 3). Aces reported by Cooper and John (1968, table 3), this water elsewhere in the region with a TDS concentrationan and others (1975) indicated that wells drawing orieta aquifer now contribute feed water to the

water in such factors and the alluving indicate toward the southwest part of the study in the Menefee Formation near San Maico indicate the upper part of that unit generally parallels in than the direction of the dip of the strata (fig. 5)

Ground water in the consolidated units, however, is part of deeper flow system that is controlled largely by the geologic structure map of the potentiometric surface for the Westwater Canyon Member of Morrison, based on water-level measurements obtained in the late 1950's by Cooper and John (1968). Their data reflect conditions before the large-scale dewatering of the uranium mines. Many of the wells near Ambrosia Lake are now reportedly dry; mining has dewatered virtually all of the ground water in the Westwater Canyon Member there and has dramatically altered the flow system in it. However, fig. 7 shows that prior to mine dewatering, ground water in the Westwarer fig. 7 shows that prior to mine dewatering, ground water in the Westwater Canyon Sandstone Member generally flowed in the direction of the dip of the strate to the northeast and east. Virtually horizontal structure at the crest of San Mateo dome (cross section, fig. 1) and the relatively high concentration of TDS in the units there (fig. 6) suggest that relatively little ground-water movement occurs in the deeper flow system in that area. The dome and associated San A. occurs in the deeper flow system in that area. ated San Mateo and seem to define a regional ground-water divide that corresponds to the boundary between the Chaco slope and the Acoma sag as described by Kelley (1963)

The rate and direction of ground-water flow in the consolidated aquifers is controlled by both the intergranular and fracture permeability of the strata as well as by the potentiometric gradient. Jobin (1962) performed laboratory analyses to determine the intrinsic permeability of samples from the geologic units near Grants. The Westwater Canyon Sandstone has the greatest intrinsic permeability, equivalent to a hydraulic conductivity of about 0.10 gpd/ft² (4.07 L/m²d). The other sandstone units have intrinsic permeabilities equivalent to hydraulic conductivities between 0.01 and 0.10 gpd/ft² (0.41 and 4.07 L/m²d). Despite its relatively coarse and well-sorted texture, the Bluff has the lowest intrinsic permeability of the sandstones in the area; the values would convert to a hydraulic conductivity of 0.01 gpd/ft² (0.41 L/m²d). This unit is very calcareous in its outcrop, and the abundant calcite cement may be responsible for the low permeability. Calcite cement in the Bluff Sandstone may have been derived from the Todilto or from the limestone beds in the Recapture Member of the Morrison Formation.

Adulter tests provide a means of assessing the overall permeability (intergranular and fracture) of the aquifer (table 4). Values determined for the Westwater Canyon Member of the Morrison indicate that its hydraulic conductivity is quite variable, presumably depending upon the degree of fracturing. The highest measurement of hydraulic conductivity for the Westwater Canyon in the study area was made near San Mateo in the proximity of the San Rafael fault zone on the western flank of the McCartys syncline. Table 4 shows that field measurements of hydraulic conductivity in the area, which include the effects of fracture permeability, tend to be approximately 100 times greater than those determined in the laboratory (which do not include effects of fractures).

The effects of fracturing on ground-water flow vary according to the type of rock, the amount and type of displacement, and the orientation of the fractures. Gorham and others (1977) indicated that joints created by tensional forces tend to be parallel and open and therefore provide relatively more permeability. This type of jointing also tends to be oriented parallel to the axes of the associated folds. In some parts of the area, gouge and cement in the fracture zones inhibit ground-water flow. Flow is also inhibited where relatively permeable beds are displaced against relatively impermeable ones.

TABLE 4—RESULTS OF PUMPING TESTS IN AMBROSIA LAKE-SAN MATEO AREA.

	*	τ				
Formation	Locality/Source	gpd/ft	(L/md)	gpd/ft <sup>1</sup>	(L/m²d)	
Point Lookout Sandstone	San Mateo/1	1,500	(18,600)	11	(448)	
Mancos Shale (sandstone)	San Mateo/1	1,000	(12,400)	20	(815)	
Dakora Sandstone	San Mateo/I	1,000	(12,400)	12	(489)	
Westwater Canyon Member,	San Maieo/i	3,700	(45,900) .	24	(978)	
Morrison Formation	Ambrosia Lake/2	1,300	(16,100)	8.1	(330)	
	Ambrosia Lake/3	1.500	(18,600)	10	(407)	
Glorieta Sandstone	Fort Wingare/4	400	. (4,900)	1.6	(65)	
THE STATE OF THE S	Fort Wingate/5		(1,600, average)	0.5	(20)	

Hillukenwold; nydrologisi; Gull Minerals; Denver; personal communicatio

<sup>2—</sup>Cooper and John (1967)

<sup>4-</sup>Mercer and Lappala (1971)

# REFERENCES 49-52



# **Drinking Water Bureau**

# Links

# **Water System Details**

Water System Facilities

Water System No.:

NM3595017

**Federal** Type:

**NTNC** 

Sample Schedules

Water System Name:

TRI-STATE GENERATING

**STATION** 

State Type: NTNC

Coliform Sample

Principal County<sub>MCKINLEY</sub>

Primary

SW

Results

Served:

Source:

Coliform Sample

Status:

Α

Activity Date:

04-01-1981

Summary Results

Lead And Copper Sample Summary Results

Non-Coliform Samples/Results

Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

# **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
ARMENTA, JOHNNY	null	OP	505-876- 5232	PO BOX 577, PREWITT, NM-87045	Not Available
WALZ, BARBARA A.		AC	303-254- 3184	PO Box 33695, Tri-State Generation & Transmission Asso, DENVER, CO-80233-0695	Not Available

**Annual Operating Periods & Population Served** 

Service Connections

Count

Start Month					Population Served	Туре
1	1	12	31	NT	125	CB

# **Return Links**

Water Systems

Water System Search

County Map

Type Code Status Name **WELL #11** WLWL WELL #6 Ι WELL #7 WL A WL WELL #8

Sources of Water

Code	Name
NT	INDUSTRIAL/AGRICULTURAL

**Service Areas** 

# Glossary

WELL #9	WL	Α
WELL #10	WL	Α
RESERVOIR #1	RS	Α
WELL #1	WL	Α
WELL #2	WL	Α
WELL #4	WL	Α
WELL #5	WL	Α

# **Water Purchases**

Seller Water Water System System Name No.	Seller Water Type	rchase Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
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# **Non-Coliform Sample Results**

#### Return Links

Non-Coliform Samples

Analyte List

Water System Detail

Water Systems

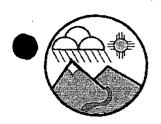
Water System Search

County Map

Glossary

Water System No. :	NM3595017	Federal Type :	NT
Water System Name :	TRI-STATE GENERATING STATION	State Type :	NT
Principal County Served :	MCKINLEY	Primary Source :	SW
Status :	A 180631001	Activity Date :	04- 02-

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type		Concentration level	Monitoring Period Begin Date	P.
	GROSS ALPHA, EXCL. RADON & U	900	<b>Y</b> -	MRL	1.96 PCI/L		01-01-2004	]
4000	GROSS ALPHA, EXCL. RADON & U	900	Y	MRL	1.96 PCI/L		01-01-2004	1
4010	COMBINED RADIUM (- 226 & -228)	null	Y	MRL	0.725 PCI/L	0		
4010	COMBINED RADIUM (- 226 & -228)	null	Y	MRL	0.725 PCI/L	0		
4020	RADIUM- 226	903.1	· Y	MRL	0.725 PCI/L		01-01-2004	1
4020	RADIUM- 226	903.1	Y	MRL	0.725 PCI/L		01-01-2004	1
4030	RADIUM- 228	904.0	Y	MRL	0.702 PCI/L		01-01-2004	1
4030	RADIUM- 228	904.0	Y	MRL	0.702 PCI/L		01-01-2004	1
4100	GROSS BETA PARTICLE ACTIVITY	900	N	MRL	2.59 PCI/L	123 PCI/L	01-01-2004	]
4100	GROSS BETA PARTICLE ACTIVITY	900	N	MRL	2.59 PCI/L	123 PCI/L	01-01-2004	]



#### Links

Water System Facilities

Sample Schedules

Coliform Sample Results

Coliform Sample Summary Results

Lead And Copper Sample Summary Regults

on-Coliform Samples/Results

Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

#### Return Links

Water Systems

Water System Search

County Map

lossary

### **Water System Details**

Water System No.  $_{NM3591033}$ 

Federal Type:

C

Water System

ARCO (ANACONDA) COAL CO -

State Type:

Name:

**BLUEWATER MILL** 

Primary

**Principal County** 

Served: Status:

**CIBOLA** 

Ţ

Source:

GW

Activity

Date:

08-01-1996

#### **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
		1			

### **Annual Operating Periods & Population Served**

Service **Connections** 

Start	Start	End	End	Population	Population
Month	Day	Month	Day	Type	Served
1	1	12	31	R	60

Туре	Count	
СВ	5	

### **Sources of Water**

Code	Name
	OTHER
R	RESIDENTIAL

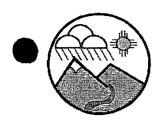
**Service Areas** 

**AREA** 

Name	Type Code	Status
WELL # 1	WL	Ĭ
WELL # 2	WL	I
WELL # 3	WL	I
WELL # 4	WL	Ī

### **Water Purchases**

Seller Water Water System System Name No.	Seller Water Type	Purchase Date	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
--	-------------------------	------------------	----------------------------	-----------------------------	---------------------------	----------------------------------



#### Links

Water System Facilities

Sample Schedules

Coliform Sample Results

Coliform Sample Summary Results

Lead And Copper Sample Summary Results

lou-Coliform Samples/Results

Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

#### Return Links

Water Systems

Water System Search

County Map

lossary

### **Water System Details**

Water System No. NM3598133

**Federal** Type:

NC

Water System

Name:

Status:

HOMESTAKE MILL

State Type:

NC

**Principal County** 

Ι

Primary

GW

Served:

**CIBOLA** 

Source:

Activity

Date:

06-12-1990

#### **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
KENNEDY, ED	null	ОР	505-287- 4456	PO BOX 8, GRANTS, NM-87020	Not Available

### **Annual Operating Periods & Population Served**

Service **Connections** 

Start Month					Population Served
1	1	12	31	T	24

Туре	Count
СВ	<u>17</u>

### **Sources of Water**

### Service Areas

Name	Type Code	Status
WELL # 1	WL	Ţ

Code	Name
Т	OTHER TRANSIENT AREA

### **Water Purchases**

Seller Water Wa System No.	ter System Name	Seller Water Type	Purchase Date	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
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# Guidance for Performing Preliminary Assessments Under CERCLA

Hazardous Site Evaluation Division
Office of Emergency and Remedial Response
Office of Solid Waste and Emergency Response
U.S. Environmental Protection Agency
Washington, DC 20460

#### 3.3.2. Targets

Ground water pathway targets are drinking water supply wells within 4 miles of the site. For every PA site, you must develop a good understanding of the drinking water supply situation within the 4-mile target distance limit, and perform a comprehensive survey of drinking water supply systems and the number of people they serve. Very often, drinking water is supplied by some combination of domestic wells serving individual residences, community wells serving multiple residences, municipal wells serving entire towns or cities, and surface water supplies. For the ground water pathway, you are specifically concerned with private and public drinking water supply wells but, in the course of developing information about water supplies, you must also find out about surface water sources of drinking water (Section 3.4.2).

Your survey must be comprehensive enough to allow you to identify, on a topographic map, the location of each municipal drinking water well and surface water intake supplying drinking water within the target distance limit. Delineate on the map the specific geographic areas where drinking water is supplied by: municipal wells, municipal intakes, private and community wells, and private and community intakes. Note that, in some areas, private water companies supply drinking water to large numbers of people. These systems also fall within the meaning of a "municipal" system.

#### **Multiple-Aquifer Systems**

In researching the local water supply situation, you may find that drinking water is drawn from more than one aquifer. In many areas, multiple-aquifer systems provide drinking water from different aquifers at different depths. In such situations, the deeper aquifer(s) may or may not be at risk from a release from the site, depending on whether it is hydrogeologically isolated from overlying aquifers. Often, the extent to which one aquifer may be either isolated from or in hydraulic communication with another aquifer is not easily determined and even hydrogeologic experts may disagree. For these reasons, the PA evaluation of populations drinking ground water includes all persons served by all aquifers. Nonetheless, when researching drinking water populations, it is a good practice to develop as much information as possible concerning the populations associated with specific aquifers; such information may be useful to the SI if the site advances to that stage.

#### **Municipal Drinking Water Supplies**

The best place to begin a water supply survey is the local municipal and county water authorities. Bring your topographic map and ask the appropriate officials to locate municipal drinking water wells and intakes, including those that might be designated as "standby" or "backup," and to delineate the municipal distribution system. Very often, the entire system is interconnected — by way of valves or connecting lines — so that water drawn from any individual well or intake has the potential to reach any user of the system. This is referred to as a "blended system." In other cases, separate distribution systems function independently and do not have the capability for interconnection with other systems. Identify the specific systems that are blended, and the specific systems that are independent. You also need to know either the number of people served or the number of service connections in each blended and independent system, which wells and intakes supply each system, and the average annual production from each well and intake.

#### Drinking Water Supplies in Areas Not Served by a Municipal System

After identifying municipal wells, intakes, and distribution systems, investigate water supplies in areas outside of the municipal systems. People in these areas probably obtain water from private

# REFERENCES 53-56



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22 junction of highway 5

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formerly donestic well

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PEZE-786 comp201 80/81/8 - Per 185 - 386 - 300 SON Som 2/ 5158-588 Martanz E19E-286 Engle front hose bil . Ball is on two Bemass a sore

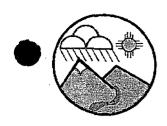
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#### Links

### Water System Details

Water System Facilities

Water System No.  $_{NM3526133}$ 

C

Water System

**Federal** Type:

Sample Schedules

**GRANTS DOMESTIC** WATER SYSTEM

State Type:

Coliform Sample

**Principal County** 

**CIBOLA** 

**Primary** Source:

GW

Results

Served:

Name:

Α

Activity

Coliform Sample

Status:

Date:

06-01-1977

Summary Results

#### **Points of Contact**

Lead Ar	nd Copper
Sample	Summary
Results	

on-Coliform
amples/Results

Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

Name	Job Title	Туре	Phone	Address	Email
HAYES, ROBERT	null	OP	505-287- 2908	121 Wayne Av, GRANTS, NM-87020	Not Available
HORACEK, BOB	CITY MANAGER	I H/	505-287- 7927	PO Box 879, GRANTS, NM-87020	Not Available
MARTINEZ, ANTHONY		AC	505-287- 2908	PO Box 702, GRANTS, NM-87020	anthony.martinez@ch2m.com

#### **Annual Operating Periods & Population Served**

### Service **Connections**

Start	Start	End	End	Population	Population
Month	Day	Month	Day	Type	Served
1	1	12	31	R	8892

Type	Count
СВ	<u>3211</u>

#### Return Links

Water Systems

Water System Search

County Map

### Sources of Water

Serv	/ice	Ar	eas

Name	Type Code	Status
WELL#1	WL	A
WELL # 2	WL	I
WELL#3	WL	A

Code	Name
R	RESIDENTIAL AREA

### ossary

#### Water Purchases



# **Non-Coliform Sample Results**

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Water System

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L. Linty Map

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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC200000584	Activity Date : Collection Date :	06-01-1977 06-15-2000

Analyte Code	Analyte Name	Code	Less than Indicator	Type		Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.4 PCI/L	6.8 PCI/L		
	GROSS ALPHA, EXCL. RADON & U	null	Ŋ		1.4 PCI/L	6.8 PCI/L		
1 2011/01	RADIUM- 226	null	N		0.02 PCI/L	.2 PCI/L		
1 /111/11	RADIUM- 226	null	N		0.02 PCI/L	.2 PCI/L		
	GROSS BETA PARTICLE ACTIVITY		N		1.5 PCI/L	8.1 PCI/L		
	GROSS BETA PARTICLE ACTIVITY		N	,	1.5 PCI/L	8.1 PCI/L		



### **Non-Coliform Sample Results**

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Water Systems

Water System Search

\_nty Map

Glossary

Water System No. :	NM3526133	Federal Type :	C
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	C .
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC200000587	Activity Date : Collection Date :	06-01-1977 06-15-2000

Analyte Code	Analyte Name	Code	Less than Indicator	IIII	Reporting Level	Concentration level	Monitoring Period Begin Date	li de la companya de
	GROSS ALPHA, EXCL. RADON & U	null	N		2.3 PCI/L	6.8 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.3 PCI/L	6.8 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.32 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.32 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		2.4 PCI/L	8.1 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		2.4 PCI/L	8.1 PCI/L		



### **Non-Coliform Sample Results**

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lossary

Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC960294	Activity Date : Collection Date :	06-01-1977 06-18-1996

Analyte Code	Analyte Name	Method Code	Less than Indicator	Type		Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.4 PCI/L	5.1 PCI/L		
	GROSS ALPHA, EXCL. RADON & U	null	N		1.4 PCI/L	5.1 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.25 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.25 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		2.7 PCI/L	4.9 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		2.7 PCI/L	4.9 PCI/L		



# Non-Coliform Sample Results

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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status:	A	<b>Activity Date:</b>	06-01-1977
Lab Sample No. :	RC960295	Collection Date :	06-18-1996

Analyte Code	Analyte Name	Code	Less than Indicator	Tuna		Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.1 PCI/L	5.8 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.1 PCI/L	5.8 PCI/L	,	
4020	RADIUM- 226	null	N		0.02 PCI/L	.2 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.2 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		2.3 PCI/L	5.5 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		· N		2.3 PCI/L	5.5 PCI/L		



# **Non-Coliform Sample Results**

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Water Systems

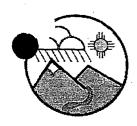
Water System earch

C. anty Map

llossary

Water System No. :	NM3526Í33	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM-200200263	Activity Date : Collection Date :	06-01-1977 03-06-2002

Analyte Code	Analyte Name	Method Code	Less than Indicator	Type	1	Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	200.8	N	MRL	0.001 MG/L	0.004 MG/L	01-01-2002	12-31-2
1010	BARIUM	200.8	Y	MRL	0.1 MG/L	null	01-01-2002	12-31-2
1015	CADMIUM	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2
1020	CHROMIUM	200.8	N	MRL	0.001 MG/L	0.001 MG/L	01-01-2002	12-31-2
1035	MERCURY	200.8	Y	MRL	0.0002 MG/L	null	01-01-2002	12-31-2
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null	01-01-2002	12-31-2
1045	SELENIUM	200.8	N	MRL	0.005 MG/L	0.007 MG/L	01-01-2002	12-31-2
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2
1075	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	MG/L	01-01-2002	12-31-2



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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM200200264	Activity Date : Collection Date :	06-01-1977 03-06-2002

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	200.8	N		0.001 MG/L	.004 MG/L	01-01-2002	12-31-2
1010	BARIUM	200.8	Y	MRL	0.1 MG/L	null	01-01-2002	12-31-2
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-:
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null	01-01-2002	12-31-2
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null	01-01-2002	12-31-:
1045	SELENIUM	200.9	N		0.005 MG/L	.007 MG/L	01-01-2002	12-31-2
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2
1075	BERYLLIUM. TOTAL	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-:
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null	01-01-2002	12-31-2



# **Non-Coliform Sample Results**

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∟nty Map

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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM200200263	Activity Date : Collection Date :	06-01-1977 03-06-2001

Analyte Code	Analyte Name	Method Code	Less than Indicator	Type		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	200.8	N		0.001 MG/L	.004 MG/L		
1010	BARIUM	200.8	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	200.8	N		0.001 MG/L	.001 MG/L		
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null .		
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null		
1045	SELENIUM	200.9	N		0.005 MG/L	.007 MG/L		
1074	ANTIMONY, TOTAL	200.8	Υ.	MRL	0.001 MG/L	null		
1075	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null		



# **Non-Coliform Sample Results**

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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	Α	Activity Date :	06-01-1977
Lab Sample No. :	HM200001349	Collection Date:	07-17-2000

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	null	N		0.001 MG/L	.002 MG/L		
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	null	Y	MRL	0.001 MG/L	null		
1035	MERCURY	null	Y	MRL	0.0002 MG/L	null		
1036	NICKEL	null	Y	MRL	0.01 MG/L	null		
1045	SELENIUM	null.	N		0.005 MG/L	.006 MG/L		
1074	ANTIMONY, TOTAL	null	Y	MRL	0.001 MG/L	null		
1075	BERYLLIUM TOTAL	null	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		



# **Non-Coliform Sample Results**

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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM200001350	Activity Date : Collection Date :	06-01-1977 07-17-2000

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne	,	Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	null	N		0.001 MG/L	.002 MG/L		
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	null	Y	MRL	0.001 MG/L	null		
1035	MERCURY	null	. Y	MRL	0.0002 MG/L	null		
1036	NICKEL	null	Y	MRL	0.01 MG/L	null		
1045	SELENIUM	null	Y	MRL	0.005 MG/L	null		
1074	ANTIMONY, TOTAL	null	Y	MRL	0.001 MG/L	null		
1075	BERYLLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		



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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	. <b>A</b>	<b>Activity Date:</b>	06-01-1977
Lab Sample No. :	HM200000567	Collection Date :	05-03-2000

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	200.8	N		0.001 MG/L	.002 MG/L		
1010	BARIUM	200.8	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	null		
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null		
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	null	-:	
1045	SELENIUM	200.9	N		0.005 MG/L	.006 MG/L		
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null		
1075	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null		



# **Non-Coliform Sample Results**

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Analyte List

Water System

Water Systems

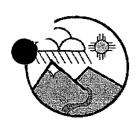
Water System arch

County Map

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			•
Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM200000568	Activity Date : Collection Date :	06-01-1977 05-03-2000

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne	1	Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	200.8	Y	MRL	0.001 MG/L	null		
1010	BARIUM	200.8	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	200.8	Y	MRL	0.001 MG/L	null		
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null	·	
1036	NICKEL	200.8	Y	MRL	0.01 MG/L	nuil		
1045	SELENIUM	200.9	N		0.005 MG/L	.006 MG/L		
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null	·	
1075	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	nuli		



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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM9701205	Activity Date : Collection Date :	06-01-1977 08-20-1997

Analyte Code	- Analyte Name	Method Code	Less than Indicator	Type		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	null	Y	MRL	0.001 MG/L	null		
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	null	N		0.001 MG/L	.001 MG/L		
1035	MERCURY	null	Y	MRL	0.0002 MG/L	null		
1036	NICKEL	null	Y	MRL	0.01 MG/L	null		
1045	SELENIUM	null	N		0.005 MG/L	.007 MG/L		
1074	ANTIMONY, TOTAL	hull	Y	MRL	0.001 MG/L	null		
1075	BERYLLIUM TOTAL	null	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		



### **Non-Coliform Sample Results**

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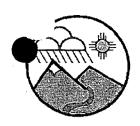
Water System arch

Junty Map

lossary

Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	A	<b>Activity Date:</b>	06-01-1977
Lab Sample No. :	HM9701206	Collection Date :	08-20-1997

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tune	,	Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	null	N		0.001 MG/L	.001 MG/L		_
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	null	Y	MRL	0.001 MG/L	null		
1035	MERCURY	null	Y	MRL	0.0002 MG/L	null		
1036	NICKEL	null	Y	MRL	0.01 MG/L	null		
1045	SELENIUM	null	N		0.005 MG/L	.006 MG/L		
1074	ANTIMONY, TOTAL	null	Y	MRL	0.001 MG/L	null		
1075	BERYLLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		



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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	<b>C</b> .
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A HM940509	Activity Date : Collection Date :	06-01-1977 01-25-1994

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tune		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	null	N		0 null	.002 MG/L		
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	null	N		0 null	.002 MG/L		
1035	MERCURY	null	Y	MRL	0.0005 MG/L	null		
1036	NICKEL	nüll	Y	MRL	0.005 MG/L	null		
1045	SELENIUM	null	Y	MRL	0.005 MG/L	null		
1074	ANTIMONY, TOTAL	null	Y	MRL	0.001 MG/L	null		
1075	BERYLLIUM, TOTAL	null	Y	MRL	0.0005 MG/L	null		
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		



### **Non-Coliform Sample Results**

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Water System No. :	NM3526133	Federal Type :	С
Water System Name :	GRANTS DOMESTIC WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW <sup>-</sup>
Status : Lab Sample No. :	A HM940510	Activity Date : Collection Date :	06-01-1977 01-25-1994

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne		Concentration level	Monitoring Period Begin Date	Period
1005	ARSENIC	null	N	ļ	0 null	.004 MG/L		
1010	BARIUM	null	Y	MRL	0.1 MG/L	null		
1015	CADMIUM	null	Y	MRL	0.001 MG/L	null		
1020	CHROMIUM	null	Y	MRL	0.005 MG/L	null		
1035	MERCURY	null	Y	MRL	0.0005 MG/L	null	·	
1036	NICKEL	null	Y	MRL	0.005 MG/L	null	:	
1045	SELENIUM	null '	Y	MRL	0.005 MG/L	null		
1074	ANTIMONY, TOTAL	null	Y	MRL	0.001 MG/L	null	,	
1075	BERYLLIUM, TOTAL	null	Y	MRL	0.0005 MG/L	null		
1085	THALLIUM, TOTAL	null	Y	MRL	0.001 MG/L	null		

Federal Type:



# Drinking Water Bureau

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Water System No.: NM3526133

Water System Name: GRANTS DOMESTIC WATER SYSTEM State Type:

Principal County Served : CIBOLA Primary Source :

Status: A Activity Date:
Lab Sample No.: 17857 Collection Date:

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyne		Concentration level
1005	ARSENIC	200.8	N	MRL	0.001 MG/L	0.00800 MG/I
1010	BARIUM	200.8	N	MRL	0.002 MG/L	0.0320 MG/L
1015	CADMIUM	200.8	Y	MRL	0.001 MG/L	null
1020	CHROMIUM	200.8	N	MRL	0.001 MG/L	0.0230 MG/L
1024	CYANIDE	4500CN- E	Y	MRL	0.005 MG/L	null
1025	FLUORIDE	300.0	N	MRL	0.2 MG/L	0.426 MG/L
1030	LEAD	200.8	N	MRL	0.001 MG/L	0.00900 MG/I
1035	MERCURY	245.1	Υ.	MRL	0.0002 MG/L	null
1036	NICKEL	200.8	N	MRL	0.001 MG/L	0.0100 MG/L
1038	NITRATE-NITRITE	300.0,	N	MRL	0.05 MG/L	1.77 MG/L
1041	NITRITE	300.0	Y	MRL	0.05 MG/L	null
1045	SELENIUM	200.8	N	MRL	0.002 MG/L	0.0110 MG/L
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null
1075	BERYLLIUM, TOTAL	200.8	·Y	MRL	0.001 MG/L	null
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null
2005	ENDRIN	505	Y	MRL	0.01 UG/L	null
2005	ENDRIN	505	Y	MRL	0.01 UG/L	null
2010	BHC-GAMMA	505	Y	MRL	0.01 UG/L	null
2010	BHC-GAMMA	505	Y	MRL	0.01 UG/L	null
2015	METHOXYCHLOR	505	Y	MRL	0.05 UG/L	null

2015	METHOXYCHLOR	505	Y	MRL	0.05 UG/L	null
2020	TOXAPHENE	505	Y	MRL	0.5 UG/L	null
2020	TOXAPHENE	505	Y	MRL	0.5 UG/L	null
2031	DALAPON	515.1	Y	MRL	0.25 UG/L	null
2031	DALAPON	515.1	Y	MRL	0.25 UG/L	null
2032	DIQUAT	null	Y	MRL	0.4 UG/L	null
2032	DIQUAT	null	Y	MRL	0.4 UG/L	null
2033	ENDOTHALL	548.1	Y	MRL	9 UG/L	null
2033	ENDOTHALL	548.1	Y	MRL	9 UG/L	null
2034	GLYPHOSATE	547	Y	MRL	6 UG/L	null
2034	GLYPHOSATE	547	Y	MRL	6 UG/L	null
2035	DI(2-ETHYLHEXYL) ADIPATE	525.2	Y	MRL	0.6 UG/L	null
2035	DI(2-ETHYLHEXYL) ADIPATE	525.2	Y	MRL	0.6 UG/L	null
2036	OXAMYL	531.1	Y	MRL	2 UG/L	null
2036	OXAMYL	531.1	Y	MRL	2 UG/L	null
2037	SIMAZINE	507	Y	MRL	0.07 UG/L	null
2037	SIMAZINE	507	Y	MRL	0.07 UG/L	null
2039	DI(2-ETHYLHEXYL) PHTHALATE	525.2	Y	MRL	0.6 UG/L	null
2039	DI(2-ETHYLHEXYL) PHTHALATE	525.2	Y	MRL	0.6 UG/L	null
2040	PICLORAM	515.1	Y	MRL	0.1 UG/L	null
2040	PICLORAM	515.1	• ү	MRL	0.1 UG/L	null
2041	DINOSEB	515.1	Y	MRL	0.25 UG/L	null
2041	DINOSEB	515.1	Y	MRL	0.25 UG/L	null
2042	HEXACHLOROCYCLOPENTADIENE	505	Y	MRL	0.1 UG/L	null
2042	HEXACHLOROCYCLOPENTADIENE	505	Y	MRL	0.1 UG/L	null
2043	ALDICARB SULFOXIDE	531.1	Y	MRL	20 UG/L	null
2043	ALDICARB SULFOXIDE	531.1	Y	MRL	20 UG/L	null
2044	ALDICARB SULFONE	531.1	Y	MRL	20 UG/L	null
2044	ALDICARB SULFONE	531.1	Y	MRL	20 UG/L	null
2046	CARBOFURAN	531.1	Y	MRL	0.9 UG/L	null

2046	CARBOFURAN	531.1	Y	MRL	0.9 UG/L	null
2047	ALDICARB	53,1.1	Y	MRL	20 UG/L	null
2047	ALDICARB	531.1	Y	MRL	20 UG/L	null
2050	ATRAZINE	507	Y	MRL	0.1 UG/L	null
2050	ATRAZINE	507	Y	MRL	0.1 UG/L	null
2051	LASSO	507	Y	MRL	0.2 UG/L	null
2051	LASSO	507	Y	MRL	0.2 UG/L	null
2065	HEPTACHLOR	505	Y	MRL	0.01 UG/L	null
2065	HEPTACHLOR	505	Y	MRL	0.01 UG/L	null
2067	HEPTACHLOR EPOXIDE	505	Y	MRL	0.01 UG/L	null
2067	HEPTACHLOR EPOXIDE	505	Y	MRL	0.01 UG/L	null
2105	2,4-D	515.1	Y	MRL	0.1 UG/L	null
2105	2,4-D	515.1	Y	MRL	0.1 UG/L	null
2110	2,4,5-TP	515.1	Y	MRL	0.2 UG/L	null
2110	2,4,5-TP	515.1	Y	MRL	0.2 UG/L	null
2274	HEXACHLOROBENZENE	505	Y	MRL	0.1 UG/L	null
2274	HEXACHLOROBENZENE	505	Y	MRL	0.1 UG/L	null
2306	BENZO(A)PYRENE	550	Y	MRL	0.02 UG/L	null
2306	BENZO(A)PYRENE	550	Y	MRL	0.02 UG/L	null
2326	PENTACHLOROPHENOL	515.1	Y	MRL	0.04 UG/L	null
2326	PENTACHLOROPHENOL	515.1	Y	MRL	0.04 UG/L	null
2378	1,2,4-TRICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2378	1,2,4-TRICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2380	CIS-1,2-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2380	CIS-1,2-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2383	TOTAL POLYCHLORINATED BIPHENYLS (PCB)	505	Y	MRL	0.1 UG/L	null
2383	TOTAL POLYCHLORINATED BIPHENYLS (PCB)	505	Y ·	MRL	0.1 UG/L	null
2931	1,2-DIBROMO-3-CHLOROPROPANE	504.1	Y	MRL	0.02 UG/L	null
2931	1,2-DIBROMO-3-CHLOROPROPANE	504.1	Y	MRL	0.02 UG/L	null
2946	ETHYLENE DIBROMIDE	504.1	Y	MRL	0.01 UG/L	null
2946	ETHYLENE DIBROMIDE	504.1	Y	MRL	0.01 UG/L	null
<del></del>	<del></del>				1	<del></del>

2955	XYLENES, TOTAL	524.2	Y	MRL	0.5 UG/L	null
2955	XYLENES, TOTAL	524.2	Y	MRL	0.5 UG/L	null
2959	CHLORDANE	505	Y	MRL	0.01 UG/L	null
2959	CHLORDANE	505	Ý	MRL	0.01 UG/L	null
2964	DICHLOROMETHANE	524.2	Y	MRL	0.5 UG/L	null
2964	DICHLOROMETHANE	524.2	Y	MRL	0.5 UG/L	null
2968	O-DICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2968	O-DICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2969	P-DICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2969	P-DICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2976	VINYL CHLORIDE	524.2	Y	MRL	0.5 UG/L	null
2976	VINYL CHLORIDE	524.2	Y	MRL	0.5 UG/L	null
2977	1,1-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2977	1,1-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2979	TRANS-1,2-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2979	TRANS-1,2-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2980	1,2-DICHLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
2980	1,2-DICHLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
2981	1,1,1-TRICHLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
2981	1,1,1-TRICHLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
2982	CARBON TETRACHLORIDE	524.2	Y	MRL	0.5 UG/L	null
2982	CARBON TETRACHLORIDE	524.2	Y	MRL	0.5 UG/L	null
2983	1,2-DICHLOROPROPANE	524.2	Y	MRL	0.5 UG/L	null
2983	1,2-DICHLOROPROPANE	524.2	Υ .	MRL	0.5 UG/L	null
2984	TRICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2984	TRICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2985	1,1,2-TRICHLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
2985	1,1,2-TRICHLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
2987	TETRACHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
2987	TETRACHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null

2989	CHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2989	CHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2990	BENZENE	524.2	Y	MRL	0.5 UG/L	null
2990	BENZENE	524.2	Y	MRL	0.5 UG/L	null
2991	TOLUENE	524.2	Y	MRL	0.5 UG/L	null
2991	TOLUENE	524.2	Y	MRL	0.5 UG/L	null
2992	ETHYLBENZENE	524.2	Y	MRL	0.5 UG/L	null
2992	ETHYLBENZENE	524.2	Y	MRL	· 0.5 UG/L	null
2996	STYRENE	524.2	Y	MRL	0.5 UG/L	null
2996	STYRENE	524.2	Y	MRL	0.5 UG/L	null

**Total Number of Records Fetched = 121** 



### **Non-Coliform Sample Results**

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Jon-Coliform mples

Analyte List

Vater System tail

**Vater Systems** 

**Vater System** arch

Lanty Map

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Water System No.: NM3526133 Federal Type: GRANTS DOMESTIC WATER SYSTEM State Type: Water System Name: **Primary Source:** 

**CIBOLA Principal County Served:** Status:

Lab Sample No.: 17856 **Activity Date:** Collection Date: 2-22-05

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	, r	Concentration level
1005	ARSENIC	200.8	N	MRL	0.001 MG/L	0.00500 MG/J
1010	BARIUM	200.8	N	MRL	0.002 MG/L	0.0320 MG/L
1015	CADMIUM	200.8	Y	MRL	0.001 MG/L	null
1020	CHROMIUM	200.8	N	MRL	0.001 MG/L	0.0200 MG/L
1024	CYANIDE	4500CN- E	Y	MRL	0.005 MG/L	null
1025	FLUORIDE	300.0	N	MRL	0.2 MG/L	0.497 MG/L
1030	LEAD	200.8	Y	MRL	0.001 MG/L	null
1035	MERCURY	245.1	Y	MRL	0.0002 MG/L	null
1036	NICKEL	200.8	N	MRL	0.001 MG/L	0.00300 MG/J
1038	NITRATE-NITRITE	300.0	N	MRL	0.05 MG/L	1.79 MG/L
1041	NITRITE	300.0	Y	MRL	0.05 MG/L	null
1045	SELENIUM	200.8	N	MRL	0.002 MG/L	0.0120 MG/L
1074	ANTIMONY, TOTAL	200.8	Y	MRL	0.001 MG/L	null
1075	BERYLLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null
1085	THALLIUM, TOTAL	200.8	Y	MRL	0.001 MG/L	null
2005 -	ENDRIN	505	Y	MRL	0.01 UG/L	null
2005	ENDRIN	505	Y	MRL	0.01 UG/L	null
2010	BHC-GAMMA	505	, Y	MRL	0.01 UG/L	null
2010	BHC-GAMMA	505	Y	MRL	0.01 UG/L	null
2015	METHOXYCHLOR	505	Y.	MRL	0.05 UG/L	null

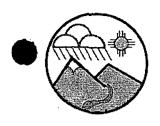
2015	METHOXYCHLOR	505	Y	MRL	0.05 UG/L	null
2020	TOXAPHENE	505	Y	MRL	0.5 UG/L	null
2020	TOXAPHENE	505	Y	MRL	0.5 UG/L	null
2031	DALAPON	515.1	Y	MRL	0.25 UG/L	null
2031	DALAPON	515.1	Y	MRL	0.25 UG/L	null
2032	DIQUAT	null	Y	MRL	0.4 UG/L	null
2032	DIQUAT	null	Y	MRL	0.4 UG/L	null
2033	ENDOTHALL	548.1	Y	MRL	9 UG/L	null
2033	ENDOTHALL	548.1	Y	MRL	9 UG/L	null
2034	GLYPHOSATE	547	Y	MRL	6 UG/L	null
2034	GLYPHOSATE	547	Y	MRL	6 UG/L	null
2035	DI(2-ETHYLHEXYL) ADIPATE	525.2	Y	MRL	0.6 UG/L	null
2035	DI(2-ETHYLHEXYL) ADIPATE	525.2	Υ .	MRL	0.6 UG/L	null
2036	OXAMYL	531.1	Y	MRL	2 UG/L	null
2036	OXAMYL	531.1	Y	MRL	2 UG/L	null
2037	SIMAZINE	507	Y	MRL	0.07 UG/L	null
2037	SIMAZINE	507	Y	MRL	0.07 UG/L	null
2039	DI(2-ETHYLHEXYL) PHTHALATE	525.2	Y	MRL	0.6 UG/L	null
2039	DI(2-ETHYLHEXYL) PHTHALATE	525.2	Y	MRL	0.6 UG/L	null
2040	PICLORAM	515.1	Y	MRL	0.1 UG/L	null
2040	PICLORAM	515.1	Y	MRL	0.1 UG/L	null
2041	DINOSEB	515.1	Y	MRL	0.25 UG/L	null
2041	DINOSEB	515.1	Y	MRL	0.25 UG/L	null
2042	HEXACHLOROCYCLOPENTADIENE	505	Y	MRL	0.1 UG/L	null
2042	HEXACHLOROCYCLOPENTADIENE	505	Y	MRL	0.1 UG/L	null
2043	ALDICARB SULFOXIDE	531.1	Y	MRL	20 UG/L	null
2043	ALDICARB SULFOXIDE	531.1	Y	MRL	20 UG/L	null
2044	ALDICARB SULFONE	531.1	Y	MRL	20 UG/L	null
2044	ALDICARB SULFONE	531.1	Y	MRL	20 UG/L	null
2046	CARBOFURAN	531.1	Y	MRL	0.9 UG/L	null

2047 A 2050 A 2050 A	ALDICARB ALDICARB ATRAZINE ATRAZINE	531.1 531.1 507	Y	MRL MRL	20 UG/L 20 UG/L	null null
2050 A 2050 A	ATRAZINE			MRL	20 UG/L	nu11
2050 A		507	V			
	ATRAZINE		Y	MRL	0.1 UG/L	null
2051		507	Y	MRL	0.1 UG/L	null
2031	LASSO	507	Y	MRL	0.2 UG/L	null
2051 L	ASSO	507	Y	MRL	0.2 UG/L	null
2065 H	HEPTACHLOR	505	Y	MRL	0.01 UG/L	null
2065 H	HEPTACHLOR	505	Y	MRL	0.01 UG/L	null
2067 H	HEPTACHLOR EPOXIDE	505	Y	MRL	0.01 UG/L	null
2067 H	HEPTACHLOR EPOXIDE	505	Y	MRL	0.01 UG/L	null
2105 2	2,4-D	515.1	Y	MRL	0.1 UG/L	null
2105 2	2,4-D	515.1	Y	MRL	0.1 UG/L	null
2110 2	2,4,5-TP	515.1	Y	MRL	0.2 UG/L	null
2110 2	2,4,5-TP	515.1	, <b>Y</b>	MRL	0.2 UG/L	null
2274 H	HEXACHLOROBENZENE	505	Y	MRL	0.1 UG/L	null
2274 H	HEXACHLOROBENZENE	505	Y	MRL	0.1 UG/L	null
2306 B	BENZO(A)PYRENE	550	Y	MRL	0.02 UG/L	null
2306 B	BENZO(A)PYRENE	550	Y	MRL	0.02 UG/L	null
2326 P	PENTACHLOROPHENOL	515.1	Y	MRL	0.04 UG/L	null
2326 P	PENTACHLOROPHENOL	515.1	Y	MRL	0.04 UG/L	null
2378 1	,2,4-TRICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2378 1	,2,4-TRICHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2380 C	CIS-1,2-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L .	null
2380 C	CIS-1,2-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
1 / 4 X 4 1	TOTAL POLYCHLORINATED BIPHENYLS (PCB)	505	Y	MRL	0.1 UG/L	null
2282 T	TOTAL POLYCHLORINATED BIPHENYLS (PCB)	505	Y	MRL	0.1 UG/L	nüll
	,2-DIBROMO-3-CHLOROPROPANE	504.1	Y	MRL	0.02 UG/L	null
2931 1	,2-DIBROMO-3-CHLOROPROPANE	504.1	Y	MRL	0.02 UG/L	null
2946 E	ETHYLENE DIBROMIDE	504.1	Y	MRL	0.01 UG/L	null
2946 E	ETHYLENE DIBROMIDE	504.1	Y	MRL	0.01 UG/L	null

		•				,	
295	5 XYLENES,	TOTAL	524.2	Y	MRL	0.5 UG/L	null
295	5 XYLENES,	TOTAL	524.2	Y	MRL	0.5 UG/L	null
295	9 CHLORDA	CHLORDANE		Y	MRL	0.01 UG/L	null
295	9 CHLORDA	NE	505	Y	MRL	0.01 UG/L	null
296	4 DICHLORO	METHANE	524.2	Y	MRL	0.5 UG/L	null
296	4 DICHLORO	METHANE	524.2	Y	MRL	0.5 UG/L	null
296	8 O-DICHLOI	ROBENZENE	524.2	Y	MRL	0.5 UG/L	null
296	8 O-DICHLOI	ROBENZENE	524.2	Y	MRL	0.5 UG/L	null
296	9 P-DICHLOF	ROBENZENE	524.2	Y	MRL	0.5 UG/L	null
296	9 P-DICHLOF	ROBENZENE	524.2	Y	MRL	0.5 UG/L	null
297	6 VINYL CHI	LORIDE	524.2	Y	MRL	0.5 UG/L	null
. 297	6 VINYL CHI	LORIDE	524.2	Y	MRL	0.5 UG/L	null
297	7 1,1-DICHLO	DROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
297	7 1,1-DICHLO	DROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
297	9 TRANS-1,2	-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
297	9 TRANS-1,2	-DICHLOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
298	0 1,2-DICHLO	DROETHANE	524.2	Y	MRL	0.5 UG/L	null
298	0 1,2-DICHLO	DROETHANE	524.2	Y	MRL	0.5 UG/L	null
298	1,1,1-TRICE	HLOROETHANE	524.2	Y	MRL	0.5 UG/L	null,
298	1,1,1-TRICE	HLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
298	2 CARBON T	ETRACHLORIDE	524.2	Y	MRL	0.5 UG/L	null
298	2 CARBON T	ETRACHLORIDE	524.2	Y	MRL	0.5 UG/L	null
298	3 1,2-DICHLO	OROPROPANE	524.2	Y	MRL	0.5 UG/L	null
298	3 1,2-DICHLO	OROPROPANE	524.2	Y	MRL	0.5 UG/L	null
298	34 TRICHLOR	OETHYLENE	524.2	Y	MRL	0.5 UG/L	. null
298	34 TRICHLOR	OETHYLENE	524.2	Y	MRL	0.5 UG/L	null
29	35 1,1,2-TRICI	HLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
298	35 1,1,2-TRICI	HLOROETHANE	524.2	Y	MRL	0.5 UG/L	null
29	7 TETRACHI	LOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
29	7 TETRACHI	LOROETHYLENE	524.2	Y	MRL	0.5 UG/L	null
						1	

2989	CHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2989	CHLOROBENZENE	524.2	Y	MRL	0.5 UG/L	null
2990	BENZENE	524.2	Y	MRL	0.5 UG/L	null
2990	BENZENE	524.2	Y	MRL	0.5 UG/L	null
2991	TOLUENE	524.2	Y	MRL	0.5 UG/L	null
2991	TOLUENE	524.2	Y	MRL	0.5 UG/L	null
2992	ETHYLBENZENE	524.2	Y	MRL	0.5 UG/L	null
2992	ETHYLBENZENE	524.2	Y	MRL	0.5 UG/L	null
2996	STYRENE	524.2	Y	MRL	0.5 UG/L	null
2996	STYRENE	524.2	Y	MRL	0.5 UG/L	null

**Total Number of Records Fetched = 121** 



#### Links

Water System Facilities

Sample Schedules

Coliform Sample Results

Coliform Sample Summary Results

Lead And Copper Sample Summary Rr alts

on-Coliform samples/Results

Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

#### Return Links

Water Systems

Water System Search

County Map

### **Water System Details**

Water System No.  $_{NM3525533}$ 

**Federal** Type:

 $\mathbf{C}$ 

Water System

MILAN COMMUNITY WATER SYSTEM

State Type:

**Principal County** 

**CIBOLA** 

Primary Source:

GW

Served: Status:

Name:

A

Activity Date:

06-01-1977

#### **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
CHAVEZ, BEN	null	OP	505-287- 7124	PO BOX 2727, MILAN, NM-87021	Not Available
CHAVEZ, BEN	null	AC	505-287- 7124	PO BOX 2727, MILAN, NM-87021	Not Available

### **Annual Operating Periods & Population Served**

Service **Connections** 

Start Month					Population Served
1	1	12	31	R	<u>1911</u>

Туре	Count
CB	1043

#### Sources of Water

#### **Service Areas**

Name	Type Code	Status
WELL #1 (B-23)	WL	A
WELL #2 (B-24)	WL	<u>I</u>
WELL #3 (B-35)	WL	A
WELL # 4		
(GOLDEN	WL	A
ACRES B-50)		

Code	Name
D	RESIDENTIAL
K	AREA

ossary

#### Water Purchases



### **Non-Coliform Sample Results**

turn Links

Von-Coliform mples

Analyte List

Water System stail

Water Systems

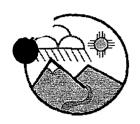
Water System arch

County Map

lossary

		·	
Water System No. :	NM3525533	Federal Type :	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	<b>A</b>	Activity Date :	06-01-1977
Lab Sample No. :	RC200200323	Collection Date :	07-10-2002

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tyna	,	Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.1 PCI/L	7.2 PCI/L		
	GROSS ALPHA, EXCL. RADON & U	null	N		1.1 PCI/L	7.2 PCI/L		
1 401701	RADIUM- 226	null	N		0.02 PCI/L	.05 PCI/L		
1 40 70	RADIUM- 226	null	N		0.02 PCI/L	.05 PCI/L		
1 /1 ((W)	GROSS BETA PARTICLE ACTIVITY		N		i PCI/L	4.7 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	1	N		1 PCI/L	4.7 PCI/L		



### **Non-Coliform Sample Results**

Return Links

Non-Coliform Samples

Analyte List

Water System Detail

Water Systems

Water System Search

Cunty Map

Glossary

	· · · · · · · · · · · · · · · · · · ·		
Water System No. :	NM3525533	Federal Type:	C
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC20020285	Activity Date : Collection Date :	06-01-1977 06-18-2002

Analyte Code	Analyte Name	Code	Less than Indicator	Tuna	, ~ ~	Concentration level	Monitoring Period Begin Date	Period En
1	GROSS ALPHA, EXCL. RADON & U	null	N		0.9 PCI/L	4 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N	-	0.9 PCI/L	4 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.04 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.04 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		1.1 PCI/L	3.1 PCI/L		
4100	GROSS BETA PARTICLI ACTIVITY		N		1.1 PCI/L	3.1 PCI/L		



### **Non-Coliform Sample Results**

eturn Links

Non-Coliform mples

Analyte List

Water System tail

Water Systems

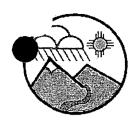
Water System arch

Jounty Map

lossary

Г	Water System No. :	NM3525533	Federal Type:	С
	Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
	Principal County Served :	CIBOLA	Primary Source :	GW
	Status : Lab Sample No. :	A RC200000583	Activity Date : Collection Date :	06-01-1977 06-15-2000

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tuna	, , ,	Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.8 PCI/L	9.3 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.8 PCI/L	9.3 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.03 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.03 PCI/L		
	GROSS BETA PARTICLE ACTIVITY		N		1.6 PCI/L	6.4 PCI/L		
	GROSS BETA PARTICLE ACTIVITY		N		1.6 PCI/L	6.4 PCI/L		·



### **Non-Coliform Sample Results**

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Non-Coliform Samples

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Water System Detail

Water Systems

Water System Search

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Glossary

Water System No. :	NM3525533	Federal Type:	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC200000585	Activity Date : Collection Date :	06-01-1977 06-15-2000

Analyte Code	Analyte Name	Method Code	Less than Indicator	IIII	Reporting Level	Concentration level	Monitoring Period Begin Date	ì
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.5 PCI/L	4.6 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.5 PCI/L	4.6 PCI/L		
1 4070	RADIUM- 226	null	N		0.02 PCI/L	.05 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.05 PCI/L		
	GROSS BETA PARTICLE ACTIVITY		N		1.5 PCI/L	5.5 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		1.5 PCI/L	5.5 PCI/L		



### **Non-Coliform Sample Results**

eturn Links

Jon-Coliform mples

Analyte List

Nater System tail

Water Systems

Water System arch

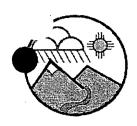
Lounty Map

lossary

Water System No.:	NM3525533	Federal Type :	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	C
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	A RC080131	Activity Date :	06-01-1977

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tune	1	Concentration level	Monitoring Period Begin Date	Period F
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
	COMBINED URANIUM	null	N		0.7 PCI/L	7 PCI/L		
	RADIUM- 226	nuil	N		0.02 PCI/L	.14 PCI/L		
	RADIUM- 226	null	N		0.02 PCI/L	.14 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		·

12-23-1997



# **Drinking Water Bureau**

### **Non-Coliform Sample Results**

**Collection Date:** 

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Non-Coliform Samples

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Water System Detail

Water Systems

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Glossary

<u> </u>			
Water System No. :	NM3525533	Federal Type :	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	C
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	A	Activity Date :	06-01-1977

RC980131

Lab Sample No.:

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tuna		Concentration level	Monitoring Period Begin Date	Period E
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
//////	COMBINED URANIUM	null	N		0.7 PCI/L	7 PCI/L		
1 411/11	RADIUM- 226	null	N		0.02 PCI/L	.14 PCI/L		
1 /111/11	RADIUM- 226	null	N		0.02 PC1/L	.14 PCI/L		
1 411111	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	nuli	N		1.9 PCI/L	10.6 PCI/L		



### **Non-Coliform Sample Results**

turn Links

lon-Coliform nples

unalyte List

Vater System tail

Vater Systems

Vater System arch

....nty Map

lossary

Water System No.: NM3525533 Federal Type: C
MILAN COMMUNITY WATER
State Type: C

Water System Name: MILAN COMMUNITY WATER State Type: C

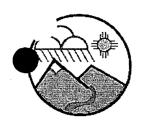
Principal County CIRCLA Brimary Source : G

Served: CIBOLA Primary Source: GW

 Status :
 A
 Activity Date :
 06-01-1977

 Lab Sample No. :
 RC980131
 Collection Date :
 09-23-1997

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tuna		Concentration level	Monitoring Period Begin Date	Period E
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
4006	COMBINED URANIUM	null	N		0.7 PCI/L	7 PCI/L		
7 / 11 / 11	RADIUM- 226	null	N		0.02 PCI/L	.14 PČI/L		
1 4070	RADIUM- 226	null	N	,	0.02 PCI/L	.14 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		



### **Non-Coliform Sample Results**

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Non-Coliform Samples

Analyte List

Water System Detail

Water Systems

Water System Search

County Map

Glossary

	•		
Water System No. :	NM3525533	Federal Type :	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	A RC980131	Activity Date :	06-01-1977 06-23-1997

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tuna	,	Concentration level	Monitoring Period Begin Date	Period E
	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		·
	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
4006	COMBINED URANIUM	null	N		0.7 PCI/L	7 PCI/L		
1 40/11	RADIUM- 226	null	N		0.02 PCI/L	.14 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.14 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		



### **Non-Coliform Sample Results**

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Jon-Coliform mples

Analyte List

**Vater System** tail

Nater Systems

**Vater System** arch

lossary

Water System No. :	NM3525533	Federal Type :	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A . RC199600297	Activity Date : Collection Date :	06-01-1977 06-19-1996

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tune		Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	N		0.9 PCI/L	5.5 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		0.9 PCI/L	5.5 PCI/L		
7111761	RADIUM- 226	null	N		0.02 PCI/L	.06 PCI/L		
1 /101/11	RADIUM- 226	null	N		0.02 PCI/L	.06 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY		N		1.3 PCI/L	2.8 PCI/L	,	·
4100	GROSS BETA PARTICLE ACTIVITY		N		1.3 PCI/L	2.8 PCI/L		

06-01-1977

06-19-1996



# **Drinking Water Bureau**

### **Non-Coliform Sample Results**

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Water System Detail

Water Systems

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Water System No.: NM3525533 Federal Type: C
Water System Name: MILAN COMMUNITY WATER SYSTEM State Type: C
Principal County CIBOLA Primary Source: GW

Status: A Activity Date:
Lab Sample No.: RC960292 Collection Date:

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type	_	Concentration level	Monitoring Period Begin Date	Period E
4000	GROSS ALPHA, EXCL. RADON & U	null	N		1.3 PCI/L	10.8 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N	,	1.3 PCI/L	10.8 PCI/L	·	
4006	COMBINED URANIUM	null	N		0.7 PCI/L	8.4 PCI/L		
4007	URANIUM- 234	null	N		0.08 PCI/L	6.26 PCI/L		
4009	URANIUM- 238	null	N		0.08 PCI/L	3.69 PCI/L		
4020	RADIUM- 226	null	N		0.02 PCI/L	.05 PCI/L	·	
4020	RADIUM- 226	null	N		0.02 PCI/L	.05 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY	null	N		2.6 PCI/L	4.7 PCI/L		
4100	GROSS BETA PARTICLE ACTIVITY	null	N		2.6 PCI/L	4.7 PCI/L		



### **Non-Coliform Sample Results**

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Non-Coliform mples

Analyte List

Water System etail

Water Systems

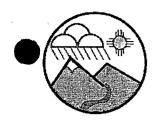
Water System arch

County Map

lossary

Water System No. :	NM3525533	Federal Type :	С
Water System Name :	MILAN COMMUNITY WATER SYSTEM	State Type :	С
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC980131	Activity Date : Collection Date :	06-01-1977 null

Analyte Code	Analyte Name	Method Code	Less than Indicator	Tuna		Concentration level	Monitoring Period Begin Date	Period E
	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.1 PCI/L	9.9 PCI/L	· .	
4006	COMBINED URANIUM	null	N		0.7 PCI/L	7 PCI/L		
1 /111 /11	RADIUM- 226	null	N		0.02 PCI/L	.14 PCI/L	,	
1 /111/11	RADIUM- 226	null	N		0.02 PCI/L	.14 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	null	N		1.9 PCI/L	10.6 PCI/L		



#### Links

**Water System Details** 

Water System Facilities

Water System No.

**Federal** NM3525133 Type:

C

**GOLDEN ACRES** 

State Type:

**Water System** Sample Schedules Name:

TRAILER PARK

C

Coliform Sample

Primary

GW

Results

**Principal County** Served:

CIBOLA Source:

Status:

Activity Date:

06-15-1995

Coliform Sample Summary Results

### **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
MOORE, BOB	null	ОР	505-287- 8789	2501 W. HWY 66, GRANTS, NM-87020	Not Available

Sample Summary ts

Lead And Copper

#### n-Coliform amples/Results

Non-Coliform

### **Annual Operating Periods & Population Served**

#### Service **Connections**

Non-Contonn	
Samples/Results 1	bу
Analyte	

Start	Start	End	End	Population	Population
Month	Day	Month	Day	Туре	Served
1	1	12	31	R	<u>81</u>

Туре	Count
CB	_23

Violations/Enforcement Actions

#### Sources of Water

### **Service Areas**

Site	Visits
Mile	estones

Name	Type Code	Status
<u>WELL # 1</u>	WL	ユ

Code	Name
D	MOBILE HOME
K	PARK

#### Return Links

Water Systems

Water System Search

County Map

#### **Water Purchases**

Seller Water System No.	Water System Name	Seller Water Type	Purchase Date	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
----------------------------------	----------------------	-------------------------	------------------	----------------------------	-----------------------------	---------------------------	----------------------------------



# REFERENCES 57-60



#### Links

Water System Facilities

Sample Schedules

Coliform Sample Results

Coliform Sample Summary Results

Lead And Copper Sample Summary Romits

Non-Coliform Samples/Results

> Non-Coliform Samples/Results by Analyte

Violations/Enforcement Actions

Site Visits

Milestones

#### Return Links

Water Systems

Water System Search

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ossary

### **Water System Details**

Water System No.  $_{NM3597233}$ 

**Federal** Type:

**NTNC** 

**Water System** 

Name:

MOUNT TAYLOR **MILLWORKS** 

State Type:

**NTNC** 

**Principal County** 

Primary

GW

Served:

**CIBOLA** 

Source: Activity

Status:

Α

Date:

01-01-1976

#### **Points of Contact**

Name	Job Title	Туре	Phone	Address	Email
ALLEN, HARDY	null	AC	505-287- 9469	PO Box 2307, MILAN, NM-87021	Not Available
ALLEN, PAT	null	ow	505-287- 9469	PO Box 2307, MILAN, NM-87021	Not Available

#### **Annual Operating Periods & Population Served**

#### Service **Connections**

Start	Start	End	End	Population	Population
<b>Month</b>	Day	Month	Day	Type	Served
1	1	12	31	NT	65

Туре	Count
СВ	.1

#### Sources of Water

#### Type Code Status Name WELL WLΑ # 1

#### **Service Areas**

Code	Name
NT	INDUSTRIAL/AGRICULTURAL

#### Water Purchases

Seller Water Water System System Name No.	Seller Water Type	Purchase Date	Seller Facility Type	Seller State Asgn ID No.	Buyer Facility Type	Buyer State Asgn ID No.
--	-------------------------	------------------	----------------------------	-----------------------------	---------------------------	----------------------------------

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# **Drinking Water Bureau**

### **Non-Coliform Sample Results**

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**Vater System** tail

**Vater Systems** 

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Jounty Map

lossary

Water System No. :	NM3597233	Federal Type:	NTNC
Water System Name :	MOUNT TAYLOR MILLW	NTNC	
Principal County Served :	CIBOLA	Primary Source :	GW
Status :	<b>A</b>	Activity Date :	01-01-1976
Lab Sample No. :	RC200700154	Collection Date :	04-19-2007

Analyte Code	Analyte Name	Method Code	Less than Indicator	Level Type		Concentration level	Monitoring Period Begin Date	Period E
4000	GROSS ALPHA, EXCL. RADON & U	900	N (		2.5 PCI/L	6.6 PCI/L	01-01-2004	12-31-20(
4000	GROSS ALPHA, EXCL. RADON & U	900	N		2.5 PCI/L	6.6 PCI/L	01-01-2004	12-31-20(
4006	COMBINED URANIUM	200.8	N		1 UG/L	11. UG/L	01-01-2004	12-31-200
4010	COMBINED RADIUM (- 226 & -228)	nuli	null		null null	0.23 PCI/L		
4010	COMBINED RADIUM (- 226 & -228)	null	null		null null	0.23 PCI/L		
4020	RADIUM- 226	903.1	N		0.01 PCI/L	0.09 PCI/L	01-01-2004	12-31-200
4020	RADIUM- 226	903.1	N		0.01 PCI/L	0.09 PCI/L	01-01-2004	12-31-200
4030	Radium- 228	904.0	N		0.19 PCI/L	0.14 PCI/L	01-01-2004	12-31-200
4030	RADIUM- 228	904.0	N		0.19 PCI/L	0.14 PCI/L	01-01-2004	12-31-200
4100	GROSS BETA PARTICLE ACTIVITY	900	Ν		1.9 PCI/L	10.7 PCI/L	01-01-2004	12-31-20(
4100	GROSS BETA PARTICLE ACTIVITY	900	N		1.9 PCI/L	10.7 PCI/L	01-01-2004	12-31-20(



### **Non-Coliform Sample Results**

eturn Links

Non-Coliform umples

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Water System . etail

Water Systems

Water System .

County Map

lossary

Water System No. :	NM3597233	Federal Type :	NTNC
Water System Name :	MOUNT TAYLOR MILLWORKS	State Type :	NTNC

Principal County CIBO

CIBOLA

Primary Source:

Served :

Activity Date :

GW 01-01-1976

Status : Lab Sample No. :

RC200100657

Collection Date :

09-18-2001

Analyte Code	Analyte Name	Method Code	Less than Indicator	IIIIno	Reporting Level	Concentration level	Monitoring Period Begin Date	
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.6 PCI/L	2.8 PCI/L		
4000	GROSS ALPHA, EXCL. RADON & U	null	N		2.6 PCI/L	2.8 PCI/L		
1 /111/11	RADIUM- 226	null	Y	MRL	0.02 PCI/L	null		
	RADIUM- 226	null	Y	MRL	0.02 PCI/L	null		
4100	GROSS BETA PARTICLE ACTIVITY	1	N		1.7 PCI/L	7.1 PCI/L		·
4100	GROSS BETA PARTICLE ACTIVITY		N		1.7 PCI/L	7.1 PCI/L	(	



### **Non-Coliform Sample Results**

Return Links

Non-Coliform Samples

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Water System Detail

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Water System Search

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Glossary

Water System No. :	NM3597233	Federal Type :	NTNC
Water System Name :	MOUNT TAYLOR MILLWORKS	State Type :	NTNC
Principal County Served :	CIBOLA	Primary Source :	GW
Status : Lab Sample No. :	A RC200200319	Activity Date : Collection Date :	01-01-1976 07-09-2002

Analyte Code	Analyte Name	Method Code	Less than Indicator	Typa	_ ~	Concentration level	Monitoring Period Begin Date	Period En
4000	GROSS ALPHA, EXCL. RADON & U	null	Ŋ		1.7 PCI/L	10.5 PCI/L		
	GROSS ALPHA, EXCL. RADON & U	null	N		1.7 PCI/L	10.5 PCI/L		
1 411711	RADIUM- 226	null	N		0.02 PCI/L	.08 PCI/L	·	-
1 4070	RADIUM- 226	null	N		0.02 PCI/L	.08 PCI/L		
	GROSS BETA PARTICLE ACTIVITY		N		1.4 PCI/L	5.8 PCI/L		
	GROSS BETA PARTICLE ACTIVITY	3	N		1.4 PCI/L	5.8 PCI/L		

Master Sample Los

Station ID	Tag No.	Bottle	Analysis	Sample Type	Filtered	Preservation	Date	Time	SLD Bar Code	Notes
SMC-00	403600	250ml	pH:	Field Blank	N.	- ∮ lce ≥ ja		$F = \{ x \in \mathbb{R}^n \}$		
SMC-00 € \$4.00	403601	1 Liter	Diss Anions/TDS	: Field Blank :	Y	lce			1055	
SMC-00	403602	1 Liter	i	Field Blank	, ZAN	Ice/H2S04	3/3/169	1039	1055	
SMC-00	403603	1 Liter 🖦	🎒 Total Metals 🐣	Field Blank	etis N	a Ice/HN03	<i>3</i> /2: '	1001	2424855	
SMC=00 # 55	403604	. 1 Liters	Diss Metals	Field Blank	Y - Y-	ice/HN03				Section 2 Company
SMC-01	403605	250 ml	pН	Field Sample	N	lce				2,70 47
SMC-01	403606	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice				
SMC-01	403607	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	_//_	122	0404056	
SMC-01	403608	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	3/31/09	1335	2424856	
SMC-01	403609	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3	' / '	n.	The second secon	
SMC-02	403610	250ml	E TOH	Field Sample	a de Na	ice at				
SMC:02 22 34 54	403611	i Liter	#Diss Anions/TDS	Field Sample -	γ. γ.: :	lce -				
SMC:02 4	4036124	1 Liter L	Nitrate/Nitrite	Field Sample	N N	Lice/H2SO4				
SMC-02	403613	1 Liter	Total Metals	Field Sample 2	E EN E	ice/HNO3				
SMC-02	403614	1 Liter	Diss Metals	Field Sample	e Siya a f	tce/HNQ3				
SMC-03	403615	250 ml	рН	Field Sample	N	Ice				
SMC-03	403616	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice			AR .	
SMC-03	403617	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	/ ) -	1050		jangsh."
SMC-03	403618	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	3/31/09		2424857	- - 
SMC-03	403619	1 Liter	Diss Metals	Field Sample	Υ	Ice/HNO3	1 1		242-7	Alcolor 1
SMC-04	403620	250ml	A STATE OF LAND	Field Sample	1 N	i lee				
SMC-04	403621	a deliter	Diss Anions/TDS	Field Sample	Y.	lce lce		1124		
SMC-04	403622	1 Litera	Nitrate/Nitrite	Field Sample	III N	lce/H2SO4	alala		24040-	
SMC-04	403623	i Litere	Jotal Metals	Field Sample	a N	ice/HN@3			2424858	
SMC-04	403624	1 Liter -	Diss Metals	Field Sample	ALY I	ice/HN03	d(i, i, j)			
SMC-05	403625	250 ml	рН	Field Sample	N	lce			The state of the s	34/30 4 444
SMC-05	403626	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice	, /	1404		Tent of Agents
SMC-05	403627	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	3/3/109			
SMC-05	403628	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	7.70		2424859	and the same of th
SMC-05	403629	1 Liter	Diss Metals	Field Sample	Y	ice/HNO3	1		- <b>-</b>	
SMG-06	403630	250ml	in the pile	Field Blank	N	e 4 Jee	1/62	127		
SMC-06	403631	1 Liter	Diss Anions/TDS	Field Blank	Y = Y	ice :			The state of the s	
SMG-06	403632	Liler ;	A Nitrate/Nitrite	Field Blank	N.	ice/H2S04				
SMC-06	403638	1 Liter	, Total Metals.	Field Blank	N	ice/HNO3			2424874 SAC-06	
SMC-06	3403634	i Liter	Diss Metals	Field Blank	Y <sub>0</sub>	lce/HNO3				

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Station ID	Tag No.	Bottle	Analysis	Sample Type	Filtered	Preservation	Date	Time	SLD Bar Code	Notes
SMC-07	403635	250 ml	рН	Field Sample	N	Ice	/ 1			
SMC-07	403636	1 Liter	Diss Anions/TDS	Field Sample	Υ	Ice		0955	2424875 37	
SMC-07	403637	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	4/1/00			
SMC-07	403638	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	1/1/07			
SMC-07	403639	1 Liter	Diss Metals	Field Sample	Υ	Ice/HNO3	1 /		I day in the second	
SMC=08	403640	250ml	pH==	Field Sample	aŭ Ne	lce-			The same and the s	
SMC=08	403641	1 Liter	Diss Anions/TDS	Field Sample	' Y	lce i				
SMC¥08	403642	1 Liter	Nitrate/Nitrite	Field Sample	€ N · · ·	Ice/H2SO4	3/20/09		<b>福台</b>	
SMC 08	403643	i Liter	Total Metals	Field Sample	8 / N	Ice/HNO3	2174109	12:50	2424860	
SMC 08 4	# 403644 <i>#</i>	Liter	Diss Metals	Field Sample	ΥΥ	ice/HNO3			The second secon	
SMC-09	403645	250 ml	pН	Field Sample	N	Ice		SUPER DEPOSITOR OF STREET		
SMC-09	403646	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice		17.7		
SMC-09	403647	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	, , ,	1505	<b>2424861</b>	
SMC-09	403648	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	3/3009			
SMC-09	403649	1 Liter	Diss Metals	Field Sample	. Y	Ice/HNO3			The state of the s	1
SMC=10=1=1=1	403650	250ml	ÖΗ	Field Sample	<b>SEEN NOTE</b>	lce				
SMC-10	403651	1 Liter	Diss Anions/TDS	Field Sample	×Υ	lce 2				
SMC-10	403652	de Liter	Nitrate/Nitrite	Field Sample	i w	/ Ice/H2SO4	01-11-0			
SMC-102-3-3-3	403653	d Lifer	- Total Metals	Field Sample	a N	Ice/HNO3	130/01	1936	2424862	
SMC-10.2	403654	a Liter Ex	Diss Metals	Field Sample	· Y	Ice/HNO3			2424002	
SMC-11	403655	250 ml	Hq	Field Sample	N	Ice			The second secon	A STATE OF THE PARTY OF THE PAR
SMC-11	403656	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice		1000	No.	
SMC-11	403657	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	3/21/09		2424863	e gad
SMC-11	403658	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	ا فالتدارد			
SMC-11	403659	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3				
SMC=12	203660	250 m		MS/MSD.		lce				
SMC-12	403661	25000	DH .	MS/MSD	Na Na	lce				
SMC-12	403662	7 Pitch	Diss Anions/TDS	MS/MSD.	Y	lce				
SMC512	403668	i iliar	Diss Anions/TDS	MS/MSD	i siliy	lce.		2019		
SMC 1201	403664	i Lilei	Nitrate/Nitrite	- WS/MSD	N N	Ice/H2SQ4	3/3,/			
SMG=123	at 403665	il Liter	Nitrate/Nitrite	MS/MSD	N	lce/H2SQ4	31/09	1050		
SMC 1235	403666		Total Metals	MS/MSD*	N	Ice/HNO3	· / / · ·			
SMC-12	403667	THE DESIGNATION OF THE PERSON	Joial Metals	MS/MSD	·N	ice/HNO3				
SMC:12	403668	Le al Liter	Diss Metals	MS/MSD	- γ.	ice/HNO3			2424864	
SMC-1/2	208669	ililier	The second secon	MS/MSD	in Victor	Ice/HNO3			E-TE-TOU:	

Team 1

Station ID	Tag No.	Bottle	Analysis	Sample/Type	Filtered	Preservation	Date	Time	SLD Bar Code	Notes
SMC-37	403795	250ml	рН	41910-1	N	lce	THE PROPERTY OF THE CONTRACT O	The Last Conference of	Orași pre di Libirii (1900 e su romined gendo) — e (1900 e su romined gendo) — e (1900 e su romined gendo) — e	
SMC-37	403796	1 Liter	Diss Anions/TDS		Y	Ice				
SMC-37	403797	1 Liter	Nitrate/Nitrite	• •	N Z	Ice/H2SO4				
SMC-37	403Z98	1 Liter	Total Metals		nX.	∠Ice/HNO3	•	i		
SMC-37	403799	1 Liter	Diss Metals	X.N	8/4/0	Ice/HNO3				
SMC 38	403800	250ml	pH			is les loos				
SMC:38.2	403801	# af Liter	Diss Aniens/ITDS		* Y/3.53	loe				
SMC-38	#403802+# <u></u>	and Liter	Nitrate/Nitrite		N.	# Ice/H2SO4 #				
SMC-38 ( )	403803	i el Liter	Total Metals		N N	ice/HNO3				
SAME SISTEM	403804	: IrLiter .	Diss Metals      ■		Fig. 5 Years	ice/HNO3				
SMC-39	403805	250ml		MIN	N	Ice		·		
SMC-39	403806	1 Liter	Diss Anions/TD8		Υ	lce				Istopesonly
SMC-39	403807	1 Liter	Nitrate Nitrite	8/4/50	N	Ice/H2SO4				'
SMC-39	403808	1 Liter	Total Metals	7'7'	N	Ice/HNO3				
SMC-39	403809	1 Liter	Diss Metals		Υ	Ice/HNO3				
SMC:40+4	403810	250ml	ph.	7-7/2	E NEW	lce 3				
SMC=40	403811	1.Liter	Diss Anions/TDS	8/4/97	Y	lce de				
SMC-40	403812	3 Liter .	/ Ninete Anime		N N	lce/H2SO4				
SMC-40	403813	Liter -	rotal Vielals		Ŋ.	rce/HNO3		101150		
SMC-40	4038174	1 Liter	Diss Metals		Y	ice/HNO3				

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Station ID	Tag No.	Bottle	Analysis	Sample Type	Filtered	Preservation	Date	Time	SLD Bar Code	Notes
SMC-30	403760	250 ml	pH-PT	Field Sample	A No.	la lice				
SMC-30 + 👫	403761	and Liter .	Diss Anions/TiDS	Field Sample _	, <b>**</b> Y	lce lce	4-74			12.00
SMC-30.	403762	J. Hiller	Nitrate/Nitrite	Field Sample	N.	lce/H2SO4	. 4 <i>/</i> 2/29	* 194C	2424884	
SMC=30	403763;	alliter :	Total Metals	Field Sample	<b>PLAN</b>	a ce/HNO3	1019	U/12		
SMC-30.	403764	17Liter	Diss Metals	- Field Sample	Y	lice/HNO3 44				
SMC-31	403765	250 ml	рН	Field Sample	N	Ice				
SMC-31	403766	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice				
SMC-31	403767	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	CHOLICE	1100		
SMC-31	403768	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	4/2/09	1/29	2424883	
SMC-31	403769	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3	• (	ŀ	·	
SMC-32	408770	250ml	i joji je	Field/Sample	N.	A A Filce & MA			2424881 5WC	
SMC-82	408771	1 Liter	Diss Anions/IIDS	Eield Sample	143 - Y	lee -		1/322		
SMC-32	403772	i i liter	Nitrate/Nitrite	Field Sample	E I NE E L	lce/H2SO4	77			
SMC:32	403773	1 Liter	Total Metals	Field Sample	a at an	Ice/HNO3	4/1/09			The second second
SMC-32	403774	i diter-	Diss Metals	Field Sample	Ϋ́	ice/HNO3.4				And the second second
SMC-33	403775	250 ml	рН	Field Sample	N	Ice		1213		and the second s
SMC-33	403776	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice	, ,			
SMC-33	403777	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	(1// a		2424879 33	
SMC-33	403778	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	4/1/09			
SMC-33	403779	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3	11			
SMC-84	403780	250ml	all and the second	Field Duplicate	SERVINE S	Lice			SMC	
SMC-34 A T. /	403781.	les fillites	Diss Anions/II DS	Field Duplicate	Y Y	cally a loce		1/05		
SMC 84	403782	i Liter	Nitrate/Nitrite	Field Duplicate	N.	Jice/H2SO4	+;/   ja		SWC 300	
SMC-34	403783	s ar Liter	Total Metals	Field Duplicate	N N	lice/HNO3	14/1/10%		2424880 74	
SMC-34	403784	Liter	Diss Metals	Field Duplicate	Y Y	F\$ Ice/HNO3%				
SMC-35	403785	250ml	рН	Field Duplicate	N	Ice				
SMC-35	403786	1 Liter	Diss Anions/TDS	Field Duplicate	Y	Ice				,
SMC-35	403787	1 Liter	Nitrate/Nitrite	Field Duplicate	N	Ice/H2SO4	2/1/29	1000		
SMC-35	403788	1 Liter	Total Metals	Field Duplicate	N	Ice/HNO3	3/31/09			•
SMC-35	403789	1 Liter	Diss Metals	Field Duplicate	Y	Ice/HNO3			2424872	: :- 1
SMC-36	403790	250ml	i de la composition della comp	Field Duplicate	A N	ige ige	3/3/09	1615		
SMC-36	4(037/91)	1 Ellen	Diss Anions/IDS	Field Duplicate	Yes	lee -				
SMC-36	4087,92	i Julier :	Nitrate/Nitrite	Field Duplicate	N	Jice/H2SO4				
SMC-36	403793	as a liter	Total Metals	Field Duplicate	, and N	lee/HNO3			2424873	
SMC-36	403794	Liter	Diss Metals	Field Diplicate	Y	I ICE/HNO3			A Company of the Comp	

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Station ID	Tag No.	Bottle	Analysis	Sample Type	Filtered	Preservation	Date	Time	Snr	Notes
SMC-23	403725	250 ml	рН	Field Sample	N	Ice		e de la calle d	and the second s	
SMC-23	403726	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice			THE REPORT OF THE PART OF THE PART OF THE	·
SMC-23	403727	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4			0.4049	
SMC-23	403728	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	3/30/09	1421	2424868	
SMC-23	403729	1 Liter	Diss Metals	Field Sample	Υ	Ice/HNO3		, (	The second secon	
SMC-24	403730	250ml	pH+	Field Sample	N. S.	ice :				
SMC-24	403731	1 Liter v	Diss Anions/TDS:	Field Sample	(a) Y	- lce				
SMC:241	403732	e de Litera	Nitrate/Nitrite	Field Sample	S N	Jce/H2SO4	a last as		new every some state (All (All)	
SMC-24	403733	1 Liter	Total Metals:	Field Sample	N.	ice/HNO3	61/21	1246		
SMG-24	403734	d Liter	Diss Metals	Field Sample:	TO A YES	Ice/HNO3			2424869	
SMC-25	403735	250 ml	рН	Field Sample	N	Ice	11- and and 11- and an appropriate country and to	Total American Control of the Contro		And the second s
SMC-25	403736	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice				
SMC-25	403737	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4				
SMC-25	403738	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	3130	1617	2424870	•
SMC-25	403739	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3	0.7	100.	The state of the s	
SMC-26	403740	250ml		E Field Sample	F SNESK	lce.				
SMC-26	403741	a 1 Liter	Diss Anions/IDS	Field Sample	YFEL	lee -				
SMC-26 -	403742	d Eiters	Nitraté/Nitrité	Field Sample	IN E	Ice/H2SO4	11 3	100		
SMC-26	*##403743 <b>#</b> #	4 Liter	Total Melals	Field Sample 4	e Nation	lce/HN03	2/3/126	191)	2424871	
SMC 26	403744	1 Liter	Diss Metals	Field Sample	Y V	Ice/HNO3	$U^{-1}$			
SMC-27	403745	250 ml	РH	Field Sample	N	Ice		Transportation of the same of	The second secon	The second section of the second section secti
SMC-27	403746	1 Liter	Diss Anions/TDS	Field Sample	Y	Ice			ŀ	
SMC-27	403747	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4				
SMC-27	403748	1 Liter	Total Metals	Field Sample	N	Ice/HNO3				
SMC-27	403749	1 Liter	Diss Metals	Field Sample	Υ	Ice/HNO3			·	
SMC-28	£ \$408750.55	250ml	e de la composition	Feli Sample	i a Net e	lice				
SMC-28	403751	1 Litera	Diss Anions/TDS	Field Sample	Y	lce -	17			
SIMC-28	403752	1 Lifer	Nitrate/Nitrite	Field Sample	N P	lce/H2S04	4/1/1.9	1100	0404095	
SMC-28*,	403750	and dien.	Total Metals	Field Sample		Ice/HNO3	10/2/		2424885	
SMC-28	403754	1 Liter	Diss Metals	Field Sample	Y Y	Ice/HNO3				
SMC-29	403755	250 ml	рН	Field Sample	N	Ice	5. NEW YORK	A STATE OF THE PARTY OF THE PAR		The second secon
SMC-29	403756	1 Liter	Diss Anions/TDS	Field Sample	Y	ice				
SMC-29	403757	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4		İ		
SMC-29	403758	1 Liter	Total Metals	Field Sample	N	Ice/HNO3				
SMC-29	403759	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3				

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Station ID	Tag No.	Bottle	Analysis	Sample Type	Filtered	Preservation	Date	Time	SLD Bar Code	Notes
SMC-20	403705	250ml	PER PHARMA	Field:Sample	N.	: ://ice	1715 1030			
SMC-20	403706	1 Liter	Diss Anions/TDS	Field Sample	Y	lce				100 miles
SMC-204	403707	1 Liter	Nitrate/Nitrite	Field Sample	- N / v	Ice/H2SO4	5612	60-0	2424865	
SMC-20/ 1	403708	l Liters	- Total Metals -	Field Sample	N T	ice/HNO3	13/107.	0/3	<b>開闢</b>	
SMC-20- ,	403709	1 Liter	Diss Metals	Field Sample	Y Y	ice/HNO3.⊨	$y_{-1}$			
SMC-21	403710	250 ml	pН	Field Sample	N	Ice	-		The second secon	**
SMC-21	403711	1 Liter	Diss Anions/TDS	Field Sample	Υ	Ice		l	1 11 0 110 1 10 110 110 110 110 110 110	
SMC-21	403712	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	2/2/10		2424866	****
SMC-21	403713	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	[ס/18   ד	1115	2424866	
SMC-21	403714	1 Liter	Diss Metals	Field Sample	Υ	Ice/HNO3				
SMG-22	403715	250 ml		MS/MSD	$\mathbb{P}_{\mathbb{P}}}}}}}}}}$	ice.				
SMC-22, 1	403716	250 ml	ρΗ	MS/MSD	N N	ice: 4				
SMC-22	403717	a la Liter	Diss Anions/TDS	MS/MSD*	PROPERTY OF	lce ,				
SMC-22: 5 2 2 2	403718	a al Liter	Diss Anions/I DS	MS/MSD	Y	ijee				
SMC-22 to a	403719	1 Liter	Nitrate/Nitrite	MS/MSD	N N	Ice/H2SO4		ne said		
SMC-22	403720	1 Liter	Nitrate/Nitrite	MS/MSD	N N	ice/H2SO4		1.1.1/		
SMC-22 2 2	403721	l Liter	Total Metals	MS/MSD = 1	A NEW	Ice/HNO3		150	2424867	
SMC-22	403722	1 Liter	Total Metals	MS/MSD 🚁	S N Water	Ice/HNO3				
SMC-22	403723	1 Liter	- Diss Metals	MS/MSD	YAS	ice/HNO3				
SMC-22	403724	1 Liter	■ Diss Metals	MS/MSD*	Ysch	lce/HNO3				

Team 1

Station ID	Tag No.	Bottle	Analysis	Sample Type	Filtered	Preservation	Date	Time	SLD Bar Code	Notes
SMC-13	403670	250 ml	рН	Field Sample	N	Ice		·		
SMC-13	403671	1 Liter	Diss Anions/TDS	Field Sample	Υ	Ice	, ,		FERRENCE FOR THE FOREIGN FOR THE FERRENCE FOR THE FERRENC	
SMC-13	403672	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	4/2/09	1305	0.4001	
SMC-13	403673	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	1/4/01		2424901	
SMC-13	403674	1 Liter	Diss Metals	Field Sample	Υ	Ice/HNO3	, ,			
SMG-14	403675	250ml	DH a Least	Field Sample	TO N	lce lce	COMPANIES.			
SMC-14-	403676	Later	Diss Anions/TDS	Field Sample	EL YES	La lce La				
SMC314	403677	1 Liter	Nitrate/Nitrite	Field Sample	N.	Ice/H2SØ4	Uh-1/59	1030		
SMC-14	403678	Liter	Total Metals	Field Sample	TIN N	lce/HNO3	1921	プレンショ	2424882	
SMC#14% FARE	403679	J. 1 Liter	Diss Metals	Field Sample	en TY	Ice/HNO3				
SMC-15	403680	250 ml	рН	Equip Blank	N	Ice	·			
SMC-15	403681	1 Liter	Diss Anions/TDS	Equip Blank	Y	Ice	, .	1500		
SMC-15	403682	1 Liter	Nitrate/Nitrite	Equip Blank	N	Ice/H2SO4	.4// 6	445		
SMC-15	403683	1 Liter	Total Metals	Equip Blank	N	Ice/HNO3	7/2/07 -	4110		
SMC-15	403684	1 Liter	Diss Metals	Equip Blank	Υ	Ice/HNO3	1 (			
SMC-16	403685	250ml		Field Sample	S.S. NESS	lce		William Town		
SMC=16	403686	1 Liter 2	Diss Anions/IIDS	Field Sample	- Y-	lce	, ,			
SMC-16	403687.	2 d Liter	Nitrate/Nitrite	Field Sample	A N	lice/H2SO4	idila 0	12510		
SMC=16	403688	1 Liter	Total Metals	Field Sample	S N	Ice/HNO3	4/1/09	//25	2424876	
SMC-16	403689	1 Liter	Diss Metals	Field Sample	Y	lce/HN03				
SMC-17	403690	250 ml	Hq	Field Sample	N	Ice	Service Control of the  was company when the company of the		AND APPLICATIONS AND APPLICATIONS ASSESSMENT OF PROPERTY OF PROPERTY OF THE PR	
SMC-17	403691	1 Liter	Diss Anions/TDS	Field Sample	Υ	Ice	_		(400)	
SMC-17	403692	1 Liter	Nitrate/Nitrite	Field Sample	N	Ice/H2SO4	1/10			
SMC-17	403693	1 Liter	Total Metals	Field Sample	N	Ice/HNO3	4/1/09	1012	2424877 SMC	
SMC-17	403694	1 Liter	Diss Metals	Field Sample	Y	Ice/HNO3	11	]	17	
SMC=i8	403695	250ml	ol-	Field Sample	e N	lce -				
SMC-18	403696	Filier D	APIES AMIENS/198	Field Sample	- X Y	lce 4				
SMC 18	403697	a de Liter	NIKERO/NIBERO DE	Field Sample	a Se N	Ice/H2S@4	1, 1, 1, 1, 3			
SMC:18	403698	1 Liter		Field Sample	A PAN A	Ice/HNO3	Y///V/	//55		
SMC-18"	403699	1 Liter		Field Sample	r sy'y	Jce/HNO3			<b>副</b>	
SMC-18-18	403700	250 ml	pH NO,	Equip Blank	N	Ice			2424878 5MC	
SMC-18 18	403701	1 Liter	Dise Aniene/TBS/	Equip Blank	Y	Ice		1		
SMC-18 / 8	403702	1 Liter	-Nitrate/Nitrite 7/	Equip Blank	N	Ice/H2SO4		(		
SMC-19/18	403703	1 Liter	Metals Metals	Equip Blank	N	Ice/HNO3			}	
SMC-18 /8	403704	1 Liter	Diss Metals	Equip Blank	Y	Ice/HNO3				

(E)						ı	(A)	)				É
Sample ID	QA/QC sample	Well ID	LAT (NAD83)	LON (NAD83)	Owner's Name	Contact Name	Additional	Water Level (ft- BGS)	Well	Pump & Discharge Type	Notes	Isotope samples Collected ?
	FB	Well is	icht (MADOO)	[LON (NADOO)	TOWNER 3 Maine	Contact Name	Toomaci	1000/	Joopan (ii)	It camp at bisoniarge Type	Field Blank to be collected at SMC-01	NA
SMC-00		<u> </u>		<u> </u>			T		1	Irrigation well near BWDS entrance	well location Corresponds to BWSi-34 sample	<del> </del>
SMC-01		HMC-951	35.24748000	-107.92398100	Homestake Mining Co.	Al Cox	Adrian Venable		<u> </u>	(south)	location;	Yes
SMC-03		Milan-DOM	35.20425100	-107.89779700	City of Milan	Ben Chavez				Residence well; 3/4" MHT spigot		No No
SMC-04		D Letgate	35.20644906		Deborah Letgrate	Owner			340	Residence well; 3/4" MHT spigot	MOA well contact	No No
SMC-05		G Zeller	35.20420379	-107.87292451	Gae Zeller	Owner	L	L	180	Residence well; 3/4* MHT spigot	MOA well contact Field Blank to be collected at SMC-07	<del> </del>
SMC-06	FB		<del>,</del>	<b></b>				,	,		well location	NA
SMC-07		M Reichle	35.44245970	-107.82332929	Mervin Reichle	Owner			1250	Residence well; 3/4" MHT spigot	Water fair contact	No
SMC-08			35.26671357	-107.83545097	Justin Barris	Owner				Residence well; 3/4" MHT spigot Livestock well; 11/4" steel bibb w/poly	Well closest to residence	Yes
SMC-09		RM Elkins-2	35.23852000	-107.78490200	Roy-Mark Elkins	Owner				tubing	ļ	No
SMC-10		HMC-914	35.27773900	-107.83082400	Roy-Mark Elkins	Owner	ļ	42	93	No pump; open well head	Collected sample w/SOS mega-monsoor pump	Yes
		LINAC 000								Discharge fitting/type unknown	Check w/Adrian Venable about discharge	e No
SMC-11		HMC-920	35.27693900		Homestake Mining Co.	Al Cox	Adrian Venable	33	<del> </del>	Windmill; electric pump; collect at	specs; U-total: 200 ug/L	No
SMC-12		Kit South-1	35.28944300	-107.83951500	Kit South	Owner	<u> </u>	26	81	discharge on top of tank	HMC-950; U-total:140 ug/L	140
SMC-12	MS/MSD	·									MS/MSD associated w/SMC-12; use same sample ID & time	NA
SMC-13		HMC-921	35.27548193	-107.85065211	Homestake Mining Co.	Al Cox	Adrian Venable	39	73	No pump; open well head	Collected sample w/SOS mega-monsoor pump; U-total: 220 ug/L	Yes
		HMC-922								No pump; open well head	Collected sample w/SOS mega-monsoor	No No
SMC-14		HIVIC-922	35.27519400	1 -107.85929400	Homestake Mining Co.	AI COX	Adrian Venable	51	96	1	pump Equipment blank; Decon & collect	<del>                                     </del>
SMC-15	EB			F			1 :	Ι.	1	T	equipment rinsate after sampling w/SOS mega-monsoon pump at SMC-13	<del> </del>
SMC-16		Schmitt-6	35.34800600	-107.73715000	Robert Schmitt	Owner	·			Residence well; 3/4" MHT spigot		No
SMC-17		Schmitt-8	35.35755700	-107.80773300	Robert Schmitt	Owner		65.5	>400	Discharge fitting/type unknown		No
SMC-18		Schmitt-9	35.34829000	-107.80319700	Robert Schmitt	Owner		82.75	~96	No pump; open well head	Close to U-mine adit;Collected sample w/SOS mega-monsoon pump	Yes
SMC-18	MS/MSD										MS/MSD associated w/SMC-18; use sample ID & time	NA
SMC-20		Marquez-1	35.34902900	-107.77978100	Melvin Marquez	Owner		200	478	3/4" MHT spigot	Strathmore-111; Sample RH08-0055; U-total: 62.5 ug/L	Yes
SMC-21		Marquez-2	35.36355100	-107.76920200	Melvin Marquez	Owner				Livestock well; 11/4" steel bibb w/poty tubing		Yes
											Located near big rock outcrop in Poison	No
SMC-22		Marquez-3	35.32518500	-107.82638400	Melvin Marquez	Owner	L	L	L	Livestock well; 11/4" PVC	Canyon	<del> </del>
SMC-22	MS/MSD		,								MS/MSD associated w/SMC-22; use same sample ID & time	NA .
SMC-23		B-1636	35.34515200	-107.78605642	Mike Garcia	Owner		190	220	Residence well; 3/4" MHT spigot	Well serves Jay's Bar	No
SMC-24		Garcla-2	35.34458600	-107.78513600	Mike Garcia	Owner		86	170	Residence well; 3/4" MHT spigot	Strathmore-138; Sample RH08-0074; U- total: 35 ug/L	Yes
SMC-25		M Sandoval-1			Marcelia Sandoval	Mike Garcia			1/0	<u> </u>	1	No
			35.34713100	-107.78334000							Strathmore-115; Sample RH08-0069; U-	Yes
SMC-26		M Sandoval-2	35.34658400	-107.77466600	Marcella Sandoval	Mike Garcia		88	130	w/debris	total: 170 ug/L	<del> </del>
SMC-28		PR Sandoval	35.34878676	-107.76743364	Phillip R Sandoval	Owner		520	590	Residence well; 3/4" MHT spigot	Water fair contact	Yes
SMC-30		CT Marquez	35.33670592	-107.65423117	Cathy Tammy Marquez	Owner				Residence well; 3/4" MHT spigot	Water fair contact; CT Marquez & S Kinsman share same well	No
SMC-31		E Chavez	35.33506441	-107.63822618	Amilia Chavez	Owner				Residence well; 3/4" MHT spigot	Water fair contact	No
SMC-32		Schmitt-1	35.35452000	-107.79461300	Robert Schmitt	Owner				Residence well; 3/4" MHT splgot	Pump set at -200'	Yes
SMC-33		Schmitt-2	35.32145500	-107.81758600		Owner			231	Livestock well; 11/4" steel pipe - open end		Yes
SMC-34		Schmitt-3	35.33265400	-107.80274300		Owner			130	Livestock well; 11/4" steel bibb w/poly tubing		No
SMC-35	FD										Field Duplicate assoc.w/SMC-11; indicate sample time as 1 hour later	No
6MC-36	FD										Field Duplicate assoc.w/SMC-26; Indicate sample time as 1 hour later	
MC-39		NMEID-1	35.34677074	-107 77570651	Marcella Sandoval	Owner				No pump; open well head	Easternmost well; Low yield - Isotopes only.	
-1110-03		· ***	30.07011014	101.11019031	marcena candoval	CALIGI				1	1	



Well Number: Date:											
SMC- DI CHARC-951	)		3/3/	109							
Field Crew:	ness (California de Antonio de la Vista de Lacester de Antonio		Site:								
Field Crew:  Sabino Rivin Phyll	Bustano	te	5m C	· ·							
Well Depth (ft.):											
DTW (ft.)					ľ						
Depth of screen (ft.):	`:										
Well Diameter (in.)											
Placement of Pump (ft.)											
	Field Para	meters									
Total											
Depth to Flow Rate Volume			Cond.		D.O.						
Time Water (ft.) (gpm) (gal)	l pH	Temp (C)	(umhos/cm)	ORP	(mg/L)						
1315	6.94	14.03	1.56	202.8	4.48						
13 20	6.84	14.03	1.5 59	204. 2	4.34						
1324	6.79	14.03	1.559	201.5	4.36						
1930	(0.82	14.02	1.50	199.3	4.39						
1835	6.81	14.06	1.54	196.2	4.4						
				·							
	ř .				,						
				<del></del>	-						
		·									
	<u> </u>										
	01	.•	·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	Observa	tions									
Color: Clear Other (describe):											
Odor: Cone Low Medium		Very Strong	H2S Fue	l-Like							
Turbidity: Mone Low Medi		<u>zh</u>		<del></del>							
Sample Parameters: 7 metals, D meta	C, North	JUS , TOS	, pH , Heteres,	rad							
Notes:											
Sample Date/Time: 3/31/09 / 14/21/35											
Signed/Sampler: Thelle Bruth				والمراجع والمراجع والمراجع							



Well Nu	SMC	~ 03				Date: <i>Q</i> ラ / シ	1/2009	
Field Cr	ew: Mayerson	, + Past	ens			Site:	Bosi,	, <i>S</i> Z
Well De				Site: SMC Bosin S  _140-150 (andy-com)				
DTW (ft	.)							
Depth of	f screen (ft.)	:						
Well Dia	meter (in.)					_		
Placeme	nt of Pump	(ft.)						
				Field Para	meters			
			Total					
ļ	Depth to	Flow Rate	Volume			Cond.	]	D.O.
Time	Water (ft.)	1 1	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/I
0948		(8)***/	/	7.30	11.45	1.489	170.6	7-16
0948	<u></u>			7.27	13.12	1.500	162.6	وس ج
0952				7.30	12.85	1.500	158.2	4.45
095 F	•			7.32	12.96	1.495	153.6	6.76
1004				7.23	12.46	1.491	152.7	
1004								
1010				7.27	12.89	1.486	157.2	5.5.5
1020				7.54	12.30	1.371.41	137.1	7.34
1029		·		7.37	12.97	1,464	132.6	4.76
1032				7.28	1263	1.482	137.0	5.09
1039				7.29	13.28	1.48/	130.2	4.55
	`							
		·						
			•					
				Observat	ions			
Color:	Clear	Other (de	escribe):	· · · · · · · · · · · · · · · · · · ·				·
Odor:	None	Low Me	edium	High \	ery Strong	H2S Fue	l-Like	<del></del>
Turbidit	y: None	Low	Mediu					
	Parameters:				<u></u>			
Notes:	Change	Sampli.	15 701	int for	na split	howar !	on bock	side a
	,		11	adjacent	,	\$ 1010	UT DUCK	
Teside	-00: ,	bydran DIM 1	1 1 .	11 .) [	garage	1		
	Date/Time:		ank io			on proces	<u></u>	<del></del>
	Sampler:	10/1/6	, /	105				
orgined/3	oampier:	1 201						



Well Nu	imber: Sa	MC-04				Date:  03/31/2009  Site:  SMC Basin LUS					
Field Cr	ew: Mayer	MC-04 Son t	Pasteri)	5		Site: (	Besi.	1 205			
Well De <sub>l</sub>	pth (ft.):			340	0 -						
DTW (ft	.)			<del></del>							
Depth of screen (ft.):											
	meter (in.)					-					
Placeme	nt of Pump	(ft.)									
				Field Parar	neters						
			Total								
	Depth to	Flow Rate	Volume			Cond.		D.O.			
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)			
1/23	549	rt purg			2m						
1129		1.3	7.8	8.71	10.72	1.286	90.8	1.09			
1134			14.3	8.70	10.08	1.307	80.5	1.01			
1144		·	27.3	8.58	10079	1.303	56.5	0.96			
1154			40.3	3.61	11.37	1.303	40.5	0.97			
1204			57.3	8.61	12.63	1.284	26.2	1.21			
1214		·	66.3	8.57	12.79	1.291	25.2	1.29			
		·									
							,				
	يا مرجع د الأس		4		·	<u></u>					
				,							
								1			
				Observat	tions						
Color:	Clear	Other (d	escribe):								
Odor:	None	Low Me	edium	High \	Very Strong	H2S Fue	l <b>-</b> Like	,			
Turbidit	y: None	Low	Mediu	ım Hiş	gh		-				
Sample :	Parameters:	C41	3,54D								
Notes:	Sample		at her	mesa	NW Co	ner of ro	Siclan	9			
Notes: Sample taken at hydrend a NW corner of respilence											
Sample	Data /Timo:	03/31	12000	@ /1	24		<del> </del>	<u> </u>			
orgued/	Sampler.	day	( May			,					



Well Ni	Vell Number: SMC-05 Field Crew: Pasteris + Mayerson						Date:  03/31/2009  Site:  SMC Basin Lus			
Field Cı	ew:	steris	+ Ma	gerson		Site:	Pag	in Lus		
Well De	pth (ft.):	Talaka e <u>maja kamana la ajaba ka ajaba</u>	/	18	30			,		
DTW (ft						•				
	f screen (ft.)	•				•		j		
	meter (in.)					•				
Placeme	nt of Pump	(ft.)				•				
				Field Parar	neters					
, , , , , , , , , , , , , , , , , , , ,	,		Total			: <u>-</u>				
	Depth to	Flow Rate	Volume			Cond.		D.O.		
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)		
1323		VI	574			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(2.8, 2)		
1328		1.5		3.85	14.82	1.134	105.6	3.35		
1336			17	8.83	15.09	1.125	29.9	7.27		
1346			22	8.82	14.94	1.130	<u></u>	3.27		
1356				2.81	15.09	1.126	93.3	3.29		
				· · · · · · · · · · · · · · · · · · ·						
•			************							
				7-						
				Observat	ions					
Color:	Clear	Other (de	escribe):			,				
Odor:	None	Low Me	dium	High V	ery Strong	H2S Fue	l-Like			
Turbidit	y: None	Low	Mediu		;h					
	Parameters:	CL	PISK			·				
Notes:	<del></del>		·				<del></del>			
		<del></del>								
						····		·		
Sample l	Date/Time:	93/21/	2009,0	1404	<del></del>					
	Sampler:	(1)	No							
0/		1	· · · ·				كالنبيين كالكالبابات			



Well Ni	ımber: S/	nc-07		Date: 4/1/09				
Field Cı	ew: Ry.	MC-07 1era + 1	Marers	6 <b>~</b>		Site: SMC	,	
Well De	pth (ft.):		7	N/85	٥			
DTW (ft	:.)		•			•		
_	f screen (ft.):	:		<del></del>				
	ameter (in.)							
Placeme	nt of Pump	(ft.)	-, ,					
			I	Field Parar	neters			
Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	pН	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)
			<u> </u>					
		. • (:		<del></del>				
							·	
		1),		•	,			
		100	7019	10 -	5/100 /0	10	1	,
					CIMPKE	tran	By dra	ent
			$C_{\alpha}$		/	1.11	1	
		197	TOM	T911	(S 01)	hi 1/5;	10	
** **				•				
		· · · · · · · · · · · · · · · · · · ·		·				
			·					
		· 		Observat	ions	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Color:	Clear	Other (d		·		·		·
Odor:		Low Me	edium	High V	ery Strong	H2S Fue	l-Like	
Turbidit	y: None	) Low	Mediu	m Hig	;h	·		
Sample	Parameters:							
Notes:					:			
	-	ï	/					
Sample	Date/Time:	04/81/	09 @ R	7 953				
	Sampler:	1	1 ///		······································		· · · · · · · · · · · · · · · · · · ·	
			<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	<i>//</i>				

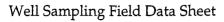


Well Nu	ımber: Si	nc-08	3 (Ba	برس دی در	درر)	Date: $3/3$	0/09	
Field Cr	rew: Je H.	nc-08 ev/Dix	COV			Site:		THE STATE OF THE S
Well De	pth (ft.):	ł						
DTW (ft	•				,	•		
Depth o	f screen (ft.)	•				•		
•	meter (in.)					•		
Placeme	nt of Pump	(ft.)				•		
	·		<u> </u>	Field Parar	neters			
			Total	Renta	IYSI	556 Sex	# 04J	16163
	Depth to	Flow Rate	Volume	, , ,		Cond, 5	·	D.O.
Time	Water (ft.)	1	(gal)	pН	Temp (C)	(umbostrm)	ORP	(mg/L)
1205		Sourgines (Spirit)	(541)	PII	remp (C)	AMERICOS/ CITC)	Old	(nig/L)
12:10	41.1	t to rece	anect in			-		
12:13		power I ING	rives. Vic	750				
1人:20	<b>1</b> 7(1)-1	2.0	~25	8.44	11.60	6.729	113,8	381
12.25		9,00	25	B 39	11.44	6.728	169.7	3.74
12.21		Flor	الم و الم	e ese fe	~ 0,2		Increa	
<del>, ,</del>		buckto	2,25	5pm	1 9	5p19	77 C7-CC	3 c. c. ·
12:30		2,25	~44	1838	12,58	0.728	//2.8	4.63
12:35		2.25	56	2.38	/2,27	0,728	1124	4.32
12.40	<del></del>		~67	Q36	12.74	0,727	116.5	
	a co e management			Observat	ions		•	
Color:	Clear	Other (de	escribe):					
Odor:	(None)	Low Me	edium	High V	ery Strong	H2S Fue	l-Like	
Turbidit	y: (None	Low	Mediu	m Hig	h			
	Parameters:	DH I	Disselvee	1 metals	NO2/1	VO, For	CUP	
Notes:	250		on R	method	803	For 54		
	7/1	ly 1527	- 1)			ivm		
		· /30/6	7/	<del></del>		<u> </u>		
Sample 1	Date/Time:	3/30	109 €	12:5	(C)			
	Sampler:	1/2	1//>	· // / /	·			
3-0-10-17			M					



Well Nu	imber:	2-09		Date: 3/30/09					
Field Cr		alli /	River			Site: QUB /SMC-S/			
Well De		(				1 1.	Ask a	1.11	
DTW (ft	.)					Livestock Wall			
Depth o	f screen (ft.):	:				11/2" hour bobb			
Well Dia	ımeter (in.)					d	is Lin		
Placeme	nt of Pump	(ft.)					1		
-	<i>:</i>			Field Parar	neters				
			Total						
	Depth to	Flow Rate	Volume			Cond.		D.O.	
Time	Water (ft.)	i I	(gal)	pН	Temp (C)	(zimhos/cm)	ORP	(mg/L)	
1450	rrater (III)	15.0	5 o.	7.31	12.93	0.895	740	25,8	
1432		70.0	95	7.36	12.81	0.890	BIA	61.3	
1458	<u> </u>		170	7.53	12.70	0.895	84.4	64.1	
1501			230	1.47	12.89	0.897	91.0	1.10.1	
1504		*	2.75	7.11	12.77	0.898	92.8	70:7	
1505	- Cille	ited Or	1 Jam	les Por	EPA-R		11.0		
7	0.70		1 00.11	J		700			
								5	
			•						
				AFA					
				Observat	ions				
Color:	Clear	Other (d	escribe):						
Odor:	None	Low Me	edium	High \	ery Strong	H2S Fue	l-Like		
Turbidit	y: None		Mediu		<del></del>				
	Parameters:				•		<del></del>		
Notes:	111	0/.	(1	· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,				
	HAKE	HOW N	72	<del>.</del>			<del></del>		
	<del></del>	J				·			
Sample	Date/Time:	3/30	109 1	1505			<del></del>		
	Sampler:	3/20	101 /	202		Istalli			
orgred/	Janipier.				TP##-	11111	· · · · · · · · · · · · · · · · · · ·		

Well Nu	ımber:	1.4	Date:	Date: 3/30/09					
	SMC	-/0	(HW	10-914	<u> </u>		0/09		
Field C	ew:	//:	`			Site:			
747 11 75	76 160	/Dixe	în		,		-	P3	
Well De	-	,		92		Ol Gen's	- 600		
DTW (ft.) 42.80						. porp	- 202	mege 500 m	
	Depth of screen (ft.):				<u> </u>	•	Mon	500 97	
	imeter (in.)	44. 3		8"		-		•	
Placeme	nt of Pump	(ft.)		80	المراجع المراج		·	·	
			· · · · · · · · · · · · · · · · · · ·	Field Parar	neters				
			Total	Rettal	YSI 55	6 Sert	1045	16/63	
	Depth to	Flow Rate	Volume	, , ,		Cond.		D.O.	
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)	
1325	besin	punny							
	7	1,6							
1336	461	"		7.99	13.0°C	2346	- 83.9	1.06 mg/	
1342		11.	10991	8.16	13.05	2346	-204.9	0.55	
1352	152'		20991	8.07	13.17	2346	-201.2	5.48	
1402	54'		3025 gal	8.09	13.03	2345	-232.9	0.32	
1410	57		35 991	8.07	13.09	2343	-2129		
1420	601		45gal	7.94	12.98	2341	-195.3	0.16	
			,						
		,							
				·					
		•							
				Observat	ions				
Color:	Clear	Other (d	escribe): 7/a	nt w/sedim	ant feo por	tides light	green a	es.	
Odor:	Nona (	<i></i>			ery Strong		l-Like	me #25	
Turbidit	y: None	Low	<b>M</b> ediu	m Hig	h				
Sample l	Parameters:	take 1	480 ms	Doname	ters.	45-50 9	allons p	mgecl.	
		KW/FeO pa				n) /			
	MPLUS	•	_		ANUTO U		70703		
	<u>,                                    </u>		<del></del>	( )					
Sample	Date/Time:	03/30	2009	@ 14	32 hus				
	signed/Sampler: Earle C. Difon								
OIGIRCA,	ourrepier.	ance	<u> </u>	10 July 10					



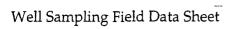


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Well No	umber:		. 1	_		Date:			
5	MC-91		<u>Hm</u>	C-920		3/31/	29	ing the second section is a second section of the second section is a second section of the second section is a	4
Field Ci	rew:				•	Site:			
Sab	ino Rivera	f Phylli	7 Busto	mon 4		HMC		·	
N .	1 ' '	•				_			
DTW (ft						_			
Depth o	f screen (ft.)	:				_			
	ameter (in.)								
Placeme	ent of Pump	(ft.)				-			╝
				Field Para	meters		A		
			Total					1	7
	Depth to	Flow Rate	Volume			Cond.		D.O.	1
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)	
9:30		(82.11)	(841)	6.78	12.61	3.54	2/3.1	Ø. 33	1.
9:30				6.81	12.6	3.53	212.8		1
9:40	<u> </u>			(0.82	12.58	3.53	212.7	0.26	-
						3.53		0.25	┪
9:45				6.87	12.71		207	0.21	-
9:50	<del> </del>			4.90	12.58	3.53	210.6	0.20	$\dashv$
9:5\$				6.92	13-05	3.59	207.4	0.20	┨
					<del></del>	<u> </u>			10
				<u> </u>					┨`
							··		$\dashv$
									-
			,	<u> </u>	<del> </del>				-
				<u>.                                    </u>	<del> </del>		· · · · ·	, , ,	-
	<u> </u>	 		<u> </u>					-
		· · · · · · · · · · · · · · · · · · ·		01	<u> </u>			<del></del>	4
<u> </u>	(0)/9	0/1 /1	•1 \	Observa	tions				4
Color:	Clear	Other (d						<del></del>	_
Odor:	None		edium		Very Strong	H2S Fuel	-Like		4
Turbidit			Mediu						_
Sample	Parameters:	<u> </u>	, 5< T	>, UN	V M				
Notes:									
									7
	<del></del>	· · · · · · · · · · · · · · · · · · ·			,	<u></u>		<del></del>	7
Sample	Date/Time:	3/31/0	9	9005 10	):00				7
	Sampler:	-1 0(10		1500	<u> </u>				7
0/						<del> </del>			_

SMC-35 dipliante to tris Sample



Well Number:	L.17.	e e e e e e e e e e e e e e e e e e e	· · · · · · · · · · · · · · · · · · ·	Date:	1109	and the state of t
HMC 950 - SM Field Crew:				Site:	109	
Field Crew: Sabino River	a Phy	llis Bu	tamarte	Site: SMc		
Well Depth (ft.):	,					
DTW (ft.)				_		
Depth of screen (ft.):				_		
Well Diameter (in.)				_		
Placement of Pump (ft.)					•	
	]	Field Parar	neters			
Depth to Flow R Time Water (ft.) (gpm	i i	рН	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)
(0:40)		7.70	12.43	3.206	201	4.1
						·
<u> </u>				·		
<u> </u>						
			•			
			<del></del>		· ····	
<del></del>		Observat	ions		· . · · · · · · · · · ·	
Color: Clear Othe	er (describe):	Obscivat	1010			
Odor: Vone Low		High V	ery Strong	H2S Fuel	l-Like	
	ow Mediu					
	itals, Done ta		/	NO: PH	rad	isotopus
Notes: was not abu to		- multip		realiza - W	ell as	an lander
		. •	talu sen	ou for	3 mdr oi	a and
drop down to surface				•		1
	L. P TALE	20ma)U 12	745 A IA	alde Tank.	- <del>\</del>	m see
Sample Date/Time: 3/	<u>e.# table :</u> 71/09	Sample p	no to h	olden tare	- Stuffe	pm seel





Well Number: HMC-921			Date: 4-2	-09				
Field Crew: RWEYR			Site:					
Well Depth (ft.):			. SMC-13					
DTW (ft.)	39.10	>	5,71					
Depth of screen (ft.):								
Well Diameter (in.)	6"				į			
Placement of Pump (ft.)	65	•			\			
Field Parameters								
Depth to Flow Rate Volume Cond. D.O.								
Time Water (ft.) (gpm) (gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)			
1150 0.5		<u> </u>	,					
IISS	7.03	12.79	2.874	113	0.88			
1205 39.45 11 10gal	6,74	13,19	1927	6.1	0.36			
1218 39 9		1310	2.911	-3.6	0.64			
1230 39.50 0.5gal 23gal	6.81	13.39	2925	4.6	0.15			
me ease flow to 1.0 GPM SWL		2						
1240 39.62 1.0 33 gal	6.75	13.51	2930	5,	0.15			
1250 39,65 1,0 43 "	6.13	13,43	2919	23.8	0.15			
(7KO) 3965 S3	687	13.52	2927	13.7	1.57			
					t in the			
					·			
				مرسات مرسات				
	Observat	ions						
Color: Clear Other (describe):		w						
Odor: Vo Low Medium	High V	ery Strong	H2S Fue	l-Like				
Turbidity: Nope Low Mediu	m Hig	;h						
Sample Parameters:								
Notes:								
Sample Date/Time:	1/2/09	130	5					
Signed/Sampler:			<i></i>		, , ,			





NMED Well Sampling Form

Well N	umber:	NC-922	CM	C-14	**************************************	Date: 4/	02/0	9
Field C		a/Dix				Site: Homesta		
Well De	epth (ft.):		The state of the s	_ 961		Commence of the Commence of th		
DTW (f	t.)			(511)	50.721	on 4/2/09	1	
	of screen (ft.)	) <b>:</b>				, -		
	ameter (in.)			8-in	nch	- 0./	$\sim 10^{\circ}$	
Placeme	ent of Pump	(ft.)		None -	Mon soon	Set (	um ( )	87
				Field Para	meters		· ·	· ·
Time	Depth to Water (ft.)	Flow Rate (gpm)	Total Volume (gal)	рН	Temp (C)	Cond. (umhos/cm)	ORP	D.O. (mg/L)
0909		.5 GPM		9.33	11.44	1.477	71.3	1.68
0922	56.02			9.35	11.61	1.496	-8.4	0.49
০৭৯৯	58.27	/	12.5	9.25	11.75	1.536	-44.2	0.32
0945	60.68	IGPM	25.5	9.12	11.92	1.581	-101.5	0.35
0956	63.21	,56Pm	からら	9.13	12.30	1.593	-169.2	0.20
1004	63.21	0.5 GPM		8.97	11.96	19615	191.7	0.17
1014	63.5	0.56pm	.7.53	8.86	11.76	1.626	-2029	0.5/
1094	63.95		47	8.80	11.98	1.644	-213.3	0-32
1030	64.10		<del></del>	8.76	11.80	1.643	-222.5	0.17
							<u> </u>	
-				01			1600	
Color:	Clear	Other (d.	occribo):	Observa	tions Pun	b soulding in	.5GPW	lowered 197
	None	Other (d		T.Y: _1_ X	James Characa	FIOC Francisco		1
Odor:			edium		Very Strong	H2S Fue	l-Like	
Turbidi			Mediu	ım Hiş	<u>gn</u>		·	<del></del>
	Parameters:	<del> </del>				<del></del>	· · · · · · · · · · · · · · · · · · ·	
Notes:							<del></del>	
<b></b>	· · · · · · · · · · · · · · · · · · ·						-	
		<del></del>	5/4	16.7	<u> </u>			
	Date/Time:	<u></u>	09	$-U_{\sim}$				
Signed/	Sampler:		- KIV	7(N)				
-	2	4	25	•				

Well Nu	ımber:	1c-16 (	(Pchm	14-6		Date: 4/1	109		
Field Cr	ew: Oarmi		*			Site: Juc	-81		
Well De	pth (ft.): 🖊	•	(			2.1	1.01	ا ـــ ا	i .
DTW (ft	•		,				atmy /	1) erro 17	 
	f screen (ft.):	:				- / /	<i>l</i>	$i$ $\Omega$	1
	ameter (in.)					. Coceta	d h h~	of congressing	
Placeme	ent of Pump	(ft.)	,				Vault	Donota	l
		·		Field Parai	meters				
			Total		,	Mf/cm			
	Depth to	Flow Rate	Volume			Cond.		D.O.	İ
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)	
1100	Start	Dung A	Thou	1 0	J Call	VIL PRA	<del></del>		(۱ م
1108	<i>\$151</i>	0.75	6.05	8.3/8	10.44	1214	-228	0.45	<i>f j</i>
1113		1.5	13.5	8.30	10.43	1207	-229,1	0.35	
1118	-		21.0	8.10	10.53	1198	-221.9	0.30	
1123	,	4	28.5	8110	10.50	1184	-2260	0.15	: !
112	Callet	1 Cm	Produc		-Rb +	ALD.	703,0		İ
									63
								)	
					, ,				
				AR	~ d/1/	09		·	
				U	,		,		l
40.00				*,	Ť.				
								. ~	
			- 1						
				Observat	ions				
Color:	Clear	Other (d	escribe):						
Odor:	None	Low Me	dium	High \	Very Strong	H2S Fue	l-Like		
Turbidit	ty: None	Low	Mediu		gh		,		ĺ
	Parameters:			<u>-</u>			· · · · · · · · · · · · · · · · · · ·		
Notes:	Present	1 1	~ D. II.	1 Q	11/6 (;	2. Phur	0.64.0	(I)	
	7 7 63 4 4 5	2 1000	104:110	<del>\</del> - '	// <u>/</u>		70		ĺ
		<del></del>	-			· · · · · · · · · · · · · · · · · · ·			ĺ
Sample	Date/Time:	41.	109	1/25					
	Sampler:	(1)	Satell		<u> </u>	· · ·			
51611047	January 101.	- Jack	- GAREL	U					l



Well No	imber: SMC -11	Schmil	f 8			Date: 4/1/6	09	And the second of the second design was a second design with the second design was a second design with the second design was a second design with the second design was a second design with the second design was a second design with the second design was a second design with the second design was a second design with the second design was a second design with the second design with the second design was a second design with the second design with the second design was a second design with the
Field Ci	ew:				and the second second	Site:		The second secon
SI	ue letter	Phylic	Bustas	nate		SMC Pental	·	
Well De	pth (ft.):					0 , 1	VCT	nden _ com , _ com , h , h
DTW (ft	·.)					Kental	131	
-	f screen (ft.)	:						
	ameter (in.)					•		
Placeme	nt of Pump	(ft.)		6004	سحت ونوار استعبارها			<u> </u>
	· · · · · · · · · · · · · · · · · · ·			Field Para	meters			
			Total	, i				
	Depth to	Flow Rate	Volume			Cond.		D.O.
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)
4:40		Espm						
9:45		•		7.9	12.70	1.97	152.	4.06
9:50				7.71	12,12	1.69	198.8	2.73
9.55				7.74	13:32	1.972	210.24	2-76
10:00				7.58	13-00	1.995	202	3.15
10:05			· · · · ·	7.57	13:00	1.98	196.02	3.24
10:10			<del></del>	7.57	14.14	1.98	195	3.18
							· :	
		·			<u> </u>			
			·		<u> </u>			
		<u></u>						
			·		l ————————————————————————————————————			
		· · · · · · · · · · · · · · · · · · ·		Observat	ions			
Color:	Clear	Other (de	escribe):					
Odor:	None (	Low Me		High V	ery Strong	H2S Fue	l-Like	
Turbidit			Mediu					
	Parameters:		1110010					
Notes:					<u> </u>			<del></del>
110169	run p me	oring a la	t man h	are ble	a Gold	ar top	Σ	
<del> </del>			<del></del>		<del> </del>		· · <del>-</del> · · · · ·	<del>-,</del>
Sample 1	Date/Time:	6/11/2	a 10	·M			·	····
	Sampler:	4/10	2	1 1 00				
orgried/	oampier.	17/1/1	a 150/51	mos		· · · · · · · · · · · · · · · · · · ·		



Well Nu	ımber:					Date:	,	
<u> </u>	MC-18	Schande es Phyl	+#9			4/1	109 C	
Field Cr	ew:					Site:		
5	tere fett	es Phyl	As Bust	unio		8W	10	
Well De	pth (ft.):	J		162	-		@ 11:1	
DTW (ft	.)			82.3	3	Pus on	@ 11:1	0
Depth o	f screen (ft.):	•			•			. [
Well Dia	ameter (in.)			6 in	~h			
Placeme	nt of Pump	(ft.)		95				
				Field Paran	neters			
			Total					
	Depth to	Flow Rate	Volume			Cond.	,	D.O.
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)
11:16		. 15			1 1-7			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
11:20	,	.5		7.35	12.97	1.279	115.9	1.18
11:25			6	1.1	13.25	1.28	51.6	0-58
11:30			8.5	1.29	13.34	1.28	22.(	0.35
11:35			//	7.29	13.42	1.28	-0.1	0.28
11:40			13.5	1.28	13.48	1.28	-19.7	v. Zo
11:45			16.2	7.28	13.37	1.283	-34.7	0.21
11.50			17.7	7.27	13.13	1.285	-46.3	0.18
11:55	, ,		Z_ (	7.28	13.18	1.289	-35.9	0.18
		·						1
			·			.		
					<u>-</u>			
		<del></del>		Observat	ions			
Color:	Clear	Other (de		lacking				
Odor:	None				ery Strong	H2S Fue	l-Like	She full
Turbidit			Mediu	m Hig	h			
Sample :	Parameters:	TM, DM,	Amis 1	os pH	isotope	PAD		
Notes:		· · · · · · · · · · · · · · · · · · ·			<u> </u>			
			· · · · · · · · · · · · · · · · · · ·				·	
Sample	Date/Time:	4/1/0	7	1/33				
	Sampler:	18.1h	Bask	in				
		7070		<del></del>				<u></u>

(16)

Well Number		to a control of the control of	Date: 1		water comments are as a soft of
Well Number:  Jue-20 Marghe  Field Crew:	z - ( )			109	
Field Crew:			Site: 0	.u. 0	ſ.
111/000	· _		Site: Pan Li	AYW Cr	16k_
Tetter / Ortell	<i>.</i>		7 Indcond	SI	draggan min
Well Depth (ft.):	478		> 1	1	
WL:	478		> deco	74.7Y 7	TONNA
Depth of screen (ft.):				•	
Well Diameter (in.)			•		!
Placement of Pump (ft.)					
	Field Parame	ters 457	- 55G -	07E1	00009
Total			uS/em		
Flow Rate Volume			Cond.		·
Time (gpm) (gal)	pH 7	Гетр (С)	(umhos/cm)	ORP	D.O. (mg/L)
0920 1.25 6.25	6.92	8.60	516	54.1.	7.7
0925 72.5	6.99	11.53	560	13.4	5.4
0930 /8.75	7.03	12.63	574	-4.2	4.0
0935 25.0		13.12	58/	-9.3	3.3
0940 31.25		13,40	585	-11.7	2.8
9:40 Shot off flow a	0 1	trough			~ ~
9 5 Aw \$  31 29 -1.25 37.5	7.05	13.74	589	-13.2	2.5
0945					-0.0
0950 Collected and dample	: EPA-	Rh	SUD, 3)	UNM.	
		/	, , , , , , , , , , , , , , , , , , , ,		
		· · · · · · ·		,	
	150	Lala			
	Mico C	2131			
		,			
	Observation	ıs			
Color: (Clear) Other (describe):					
Odor: None Low Medium Hi	gh Very Str	ong H2S	S Fuel-Like		
Turbidity: None (Kow) Medium	High				
Sample Parameters: FPAR6 during	JAD.	A UNA	u lvotope	<b>A</b>	
Notes: Mr Manguez has a	second	tap	trued	av.	
	< the rec	and ed	flow t	_ 1	•
Artial measy ted	flow -	6 gp	ب		٠.
Sample Date/Time: 3/3/1/49	0950	//	<del></del>		
Signed/Sampler:				····	<del></del>
	·	. ۳ انت سم کارنشک		7.A .	

Number:

d Crew:

V (ft.)

Depth (ft.):

th of screen (ft.): l Diameter (in.) ement of Pump (ft.)

Depth to

Water (ft.)

		17)	_ (?
Date: /3/31/	09		,
3/31/ Site:	ક(		
	and the second of the second	and the second s	
ud/cm Cond.		D.O.	
(umbos/cm)	ORP	D.O. (mg/L)	ļ.
12836	~ 8 GPA 63.7	7.3	
2836 2829 2831 2831 286)	73.9 56.6	5.6 1.5	
2819 2876	57.2 57.1	2.8	
			0
109			

	·				,		ì			
					Tex	3/21	109			
					-					•
										1
				(	Observat	ions				
r:	Clear	Other	(describe	e):						
r:	None	Low	Medium	Н	igh V	ery Strong	H2S	Fuel-L	ike	
oidit	y: None	e (Lo	w) M	edium	ı Hig	h C			-	
ple 1	Parameters	E	A-Rb	duri	u. 0	217. 4	UNN	(40	Your	
3:	By-pa	44/M		rate		3 GPM	4kru a			cell.
	7	7	<del>7</del> • • • • • • • • • • • • • • • • • • •	•			(	J	<del>J  </del>	
_		1								<del></del>
	Pate/Time	$\frac{1}{2}$	1/09	1	115	. ,	,			
	mpler: (	Augh	1/2/10	1					***************************************	
	(	- Marie				<del></del>		<u></u>		
							· .			

**Field Parameters** 

pН

Temp (C)

Total

Volume

(gal)

Flow Rate

(gpm)

Well N	umber:	MC-2	7 ( ~	سيبة يصمعوا	#2	Date: 3/3	1/09	
Field C	rew:	1		106.6		Site:		
	JeH.	er/or	tello					
Well De	pth (ft.):	1	THE STATE OF THE PERSON OF THE			eL.		
DTW (ft						STOCK	by ro	LR.
	f screen (ft.)	:				Near	وبع رو	K ii
ı	ameter (in.)					Porter		11
Placeme	ent of Pump	(ft.)	aud 1 100 og 6 ji Stephere, frak 120 gebeu.		name in the second of the seco	, , , ,		
	T			Field Parai	neters	1 0/		1
			Total			us/cm	-	
1	Depth to	Flow Rate	Volume			Cond.		D.
Time	Water (ft.)	(gpm)	(gal)	pH	Temp (C)	(umhos/cm)	- ORP	(mg
12.29	begin	ampine		0.10	11 21	671	7. 0	-/6
1237		~3,0		9.32	16.36	716	52.7	49.
12:44				9,28	16.56	707	46.1	5
12:50				9.28	16.51	709	43.7	5.4
12:55			90	9,29	16.56	707	46.9	24
1,500			. 70	$\mu L$	14.24	707	46.2	2.0
1305	Begin	collection	s semo		<del>-</del>			
	7/13	Consci	7					
			,					
								<u></u>
							· · · · · · · · ·	
		· · · · · · · · · · · · · · · · · · ·		Observat	ions		-	
Color:	Clear	Other (de						
Odor:					ery Strong	H2S T		
Turbidit		Low	Mediu	m Hig		<del></del>		< 196
	Parameters:	EPA	Region G	16b	La	<u>5</u>		
Notes:	By-pan		Pul Hh	inh fl	rd cell		E ened	2/
	purp	shutdou		~ 5d	Ale C		L.C.	<b>1</b> 60
<del></del>	back	070	13:30		ish	1		<b>S</b>
	Date/Time:	3/3/10	9 C 1	305_	<u>.</u>	MAKA		•
Signed/	Sampler:	-34	M	77 F MAN A 60 TO A 70 A 70 A 70 A 70		.0	Nell Samol	
		•					1201	



Well Nu	_	and the state of t				Date: 7/2	2/05		1
The second secon	<u> </u>					Site.	9,0 (		
Field Cr	ew:					Site:		•	
Pask Well De	nth (ft ):	come		220		Days Do	<u> </u>	•	
DTW (ft	•			190	·	-			
	.) f screen (ft.):	•				-			
	meter (in.)	•				-			
В	nt of Pump	(ft.)		NA	5 P 160	<u> </u>			
		(***)		Field Para					
			Total						1
	Depth to	Flow Rate	Volume			Cond.		D.O.	I
Time	Water (ft.)	(gpm)	(gal)	pΗ	Temp (C)	(umhos/cm)	ORP	(mg/L)	
1341	Water (It.)	(8PIL)	(841)	P11	Temp (C)	(diffice) cirty	Old	(IIIG/ II)	1
1346		~1.0	5,0	702	10.67	3.083	106.0	0.46	1
1351		~1.0	1010	6.96	12.87	3.255	92.2	050	1
1257	i i	~1,0	15.0	6.97	12.80	3,249	95,3	0,45	1
1401		0, 0	20.0	6.198	12,65	2,237	90.7	8/48 0	1/2
1401	,	~1.0	25.0	6.96	12.68	3.238		0.40	1
1411		~1.0	30.0	6.97	12,64	3236	800		] _
			,						
		t.			,				] `
									1
									1
·					ļ				
									4
			<u> </u>					<u> </u>	4
-	<u>C1</u>	0.1 / 1		Observa	tions	<del></del>			1
Color:	Clear	Other (d		TT: 1 T		TT00 T	1 7 1		┨
Odor:	None		edium		Very Strong	H2S Fue	l <b>-</b> Like		┨
Turbidit			Mediu						-
	Parameters:		estacs in			rw) I UNA	1 (1507	~ P65)	4
Notes:	Fancest o	n pressu	refunk	_ (Sarph	212				4
<u> </u>	<u>··</u>				<del></del>		<del></del>		4
ļ		. 1 -			14.21			· · · · · · · · · · · · · · · · · · ·	4
	Date/Time:	۶/۶	0/09		1421		<del> </del>		4
Signed/	Sampler:	141	41		· · · · · · · · · · · · · · · · · · ·		e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de		_

Coms Jun

NMED Well Sampling Form



Field Crew:    PAS TENT   Site:   CHANTS   VE ANNOWN   BELT
PAS TEAL IS   GMMAX  GMMT5 V2 NAVA 662 T   Well Depth (ft.):
Nell Depth (ft.):   170     26
DTW (ft.)
Depth of screen (ft.): Well Diameter (in.) Placement of Pump (ft.)  Field Parameters  Total Depth to Flow Rate Volume Water (ft.) (gpm) (gal) pH Temp (C) (umhos/cm) ORP (mg/L)
Well Diameter (in.)         NA / SPIGOT         Field Parameters         Field Parameters         Depth to Time Water (ft.)       Flow Rate (gpm)       Total (volume (gal))       Cond. (umhos/cm)       D.O. (mg/L)         1146       ~1, 3       PH       Temp (C) (umhos/cm)       ORP (mg/L)
Placement of Pump (ft.)           Field Parameters           Field Parameters           Depth to Time Water (ft.)         Flow Rate (gpm)         Total (volume (gal))         Cond. (umhos/cm)         D.O. (mg/L)           1146         ~1, 3         ~1, 3         ORP (mg/L)
Depth to   Flow Rate   Volume   Cond.   ORP   (mg/L)     1146   Column
Depth to Flow Rate Volume (gal) PH Temp (C) (umhos/cm) ORP (mg/L)
Depth to   Flow Rate   Volume   Cond.   D.O.
Time Water (ft.) (gpm) (gal) pH Temp (C) (umhos/cm) ORP (mg/L)
1146 ~1,3
י <i>וויים וליו</i> ליול הווו וויים וליול וויים וויים וויים וויים וויים וויים וויים וויים וויים וויים וויים וויים וויי
1138 ~1.5 16.5 7.11 12.68 3.240 79.1 0.89
1203 ~1.5 24.0 712 12.22 3.201 62.2 0.80
208 ~1.5 31.5 7.11 11.75 3.169 35.D O.XI
1213 7.5 38.0 7.11 12.58 3.233 48.2 0.80
1218 ~1.5 45.5 7.60 12.17 3,204 44.50.30
1223 ~1.5 53.0 7.10 12.80 3.269 41.6 0.82
17.28 ~1.5 80.0 7.11 12.53 3.242 40.8 0.78
1232 - 105 67.5 7.11 12.26 3.221 400 6.78
Observations
Color: Clear Other (describe):
Odor: None Low Medium High Very Strong H2S Fuel-Like
Turbidity: None Low Medium High
Sample Parameters: CLP (DH, METRES, TDS, NITHATES), SLD (RAD), UNM ISON 16
Notes:
Sample Date/Time: 3/30/09 @ 1246
Signed/Sampler: M_/ M



Well Number:  5 M C - 25  Date: 3 /30/09										
								<b>フ</b>		
Field Cr	Field Crew: Site:									
PASTER IS / GARMANI										
Well Depth (ft.):										
DTW (ft	.)									
Depth of	screen (ft.):	:								
4	meter (in.)									
Placeme	nt of Pump	(ft.)			P160		and the second s			
		7		Field Parar	neters	<b>.</b>				
			Total					,		
	Depth to	Flow Rate	Volume			Cond.		D.O.		
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)		
1534		_			<del></del>					
1539		5	25	7.08	13.08	3.307	26.0	0.65		
1543		S	45	7.08	13,05	3.305	94.3	0.63		
1316	,	5	60	•						
1558			62	7.04	13.18	3.149	88.5	1,44		
155B			65	7.03	11,12	3.144	84,6	0.49		
601			68	5 69	11.05	3,138	81,4	0,74		
1604		i	71	7.08	10.80	E11. E	884	0.64		
1607			74	7.85	10.80	3.119	80.4	0.83		
1610			11	1.05	10.68	3.110	787	0.83		
		·		<u>.</u> .						
₩										
				Observat	ions					
Color:	Clear	Other (de					·	<u> </u>		
Odor:	None				ery Strong	H2S Fue	l-Like			
Turbidit	y: None	Low	Mediu	m Hig	h .					
Sample 1	Parameters:	CLP( pl	META	-S 17051 A	र रक्षित्र र	57) 1 SLD (	(615)			
Notes:	SEE BY	SLD B	GOX P		26126	DETAIL	5			
			•							
Sample	Date/Time:	3/3	0/09	, n	1617					
	Sampler:	191	H		,		<del></del>			
					<del></del>	***				

1546



Well Number: SMC-26 M.	Sandava Well	(stock)	Date: 3/3	1/09	in Carl (Pg.) (is all Parameters Europe) Table 2 of the gas Alban (Charl
Field Crew: Jetter/Ortelli	Well		Site:		
Well Depth (ft.):	/00	A PARTY OF THE RESIDENCE OF THE PARTY OF THE	- decording	40 OK	active o
DTW (ft.)			0	4	and while
Depth of screen (ft.):	•		_	·	(
Well Diameter (in.)					
Placement of Pump (ft.)					
	Field Parar	neters		and the property of the second discount of the party of the second discount of the party of the second discount of	
Total			Meden		
Depth to Flow Rate Volume			Cond.		D.O.
Time Water (ft.) (gpm) (gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)
1458 Begin pumping					` 0
1500 10 20	7.86	13.95	727	74.2	7,28
1565 70	7.68	13.72	720	70.5	7.29
1508 1. 100	7.64	1372	722	69.0	7.28
1510, 1 + 120	7.64	13.69	721	68.1	7.29
1515 College and Sample					
1615 Colletel Field Dupli	est de	سهاد			
		,			
	A -				
	AFO	3 31	09		
	0				
	Observat				
	Observat	ions	_	<del></del>	
Color: Clear Other (describe):	Llich V	Zama Chuama	H2S Fuel	-Like	
		ery Strong	nzs ruei	-LIKE	
Turbidity: None (Low) Mediu	m Hig	<u>n</u>			
Sample Parameters:	<del>(()</del>			<del></del>	
Notes: Historical V-40h		mile		·	
		<u> </u>	3/		
	$\times$	> SMC	300		
Sample Date/Time: 3/3/109 /5/3	<u> </u>	- Hill	Duplicato	_16/	2
Signed/Sampler:	egita an titologia, promonosioni iligan, secon	MAN TO THE RESERVE LAND M. HERMANISM.		Consider the confidence of the	The make appearance and a size of



Well Nu	imber:	2-26 (	11 P.	1.11 2	)	Date: 4/1/0	G	
E: ald Ca	Q.W.	2 40	ou jun	1014- 7	<del></del>	Site:		
Field Cr	-8/							
Well De	pth (ft.):		,	١ / د.	מ	1 :1		10
DTW (ft	•	•					Da gan	hilde
_	f screen (ft.)	:		150 tope sempline				<del>- (</del> →
•	ameter (in.)							
Placeme	nt of Pump	(ft.)						
				Field Parar	neters		· · · · · · · · · · · · · · · · · · ·	
			Total		,	no/ca-	-	
	Depth to	Flow Rate	Volume			Cond.	,	D.O.
Time	Water (ft.)		(gal)	pН	Temp (C)	(umhos/em)	ORP	(mg/L)
0942	Starte		~/0 G-F	<del></del>	<u> </u>			
0944	/	70	20	7.57	12.23	775	132.0	8.10
0947			<b>ろ</b> 0	7.52	13.02	786	135,5	7.24
0949		, , , , , , , , , , , , , , , , , , , ,	70	7.56	13.29	79 /-	127.0	7.39
0953			110	7.54	13.3%	793	121,0	7.28
0956		0 -	140	7.54	13.3/	795	1185	7.41
1000	Ostler	tida Un	7	ples				
1/00	Coller	tad Li	Id due	lieste	Jue-36	9		
. J		,		,				
	, i		***************************************					
		,			11.1	o C		
20 1 2 2 2					4/1/	7		
٠								
				Observat	ions			
Color:	(2lear)	Other (d	ëšcribe):					
Odor:	Mone	Low Me	edium	High V	ery Strong	H2S Fue	l-Like	
Turbidit	y: None	(Kow)	Mediu	ım Hig	;h			
Sample 1	Parameters:		M- 1	404mex			-	
Notes:	Fifera	wing	George				-	·
	Field	duntre		uc-36	@ 1100			
		4711		- 1782				
Sample	Date/Time:	4/1	06 Q	1000	JI	1/09 1/00	.97)	
	Sampler:	O'	Dutalli		- '(	101 1100	- 1 Jr	
<u> </u>		7	FLAN AUV	·	<del></del>			



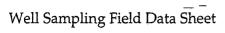
Well N	umber:					Date:		3
SMC	28					4/2/	09	
Field C		eran i a jaja seen e teja a jaran seetata ja ja	-/ 44					Same of the same of the same of the same
Davi	d may	21. 8on	Phyllis	Bu kaman	,te	Site: SMC	<u> </u>	
Mell De	epth (ft.):		U			(0.0 £	passe s	yan
DTW (ft	•				<del></del>	. (0.08	por	•
-	f screen (ft.)	:				Rental	YSF	
1	ameter (in.)	46.				•		*
Placeme	ent of Pump	(ft.)					*** * *** *** ***	
	<del>                                     </del>			Field Parar	neters			
			Total					
l	Depth to	Flow Rate	Volume			Cond.		D.O.
Time	Water (ft.)	(gpm)	(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)
(0:08					<b>2</b>			
10:10				7.43	15. 82	0.71	98.1	1.87
10:15				7.50	1221	0.75	102	1.37
10:20				1.50	16.68	0.714	104.3	1.5%
10:45	<u> </u>			7.51	16.67	0.704	103.6	1.65
10:30	l ··			7.51	16.69	0.711	103.4	1.66
10:35			`	7.49	17.10	0.715	104.0	1.52
10:40				7.47	17.20	0.717	103.5	1.54
10:45				7.52	17.04	0.718		1.73
10:55				7.00	17.28	0.711	101,9	
10.53					76.91	0.714	101.7	1.61
				Observat	ions			
Color:	Clear	Other (de	escribe):			<del></del>		-
Odor:	(None)	<del></del>		High V	ery Strong	H2S Fue	l-Like	
Turbidit		> Low	Mediu					
	Parameters:					7.	SU tope	
Notes:				<del></del>			75	
<u> </u>					······································		·	
	<del></del>			······································				
Sample	Date/Time:	4/1/09	;	11:00				
	Sampler:	7:17	Res-tot	<u>, , , , , , , , , , , , , , , , , , , </u>				•
5-6-10d/	Julipici.	- DW	/JA-TA		***************************************			



Well Nur	nber:	30				Date: 4	2/09	
	the strength of the same Landson Street and several break					Site:		
Well Dep	<u>, , , ω,</u> th (ft.):	> ran- >	<u>,</u>		and the second s	1		
DTW (ft.)						•		
n	screen (ft.):					•		
	neter (in.)					-		
Н	t of Pump (	(ft.)						
				Field Parar	neters			
			Total					
	Depth to	Flow Rate	Volume			Cond.		D.O.
R .	Water (ft.)	(gpm)	(gal)	рН	Temp (C)	(umhos/cm)	ORP	(mg/L)
914	<del></del>	Bapa						
9/7		850~	24	7.01	6.71	0,454	125.1	4,03
9722		lapn	2@	694	10.33	0.456	129.1	4.42
26		1500	33	6.90		0,454	129.1	4.61
130		1gpm	37_	6.86	10.65	0,454	1322	455
136		1 Kpm	4.3	6,83	10.90	0.751	130.3	4.51
990		(	47	6.84	10,88	0,453	129.8	4.40
	· ·		<u> </u>	<u></u>				
					· · · · · · · · · · · · · · · · · · ·			
-	<del></del>							
					,			
;							-	
			· · · · · · · · · · · · · · · · · · ·					
	and the second of the second		The state of the s	Observat	ions	And the second s	e Circ. and the C. Suite. It is previously 17th	and the second of the second o
Color:	Clear	Other (de	escribe):	_ ,				-
Odor:		Low Me	dium	High V	ery Strong	H2S Fuel	-Like	
Turbidity		Low	Mediu					
Sample P	arameters:							
Notes:								
Iwa	ant th	is Place	e to	live				
	· · · · · · · · · · · · · · · · · · ·	-	·					
Sample D	Date/Time:	4/2/0	9.	094	18			
Signed/S		m Pani						



Well Nu		5MC-	Date: 4/2/09					
Field Cr						Site:	2/0_	7
rieid Ci	DA < >	aris/	1600	2 cm k-1		GRANTS URANIUM BORT		
Well De		are 3/	<u> </u>	- 1/0/0		10 (CAW 13	UICAZI	um ijac
				2 ~~		_		
DTW (ft.)  250 PT								
Depth of screen (ft.):  Well Diameter (in.)								
•	nt of Pump	(ft.)						
Tideenie	itt of f unip	(10.)		Field Parar	nefers	The second secon	The same of the sa	The state of the s
				Tera y arai	ileters			
	Denth	El Data	Total Volume			Cond.		D.O.
Time	Depth to	Flow Rate	(gal)	LJ	Tomas (C)	(umhos/cm)	ORP	1
<del>  </del>	Water (ft.)	(gpm) ~フ_	(gai)	pН	Temp (C)	(untitios/ ciri)	OKI	(mg/L)
1044		2102	10	7.54	7.91	971	42.3	0.82
1049	<del></del>	2	20	7.54	8.88	969	20.9	0.23
1059		~2	<u>3</u> Δ	7.52	9.17	969	12.7	0.08
1104	<del></del>	~2	40	7.45	9.43	969	6.7	0.63
110.9		~2	50	7.41	9.74	969	15	0.00
1114		~2	60	7,38	9.95	969	15.0	0.01
1/19		~	70	7.37	10.10	965	-11-6	6.12
					,			
			•		ţ			
		١						
			. 1	Observat	ions			
Color:	Clear	Other (de		·				
Odor:	None	Low Me	dium 1	High V	ery Strong	H2S Fuel	-Like	
Turbidit	y: None	Low	Mediu	m Hig	h	·		
Sample I	Parameters:	CLF	SC.	D. U	NM			
Notes:							,	
		•					.,	
Sample l	Date/Time:	4/2	104 7	> 11.2	- 3			
Signed/	Sampler:	Ma						





Well Number:		and the second s	Date:		
SMC-32 Schuld	+ 1		4/1/	09	
Field Crew:	·		Site:		
SMC-32 Schnid Field Crew: Star Letter Phyll	is (sus t	amont	SM.	<u>e</u>	
Well Depth (ft.):	<u></u>		- <i>0.</i> l	LOVET	_
DTW (ft.)			- Panti	ne rsi	<del>,</del>
Depth of screen (ft.):			2.2	nl YSI -5 gpm	
Well Diameter (in.)			50 94	llor tan	1.
Placement of Pump (ft.)	Field Para		J - Ja	cook look	
	Fleid Para	meters	1		<del></del>
Depth to Flow Rate Volume			Cond.		D.O.
Time Water (ft.) (gpm) (gal)	pH	Temp (C)	(umhos/cm)	ORP	(mg/L)
12:50 2.25		- PM			
12:55	7.09	12.50	2.611	-35.4	1.01
13:00	7.04	1342	2.607	-46.4	0.16
1305	7.11	13.07	2,607	-52.9	0.09
1310	1.02	13.43	2.606	-60.1	0.(0
1713	7.0	13.90	2.60		
(320	7.0	13.38	2.591	-61.9	0.10
	<del> </del>				
				<u> </u>	-, -
			, š		
	Observa	tions		<u>.</u>	
Color: (Clear Other (describe):					
Odor: None (Low) Medium	High '	Very Strong	H2S Fue	l-Like	
Turbidity: None Low Medi	um Hi	gh			
Sample Parameters: CLP TM, DM, 7	TOS, NO,	+ NO3 , 1	of ; SLD-	RAD	
Notes:			7.		
Sample Date/Time: 4/1/01	1322				
Signed/Sampler: The la Bonot	net				



Well Number: SMC-33						Date: V/1/2008 Site: SMC Basin		
Field Cı	Kivera	+ Nay	erby			Site: ( ( SMC	Besi	Ź
Well De	pth (ft.):	l				•		
DTW (ft	.)	٠						
Depth o	f screen (ft.)	:						
	ameter (in.)							
Placeme	nt of Pump	(ft.)						
				Field Parai	neters			
	Depth to	Flow Rate	Total Volume			Cond.		D.O.
Time	Water (ft.)		(gal)	pН	Temp (C)	(umhos/cm)	ORP	(mg/L)
1137	579	ert pu	59C					
1/38		,		7.25	14.68	2.473	54.9	2.59
1143				7. 22	15.17	2.483	19.3	2.24
1148				7.13	15.35	2.478	49.8	2.04
1153			<del></del>	7.12	15.44	2.482	51.2	205
1158			· · · · · · · · · · · · · · · · · · ·	7.13	15.4/	2.483	56.3	2.22
1204				7.12	15.42	7.478	59.5	2.25
								ļ
			<del>,</del>					ļ <del>.</del>
				<u> </u>			ļ	
			· · · · · · · · · · · · · · · · · · ·				<u> </u>	L
				Observat	ions		·	
Color:	Clear	Other (de			<u>.</u> .			
Odor:	None				Very Strong	H2S Fue	l-Like	
Turbidit	y: None	) Low	Mediu	ım Hig	<u>;h</u>			·
Sample 1	Parameters:							
Notes:								
		,						
Sample 1	Date/Time:	4/1/09	0 1	213				
	Sampler:	12 -						
0/					فالمستنب المستنب المستنب المستنب		بالأشروع وبالمناسات	



Well Number:  JUC-39 (AMEI)	Date: 4/1/09	
Field Crew: Pasteril	Site:	
Well Depth (ft.):	88.0 (Tode) - steel Costry	64
DTW (ft.)	86.6	1
Depth of screen (ft.):		
Well Diameter (in.)	4"1D Pre	
Placement of Pump (ft.)	Beiled Woxopes only	╝
	Field Parameters	
Depth to Time Water (ft.) (gpm) (gal), 1252 86.60 (nitral 0.25, 1300 (31)) (31) (31) (31) (31) (31) (31) (31	ne Cond. D.O.	
		4
		-
	Observations	$\exists$
Color: Clear Other (describe):		7
Odor: None Low Medium	High Very Strong H2S Fuel-Like	
Turbidity: None Low Med	dium High	ヿ
	tope i valy	
Notes: Lock was remove		
Property owner:	Chistic & Marcella Landovel.	_
Sample Date/Time:	1313	$\dashv$
Signed/Sampler:	tall c	$\dashv$
	7	

#### Site Investigation Sample and Analysis Plan San Mateo Creek Legacy Uranium Sites CERCLIS ID NMN00060684 Cibola and McKinley Counties, New Mexico



Superfund Oversight Section Ground Water Quality Bureau New Mexico Environment Department

September 9, 2008

#### Introduction

Under the authority of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended, 42 United States Code (U.S.C.) §§ 9601 to 9675 ("CERCLA"), the New Mexico Environment Department (NMED) Superfund Oversight Section will conduct a Site Investigation ("SI") of the San Mateo Creek legacy uranium sites ("Site"), Cibola and McKinley Counties, New Mexico (CERCLIS ID NMN00060684). The investigation will gather information and acquire sampling data to evaluate the site using the Hazard Ranking System (HRS) and the Superfund Chemical Data Matrix ("SCDM") to determine if threats to human health and the environment exist such that further action under CERCLA is warranted.

#### **Site Description**

The San Mateo Creek basin (Hydrologic Unit Code ["HUC"] 1302020703), by which the boundary of the Site is defined, comprises approximately 321 square miles within the Rio San Jose drainage basin in McKinley and Cibola counties, New Mexico. This basin is located within the Grants Mineral Belt ("GMB"), which is an area of uranium mineralization occurrence approximately 100 miles long and 25 miles wide encompassing portions of McKinley, Cibola, Sandoval and Bernalillo counties, and includes the Ambrosia Lake mining district. Main access into the Site is provided by New Mexico State Roads 605 and 509.

The San Mateo Creek basin contains 85 legacy uranium mines with recorded production and 4 legacy uranium millsites. One of these millsites, the Homestake Mining Company Superfund Site ("HMC;" CERCLIS ID NMD007860935), currently is undergoing ground water remediation activities in 4 aquifers under the primary jurisdiction of the U.S. Nuclear Regulatory Agency ("NRC"). Background concentrations of constituents of concern (a.k.a., clean-up levels) for these 4 aquifers generally exceed federal and state drinking water standards. The origin of these elevated background contaminant concentrations is thought to be due, in part, to contamination from upgradient legacy uranium mine and mill sites within the basin. Far upgradient geochemical data from HMC suggest that overall alluvial ground water quality relative to drinking water standards, is worse than in the immediate upgradient vicinity of HMC, possibly due to the continuing migration of ground water that is impacted from the high concentration of legacy uranium sites in this area of the basin.

#### Sampling activities

For this phase of the Site Investigation, NMED proposes to sample ground water from existing wells between the north side of HMC and approximately the junction of New Mexico state highways 509 and 605. The purpose of this sampling is to determine if contaminant concentration and other hydrochemical changes can be discerned, especially within the alluvial aquifer, which would indicate continuing downgradient contaminant

Site investigation sampling and analysis plan for San Mateo Creek legacy uranium sites (CERCLIS ID NMN00060684), Cibola and McKinley counties, New Mexico
New Mexico Environment Department Superfund Oversight Section

migration from legacy uranium sites within the Ambrosia Lake mining district of the San Mateo Creek basin. NMED has already identified over 20 wells in this area for sampling; these wells would be sampled during October 2008. Due to the remote location of many other existing wells and logistics of access, NMED proposes to collect samples from wells as they are located in the field, and to submit all samples for total and dissolved metals analyses monthly to the EPA Contract Laboratory Program for analyses. Ground water samples for TDS, nitrite/nitrate, carbonate, and bicarbonate analyses would be submitted to the New Mexico State Laboratory Division ("SLD") since these have shorter holding times (see Table 1). NMED also requests EPA assistance in performing analyses for radionuclide analyses (e.g., radium<sub>226+228</sub>, gross alpha and gross beta), and radionuclide isotopes, as these are essential both to characterize ground water contamination and to establish possible anthropogenic source attribution.

Water samples at each domestic well location will be collected from an access point closest to the well head if there is a dedicated pump already installed and operational. Well locations without a dedicated pump will require the utilization of a portable submersible pump or similar apparatus. Domestic wells will be purged for 15 minutes or until field parameters (e.g., pH, conductivity, temperature) stabilize. Samples will be collected in the appropriate containers and preservatives, placed in insulated coolers with ice, and shipped to the laboratories specified by the CLP. Samples that will be analyzed by SLD also will be collected within appropriate containers supplied by SLD, and transported to the laboratory for submittal within analysis-specific holding time periods. All samples that are collected in this program will utilize chain-of-custody handling procedures.

Worker safety and the safe sampling of wells in the field will follow the requirements described in Site Safety Plan (Attachment 1). All field personnel will work in teams of at least 2 individuals, and shall have communication availability with project leaders. The collection of a representative ground water sample will follow the guidance described in the SOP, Section 7 — Ground Water Sampling, (Attachment 2). Level D is the appropriate Personal Protection Equipment ("PPE") level for the sampling of the proposed well locations.

The appropriate level of documentation for the field sampling event, sample chain-of-custody forms, laboratory results, and the site safety plan are the responsibility of the Project Management Team Leaders, David L. Mayerson and Al Pasteris.

# Table 1. Proposed ground water analytes for proposed Site Investigation ground water sampling for the San Mateo Creek legacy uranium sites, Cibola and McKinley counties, New Mexico.

### A. Field parameters

Parameter				
Electrical conductivity				
(EC)				
pН				
Temperature				
Dissolved oxygen (DO)				
Oxidation-reduction				
potential (ORP or Eh)				

B. Laboratory analyses through CLP

Analyte (Total & Dissolved)	MAXIMUM^ Required Detection Limit (µg/L)
pH	- Dimit (μg/L)
Carbonate (CO3)	_
Chloride (Cl)	250,000
Fluoride (F)	1,600
Sulfate (SO4)	250,000
Calcium (Ca)	5000
Magnesium (Mg)	5000
Sodium (Na)	5000
Potassium (K)	5000
Aluminum (Al)	50
Antimony (Sb)	6
Arsenic (As)	10
Barium (Ba)	200
Beryllium (Be)	4
Cadmium (Cd)	5
Chromium (Cr)	50
Cobalt (Co)	50
Copper (Cu)	1000
Iron (Fe)	1000
Mercury (Hg)	2
Manganese (Mn)	50
Nickel (Ni)	200
Lead (Pb)	15
Molybdenum (Mo)	1000
Silver (Ag)	50
Selenium (Se)	35
Thallium (Tl)	2
Uranium (U)	30

Site investigation sampling and analysis plan for San Mateo Creek legacy uranium sites (CERCLIS ID NMN00060684), Cibola and McKinley counties, New Mexico
New Mexico Environment Department Superfund Oversight Section

Vanadium (V)	50
Zinc (Zn)	5000

C. Non-standard additional analyses requested through EPA CLP

Analyte	Required analytical detection limit
Gross Alpha	15 pCi/L
Radium-226 + 228 ( <sup>226</sup> Ra + <sup>228</sup> Ra)	5 pCi/L
Gross Beta	NS

Radium-226 ( <sup>226</sup> Ra)
Radium-228 ( <sup>228</sup> Ra)
Uranium-238 ( <sup>238</sup> U)
Uranium-235 ( <sup>235</sup> U)
Uranium-234 ( <sup>234</sup> U)
Thorium-232 ( <sup>232</sup> Th)
Thorium-230 ( <sup>230</sup> Th)
Isotopes
Delta Carbon-13 (∂ <sup>13</sup> C ‰)
Delta Deuterium (∂D ‰)
Delta Oxygen-18 ( $\hat{o}^{18}$ O ‰)
Delta Sulfur-34 ( $\partial^{34}$ S ‰)
Delta Nitrogen-15 (∂ <sup>15</sup> N ‰)

D. Laboratory analyses through SLD

Analyte	Required analytical detection limit
Total dissolved solids (TDS)	500,000 μg/l
Nitrate + nitrite (NO <sub>3</sub> + NO <sub>2</sub> )	10,000 μg/l
Bicarbonate (HCO <sub>3</sub> )	NS
Carbonate	NS

NS=not specified

Site investigation sampling and analysis plan for San Mateo Creek legacy uranium sites (CERCLIS ID NMN00060684), Cibola and McKinley counties, New Mexico
New Mexico Environment Department Superfund Oversight Section

### **Attachment 1: Site Safety Plan**

#### **Personal Protection**

Level of Protection (anticipated): D

Protective Clothing: Steel-toe boots and disposable nitrile gloves.

**Surveillance Equipment:** NA **Decontamination Procedures** 

**Personnel:** Wash any exposed skin with soap and water. **Equipment:** Wash with liquinox, rinse with de-ionized water.

#### Contaminants of Concern:

Uranium, molybdenum, selenium, radium<sub>226+228</sub>, nitrates (a NIOSH book is on site for reference.)

#### Other potential workplace hazards:

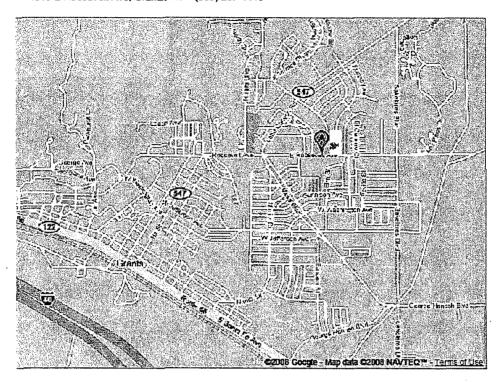
- 1. Slips, trips, and falls
- 2. Poisonous snakes
- 3. Heat dehydration/exhaustion/stroke
- 4. One large diameter open wellbore without barricade
- 5. Potential for vehicle miring in mud when raining on mill site
- 6. Low overhead pipes in supply wellhouses

#### **Emergency Information**

Hospital: Cibola General Hospital 1016 Roosevelt Avenue Grants, NM 87020 (505) 287-4446 Site investigation sampling and analysis plan for San Mateo Creek legacy uranium sites (CERCLIS ID NMN00060684), Cibola and McKinley counties, New Mexico

New Mexico Environment Department Superfund Oversight Section

## Cibola General Hospital 1016 E Roosevelt Ave, Grants, NM - (505) 287-4446



#### Facilities for Toxic Waste Related Emergency:

Milan Fire Department: (505) 287-3776

Hazardous Waste Bureau 24-hour Emergency number: (505) 827-1557

#### **Telephone Numbers:**

Ambulance: 911 Poison Control Center: (800) 432-6866 Police: 911 or (505) 894-6617 Fire Department: (505) 287-3776

NMED: (800) 219-6157

New Mexico Emergency Response: (505) 827-1557

#### Other

Be careful to avoid slip, trip, and fall hazards. Stray dogs, insects, sunburn, and windburn are potential problems in this area. Avoid inciting dogs, wear gloves, and sunscreen. Drink plenty of water.

I have been briefed on the San Mateo Creek legacy uranium sites

Signature Printed Name Date

Signature Printed Name Date



#### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6 1445 ROSS AVENUE, SUITE 1200 DALLAS, TX 75202-2733

August 7, 2009

GROUND WATER

Ms. Dana Bahar
Program Manager, Superfund Oversight Section
New Mexico Environment Department
Ground Water Quality Bureau
1190 St. Francis Drive
Santa Fe. New Mexico 87502

AUG 1 3 2009

BUREAU

Dear Dana:

Enclosed you will find hard copies of Final Analytical Reports for the following sites:

★ San Mateo Creek Basin; LaLinda Texaco Gallup; San Vicente Creek Mill; Alarid & Cerrillos; and North Main and 9<sup>th</sup> Street.

If you should have any questions, please contact me at 214-665-6666.

Sincerely,

LaDonna Turner

Superfund

Risk and Site Assessment Section

Enclosures



## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

#### ANALYTICAL REPORT FOR SAMPLES

Station ID	Laboratory ID	Sample Type	Date Collected	Date Received
SMC-23	0903074-01	Liquid	3/30/09 14:21	03/31/09 11:45
SMC-25	0903074-02	Liquid	3/30/09 16:17	03/31/09 11:45
SMC-08	0903074-03	Liquid	3/30/09 12:50	03/31/09 11:45
SMC-24	0903074-04	Liquid	3/30/09 12:46	03/31/09 11:45
SMC-09	0903074-05	Liquid	3/30/09 15:05	03/31/09 11:45
SMC-10	0903074-06	Liquid	3/30/09 14:32	03/31/09 11:45
SMC-00	0904002-01	Liquid	, 3/31/09 10:39	04/01/09 09:40
SMC-01	0904002-02	Liquid	3/31/09 13:35	04/01/09 09:40
SMC-03	0904002-03	Liquid	3/31/09 10:50	04/01/09 09:40
SMC-04	0904002-04	Liquid	3/31/09 12:24	04/01/09 09:40
SMC-05	0904002-05	Liquid	3/31/09 14:04	04/01/09 09:40
SMC-11	0904002-06	Liquid	3/31/09 10:00	04/01/09 09:40
SMC-12	0904002-07	Liquid	3/31/09 10:50	04/01/09 09:40
SMC-20	0904002-08	Liquid	3/31/09 9:50	04/01/09 09:40
SMC-21	0904002-09	Liquid	3/31/09 11:15	04/01/09 09:40
SMC-22	0904002-10	Liquid	3/31/09 13:05	04/01/09 09:40
SMC-26	0904002-11	Liquid	3/31/09 15:15	04/01/09 09:40
SMC-35	0904002-12	Liquid	3/31/09 10:00	04/01/09 09:40
SMC-36	0904002-13	Liquid	3/31/09 16:15	04/01/09 09:40
SMC-06	0904006-01	Liquid	4/1/09 8:25	04/03/09 10:00
SMC-07	0904006-02	Liquid	4/1/09 9:55	04/03/09 10:00
SMC-16	0904006-03	Liquid	4/1/09 11:25	04/03/09 10:00
SMC-17	0904006-04	Liquid	4/1/09 10:12	04/03/09 10:00
SMC-18	0904006-05	Liquid	4/1/09 11:55	04/03/09 10:00
SMC-33	0904006-06	Liquid	4/1/09 12:13	04/03/09 10:00
SMC-34	0904006-07	Liquid	4/1/09 11:05	04/03/09 10:00
SMC-13	0904011-01	Liquid	4/2/09 13:05	04/03/09 10:00
SMC-14	0904011-02	Liquid	4/2/09 10:30	04/03/09 10:00
SMC-15	0904011-03	Liquid	4/2/09 15:00	04/03/09 10:00
SMC-28	0904011-04	Liquid	4/2/09 11:00	04/03/09 10:00
SMC-30	0904011-05	Liquid	4/2/09 9:48	04/03/09 10:00
SMC-31	0904011-06	Liquid	4/2/09 11:29	04/03/09 10:00
SMC-32	0904011-07	Liquid	4/1/09 13:22	04/03/09 10:00

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 1 of 166



## **Region 6 Laboratory**

10625 Fallstone Road, Houston; TX 77099 Fax:(281)983-2248 Phone:(281)983-2100

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0903074-01

Batch: B9D0304

Sample Type: Liquid

Date Collected: 03/30/09

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-23

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1 -	04/06/09	04/28/09
Barium (7440-39-3)	55.9		10.0	11	11	11
Beryllium (7440-41-7)	U		5.0	11	Ħ	11
Cadmium (7440-43-9)	. U		5.0	11	11	tt
Calcium (7440-70-2)	7,510		150	11	U	<b>"</b> .
Chromium (7440-47-3)	U		10.0	11	11	II .
Cobalt (7440-48-4)	U		20.0	H	ŧŧ	Ħ
Copper (7440-50-8)	27.1	В	20.0	. "	11	H
Iron (7439-89-6)	152		25.0	Ħ	11	11
Magnesium (7439-95-4)	1,480		150	11	ti,	"
Manganese (7439-96-5)	Ū		5.0	11	11	11
Nickel (7440-02-2)	Ŭ		20.0	11	11	11
Potassium (7440-09-7)	U		. 1,000	**	11	11
Silver (7440-22-4)	U		10.0	11	11	. 11
Sodium (7440-23-5)	148,000		500	**	11	If
Vanadium (7440-62-2)	Ü		20.0	n	11	11
Zinc (7440-66-6)	32.7		20.0	11	17	11

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-01

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Station ID: SMC-23

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	2.3		2.0	11	11	n '
Lead (7439-92-1)	U		2.0	Ħ	11	57
Selenium (7782-49-2)	27.1		2.0	11	11	**
Thallium (7440-28-0)	2.4		2.0	**	11	и .
Uranium (7440-61-1)	10.3		2.0	" "	**	"

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 2 of 166



## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-01

Batch: B9D1706

Batch: B9D0302

Sample Type: Liquid

Sample Type: Liquid

Date Collected: 03/30/09

Sample Volume: 25ml Sample Qualifiers:

**Targets** 

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0903074-01

Date Collected: 03/30/09 Sample Volume: 50ml

0/09

Station ID: SMC-23

Station ID: SMC-23

Sample Qualifiers:

, m

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/01/09
Barium (7440-39-3)	54.3		10.0	"	11	11
Beryllium (7440-41-7)	·U		5.0	n n	11	#
Cadmium (7440-43-9)	U		5.0	11	11	#
Calcium (7440-70-2)	7,070	•	150	11	**	**
Chromium (7440-47-3)	U		10.0	. 11	** .	n
Cobalt (7440-48-4)	U		20.0	11	. "	"
Copper (7440-50-8)	U		20.0	n .	H	11
Iron (7439-89-6)	45.2		25.0	11	Ħ	11
Magnesium (7439-95-4)	1,440		150	11	11	11
Manganese (7439-96-5)	U		5.0	11	11	"
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	U		1,000	n	11	11
Silver (7440-22-4)	U		10.0	11	Ħ	. 11
Sodium (7440-23-5)	143,000		500	"		11
Vanadium (7440-62-2)	U		20.0	. "		11
Zinc (7440-66-6)	U		20.0	ıı .	11	**

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 3 of 166



## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0903074-01 Lab ID:

Station ID: SMC-23

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	3.1		2.0	11	11	H
Lead (7439-92-1)	U		2.0	11	11	11
Selenium (7782-49-2)	27.1		2.0	11	Ħ ·	# .
Thallium (7440-28-0)	U	•	2.0	Ħ	11	11
Uranium (7440-61-1)	10.1		2.0	11	n	II

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0903074-01 Lab ID:

Station ID: SMC-23

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0903074-01

Station ID: SMC-23

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/30/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	8.4			1	04/20/09 04/20/09

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## Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0903074-02

Batch: B9D0304

Sample Type: Liquid

Station ID: SMC-25

Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

· ·		_				
Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	. 1	04/06/09	04/28/09
Barium (7440-39-3)	63.4		10.0	· n	**	11
Beryllium (7440-41-7)	U		5.0		**	*1
Cadmium (7440-43-9)	U		5.0	11	**	**
Calcium (7440-70-2)	69,900		150	**	Ħ	11
Chromium (7440-47-3)	U		10.0	**	Ħ	11
Cobalt (7440-48-4)	U		20.0	**	11	11
Copper (7440-50-8)	U	В	20.0	**	n n	. 11
Iron (7439-89-6)	U		25.0	**	Ħ	н .
Magnesium (7439-95-4)	8,760		150	**	11	*1
Manganese (7439-96-5)	U		5.0	**	11	1 11
Nickel (7440-02-2)	U	. ,	20.0	11	**	77
Potassium (7440-09-7)	1,170		1,000	11	11	**
Silver (7440-22-4)	U		10.0	11	11	**
Sodium (7440-23-5)	107,000		500	11	11	11
Vanadium (7440-62-2)	28.2	,	20.0	11		#1
Zinc (7440-66-6)	U		20.0	"	",	**
•						

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-02

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-25

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	11.2		2.0	*1	11	1.11
Lead (7439-92-1)	U		2.0	**	31	н
Selenium (7782-49-2)	13.3		2.0	**	81	11
Thallium (7440-28-0)	U		2.0	11	**	11
Uranium (7440-61-1)	21.5		2.0	н .	**	**

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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Batch: B9D1706

Sample Type: Liquid

#### **Environmental Protection Agency**

## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-02

Date Collected: 03/30/09

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-25

Station ID: SMC-25

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0903074-02

Date Collected: 03/30/09 Sample Volume: 50ml

Batch: B9D0302 Sample Type: Liquid

Oml Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte μg/l Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	100	1	04/07/09	05/01/09
Barium (7440-39-3)	59.3	10.0	11	11	11
Beryllium (7440-41-7)	U	5.0	н	11	11
Cadmium (7440-43-9)	U	5.0	11	11	!!
Calcium (7440-70-2)	64,900	150		11	"
Chromium (7440-47-3)	U	10.0	n	11	n .
Cobalt (7440-48-4)	U	20.0	11	11	**
Copper (7440-50-8)	U	20.0	11	11	**
Iron (7439-89-6)	U	25.0	11	11	**
Magnesium (7439-95-4)	8,260	150	***	11	"
Manganese (7439-96-5)	' U	5.0	11	"	**
Nickel (7440-02-2)	U	20.0	11	11	"
Potassium (7440-09-7)	1,010	1,000	Ħ	11	"
Silver (7440-22-4)	U	10.0	11	11	11
Sodium (7440-23-5)	102,000	500	н	11	11
Vanadium (7440-62-2)	26.5	20.0	II.	11	"
Zinc (7440-66-6)	U	20.0	11	11	"

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355



## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0903074-02

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-25

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	63.4	•	10.0	**	11	11
Beryllium (7440-41-7)	U		5.0	11	17	11
Cadmium (7440-43-9)	U		5.0	н	**	11
Calcium (7440-70-2)	69,900		150	**	11	11
Chromium (7440-47-3)	Ū		10.0	**	11	11
Cobalt (7440-48-4)	U		20.0	n	Ħ	11
Copper (7440-50-8)	U	В	20.0	11	11	11
Iron (7439-89-6)	U		25.0	· 11	**	11
Magnesium (7439-95-4)	8,760		150	11	11	11
Manganese (7439-96-5)	U		5.0	11	11	11
Nickel (7440-02-2)	U		20.0	11	H.	11
Potassium (7440-09-7)	1,170		1,000	11	11	11
Silver (7440-22-4)	U		10.0	11	, "	11
Sodium (7440-23-5)	107,000		500	11	11	11
Vanadium (7440-62-2)	28.2		20.0	11	**	11
Zinc (7440-66-6)	U		20.0	"	n .	n

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-02

Batch: B9D0303

Sample Type: Liquid

Date Collected: 03/30/09 Sample Volume: 50ml Station ID: SMC-25

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)		nalyte Reporting alifiers Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U	2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	11.2	2.0	<b>†1</b>	11	. "
Lead (7439-92-1)	U	2.0	Ħ	11	Ħ
Selenium (7782-49-2)	13.3	2.0	H.	11	11
Thallium (7440-28-0)	U	2.0	**	11	**
Uranium (7440-61-1)	21.5	2.0	11	. "	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 5 of 166



## Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-02 Station ID: SMC-25

Batch: B9D1706 Sample Type: Liquid

Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0903074-02

Station ID: SMC-25

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/01/09
Barium (7440-39-3)	59.3		10.0	"	Ħ	11
Beryllium (7440-41-7)	U		5.0	"	II	11
Cadmium (7440-43-9)	U		5.0	11	11	, "
Calcium (7440-70-2)	64,900		150	"	"	
Chromium (7440-47-3)	U .		10.0	**	11	11
Cobalt (7440-48-4)	U		20.0	"	н	11
Copper (7440-50-8)	U		20.0	11	11	**
Iron (7439-89-6)	U		25.0	17	11	*1
Magnesium (7439-95-4)	8,260		150	**	11	"
Manganese (7439-96-5)	U		5.0	11	11	11
Nickel (7440-02-2)	U		20.0	11	"	<b>81</b>
Potassium (7440-09-7)	1,010		1,000	n	Ħ	"
Silver (7440-22-4)	U		10.0	**	11	Ħ
Sodium (7440-23-5)	102,000		500	11	11	11
Vanadium (7440-62-2)	26.5		20.0	11	11	11
Zinc (7440-66-6)	U		20.0	11	"	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355



## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-02

Station ID: SMC-25

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	. 4	04/07/09	04/27/09
Arsenic (7440-38-2)	11.8		2.0	" .	**	11
Lead (7439-92-1)	U		2.0	11	11	5 11
Selenium (7782-49-2)	13.2		2.0	11 .	11	11
Thallium (7440-28-0)	U		2.0	11	**	. 11
Uranium (7440-61-1)	20.6		2.0			'n

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-02

Station ID: SMC-25

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0903074-02

Station ID: SMC-25

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/30/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.8			1	04/20/09 04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0903074-03

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-08

### **Targets**

	•				
Analyte (CAS Number)	Result Analyte μg/l Qualifier		Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	100	1	04/06/09	04/28/09
Barium (7440-39-3)	17.0	10.0	**	11	11
Beryllium (7440-41-7)	U	5.0	11	11	**
Cadmium (7440-43-9)	U	5.0	11	11	
Calcium (7440-70-2)	112,000	150	11	11	11
Chromium (7440-47-3)	U	10.0	11	11	11
Cobalt (7440-48-4)	U	20.0	Ħ	**	11
Copper (7440-50-8)	И В	20.0	11	**	*1
Iron (7439-89-6)	3,090	25.0	"	и	n
Magnesium (7439-95-4)	25,000	150	**	11	***
Manganese (7439-96-5)	110	5.0	**	ti .	**
Nickel (7440-02-2)	U	20.0	11	Ħ	**
Potassium (7440-09-7)	2,640	1,000	"	11	11
Silver (7440-22-4)	U	10.0	**	"	11
Sodium (7440-23-5)	357,000	500.	"	. "	**
Vanadium (7440-62-2)	U	20.0	11	u	"
Zinc (7440-66-6)	U	20.0	"	11	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-03

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml Station ID: SMC-08

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	U		2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	11	***
Selenium (7782-49-2)	3.4		2.0	11	11	**
Thallium (7440-28-0)	U		2.0	***	**	11
Uranium (7440-61-1)	U		2.0	11	**	11

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## Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

0903074-03 Lab ID:

Batch: B9D1706

Sample Type: Liquid

Date Collected: 03/30/09

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-08

**Targets** 

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0903074-03 Lab ID:

Date Collected: 03/30/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-08

### **Targets**

	D14	Analysta	Donostino		•	
Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/01/09
Barium (7440-39-3)	15.9		10.0	, 11	**	**
Beryllium (7440-41-7)	U		5.0	. #	Ħ	F#
Cadmium (7440-43-9)	U		5.0	11	11	n *
Calcium (7440-70-2)	106,000		150	*1	11	11
Chromium (7440-47-3)	U		10.0	11	11	Ħ
Cobalt (7440-48-4)	U		20.0	11	**	**
Copper (7440-50-8)	U		20.0	11	tt	11
Iron (74 <u>39-89-6</u> )	2,740		25.0	**	Ħ	11
Magnesium (7439-95-4)	23,400		150	Ħ	Ħ	**
Manganese (7439-96-5)	101		5.0	"	11	11
Nickel (7440-02-2)	U		20.0	"	Ħ	11
Potassium (7440-09-7)	2,290		1,000	11	н	**
Silver (7440-22-4)	U	•	10.0		Ħ	н
Sodium (7440-23-5)	341,000		500	н	н	**
Vanadium (7440-62-2)	U		20.0	11	11	tt
Zinc (7440-66-6)	U		20.0	11		11

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## Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0903074-03 Lab ID:

Station ID: SMC-08

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	11	**
Lead (7439-92-1)	U		2.0	, 11	11	**
Selenium (7782-49-2)	3.8		2.0	11	11	H
Thallium (7440-28-0)	U		2.0	II ·	11	**
Uranium (7440-61-1)	U		2.0		11	11

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-03 Station ID: SMC-08

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

0903074-03 Lab ID:

Station ID: SMC-08

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/30/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units Q	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
pH (C-006)	7.1	- ··-		1	04/20/09	04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

0903074-04 Lab ID:

Batch: B9D0304 Sample Type: Liquid

Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-24

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	10.6		10.0	11	11	**
Beryllium (7440-41-7)	U		5.0	11 - 1	tt	11
Cadmium (7440-43-9)	U		5.0	*1	**	Ħ
Calcium (7440-70-2)	555,000		150	**	11	11
Chromium (7440-47-3)	U		10.0	**	n	
Cobalt (7440-48-4)	U		20.0	81	11	1)
Copper (7440-50-8)	U	В	20.0	ŧŧ	H	"
Iron (7439-89-6)	U		25.0	**	n.	11
Magnesium (7439-95-4)	151,000		150	"	11	11
Manganese (7439-96-5)	U		5.0	**	11	Ħ
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	7,060		1,000	11	**	***
Silver (7440-22-4)	U .		10.0	**	11	Ħ
Sodium (7440-23-5)	273,000		500	. ,	11	. #
Vanadium (7440-62-2)	U		20.0	**	11	11
Zinc (7440-66-6)	U		20.0	11	" .	**

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-04

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-24

### Targets

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	5.0		2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	11	11
Selenium (7782-49-2)	66.8		2.0	tt	*1	tt
Thallium (7440-28-0)	U		2.0	11	11	**
Uranium (7440-61-1)	14.0		2.0	**	"	71

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-04

Station ID: SMC-24

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0903074-04

Station ID: SMC-24

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
U		100	1	04/07/09	05/01/09
11.9		10.0	11	71	n
U		5.0	11	11	**
U		5.0	**	H	11
509,000		150	**	11	и.,
U		10.0	11	11	Ħ
U		20.0	11	**	н
U		20.0	11	11	11
U		25.0	11	†1	<b>!!</b> ·
138,000	-	150	**	**	**
U		5.0	11	**	**
U		20.0	11	**	11
6,350		1,000	11	11	11
U		10.0	***	Ħ	11
254,000		500	**	***	11
U		20.0	11	11	n
U	,	20.0	11	11	**
	μg/l  U 11.9  U 509,000  U U U 138,000  U U 254,000  U	μg/l Qualifiers  U 11.9  U 509,000  U U U 138,000  U U 254,000  U	μg/l Qualifiers Limit  U 100 11.9 10.0  U 5.0  U 5.0  U 5.0  509,000 150  U 10.0  U 20.0  U 20.0  U 25.0  138,000 150  U 25.0  U 25.0  U 5.0  U 20.0   μg/l         Qualifiers         Limit         Dilution           U         100         1           11.9         10.0         "           U         5.0         "           U         5.0         "           509,000         150         "           U         10.0         "           U         20.0         "           U         20.0         "           U         25.0         "           U         5.0         "           U         20.0         "           U         20.0         "           U         10.0         "           254,000         500         "           U         20.0         "	μg/l         Qualifiers         Limit         Dilution         Prepared           U         100         1         04/07/09           11.9         10.0         "         "           U         5.0         "         "           U         5.0         "         "           509,000         150         "         "           U         10.0         "         "           U         20.0         "         "           U         20.0         "         "           U         5.0         "         "           U         20.0         "         "           U         20.0         "         "           U         10.0         "         "           U         10.0         "         "           U         254,000         "         "           U         20.0         "         "	

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-04

03/30/00

Station ID: SMC-24

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	5.3		2.0	Ħ	11	11
Lead (7439-92-1)	U		2.0	**	11	11
Selenium (778 <u>2-49-2)</u>	66.2		2.0	**	**	11
Thallium (7440-28-0)	U		2.0	*11	11	**
Uranium (7440-61-1)	13.8		2.0	H .	11	11

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-04

Station ID: SMC-24

Batch: B9D1701

Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

Sample Type: Liquid

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0903074-04

Station ID: SMC-24

Batch: B9D2109 Sample Type: Liquid Date Collected: 03/30/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.3		1	04/20/09 04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0903074-05

Batch: B9D0304 Sample Type: Liquid Station ID: SMC-09

Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	*	100	1	04/06/09	04/28/09
Barium (7440-39-3)	11.2		10.0	11	11	**
Beryllium (7440-41-7)	U		5.0	11	11	**
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	612,000		150	11	11	11
Chromium (7440-47-3)	U		10.0	11	"	11
Cobalt (7440-48-4)	U	•	20.0	11	**	***
Copper (7440-50-8)	39.9	В	20.0	"	11	Ŧŧ
Iron (7439-89-6)	1,300		25.0	11	11	11
Magnesium (7439-95-4)	169,000		150	11	II	11
Manganese (7439-96-5)	33.6		5.0	ti	11	11
Nickel (7440-02-2)	U		20.0	"	"	H
Potassium (7440-09-7)	10,800		1,000	11	**	n
Silver (7440-22-4)	U		10.0	11	***	н
Sodium (7440-23-5)	278,000	·	500	11	11	ŧī
Vanadium (7440-62-2)	U		20.0	11	11	**
Zinc (7440-66-6)	251	•	20.0	H	. 11	11

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-05

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-09

### Targets

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	3.3		2.0	11	11	11
Lead (7439-92-1)	11.1		2.0	11	н	<b>"</b> .
Selenium (7782-49-2)	36.2		2.0	"	**	11
Thallium (7440-28-0)	U		2.0	11	11	н
Uranium (7440-61-1)	42.0		2.0	**	**	tt

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## Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

0903074-05 Lab ID:

Date Collected: 03/30/09

Batch: B9D1706 Sample Type: Liquid

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-09

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U	-	0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

0903074-05 Lab ID:

Station ID: SMC-09

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/01/09
Barium (7440-39-3)	U		10.0	11	11	**
Beryllium (7440-41-7)	U		5.0	11	. 11	Ħ
Cadmium (7440-43-9)	U		5.0	11	11	Ħ
Calcium (7440-70-2)	541,000		150	11	**	11
Chromium (7440-47-3)	U.		10.0	**	, H 1	11
Cobalt (7440-48-4)	U		20.0	11	tt	11
Copper (7440-50-8)	U		20.0	н.	#	11
Iron (7439-89-6)	· U		25.0	n .	ft .	11
Magnesium (7439-95-4)	148,000		150	11	Ħ	11
Manganese (7439-96-5)	U		5.0	•	11	11
Nickel (7440-02-2)	U		20.0	11	tt	11 .
Potassium (7440-09-7)	9,360		1,000		11	11
Silver (7440-22-4)	Ū		10.0	11	"	<u>,11</u>
Sodium (7440-23-5)	251,000		500	**	**	11
Vanadium (7440-62-2)	U		20.0	н	"	11
Zinc (7440-66-6)	209		20.0	11	11	"

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-05

Station ID: SMC-09

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

#### Targets

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	3.4		2.0	11	**	n .
Lead (7439-92-1)	U		2.0	н	n	11
Selenium (7782-49-2)	36.5		2.0	11	*1	11
Thallium (7440-28-0)	. U		2.0	11	11	u ·
Uranium (7440-61-1)	40.7		2.0	**	11	11

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-05

Station ID: SMC-09

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0903074-05

Station ID: SMC-09

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/30/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifier	1 - 3	Dilution	Prepared Analyzed
pH (C-006)	7.4		1	04/20/09 04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0903074-06

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-10

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	U		10.0	11	11	**
Beryllium (7440-41-7)	U		5.0	н	**	11
Cadmium (7440-43-9)	U		5.0	Ħ	"	***
Calcium (7440-70-2)	595,000		150	"	11	11
Chromium (7440-47-3)	U		10.0	11	**	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U .	В	20.0	#1	11	**
Iron (7439-89-6)	U		25.0	11	11	**
Magnesium (7439-95-4)	159,000		150	**	11	**
Manganese (7439-96-5)	U		5.0	**	**	tt
Nickel (7440-02-2)	U		20.0	***	11	11
Potassium (7440-09-7)	7,640		1,000	"	**	11
Silver (7440-22-4)	U		10.0		11	11
Sodium (7440-23-5)	271,000		500	**	Ħ	**
Vanadium (7440-62-2)	U		20.0	. "	***	"
Zinc (7440-66-6)	65.2		20.0	"	#	**

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0903074-06

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-10

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	U		. 2.0	11	11	11
Lead (7439-92-1)	$\mathbf{U}$		2.0	11	***	11
Selenium (7782-49-2)	31.4		2.0	. 11	11	11
Thallium (7440-28-0)	U		2.0	**	11	11
Uranium (7440-61-1)	30.5		2.0	11	n	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-06

Date Collected: 03/30/09

Batch: B9D1706 Sample Type: Liquid

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-10

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0903074-06

Station ID: SMC-10

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/30/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	· U		100	1	04/07/09	05/01/09
Barium (7440-39-3)	U		10.0	11	11	11
Beryllium (7440-41-7)	U		5.0	"	11	11
Cadmium (7440-43-9)	U		5.0	11	11	1.0
Calcium (7440-70-2)	567,000		150	rr	11	ff.
Chromium (7440-47-3)	U		10.0	"	11	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U		20.0	11	**	*1
Iron (7439-89-6)	U		25.0	11	. 11	11
Magnesium (7439-95-4)	149,000	•	150	"	11	** ,
Manganese (7439-96-5)	U		5.0	11	"	n
Nickel (7440-02-2)	U		20.0	ni	"	Ħ
Potassium (7440-09-7)	6,950		1,000	"	11	Ħ
Silver (7440-22-4)	U		10.0	"	11	**
Sodium (7440-23-5)	261,000		500	**	. 11	11
Vanadium (7440-62-2)	U		20.0	11	11	1+
Zinc (7440-66-6)	81.9		20.0	11	Ħ	tt .

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0903074-06 Lab ID:

Batch: B9D0301 Date Collected: 03/30/09

Sample Type: Liquid Sample Volume: 50ml Sample Qualifiers:

Station ID: SMC-10

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4 ·	04/07/09	04/27/09
Arsenic (7440-38-2)	3.2		2.0	**	11	<b>?</b> ?
Lead (7439-92-1)	U		2.0	11	11	<b>†1</b>
Selenium (7782-49-2)	32.1		2.0	##	11	11
Thallium (7440-28-0)	Ú		2.0	11	11	11
Uranium (7440-61-1)	30.9		2.0	11	"	**

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0903074-06

Batch: B9D1701

Sample Type: Liquid

Date Collected: 03/30/09

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-10

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0903074-06

Sample Type: Liquid

Batch: B9D2109

Date Collected: 03/30/09

Sample Qualifiers:

Station ID: SMC-10

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
рН (C-006)	7.4			1	04/20/09	04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-01

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-00

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	U		10.0	**	11	11
Beryllium (7440-41-7)	U		5.0	**	11	
Cadmium (7440-43-9)	U		5.0	"	11	**
Calcium (7440-70-2)	Ü		150	**	79	**
Chromium (7440-47-3)	U		10.0	**	**	**
Cobalt (7440-48-4)	U		20.0	11	11	**
Copper (7440-50-8)	U	В	20.0	Ħ	11	**
Iron (7439-89-6)	Ü		25.0	11	11	**
Magnesium (7439-95-4)	U		150	11	11	"
Manganese (7439-96-5)	U		5.0	Ħ	11	11
Nickel (7440-02-2)	U		20.0	Ħ	"	**
Potassium (7440-09-7)	U		1,000	#1	"	11
Silver (7440-22-4)	U		10.0	**	"	11
Sodium (7440-23-5)	825	_	500	**	и,	Ħ
Vanadium (7440-62-2)	U	- ,	20.0	**	##	11
Zinc (7440-66-6)	U		20.0	11	11	"

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-01

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-00

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	U		2.0	**	11	"
Lead (7439-92-1)	U		2.0	59	11	11
Selenium (7782-49-2)	U		2.0	"	11	11
Thallium (7440-28-0)	U		2.0	**	Ħ	**
Uranium (7440-61-1)	U		2.0	"	11	11

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-01

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/31/09

Sample Volume: 25ml

Station ID: SMC-00

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed	i
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09	_

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-01

Batch: B9D0302

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml Station ID: SMC-00
Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	U		10.0	11	11	11
Beryllium (7440-41-7)	U		5.0	11	***	11
Cadmium (7440-43-9)	U		5.0	11	Ħ	11
Calcium (7440-70-2)	Ū	·	150	11	77	· 11
Chromium (7440-47-3)	· U		10.0	11 .	77	н
Cobalt (7440-48-4)	U		20.0	" "	11	* H
Copper (7440-50-8)	U		20.0	"	Ħ	н
Iron (7439-89-6)	U		25.0	. 11	. 11	. 11
Magnesium (7439-95-4)	U		150	11	#1	11
Manganese (7439-96-5)	U		5.0	п ,	11	11
Nickel (7440-02-2)	U	•	20.0	11	ŧt	**
Potassium (7440-09-7)	U		1,000	11	H .	***
Silver (7440-22-4)	U		10.0	11	. 11	11
Sodium (7440-23-5)	U		500	n ·	11	11
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	U		20.0	. 11	**	**

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-01

Station ID: SMC-00

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	**	11
Lead (7439-92-1)	U		2.0	н	"	11
Selenium (7782-49-2)	U	•	2.0	**	**	**
Thallium (7440-28-0)	U		2.0	11	**	11
Uranium (7440-61-1)	U		2.0	11	11	11

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-01

Station ID: SMC-00

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0904002-01

Station ID: SMC-00

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.7			1	04/20/09 04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-02

Batch: B9D0304 Sample Type: Liquid Station ID: SMC-01

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	17.9		10.0	11		H
Beryllium (7440-41-7)	U		5.0	11	Ħ	**
Cadmium (7440-43-9)	. U		5.0	11	11	*1
Calcium (7440-70-2)	161,000	•	150	11	11	11
Chromium (7440-47-3)	U		10.0	11	11	"
Cobalt (7440-48-4)	U		20.0	***	н	**
Copper (7440-50-8)	U	В	20.0	11	11	11
Iron (7439-89-6)	U		25.0	11	*1	11
Magnesium (7439-95-4)	46,600		150	11	11	11
Manganese (7439-96-5)	U		5.0	11	**	11
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	5,520	•	1,000	11	ŧt	Ħ
Silver (7440-22-4)	U		10.0	11	ŧŧ	u
Sodium (7440-23-5)	89,900		500	11	**	11
Vanadium (7440-62-2)	U		20.0	н	tt	**
Zinc (7440-66-6)	39.6		20.0	11	Ħ	11

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-02

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-01

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/28/09
Arsenic (7440-38-2)	2.0		2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	11	**
Selenium (7782-49-2)	5.8		2.0	11	**	. ***
Thallium (7440-28-0)	U		2.0	11	11	11
Uranium (7440-61-1)	37.6		2.0	11	11	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-02

Batch: B9D1706

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-01

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-02

Batch: B9D0302

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-01

#### **Targets**

		•				
Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	18.7		10.0		11	. "
Beryllium (7440-41-7)	U		5.0	11	***	**
Cadmium (7440-43-9)	U		5.0	**	11	11
Calcium (7440-70-2)	162,000		150	. "	11	11
Chromium (7440-47-3)	U		10.0	11	***	**
Cobalt (7440-48-4)	U		20.0	31	II .	**
Copper (7440-50-8)	U		20.0	11	11	n
Iron (7439-89-6)	U		25.0	11	* H	91
Magnesium (7439-95-4)	42,300		150	**		11
Manganese (7439-96-5)	U		5.0	**	tt	11
Nickel (7440-02-2)	U		20.0	11	Ħ	**
Potassium (7440-09-7)	4,590		1,000	11	"	**
Silver (7440-22-4)	U		10.0	11	11	
Sodium (7440-23-5)	71,200		500	**	11	n
Vanadium (7440-62-2)	U		20.0	"	11	"
Zinc (7440-66-6)	25.2		20.0	11	11	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-02 Lab ID:

Station ID: SMC-01

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers: `

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	· U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	3.3		2.0	11	11	"
Lead (7439-92-1)	U		2.0	11	**	**
Selenium (7782-49-2)	<b>6.3</b> .		2.0	**	11	"
Thallium (7440-28-0)	U		2.0	**	11	"
Uranium (7440-61-1)	36.7		2.0		11	

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-02

Station ID: SMC-01

Batch: B9D1701

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0904002-02 Station ID: SMC-01

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.3			1	04/20/09 04/20/09

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## Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-03

Batch: B9D0304

Sample Type: Liquid

Date Collected: 03/31/09

Sample Volume: 50ml

Station ID: SMC-03

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	37.5		10.0	"	11	. "
Beryllium (7440-41-7)	U		5.0	**	11	tt
Cadmium (7440-43-9)	U		5.0	**	11	<b>tt</b> '
Calcium (7440-70-2)	169,000		150	11	11	11
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	н	**	
Copper (7440-50-8)	U	В	20.0	**	**	H
Iron (7439-89-6)	33.1		25.0	"	**	
Magnesium (7439-95-4)	43,900		150	**	***	Ħ
Manganese (7439-96-5)	U		5.0	"	11	**
Nickel (7440-02-2)	U		20.0	11	11	**
Potassium (7440-09-7)	4,830		1,000	<b>11</b> ·	11	11
Silver (7440-22-4)	U		10.0	11	11	#1
Sodium (7440-23-5)	68,600		500	<b>11</b>	11	11
Vanadium (7440-62-2)	U	,	20.0	11	11	tt
Zinc (7440-66-6)	U		20.0	"	**	**

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-03

Batch: B9D0303

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml Station ID: SMC-03

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	2.7	•	2.0		11	**
Lead (7439-92-1)	U		2.0	11	11	**
Selenium (7782-49-2)	22.4		2.0	11	***	11
Thallium (7440-28-0)	U		2.0	11	***	Ħ
Uranium (7440-61-1)	11.4		2.0	11	Ħ	***
001						

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - CVAAS

0904002-03 Lab ID:

> Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-03

Batch: B9D1706 Sample Type: Liquid

Targets
---------

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0904002-03 Lab ID:

Date Collected: 03/31/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-03

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	. 1	04/07/09	04/30/09
Barium (7440-39-3)	39.4		10.0	H	#	II
Beryllium (7440-41-7)	U		5.0	**	Ħ	Ħ
Cadmium (7440-43-9)	U		5.0	Ħ	***	11
Calcium (7440-70-2)	172,000		150	Ħ	"	н
Chromium (7440-47-3)	U		10.0	11	ŧŧ	**
Cobalt (7440-48-4)	U		20.0	11	**	Ħ
Copper (7440-50-8)	U		20.0	Ħ	11	Ħ
Iron (7439-89-6)	U		25.0		11	*1
Magnesium (7439-95-4)	40,100		. 150	Ħ	Ħ	#1
Manganese (7439-96-5)	U		5.0	11	11	<b>H</b>
Nickel (7440-02-2)	U		20.0	Ħ	11	*11
Potassium (7440-09-7)	4,100		1,000	tt	11	11
Silver (7440-22-4)	U		10.0	**	11	11
Sodium (7440-23-5)	54,300		500	**	11	"
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	28.9		20.0	11	11	11

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-03

Station ID: SMC-03

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	2.9		2.0	11	11	n
Lead (7439-92-1)	U		2.0	11	11	"
Selenium (7782-49-2)	22.1		2.0	11	11	**
Thallium (7440-28-0)	U		2.0	#1	11	*1
Uranium (7440-61-1)	11.0		2.0	11	11	"

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-03

Station ID: SMC-03

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

### pH by EPA Method 150.1

Lab ID: 0904002-03

Station ID: SMC-03

Batch: B9D2109 Sample Type: Liquid Date Collected: 03/31/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.4			1	04/20/09 04/20/09

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## **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

### Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-04

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09

Sample Volume: 50ml

Station ID: SMC-04

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	U		10.0	**	Ħ	11
Beryllium (7440-41-7)	U		5.0	***	11	11 -
Cadmium (7440-43-9)	U		5.0	***	. 11	11
Calcium (7440-70-2)	10,400		150	**	11	, 11
Chromium (7440-47-3)	U		10.0	н	11	<b>H</b> ,
Cobalt (7440-48-4)	U		20.0	11	11	***
Copper (7440-50-8)	U	В	20.0	11		"
Iron (7439-89-6)	40.0		25.0	n	ff	"
Magnesium (7439-95-4)	3,440		150	Ħ	**	11
Manganese (7439-96-5)	$\mathbf{U}$		5.0	n	44	11
Nickel (7440-02-2)	U		20.0	11	н	11
Potassium (7440-09-7)	3,340		1,000	**	11	11
Silver (7440-22-4)	· U		10.0	11	n	11
Sodium (7440-23-5)	239,000		500	11	11	н
Vanadium (7440-62-2)	U		20.0	, "	Ħ	, "
Zinc (7440-66-6)	20.3		20.0	11	**	11

### Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-04

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-04

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	4.3		2.0	ŧŧ	11	**
Lead (7439-92-1)	U		2.0	*1	11	, H
Selenium (7782-49-2)	5.3		2.0	*1	11	H T
Thallium (7440-28-0)	U		2.0	**	**	11
Uranium (7440-61-1)	21.2		2.0	**	**	51

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-04

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-04

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-04

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-04

#### **Targets**

<del></del>						
	Result	Analyte	Reporting			
Analyte (CAS Number)	μg/l	Qualifiers	Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	U		10.0	Pt .	11	"
Beryllium (7440-41-7)	U		5.0	11	11	"
Cadmium (7440-43-9)	U		5.0	Ħ	11	**
Calcium (7440-70-2)	11,200		150	**	11	"
Chromium (7440-47-3)	U		10.0	11	*1	11
Cobalt (7440-48-4)	U		20.0	PI	. "	11
Copper (7440-50-8)	U		20.0	11	*1	Ħ
Iron (7439-89-6)	U		25.0	**	**	
Magnesium (7439-95-4)	3,240		150°	tr	**	"
Manganese (7439-96-5)	U		5.0	**	11	"
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	2,420		1,000	tt	11	, 11
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	208,000		500	"	**	11
Vanadium (7440-62-2)	U		20.0	11	11	Ħ
Zinc (7440-66-6)	U		20.0	11	**	11

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-04 Lab ID:

Date Collected: 03/31/09

Sample Type: Liquid

Batch: B9D0301

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-04

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	5.1		2.0	11	"	**
Lead (7439-92-1)	U		2.0	11	"	**
Selenium (7782-49-2)	5.8		2.0	11	"	**
Thallium (7440-28-0)	U		2.0	11	"	**
Uranium (7440-61-1)	20.6		2.0	. "	"	**

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0904002-04 Lab ID:

> Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-04

Batch: B9D1701 Sample Type: Liquid

**Targets** 

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-04

Date Collected: 03/31/09

Batch: B9D2109

Sample Type: Liquid

Sample Qualifiers:

Station ID: SMC-04

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	8.4			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-05

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09

Sample Volume: 50ml

Station ID: SMC-05

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte μg/l Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	100	1	04/06/09	04/28/09
Barium (7440-39-3)	29.1	10.0	11	11	**
Beryllium (7440-41-7)	U	5.0	11	11	ŧŧ
Cadmium (7440-43-9)	U	5.0	Ħ	11	ŧt
Calcium (7440-70-2)	2,610	150	11	11	**
Chromium (7440-47-3)	. U	10.0	. 11	11	11
Cobalt (7440-48-4)	U	20.0	<b>†1</b>	11	**
Copper (7440-50-8)	U B	20.0	**	11	11
Iron (7439-89-6)	U	25.0	11	u	11
Magnesium (7439-95-4)	614	150	11	11	11
Manganese (7439-96-5)	U	5.0	11	11	11
Nickel (7440-02-2)	U	20.0	***	11	11
Potassium (7440-09-7)	1,640	1,000	11	n	11
Silver (7440-22-4)	U	10.0	11	11	"
Sodium (7440-23-5)	228,000	500	11	"	<b>"</b>
Vanadium (7440-62-2)	22.9	20.0	11	**	11
Zinc (7440-66-6)	U	20.0	11	**	**

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-05

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-05

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	2.6		2.0	11	11	"
Lead (7439-92-1)	U		2.0	11	**	**
Selenium (7782-49-2)	4.1		2.0	11	. 11	H
Thallium (7440-28-0)	U		2.0	'n	**	11
Uranium (7440-61-1)	27.1		2.0	11	***	**

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-05

Date Collected: 03/31/09

Sample Type: Liquid

Batch: B9D1706

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-05

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyze	d
Mercury (7439-97-6)	U	-	0.200	1	04/15/09 04/16/09	<del>-</del>

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-05

Station ID: SMC-05

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	· U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	31.9		10.0	**	Ħ	11
Beryllium (7440-41-7)	U		5.0	11	н	11
Cadmium (7440-43-9)	U		5.0		11	Ħ
Calcium (7440-70-2)	2,830		150	**	***	11
Chromium (7440-47-3)	U		10.0	"	11	Ħ
Cobalt (7440-48-4)	U		20.0	"	**	<b>†1</b>
Copper (7440-50-8)	U		20.0	11	**	71
Iron (7439-89-6)	U		25.0	***	11	. ***
Magnesium (7439-95-4)	580		150	. "	11	Ħ
Manganese (7439-96-5)	U		5.0	***	~ 11	11
Nickel (7440-02-2)	U		20.0	11	. 11	Ħ
Potassium (7440-09-7)	U		1,000	11	11	11
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	199,000		500	11	**	11
Vanadium (7440-62-2)	22.3		20.0	11 -	11	"
Zinc (7440-66-6)	· U		20.0	, If	***	"

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-05

Station ID: SMC-05

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	3.2	-	2.0	11	**	**
Lead (7439-92-1)	U		2.0	. 11	**	"
Selenium (7782-49-2)	4.6		2.0	11	Ħ	**
Thallium (7440-28-0)	U		2.0	11	**	**
Uranium (7440-61-1)	26.2		2.0	**	. "	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-05

Station ID: SMC-05

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared .	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-05

Station ID: SMC-05

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
рН (С-006)	8.6		1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-06

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09

Sample Volume: 50ml

Station ID: SMC-11

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	· U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	10.6		10.0	11	**	11
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U	•	5.0	11	H	11
Calcium (7440-70-2)	447,000		150	11	*11	11
Chromium (7440-47-3)	U		10.0	11	H ·	. 11
Cobalt (7440-48-4)	· U		20.0	**	*1	"
Copper (7440-50-8)	, U	В	20.0	#1	**	11
Iron (7439-89-6)	U		25.0	11	†1	11
Magnesium (7439-95-4)	84,500		150	#1	Ħ	11
Manganese (7439-96-5)	U		5.0	**	, H	11
Nickel (7440-02-2).	U		20.0	11	n	11
Potassium (7440-09-7)	10,300		1,000	. 11	· • • • • • • • • • • • • • • • • • • •	, H
Silver (7440-22-4)	U		10.0	**	tt	"
Sodium (7440-23-5)	274,000		, 500	Ħ	. "	"
Vanadium (7440-62-2)	. <b>U</b>		20.0	11	***	11
Zinc (7440-66-6)	U		20.0	11	11	**

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-06

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-11

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-3 <u>8-2)</u>	21.2		2.0	**	11	**
Lead (7439-92-1)	U		2.0	**	11	**
Selenium (7782-49-2)	352		2.0	79	n	Ħ
Thallium (7440-28-0)	Ū		2.0	Ħ	11	11
Uranium (7440-61-1)	231		2.0	**	11	**

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-06

Batch: B9D1706

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-11

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	· U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-06

Batch: B9D0302

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-11

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	•	100	1	04/07/09	04/30/09
Barium (7440-39-3)	11.9		10.0	H	11	11
Beryllium (7440-41-7)	U		5.0	ŧt	11	, 11
Cadmium (7440-43-9)	Ù		5.0	11	11	11
Calcium (7440-70-2)	479,000		150	11	11	**
Chromium (7440-47-3)	U		10.0	11	11	"
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U		20.0	11	**	11
Iron (7439-89-6)	U		25.0	11	11	**
Magnesium (7439-95-4)	88,500		150	"	11	"
Manganese (7439-96-5)	U		5.0	Ħ	. 11	11
Nickel (7440-02-2)	U		20.0	**		*11
Potassium (7440-09-7)	10,100		1,000	. "	**	ff
Silver (7440-22-4)	U		10.0	Ħ	".	11
Sodium (7440-23-5)	269,000		500	n	11	"
Vanadium (7440-62-2)	U		20.0	n	***	#1
Zinc (7440-66-6)	U		20.0		11	**

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-06 Lab ID:

Batch: B9D0301

Date Collected: 03/31/09

Sample Volume: 50ml Sample Type: Liquid

Sample Qualifiers:

Station ID: SMC-11

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	21.5		2.0	11	"	11
Lead (7439-92-1)	U		2.0	11	"	
Selenium (7782-49-2)	367		2.0	11	11	11
Thallium (7440-28-0)	Ù		2.0	Ħ	#1	11
Uranium (7440-61-1)	228		2.0	11	II .	н

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-06

Station ID: SMC-11

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-06

Station ID: SMC-11

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	. 7.5		1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-07

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-12

### **Targets**

·						
Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	U		10.0	11	11	н
Beryllium (7440-41-7)	U U		5.0	"	11	tt
Cadmium (7440-43-9)	U		5.0	"	11	**
Calcium (7440-70-2)	56,100	•	150	11	- 11	**
Chromium (7440-47-3)	U <sup>.</sup>		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	"	11
Copper (7440-50-8)	U	В	20.0	11	#	н
Iron (7439-89-6)	909	•	25.0	" .	11	11
Magnesium (7439-95-4)	9,690		150	**	11	**
Manganese (7439-96-5)	U		5.0	"	11	11
Nickel (7440-02-2)	U		20.0	11	Ħ.	**
Potassium (7440-09-7)	2,380		1,000	11	11	11
Silver (7440-22-4)	U	*	10.0	**	"	11
Sodium (7440-23-5)	586,000		500	***	11	11
Vanadium (7440-62-2)	58.4		20.0	11	**	н
Zinc (7440-66-6)	2,520		20.0	11	11	н

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-07

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-12

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	24.3		2.0	. 11	11	11
Lead (7439-92-1)	32.9		2.0	"	11	11
Selenium (7782-49-2)	363		2.0	11	11	11
Thallium (7440-28-0)	U		2.0	и .	11	11
Uranium (7440-61-1)	184		2.0	11	Ħ	Ħ

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

0904002-07 Lab ID:

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/31/09

Sample Volume: 25ml

Station ID: SMC-12

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0904002-07 Lab ID:

Batch: B9D0302 Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Station ID: SMC-12

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	. 1	04/07/09	04/30/09
Barium (7440-39-3)	11.3	·L	10.0	11	11	"
Beryllium (7440-41-7)	U		5.0	11	11	н
Cadmium (7440-43-9)	Ū		5.0		11	11
Calcium (7440-70-2)	59,000		. 150	11	'n	***
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	. "	11 .
Copper (7440-50-8)	U		20.0	11	11	11
Iron (7439-89-6)	U		25.0		11	11
Magnesium (7439-95-4)	10,300		150	Ħ	11	
Manganese (7439-96-5)	U		5.0	Ħ	**	11
Nickel (7440-02-2)	U		20.0	Ħ	***	**
Potassium (7440-09-7)	U	K	1,000	**	11	11
Silver (7440-22-4)	U		10.0	**	**	11
Sodium (7440-23-5)	628,000		500	"	**	. 11
Vanadium (7440-62-2)	38.3		20.0	**	11	11
Zinc (7440-66-6)	481		20.0	11		11

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-07 Lab ID:

Station ID: SMC-12

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	22.8		2.0	11	11	If
Lead (7439-92-1)	· U	•	2.0	11	11	. #
Selenium (7782-49-2)	382		2.0	**	11	##
Thallium (7440-28-0)	382 U		2.0	**	11	11
Uranium (7440-61-1)	163		2.0	11	11	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-07 Station ID: SMC-12

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared A	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

# pH by EPA Method 150.1

Lab ID: 0904002-07

Station ID: SMC-12

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	8.0			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

0904002-08 Lab ID:

Batch: B9D0304

Sample Type: Liquid

Date Collected: 03/31/09

Sample Volume: 50ml

Station ID: SMC-20

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	66.3		10.0	11	11	11
Beryllium (7440-41-7)	~ U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	91,100		150	11	11	11
Chromium (7440-47-3)	U		10.0	11	11	** .
Cobalt (7440-48-4)	U		20.0	Ħ	19	."
Copper (7440-50-8)	U	В	20.0	Ħ	. 11	**
Iron (7439-89-6)	U		25.0	11	11	Ħ
Magnesium (7439-95-4)	15,000		150	II.	11	11
Manganese (7439-96-5)	53.6	,	5.0	ŧŧ	Ħ,	**
Nickel (7440-02-2)	U.	•	20.0	tt .		11
Potassium (7440-09-7)	5,780		1,000	11	11	11
Silver (7440-22-4)	· U		10.0	**	II .	71
Sodium (7440-23-5)	64,100		500	11	11	11
Vanadium (7440-62-2)	U		20.0	**	*1	71
Zinc (7440-66-6)	24.8		20.0	11	. 11	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-08

Batch: B9D0303

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Station ID: SMC-20

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)		alyte Reporting lifiers Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U	2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	5.1	2.0	"	11	. # .
Lead (7439-92-1)	U	2.0	11	11	11
Selenium (7782-49-2)	74.1	2.0	11	11	11
Thallium (7440-28-0)	U	2.0	n	ti	n
Uranium (7440-61-1)	66.6	2.0	11	ti	n

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

0904002-08 Lab ID:

Batch: B9D1706

Sample Type: Liquid

Date Collected: 03/31/09

Sample Volume: 25ml

Station ID: SMC-20

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0904002-08 Lab ID:

Batch: B9D0302

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-20

#### **Targets**

Analyte (CAS Number)	Result . µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	Ù		100	1	04/07/09	04/30/09
Barium (7440-39-3)	67.0		10.0	11	11	11
Beryllium (7440-41-7)	U		5.0	PT	",	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	92,300		150	**	11	11
Chromium (7440-47-3)	U		10.0	17	11	11
Cobalt (7440-48-4)	U		20.0	#1	11	***
Copper (7440-50-8)	U	•	20.0	ŧŧ	Ħ	11
Iron (7439-89-6)	U		25.0	11	11	· · · · · · · · ·
Magnesium (7439-95-4)	15,800		150	11	11	И
Manganese (7439-96-5)	56.8		5.0	91	11-	11
Nickel (7440-02-2)	U		20.0	**	tt	, 11
Potassium (7440-09-7)	5,900		1,000	**	11	. 11
Silver (7440-22-4)	U		10.0	Ħ		11
Sodium (7440-23-5)	67,900		500	11	11	11
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	54.8		20.0	Ħ	Ħ	Ħ

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-08

Station ID: SMC-20

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U	-	2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	4.7		2.0	11	"	11
Lead (7439-92-1)	U	•	2.0	11	11	**
Selenium (7782-49-2)	73.6	,	2.0	11 .	н	11
Thallium (7440-28-0)	U		2.0	11	Ħ	11
Uranium (7440-61-1)	63.9		2.0	11	11	11
Uranium (7440-61-1)	63.9		2.0	11	11	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-08

Station ID: SMC-20

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-08

Station ID: SMC-20

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

Targets

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
~II (C 006)	7.6			1	04/20/00 04/20/00

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Batch: B9D0304

Sample Type: Liquid

#### **Environmental Protection Agency**

# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-09

Date Collected: 03/31/09

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-21

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	13.1		10.0	"	11	11
Beryllium (7440-41-7)	U		5.0	11	II	Ħ
Cadmium (7440-43-9)	Ū		5.0	11	11	**
Calcium (7440-70-2)	524,000		150	It	11	11
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	ff.	n	"
Copper (7440-50-8)	U.	В	20.0	11	11	и,
Iron (7439-89-6)	U		25.0	97	11	11
Magnesium (7439-95-4)	179,000		150	**	11	II.
Manganese (7439-96-5)	130		5.0	**	11	
Nickel (7440-02-2)	Ū		20.0	11	11	11
Potassium (7440-09-7)	5,450		1,000	11	11	11
Silver (7440-22-4)	Ŭ		10.0	, u .	11	· e1
Sodium (7440-23-5)	256,000		500	11	"	11
Vanadium (7440-62-2)	U		20.0	11	11	. 11
Zinc (7440-66-6)	U		20.0	U	11	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-09

Batch: B9D0303 Date Collected: 03/31/09 Sample Type: Liquid Sample Volume: 50ml

Station ID: SMC-21

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	11	0	TŤ
Lead (7439-92-1)	U	*.	2.0	11	n '	11
Selenium (7782-49-2)	7.6		2.0	<b>u</b> .	II	н.
Thallium (7440-28-0)	U	•	2.0	11	11	Ħ
Uranium (7440-61-1)	11.9		2.0	11	11	ŧŧ

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 44 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-09

Station ID: SMC-21

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-09

Station ID: SMC-21

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	12.5		10.0	"	11	11
Beryllium (7440-41-7)	U		5.0	11	11	II .
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	536,000		150	Ħ	H	!!
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U		20.0		11	11
Iron (7439-89-6)	U		25.0	. 11	11	11
Magnesium (7439-95-4)	183,000		150	11	11	11
Manganese (7439-96-5)	128		5.0	· #1	"	11
Nickel (7440-02-2)	U		20.0	н	"	"
Potassium (7440-09-7)	4,760		1,000	31	11	11
Silver (7440-22-4)	U		10.0	n	11	11
Sodium (7440-23-5)	257,000		500	**	. 11	11
Vanadium (7440-62-2)	Ü		20.0		11	U
Zinc (7440-66-6)	U		20.0	11	"	11
· · · · · · · · · · · · · · · · · · ·						

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-09 Lab ID:

Station ID: SMC-21

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	11	**
Lead (7439-92-1)	U		2.0	11	11	"
Selenium (7782-49-2)	8.0		2.0	11	11	**
Thallium (7440-28-0)	Ū		2.0	н	11	***
Uranium (7440-61-1)	11.9	•	2.0	11	H	11

### Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0904002-09 Lab ID:

Station ID: SMC-21

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Mercury (7439-97-6)	U	•	0.200	1	04/15/09	04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-09

Station ID: SMC-21

Batch: B9D2109

Date Collected: 03/31/09 Sample Type: Liquid

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
рН (С-006)	7.4			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-10

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-22

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	K	100	1	04/06/09	04/28/09
Barium (7440-39-3)	U		10.0	11 '	tt	11
Beryllium (7440-41-7)	U		5.0	11	n	11
Cadmium (7440-43-9)	U		5.0	11	11	***
Calcium (7440-70-2)	1,300		150	11	н	11
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	11	II
Copper (7440-50-8)	U	В	20.0	Ħ	11	II .
Iron (7439-89-6)	U		25.0	11	Ħ	11
Magnesium (7439-95-4)	160	*	150	11	ŧi	11
Manganese (7439-96-5)	U		5.0	11	17	11
Nickel (7440-02-2)	U	•	20.0	11	11	11
Potassium (7440-09-7)	Ū		1,000	11	11	11
Silver (7440-22-4)	U		10.0	11	17	11
Sodium (7440-23-5)	212,000		500	11	11	Ħ
Vanadium (7440-62-2)	152		20.0	11	11	H
Zinc (7440-66-6)	U		20.0	11	11	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-10

Batch: B9D0303

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Station ID: SMC-22

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	· U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	21.7		2.0	11	н	11
Lead (7439-92-1)	U		2.0	11	11	11
Selenium (7782-49-2)	29.9		2.0	*1	" .	Ħ
Thallium (7440-28-0)	U		2.0	11	11	Ħ
Uranium (7440-61-1)	48.2		2.0	11	n	Ħ

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-10

Date Collected: 03/31/09

Batch: B9D1706 Sample Volume: 25ml Sample Type: Liquid

Sample Qualifiers:

Station ID: SMC-22

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-10

Station ID: SMC-22

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	U	L	10.0	**	**	11
Beryllium (7440-41-7)	U		5.0	11	**	11
Cadmium (7440-43-9)	U		5.0	11	***	. 11
Calcium (7440-70-2)	1,090		150	11	**	11
Chromium (7440-47-3)	U		10.0	11 "		11
Cobalt (7440-48-4)	U		20.0	11	**	†I
Copper (7440-50-8)	U		20.0	н	11	11
Iron (7439-89-6)	U		25.0	11	n	n
Magnesium (7439-95-4)	U	K	150	11	11	17
Manganese (7439-96-5)	U		5.0	**	11	. 11
Nickel (7440-02-2)	U		20.0	11	11	PT
Potassium (7440-09-7)	U	K	1,000	11	. "	17
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	191,000		500	н	**	11
Vanadium (7440-62-2)	135		20.0	11	n .	11
Zinc (7440-66-6)	U		20.0	11 .	n	n

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 48 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-10

Station ID: SMC-22

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	21.5		2.0	11 .	н	11
Lead (7439-92-1)	U		2.0	н	11	11
Selenium (7782-49-2)	26.3		2.0	**	11	11
Thallium (7440-28-0)	Ū		2.0	11 .	11	11
Uranium (7440-61-1)	42.9		2.0	11	u	. "

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-10

Station ID: SMC-22

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-10

Station ID: SMC-22

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
pH (C-006)	9.2		1	04/20/09	04/20/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 49 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-11

Batch: B9D0304

Sample Type: Liquid

Date Collected: 03/31/09

Sample Volume: 50ml

Station ID: SMC-26

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	28.9		10.0	11	Ħ	tt
Beryllium (7440-41-7)	U		5.0	"	11	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	49,900		150	**	11	***
Chromium (7440-47-3)	U		10.0	n	11	11
Cobalt (7440-48-4)	U		20.0	11	- 11	11
Copper (7440-50-8)	U	В	20.0	n	H	11
Iron (7439-89-6)	64.5		25.0	11	11	11
Magnesium (7439-95-4)	8,430		150	**	11	11
Manganese (7439-96-5)	U		5.0	н	Ħ	• н
Nickel (7440-02-2)	U		20.0		11	11
Potassium (7440-09-7)	2,820	,	1,000	**	11	11
Silver (7440-22-4)	U		10.0	11		Ħ
Sodium (7440-23-5)	157,000		500	11	11	n ,
Vanadium (7440-62-2)	Ŭ		20.0	**	11	*1
Zinc (7440-66-6)	29.5		20.0	H	11	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-11

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-26

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	Ū		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	11	11	· tt
Lead (7439-92-1)	Ū		2.0		11	.11
Selenium (7782-49-2)	23.9	-	2.0	0	11	Ħ
Thallium (7440-28-0)	U	-	2.0	11	11	11
Uranium (7440-61-1)	188		2.0	н .	11	Ħ

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 50 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-11

Batch: B9D1706

Sample Type: Liquid

Date Collected: 03/31/09-Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-26

## **Targets**

	Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
N	Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-11

Batch: B9D0302

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-26

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
				1		·
Aluminum (7429-90-5)	U	•	100	1	04/07/09	04/30/09
Barium (7440-39-3)	29.2		10.0	·· .		,,
Beryllium (7440-41-7)	U	٠	5.0	u ·	. 11	H
Cadmium (7440-43-9)	U		5.0	11	11 .	
Calcium (7440-70-2)	48,700		150	**	-11	11
Chromium (7440-47-3)	U		10.0	11	11	n .
Cobalt (7440-48-4)	U		20.0	11	n	11
Copper (7440-50-8)	U		20.0	***	n	**
Iron (7439-89-6)	U		25.0	11	11	11
Magnesium (7439-95-4)	8,350		150	11	и., .	11
Manganese (7439-96-5)	U		5.0	**	11	11
Nickel (7440-02-2)	U		20.0	. 11	11	н .
Potassium (7440-09-7)	2,250		1,000	11	"	n
Silver (7440-22-4)	· U		10.0	. "	11	'n
Sodium (7440-23-5)	156,000		500	11	11	11
Vanadium (7440-62-2)	· U		20.0	11		n .
Zinc (7440-66-6)	20.8		20.0	n	Ħ	н

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-11 Lab ID:

Batch: B9D0301

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-26

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	2.5		2.0	11	11	"
Lead (7439-92-1)	U		2.0	11		11
Selenium (7782-49-2)	26.2		2.0	•	11	. "
Thallium (7440-28-0)	U		2.0	11	11	n
Uranium (7440-61-1)	188		2.0	11	11	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-11

Batch: B9D1701

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-26

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared .	Analyzed
Mercury (7439-97-6)	·U		0.200	1	04/15/09	04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-11

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Station ID: SMC-26

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.9			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-12

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml Station ID: SMC-35

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	Ů		100	1	04/06/09	04/28/09
Barium (7440-39-3)	U		10.0	11	11	11
Beryllium (7440-41-7)	U		5.0	H	n .	11
Cadmium (7440-43-9)	U	•	5.0	11	11	н
Calcium (7440-70-2)	449,000		150	11	Ħ.	U
Chromium (7440-47-3)	U		10.0	11	11	u u
Cobalt (7440-48-4)	U		20.0	11	11	II.
Copper (7440-50-8)	U	В	20.0	11	11	11
Iron (7439-89-6)	U		25.0	. 11	н	11
Magnesium (7439-95-4)	85,300		150	н	н	11
Manganese (7439-96-5)	U		5.0	11	11	11
Nickel (7440-02-2)	u U		20.0	н	н	11
Potassium (7440-09-7)	10,300		1,000	. 11	н	и .
Silver (7440-22-4)	U		10.0	11	**	11
Sodium (7440-23-5)	273,000		500	н	n .	
Vanadium (7440-62-2)	U		20.0	n	u	11
Zinc (7440-66-6)	U		20.0	11	H	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-12

Batch: B9D0303

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-35

#### **Targets**

Analyte (CAS Number)	Result Anal μg/l Quali		Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U	2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	23.6	2.0	11	11	##
Lead (7439-92-1)	Ū	2.0	. "	11	11
Selenium (7782-49-2)	350_	2.0		11	11
Thallium (7440-28-0)	U	2.0	•	11	11
Uranium (7440-61-1)	224	2.0	***	11	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 53 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-12

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-35

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U	,	0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-12

Batch: B9D0302

Sample Type: Liquid

Date Collected: 03/31/09 Sample Volume: 50ml Sample Qualifiers:

Station ID: SMC-35

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	U		10.0	11	11	11
Beryllium (7440-41-7)	Ū		5.0	11	11	**
Cadmium (7440-43-9)	U		5.0	11	н	11
Calcium (7440-70-2)	432,000		150	"	Ħ	Ħ
Chromium (7440-47-3)	U		10.0	**	11	11
Cobalt (7440-48-4)	U		20.0	. "	11	11
Copper (7440-50-8)	U		20.0	11	11	**
Iron (7439-89-6)	U		25.0		n	11
Magnesium (7439-95-4)	84,100	•	150	• "	11	***
Manganese (7439-96-5)	U		5.0	"	11	11
Nickel (7440-02-2)	U		20.0	"	ù	11
Potassium (7440-09-7)	9,260		1,000	11	11	11
Silver (7440-22-4)	U		10.0	**	11	11
Sodium (7440-23-5)	269,000		500	n	"	"
Vanadium (7440-62-2)	U		20.0	н	11	It
Zinc (7440-66-6)	U		20.0	**	. 11	"

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-12 Lab ID:

Station ID: SMC-35

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)		Analyte Reporting ualifiers Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U	2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	23.7	2.0	**	n ·	* **
Lead (7439-92-1)	Ū	2.0	* H	Ħ	u ´
Selenium (7782-49-2)	375	2.0	11	н .	"
Thallium (7440-28-0)	U	2.0	Ħ	, 11	#1
Uranium (7440-61-1)	231	2.0	' н	11	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0904002-12 Lab ID:

Station ID: SMC-35

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Mercury (7439-97-6)	U .		0.200	1	04/15/09	04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-12

Station ID: SMC-35

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
pH (C-006)	7.5		,	1	04/20/09	04/20/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904002-13

Batch: B9D0304 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-36

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/28/09
Barium (7440-39-3)	30.5		10.0	**	IJ	11
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U	•	5.0	11		11
Calcium (7440-70-2)	52,600	•	150	**	н	
Chromium (7440-47-3)	U		10.0	11	. "	11
Cobalt (7440-48-4)	U		20.0	11	11	19
Copper (7440-50-8)	U	В	20.0	11	. 11	11
Iron (7439-89-6)	65.0		25.0	n	11	11
Magnesium (7439-95-4)	9,030		150	11	11	11
Manganese (7439-96-5)	U		5.0	n	. "	H
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	2,990	•	1,000	11	11 .	11
Silver (7440-22-4)	U		10.0	11	11	"
Sodium (7440-23-5)	164,000		500	n	11	n
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	29.8		20.0		11	11

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904002-13

Batch: B9D0303 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Station ID: SMC-36

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	· U		2.0	11	. 11	11
Lead (7439-92-1)	· U		2.0	11	n	11
Selenium (7782-49-2)	25.1		2.0	"	n .	n
Thallium (7440-28-0)	U		2.0	11	Ħ	11
Uranium (7440-61-1)	190		2.0		11	

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 56 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-13

Station ID: SMC-36

Batch: B9D1706 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904002-13

Station ID: SMC-36

Batch: B9D0302 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	04/30/09
Barium (7440-39-3)	27.5		10.0	11	**	11
Beryllium (7440-41-7)	U	-	5.0	н	11	,11
Cadmium (7440-43-9)	U		5.0	11	H	11
Calcium (7440-70-2)	46,700		150	. "	ti	11
Chromium (7440-47-3)	U		10.0	11	ti .	**
Cobalt (7440-48-4)	U		20.0	11	. 11	11
Copper (7440-50-8)	U		20.0	11	Ħ	. 11
Iron (7439-89-6)	U		25.0	11	Ħ	11
Magnesium (7439-95-4)	8,050		150	n	#1	11
Manganese (7439-96-5)	U		5.0	11	5 H	11
Nickel (7440-02-2)	U		20.0	11	**	11
Potassium (7440-09-7)	2,120		1,000	n	11	ti
Silver (7440-22-4)	U	_	10.0	, It	H	Ħ
Sodium (7440-23-5)	148,000		500	**	"	11
Vanadium (7440-62-2)	U		20.0	11	**	11
Zinc (7440-66-6)	U		20.0	11	11	Ħ

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 57 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904002-13 Lab ID:

Station ID: SMC-36

Batch: B9D0301 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	2.3		2.0	"	11	rt
Lead (7439-92-1)	U		2.0	н _	11	11
Selenium (7782-49-2)	26.1		2.0	***	n	11
Thallium (7440-28-0)	U		2.0	11	n	11
Uranium (7440-61-1)	187		2.0	H ·	' 11	n

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904002-13

Station ID: SMC-36

Batch: B9D1701 Sample Type: Liquid Date Collected: 03/31/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	. 1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904002-13

Station ID: SMC-36

Batch: B9D2109

Sample Type: Liquid

Date Collected: 03/31/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.9			1	04/20/09 04/20/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904006-01

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-06

#### **Targets**

		· · · · · · · · · · · · · · · · · · ·			<del></del>	
Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	U		10.0	17	11	Ħ
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	n	11
Calcium (7440-70-2)	U		150		11	. 11
Chromium (7440-47-3)	U		10.0	11	10	***
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	22.5	В	20.0	h		11
Iron (7439-89-6)	U		25.0	91-	Ħ	"
Magnesium (7439-95-4)	U		150	11	11	11
Manganese (7439-96-5)	U.		5.0	11	# .	11
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	U		1,000	н	11	11
Silver (7440-22-4)	U		10.0	11	. н	11
Sodium (7440-23-5)	U .		500	tt.	11	**
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	U		20.0	11	н	11
			•			

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-01

Batch: B9D0303

Sample Type: Liquid

Date Collected: 04/01/09 Sample Volume: 50ml

Station ID: SMC-06

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	. 4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	. 11	Ħ	11
Lead (7439-92-1)	U		2.0	. 11	"	11
Selenium (7782-49-2)	U		2.0	11	11	***
Thallium (7440-28-0)	U		2.0	11	11	11
Uranium (7440-61-1)	U		2.0	11	11	11

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

0904006-01 Lab ID:

Batch: B9D1706 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-06

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904006-01

Batch: B9D0302

Sample Type: Liquid

Date Collected: 04/01/09 Sample Volume: 50ml

Station ID: SMC-06

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/04/09
Barium (7440-39-3)	U		10.0	11	n	11
Beryllium (7440-41-7)	U		5.0		11	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	U		150	11	11	tt
Chromium (7440-47-3)	U		10.0	. It	11	
Cobalt (7440-48-4)	U		20.0	11	n .	11
Copper (7440-50-8)	U		20.0	11	11	11
Iron (7439-89-6)	U		25.0	11	11	. **
Magnesium (7439-95-4)	U		150	11	11	
Manganese (7439-96-5)	U	•	5.0	11	11	н
Nickel (7440-02-2)	U		20.0	" .	н	
Potassium (7440-09-7)	U		1,000	11	11	n
Silver (7440-22-4)	U		10.0	n ·	It	11
Sodium (7440-23-5)	U		500	11	11	**
Vanadium (7440-62-2)	U.		20.0	11		
Zinc (7440-66-6)	· U	•	20.0	IT	11	. " .

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-01

Station ID: SMC-06

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l (	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	Ħ	11	11
Lead (7439-92-1)	U		2.0	11	11	
Selenium (7782-49-2)	U		2.0	**	II .	11
Thallium (7440-28-0)	U		2.0	+1	11	11
Uranium (7440-61-1)	Ū		2.0	n	. 11	n

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-01

Station ID: SMC-06

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	. 1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904006-01

Station ID: SMC-06

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/01/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	8.0			1 .	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Fax:(281)983-2248 Phone:(281)983-2100

## Metals by CLP ILMO5.3 - ICP

0904006-02 Lab ID:

Batch: B9D0304 Sample Type: Liquid

Date Collected: 04/01/09 Sample Volume: 50ml

Station ID: SMC-07

Sample Qualifiers:

### **Targets**

	J	4			
Analyte (CAS Number)	Result Analyte µg/l Qualifier		Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	100 .	1	04/06/09	04/23/09
Barium (7440-39-3)	20.5	10.0	n	11	11
Beryllium (7440-41-7)	U	5.0	. 11	11 .	11
Cadmium (7440-43-9)	U	5.0	"		11
Calcium (7440-70-2)	21,100	150	**	11	11
Chromium (7440-47-3)	U	10.0	**	ŧŧ	11
Cobalt (7440-48-4)	U	20.0	**	11	11
Copper (7440-50-8)	UВ	20.0	11	11	. 11
Iron (7439-89-6)	124	25.0	н	11	11
Magnesium (7439-95-4)	7,710	150	şt	. "	11
Manganese (7439-96-5)	U	5.0	. "	Ħ	11
Nickel (7440-02-2)	U	20.0	н ′	11	11
Potassium (7440-09-7)	5,430	1,000	11 -	11	"
Silver (7440-22-4)	U	10.0	H	н	**
Sodium (7440-23-5)	163,000	500	Ħ	11 .	Ħ
Vanadium (7440-62-2)	U	20.0	11	11	11
Zinc (7440-66-6)	94.3	20.0		tt.	H

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-02

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-07

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	3.6		2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	11	11
Selenium (7782-49-2)	U		2.0	11	11	11
Thallium (7440-28-0)	Ū		2.0	'n	11	n
Uranium (7440-61-1)	2.5		2.0	11	11	11

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-02

Date Collected: 04/01/09

Batch: B9D1706 Sample Type: Liquid

Sample Volume: 25ml

.

Sample Qualifiers:

Station ID: SMC-07

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	. 1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904006-02

Date Collected: 04/01/09

Station ID: SMC-07

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/04/09
Barium (7440-39-3)	21.3		10.0	H	11	11
Beryllium (7440-41-7)	U		5.0	**	11	11
Cadmium (7440-43-9)	· U		5.0	11	tl	11
Calcium (7440-70-2)	21,700		150	11	. 11	U
Chromium (7440-47-3)	U		10.0	11	11	.11
Cobalt (7440-48-4)	U		20.0	u *	***	**
Copper (7440-50-8)	U		20.0	"	11	#1
Iron (7439-89-6)	U		25.0	u	11.	11
Magnesium (7439-95-4)	7,940		150	n	11	
Manganese (7439-96-5)	U		5.0	**	11	11
Nickel (7440-02-2)	U		20.0	"	н	, н
Potassium (7440-09-7)	5,280		1,000	*1	- 11	" '
Silver (7440-22-4)	U		10.0	11	11	11 -
Sodium (7440-23-5)	168,000		500	77	11	# .
Vanadium (7440-62-2)	U		20.0	11	**	. "
Zinc (7440-66-6)	70.9		20.0	11	Ħ	u

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Batch: B9D0301

#### **Environmental Protection Agency**

# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Fax:(281)983-2248 Phone:(281)983-2100

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904006-02 Lab ID:

Date Collected: 04/01/09 Sample Type: Liquid Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-07

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	. 4	04/07/09	04/27/09
Arsenic (7440-38-2)	4.0		2.0	n .	11	11
Lead (7439-92-1)	U	•	2.0	n	"	11
Selenium (7782-49-2)	U		2.0		11	**
Thallium (7440-28-0)	U		2.0	n	"	"
Uranium (7440-61-1)	2.5		2.0	11	**	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-02

Batch: B9D1701

Date Collected: 04/01/09

Sample Type: Liquid Sample Volume: 25ml Sample Qualifiers:

Station ID: SMC-07

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904006-02

Station ID: SMC-07

Batch: B9D2109 Date Collected: 04/01/09 Sample Type: Liquid

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
рН (С-006)	8.2			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904006-03

Batch: B9D0304

Sample Type: Liquid

Date Collected: 04/01/09

Sample Volume: 50ml

Station ID: SMC-16

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	33.7		10.0	11	"	11
Beryllium (7440-41-7)	U ·		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	H	Ħ
Calcium (7440-70-2)	46,500		150	н	**	н
Chromium (7440-47-3)	U		10.0	Ħ	Ħ	n
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U	В	20.0	91	17	17
Iron (7439-89-6)	173		25.0	11	71	11
Magnesium (7439-95-4)	17,100		150	**	11	n .
Manganese (7439-96-5)	56.7		5.0	11	11	"
Nickel (7440-02-2)	, U		20.0	**	11	"
Potassium (7440-09-7)	2,970		1,000	u	. #	11
Silver (7440-22-4)	U		10.0	u ·	H	11
Sodium (7440-23-5)	266,000		500	11	11	11
Vanadium (7440-62-2)	. <b>U</b>		20.0	11	11	H
Zinc (7440-66-6)	· U		20.0	11	1 11	

## Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-03

Batch: B9D0303

Sample Type: Liquid

Date Collected: 04/01/09 Sample Volume: 50ml

Station ID: SMC-16

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U	•	2.0	Ħ	u ,	Ħ
Lead (7439-92-1)	U		2.0	11	'n	!!
Selenium (7782-49-2)	U		2.0	11	11	11
Thallium (7440-28-0)	U	•	2.0	11	11	11
Uranium (7440-61-1)	2.6	•	2.0	"	11	11 .

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 65 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-03

Batch: B9D1706 Date Collected: 04/01/09 Sample Type: Liquid

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-16

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0904006-03 Lab ID:

Date Collected: 04/01/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-16

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/04/09
Barium (7440-39-3)	36.0		10.0	и ,	11	' 11
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	н	Ħ	17
Calcium (7440-70-2)	47,000		150	11	11	11
Chromium (7440-47-3)	U		10.0	**	· H	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	Ū		20.0	11	"	11
Iron (7439-89-6)	168		25.0	H	. 11	11
Magnesium (7439-95-4)	17,200		150	11	11	11
Manganese (7439-96-5)	57.0		5.0	11	11	11
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	2,700		1,000	"	11	. 11
Silver (7440-22-4)	U		10.0		11	11
Sodium (7440-23-5)	266,000		500	n '	н	11
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	U		20.0	II .	11	· 11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 66 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-03

Station ID: SMC-16

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	11	**
Lead (7439-92-1)	U		2.0	H	. 11	**
Selenium (7782-49-2)	U		2.0	н	Ħ	
Thallium (7440-28-0)	U		2.0	11	11	ii.
Uranium (7440-61-1)	2.5		2.0	11	Ħ	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-03

Station ID: SMC-16

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

**Targets** 

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared A	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

# pH by EPA Method 150.1

Lab ID: 0904006-03

Station ID: SMC-16

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/01/09

Sample Qualifiers:

**Targets** 

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared .	Analyzed
pH (C-006)	8.1			1	04/20/09	04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904006-04

Batch: B9D0304

Sample Type: Liquid

Date Collected: 04/01/09

Sample Volume: 50ml

Station ID: SMC-17

Sample Qualifiers:

# **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	10.8		10.0	**	11	11
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	80,000		150	11	11	11
Chromium (7440-47-3)	U		10.0	***	11	Ħ
Cobalt (7440-48-4)	· U		20.0	11	H	11
Copper (7440-50-8)	23.9	В	20.0	H	"	11
Iron (7439-89-6)	521		25.0	11	11	11
Magnesium (7439-95-4)	5,050		150	11	11	**
Manganese (7439-96-5)	46.6		5.0	"	11	"
Nickel (7440-02-2)	$\mathbf{U}$		20.0	n	11	"
Potassium (7440-09-7)	3,840		1,000	"	11	11
Silver (7440-22-4)	U		10.0	11	11	***
Sodium (7440-23-5)	277,000		500	**	11	11
Vanadium (7440-62-2)	. <b>U</b>		20.0	н	11	11
Zinc (7440-66-6)	1,110		20.0	n	11	H

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-04

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-17

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	12.3		2.0	**	n	"
Lead (7439-92-1)	6.9		2.0	, и	11	11
Selenium (7782-49-2)	45.6		2.0	11	11	11
Thallium (7440-28-0)	U		2.0	11	11	11
Uranium (7440-61-1)	98.4		2.0	ii	11	n

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-04

Station ID: SMC-17

Batch: B9D1706 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904006-04

Station ID: SMC-17

Batch: B9D0302 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/04/09
Barium (7440-39-3)	. 11.1		10.0	11	71	11
Beryllium (7440-41-7)	U .		5.0	11	н	n
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	87,700		150	11	Ħ	11
Chromium (7440-47-3)	U		10.0	n' .	**	11
Cobalt (7440-48-4)	U		20.0	n	11 '	11
Copper (7440-50-8)	U		20.0	11	#1	Ħ
Iron (7439-89-6)	112		25.0	11	**	11
Magnesium (7439-95-4)	5,530		150	**	**	11
Manganese (7439-96-5)	53.6	•	5.0	• 11	**	tt
Nickel (7440-02-2)	· U		20.0	11	**	. "
Potassium (7440-09-7)	3,830		1,000	11	11	Tt .
Silver (7440-22-4)	U		10.0	. 11	"	11
Sodium (7440-23-5)	301,000		500	11	. 11	Ħ,
Vanadium (7440-62-2)	U		20.0	lt.	11	*1
Zinc (7440-66-6)	959		20.0	H	11	11

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904006-04 Lab ID:

Station ID: SMC-17

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	10.0	•	2.0	11	11	Ħ
Lead (7439-92-1)	U		2.0	n .	*11	11
Selenium (7782-49-2)	49.0		2.0	Ħ	11	**
Thallium (7440-28-0)	U		2.0	11	11	. 11
Uranium (7440-61-1)	99.5		2.0	H	"	H

# Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-04 Station ID: SMC-17

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904006-04 Station ID: SMC-17

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/01/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
рН (C-006)	7.8			1	04/20/09	04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904006-05

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-18

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	Ŭ		100	1	04/06/09	04/23/09
Barium (7440-39-3)	10.9		10.0	11	<b>†1</b>	11
Beryllium (7440-41-7)	U		5.0	ti .	11	11
Cadmium (7440-43-9)	U		5.0	"	11	# .
Calcium (7440-70-2)	89,600		150	11	II .	Ħ
Chromium (7440-47-3)	U		10.0	**	II.	. "
Cobalt (7440-48-4)	U		20.0	Ħ	н .	91
Copper (7440-50-8)	U	В	20.0		n .	
Iron (7439-89-6)	89.1		25.0	. "	n	11
Magnesium (7439-95-4)	15,200		150	"	11	11.
Manganese (7439-96-5)	7 <u>5.4</u>		5.0	"	11	11
Nickel (7440-02-2)	U		20.0	"	**	11
Potassium (7440-09-7)	8,490		1,000	. "	11	**
Silver (7440-22-4)	U		10.0	· n	11	"
Sodium (7440-23-5)	136,000		500	11	11	"
Vanadium (7440-62-2)	U	•	20.0	11	**	11
Zinc (7440-66-6)	U	,	20.0	n	11	11
•						

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-05

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml Station ID: SMC-18

Sample Qualifiers:

## Targets

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	Ü		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	11	11	11
Lead (7439-92-1)	U		2.0	**	11	н
Selenium (7782-49-2)	3.6		2.0	11	. #	11
Thallium (7440-28-0)	U		2.0	11	Ħ	tf
Uranium (7440-61-1)	2.0		2.0	n	11	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 71 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

0904006-05 Lab ID:

Station ID: SMC-18

Batch: B9D1706 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904006-05 Station ID: SMC-18

Batch: B9D0302 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/04/09
Barium (7440-39-3)	13.2	${f L}$	10.0	11	n	Ħ
Beryllium (7440-41-7)	U		5.0	**	11	11
Cadmium (7440-43-9)	U	•	5.0	11	n	11
Calcium (7440-70-2)	89,900		150	"	11	11
Chromium (7440-47-3)	U		10.0	H	11	#
Cobalt (7440-48-4)	· U		20.0	H H	11	**
Copper (7440-50-8)	U		20.0	11	51	**
Iron (7439-89-6)	86.9		25.0	. "	11	11
Magnesium (7439-95-4)	14,800	. <b>K</b>	150	**	11	11
Manganese (7439-96-5)	75.7		5.0	11	i n	Ħ
Nickel (7440-02-2)	U		20.0	**	н	TF
Potassium (7440-09-7)	8,120		1,000	Ħ	11	Ħ
Silver (7440-22-4)	U		10.0	. "	11	ti
Sodium (7440-23-5)	136,000		500	11	11	11
Vanadium (7440-62-2)	U		20.0	**	, 11	11
Zinc (7440-66-6)	U ·		20.0	11	11	

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 72 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-05

Station ID: SMC-18

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	Ū	•	2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	**	tt
Lead (7439-92-1)	U		2.0	11	Ħ	11 -
Selenium (7782-49-2)	3.6		2.0	11	, H	11
Thallium (7440-28-0)	U		2.0	11	. 11	11
Uranium (7440-61-1)	U		2.0	11	11	11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-05

Station ID: SMC-18

Batch: B9D1701 Sample Type: Liquid

Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

# pH by EPA Method 150.1

Lab ID: 0904006-05

Station ID: SMC-18

Batch: B9D2109 Sample Type: Liquid Date Collected: 04/01/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result An pH Units Qua	alyte Reporting lifiers Limit	Dilution	Prepared	Analyzed
pH (C-006)	7.7		1	04/20/09	04/20/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 73 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904006-06

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-33

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	12.1		10.0	11	11	**
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	IT	Ħ
Calcium (7440-70-2)	226,000		150	11	11	<b>,11</b>
Chromium (7440-47-3)	U		10.0	"	11	"
Cobalt (7440-48-4)	U		20.0	"	11	11
Copper (7440-50-8)	U	В	20.0	n	11	"
Iron (7439-89-6)	27.4		25.0	11	ıı	11
Magnesium (7439-95-4)	25,300		150	**	11	"
Manganese (7439-96-5)	7.4		5.0	н	11	11
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	4,020		1,000	#1	11	"
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	267,000		500	**	11	11
Vanadium (7440-62-2)	U		20.0	11	Ħ	H <sub>.</sub>
Zinc (7440-66-6)	U		20.0	11	11	IT

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-06

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-33

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	21.0		2.0	11	**	. "
Lead (7439-92-1)	U		2.0	**	11	<b>11</b>
Selenium (7782-49-2)	257		2.0	0	ıı ,	11
Thallium (7440-28-0)	Ū		2.0	11	11	11
Uranium (7440-61-1)	164		2.0	n	11	11

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-06

Station ID: SMC-33

Batch: B9D1706 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904006-06

Station ID: SMC-33

Batch: B9D0302 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	-	100	1	04/07/09	05/04/09
Barium (7440-39-3)	13.6		10.0	77	11	n
Beryllium (7440-41-7)	U		5.0	11	11	11 -
Cadmium (7440-43-9)	U		5.0	u	11	11
Calcium (7440-70-2)	225,000		150		11	11
Chromium (7440-47-3)	U		10.0	n	11	. 11
Cobalt (7440-48-4)	U		20.0	11	**	. 11
Copper (7440-50-8)	Ū		20.0	Ħ	11	11
Iron (7439-89-6)	Ū		25.0	11		11
Magnesium (7439-95-4)	24,800		150	11	11 ,	H
Manganese (7439-96-5)	6.8		5.0	11	n	11
Nickel (7440-02-2)	U		20.0	11	, <del>H</del>	"
Potassium (7440-09-7)	3,550		1,000	11	**	11
Silver (7440-22-4)	U		10.0	n, '	н,	11
Sodium (7440-23-5)	262,000		500	. 11	11	11
Vanadium (7440-62-2)	U		20.0	'n	**	11
Zinc (7440-66-6)	U		20.0	11	11	. "

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904006-06 Lab ID:

Station ID: SMC-33

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
U		2.0	4	04/07/09	04/27/09
21.0		2.0	11	11	11
U		2.0	11	11	11
268		2.0	11	It	11
Ū		2.0	11	tt	, <b>11</b>
166_		2.0	11	11	11
	μg/l U 21.0 U 268 U	μg/l Qualifiers  U 21.0  U 268  U	μg/l       Qualifiers       Limit         U       2.0         21.0       2.0         U       2.0         268       2.0         U       2.0	μg/l     Qualifiers     Limit     Dilution       U     2.0     4       21.0     2.0     "       U     2.0     "       268     2.0     "       U     2.0     "       20     "     "       20     "     "	μg/l         Qualifiers         Limit         Dilution         Prepared           U         2.0         4         04/07/09           21.0         2.0         "         "           U         2.0         "         "           268         2.0         "         "           U         2.0         "         "

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-06 Station ID: SMC-33

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

# pH by EPA Method 150.1

Lab ID: 0904006-06

Station ID: SMC-33

Batch: B9D2109 Sample Type: Liquid Date Collected: 04/01/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.5		1	04/20/09 04/20/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904006-07

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-34

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	U		10.0	11	11	Ħ
Beryllium (7440-41-7)	U		5.0	11	11	н
Cadmium (7440-43-9)	U		5.0		11	11
Calcium (7440-70-2)	249,000		150	***	11	11
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U	В	20.0	11	11	11
Iron (7439-89-6)	201		25.0	11	11	11
Magnesium (7439-95-4)	40,600		150	5 H	**	Ħ
Manganese (7439-96-5)	U		5.0	. 11	"	**
Nickel (7440-02-2)	U		20.0	11	H.	Ħ
Potassium (7440-09-7)	8,630		1,000	11	**	11
Silver (7440-22-4)	U		10.0	<b>11</b> 1	**	11
Sodium (7440-23-5)	325,000		500	н .	11	n
Vanadium (7440-62-2)	U		20.0	, II	H	Ħ
Zinc (7440-66-6)	U		20.0	n .	11	11

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904006-07

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-34

## **Targets**

Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
U	•	2.0	4	04/06/09	04/29/09
_29.3		2.0	11	!!	Ħ
U		2.0	11	11	11
427		2.0	11	11	11
U		2.0	11	n	H
119		2.0	Ħ	11	11
	μg/l U 29.3 U 427 U	μg/l Qualifiers  U 29.3  U 427  U	μg/l       Qualifiers       Limit         U       2.0         29.3       2.0         U       2.0         427       2.0         U       2.0         2.0       2.0         2.0       2.0	μg/l     Qualifiers     Limit     Dilution       U     2.0     4       29.3     2.0     "       U     2.0     "       427     2.0     "       U     2.0     "       2.0     "       2.0     "       U     2.0     "       U     2.0     "	μg/l         Qualifiers         Limit         Dilution         Prepared           U         2.0         4         04/06/09           29.3         2.0         "         "           U         2.0         "         "           427         2.0         "         "           U         2.0         "         "

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904006-07

Date Collected: 04/01/09

Sample Type: Liquid

Batch: B9D1706

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-34

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0904006-07 Lab ID:

Date Collected: 04/01/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-34

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/04/09
Barium (7440-39-3)	U		10.0	n	11	Ħ
Beryllium (7440-41-7)	U		5.0	. "	'n	**
Cadmium (7440-43-9)	U		5.0	11	n	n
Calcium (7440-70-2)	247,000		150	Ħ	11	**
Chromium (7440-47-3)	U		10.0	11	" .	***
Cobalt (7440-48-4)	U	ĺ	20.0	11	11	*1
Copper (7440-50-8)	U	•	20.0	· "	11	ŧŧ
Iron (7439-89-6)	U		25.0	11	11	11
Magnesium (7439-95-4)	39,200		150	"	11	"
Manganese (7439-96-5)	U		5.0	n	11	**
Nickel (7440-02-2)	U		20.0	11	и -	FT
Potassium (7440-09-7)	7,830		1,000	**	n	***
Silver (7440-22-4)	U	,	10.0	11	11	11
Sodium (7440-23-5)	317,000		500	n .	11	11
Vanadium (7440-62-2)	U		20.0	11	tt	St
Zinc (7440-66-6)	U		20.0	11	н	Ħ

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 78 of 166



# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904006-07 Lab ID:

Station ID: SMC-34

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	29.0		2.0	11	11	и -
Lead (7439-92-1)	U		2.0	n	11	Ħ
Selenium (7782-49-2)	434		2.0	n	. 11	
Thallium (7440-28-0)	U		2.0	11	tt	11
Uranium (7440-61-1)	117		2.0	11	н	W
	-					

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0904006-07 Lab ID:

Station ID: SMC-34

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

# pH by EPA Method 150.1

Lab ID: 0904006-07

Station ID: SMC-34

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/01/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)		Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.5			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904011-01

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-13

#### **Targets**

	_				
Analyte (CAS Number)	Result Anal μg/l Qualit		Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	100	1	04/06/09	04/23/09
Barium (7440-39-3)	U	10.0	11	*1	11
Beryllium (7440-41-7)	U	5.0	11	Ħ ·	11
Cadmium (7440-43-9)	U	5.0	**	**	17
Calcium (7440-70-2)	372,000	150	**	B	n
Chromium (7440-47-3)	U	. 10.0	11	II	11
Cobalt (7440-48-4)	U	20.0	11	11	11
Copper (7440-50-8)	U B	20.0	11	11	11
Iron (7439-89-6)	U	25.0	**	11	11
Magnesium (7439-95-4)	71,700	150	11	11	11
Manganese (7439-96-5)	10.5	5.0	11 .	11	Ħ
Nickel (7440-02-2)	U	20.0	H	11	11
Potassium (7440-09-7)	8,770	1,000	11	11	
Silver (7440-22-4)	U	10.0	н .	. 11	It
Sodium (7440-23-5)	340,000	500	ŧŧ	**	11
Vanadium (7440-62-2)	U	20.0	11	Ħ	11
Zinc (7440-66-6)	U	20.0	11	II.	**
•		*			

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-01

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml Station ID: SMC-13

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	<u>37.7</u>	•	2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	11	11
Selenium (7782-49-2)	604		2.0	11	II	u
Thallium (7440-28-0)	U		2.0	ŧŧ	m,	n
Uranium (7440-61-1)	240		2.0	n	Ħ	H

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

0904011-01 Lab ID:

Station ID: SMC-13

Batch: B9D1706 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	. 1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

0904011-01 Lab ID:

Station ID: SMC-13

Batch: B9D0302 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	U		10.0	11	11	**
Beryllium (7440-41-7)	U		5.0	**	n	***
Cadmium (7440-43-9)	U		5.0	11	II	11
Calcium (7440-70-2)	389,000		150	*1	. 11	11
Chromium (7440-47-3)	U		10.0	*11	11	11
Cobalt (7440-48-4)	U	·	20.0	11	tt	**
Copper (7440-50-8)	U		20.0	11	н	**
Iron (7439-89-6)	U		25.0	Ħ	11	. **
Magnesium (7439-95-4)	73,700		150	ti	11	**
Manganese (7439-96-5)	11.5		5.0	11	. 11	**
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	8,440		1,000	**	ĮI.	97
Silver (7440-22-4)	U		10.0	**	π.	11
Sodium (7440-23-5)	355,000		500	. 11	n	ŧt
Vanadium (7440-62-2)	Ü		20.0	11	11	11
Zinc (7440-66-6)	Ū		20.0	11	11	• 11

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-01

Batch: B9D0301

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-13

### **Targets**

·	Result	Analyte	Reporting		`	
Analyte (CAS Number)	μg/l	Qualifiers	Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	Ŭ		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	37.7		2.0	H	11	11
Lead (7439-92-1)	Ŭ		2.0	n	**	11
Selenium (7782-49-2)	618	. 5	2.0	11	" .	. **
Thallium (7440-28-0)	U		2.0	11	11	n
Uranium (7440-61-1)	240		2.0	Ħ	11	n

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-01

Batch: B9D1701

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-13

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09	04/16/09

# pH by EPA Method 150.1

Lab ID: 0904011-01

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/02/09

Station ID: SMC-13

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.4			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904011-02

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml Station ID: SMC-14

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	14.2		10.0	н	Ħ	11
Beryllium (7440-41-7)	U		5.0	Ħ	11	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	4,830		150	11	. 11	n .
Chromium (7440-47-3)	U ·		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	11	***
Copper (7440-50-8)	. U	В	20.0	**		11
Iron (7439-89-6)	411		25.0	*1	11	11
Magnesium (7439-95-4)	849		150	Ħ	11	11
Manganese (7439-96-5)	29.2		5.0	#1	11	n
Nickel (7440-02-2)	U		20.0	n	. "	11
Potassium (7440-09-7)	1,830		1,000	**	n	и ·
Silver (7440-22-4)	Ü		10.0		11	Ħ
Sodium (7440-23-5)	437,000	•	500	"	**	<b>11</b> .
Vanadium (7440-62-2)	U		20.0	11	11	. 9
Zinc (7440-66-6)	U		20.0	11	. 11	11

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-02

Batch: B9D0303

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 50ml Station ID: SMC-14

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	4.2		2.0	"	11	11
Lead (7439-92-1)	U		2.0	11	11	11 '
Selenium (7782-49-2)	51.1 U		2.0	11	11	Ħ
Thallium (7440-28-0)	U		2.0	11	11	Ħ,
Uranium (7440-61-1)	23.0		2.0	"	"	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 83 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-02

Date Collected: 04/02/09

Batch: B9D1706 Sample Volume: 25ml Sample Type: Liquid

Station ID: SMC-14

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	Ŭ		0.200	1	04/15/09 04/16/09

# Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904011-02 Station ID: SMC-14

Batch: B9D0302 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

# **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	15.4		10.0	17	11,	11
Beryllium (7440-41-7)	U		5.0	11	II	**
Cadmium (7440-43-9)	U		5.0	**	. 11	11
Calcium (7440-70-2)	4,940		150	11	11	11
Chromium (7440-47-3)	U		10.0	11		11
Cobalt (7440-48-4)	U	•	20.0	11	11	11
Copper (7440-50-8)	U		20.0	IT	***	78
Iron (7439-89-6)	28.4		25.0	11	и.	11
Magnesium (7439-95-4)	838		150	11	ti	**
Manganese (7439-96-5)	23.8		5.0	11	"	**
Nickel (7440-02-2)	U		20.0	Ħ	n	**
Potassium (7440-09-7)	1,140		1,000	11 .	ti	H ·
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	434,000		500	n	11	*1
Vanadium (7440-62-2)	U		20.0	**	11	11
Zinc (7440-66-6)	Ŭ		20.0	11	11	

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-02

Station ID: SMC-14

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	4.7		2.0	11		11
Lead (7439-92-1)	U		2.0	11	**	n
Selenium (7782-49-2)	52.9		2.0	"	и,.	. 11
Thallium (7440-28-0)	U	•	2.0	и.,	11	n .
Uranium (7440-61-1)	23.2		2.0	"	н .	n .

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-02

Station ID: SMC-14

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	Ū		0.200	. 1	04/15/09 04/16/09

# pH by EPA Method 150.1

Lab ID: 0904011-02

Station ID: SMC-14

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/02/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte pH Units Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	8.7		1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - ICP

Lab ID: 0904011-03

Batch: B9D0304

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 50ml

Station ID: SMC-15

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	U		10.0	11	H	11
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11 1	11	11
Calcium (7440-70-2)	29,600		150	11	**	11
Chromium (7440-47-3)	U		10.0	" "	II	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U	В	20.0	. #	11	11
Iron (7439-89-6)	U		25.0	n n	11	11
Magnesium (7439-95-4)	9,090		150	11	11	11
Manganese (7439-96-5)	U		5.0	11	11	11
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	· U		1,000	11	11	11
Silver (7440-22-4)	U		10.0	"	11	u
Sodium (7440-23-5)	15,800		500	#1	11	11
Vanadium (7440-62-2)	U		20.0	IJ	11	11
Zinc (7440-66-6)	20.3		20.0	"	11	11

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-03

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Station ID: SMC-15

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U	•	2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	11	11	n
Lead (7439-92-1)	U		2.0	11	11	71
Selenium (7782-49-2)	3.2		2.0	***	ıı	11
Thallium (7440-28-0)	U		2.0	11	n	11
Uranium (7440-61-1)	2.2		2.0	**	11	II .

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904011-03 Lab ID:

> Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-15

Batch: B9D0301 Sample Type: Liquid

**Targets** 

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	11	11
Lead (7439-92-1)	U	•	2.0	, H	i.	"
Selenium (7782-49-2)	3.3		2.0	**	11	
Thallium (7440-28-0)	U		2.0	Ħ	11	
Uranium (7440-61-1)	2.1		2.0	57	*1	n .

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0904011-03 Lab ID:

Station ID: SMC-15

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

# pH by EPA Method 150.1

Lab ID: 0904011-03

Station ID: SMC-15

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/02/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
pH (C-006)	7.7			1	04/20/09	04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-03

Batch: B9D1706 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-15

### **Targets**

Analyte (CAS Number)	Result Analyte μg/l Qualifier		Dilution	Prepared Analyzed
Mercury (7439-97-6)	U	0.200	1	04/15/09 04/16/09

# Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904011-03

Batch: B9D0302 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-15

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	U		10.0	11	11	11
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	11	11
Calcium (7440-70-2)	29,700		150	н	11	. "
Chromium (7440-47-3)	U		10.0	"	11	n
Cobalt (7440-48-4)	U		20.0	11	. 11	Ħ
Copper (7440-50-8)	U	•	20.0	11	11	51
Iron (7439-89-6)	U		25.0		11	11
Magnesium (7439-95-4)	9,140		150	ft	11	*1
Manganese (7439-96-5)	U		5.0	11	ir	Ħ
Nickel (7440-02-2)	U		20.0	11	11	11
Potassium (7440-09-7)	U		1,000	"	It	и .
Silver (7440-22-4)	U		10.0	**	"	. "
Sodium (7440-23-5)	16,100		500	11	11	Ħ
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	20.7		20.0	н	n	ff

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 87 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904011-04

Batch: B9D0304 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-28

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	29.7	•	10.0	11	11	tt
Beryllium (7440-41-7)	U	•	5.0	11	я	<b>!!</b>
Cadmium (7440-43-9)	U		5.0	11	11	81
Calcium (7440-70-2)	55,600		150	. н	. 11	11
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	11	11	
Copper (7440-50-8)	U	В	20.0	11	H	**
Iron (7439-89-6)	U		25.0	11	11	11
Magnesium (7439-95-4)	6,790		150	11	11	H .
Manganese (7439-96-5)	U		5.0	11	Ħ	**
Nickel (7440-02-2)	U		20.0	"	**	11
Potassium (7440-09-7)	3,650		1,000	11	11	и.
Silver (7440-22-4)	U		10.0	**	11	**
Sodium (7440-23-5)	74,300		500	11	. 11	11
Vanadium (7440-62-2)	U		20.0	11	11	n
Zinc (7440-66-6)	554		20.0	Ħ	11	17

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-04

Batch: B9D0303

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-28

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	5.0		2.0	"	11	**
Lead (7439-92-1)	U		2.0	11	11	11
Selenium (7782-49-2)	42.3		2.0	11	. "	H
Thallium (7440-28-0)	U		2.0	11	n	. 11
Uranium (7440-61-1)	46.7		2.0	11	H	и .
	د					

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355 Page 89 of 166



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-04

Batch: B9D1706

Sample Type: Liquid

Date Collected: 04/02/09

Sample Volume: 25ml

Station ID: SMC-28

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

# Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904011-04

Batch: B9D0302

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-28

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	28.1		10.0	n	11	**
Beryllium (7440-41-7)	U		5.0		11	11
Cadmium (7440-43-9)	U		5.0	<b>n</b> .	11	11
Calcium (7440-70-2)	52,400	4	150	tı	tt	**
Chromium (7440-47-3)	U		10.0	11	11	9f
Cobalt (7440-48-4)	U		20.0	H	11	tt
Copper (7440-50-8)	U		20.0	11	11	11
Iron (7439-89-6)	U		25.0	11	11	**
Magnesium (7439-95-4)	6,470		150	H	. 11	**
Manganese (7439-96-5)	U	•	5.0	11	11	91
Nickel (7440-02-2)	U		20.0	. "	11	***
Potassium (7440-09-7)	3,260		1,000	11	11	. 11
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	70,100		500	Ħ	11	
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	527		20.0	11	11	11

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904011-04 Lab ID:

Station ID: SMC-28

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	5.0		2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	**	' "
Selenium (7782-49-2)	42.6		2.0	11	11	ti .
Thallium (7440-28-0)	U		2.0	11	11	**
Uranium (7440-61-1)	46.4		2.0	11	11	Ħ

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-04

Station ID: SMC-28

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)		Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyze
Mercury (7439-97-6)	,	Ū		0.200	1	04/15/09 04/16/0

# pH by EPA Method 150.1

Lab ID: 0904011-04

Station ID: SMC-28

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/02/09

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.8			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

0904011-05 Lab ID:

Date Collected: 04/02/09

Batch: B9D0304 Sample Volume: 50ml Sample Type: Liquid

Station ID: SMC-30

Sample Qualifiers:

## **Targets**

		0				
Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/06/09	04/23/09
Barium (7440-39-3)	300		10.0	#	**	11
Beryllium (7440-41-7)	Ū		5.0	11	Ĥ	11
Cadmium (7440-43-9)	U		5.0	Ħ	11	Ħ
Calcium (7440-70-2)	53,900		150	. #	Ħ	11
Chromium (7440-47-3)	U		10.0	, 11	***	11
Cobalt (7440-48-4)	U		20.0	11	11	11
Copper (7440-50-8)	U	В	20.0	Ħ	11	11
Iron (7439-89-6)	U		25.0	1 11	H	11
Magnesium (7439-95-4)	7,530		150	**	II	н
Manganese (7439-96-5)	U		5.0	**	n	
Nickel (7440-02-2)	U		20.0		11	11
Potassium (7440-09-7)	3,840		1,000	ir	11	11
Silver (7440-22-4)	U		10.0	**	11	11
Sodium (7440-23-5)	25,600		500		n	11
Vanadium (7440-62-2)	ΰ		20.0	11	#1	11
Zinc (7440-66-6)	U		20.0	11 '	11	Ħ

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-05

Date Collected: 04/02/09

Sample Type: Liquid

Batch: B9D0303

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-30

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	11	11	11
Lead (7439-92-1)	U		2.0	11	n	11
Selenium (7782-49-2)	U		2.0	н	"	11
Thallium (7440-28-0)	U		2.0	Ħ	Ħ	
Uranium (7440-61-1)	2.7		2.0	11	11	11

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

0904011-05 Lab ID:

Date Collected: 04/02/09

Sample Qualifiers:

Station ID: SMC-30

Batch: B9D1706 Sample Type: Liquid

Sample Volume: 25ml

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904011-05

Date Collected: 04/02/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-30

## Targets

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	288		10.0	11	11	*1
Beryllium (7440-41-7)	U		5.0	11	11	11
Cadmium (7440-43-9)	U		5.0	11	ŧŧ	11
Calcium (7440-70-2)	51,500		150	***	H	. "
Chromium (7440-47-3)	U		10.0	11	11	11
Cobalt (7440-48-4)	U		20.0	***	. 11	н
Copper (7440-50-8)	U		20.0	*1	11	n
Iron (7439-89-6)	U		25.0	11	***	Ħ
Magnesium (7439-95-4)	7,260		150	11	11	11
Manganese (7439-96-5)	U		5.0	11 .	**	n
Nickel (7440-02-2)	U		20.0	11	11	Ħ
Potassium (7440-09-7)	3,590		1,000	11	. 11	11
Silver (7440-22-4)	U		10.0	Ħ	11	11
Sodium (7440-23-5)	24,300		500	11	11	11
Vanadium (7440-62-2)	Ū		20.0	11	11	11
Zinc (7440-66-6)	U		20.0	u		u .

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# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904011-05 Lab ID:

Station ID: SMC-30

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	11	**
Lead (7439-92-1)	U		2.0	n	"	# "
Selenium (7782-49-2)	U		2.0	**	11	" "
Thallium (7440-28-0)	U		2.0	11	"	**
Uranium (7440-61-1)	2.7		2.0	и .	11	" .

# Metals (Dissolved) by CLP ILMO5.3 - CVAAS

0904011-05 Lab ID:

Station ID: SMC-30

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

# pH by EPA Method 150.1

Lab ID: 0904011-05

Station ID: SMC-30

Batch: B9D2109

Sample Type: Liquid

Date Collected: 04/02/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
рН (C-006)	7.3			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904011-06

Batch: B9D0304

Sample Type: Liquid

Station ID: SMC-31

Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result Analyte μg/l Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U	100	1	04/06/09	04/23/09
Barium (7440-39-3)	45.3	10.0	11		*1
Beryllium (7440-41-7)	U	5.0	11		***
Cadmium (7440-43-9)	U	5.0	11	Ħ	91
Calcium (7440-70-2)	35,500	150	Ħ	11	11
Chromium (7440-47-3)	U	10.0	11	. 11	11
Cobalt (7440-48-4)	U	20.0	11	"	**
Copper (7440-50-8)	U B	20.0	11		**
Iron (7439-89-6)	75.6	25.0	11	11	11
Magnesium (7439-95-4)	7,620	150	11	11	11
Manganese (7439-96-5)	88.8	5.0	**	11	- 11
Nickel (7440-02-2)	U	20.0	11	H	11
Potassium (7440-09-7)	1,720	1,000	11	it	11
Silver (7440-22-4)	U	10.0	11	Ħ	"
Sodium (7440-23-5)	149,000	500	**	*1	. "
Vanadium (7440-62-2)	U .	20.0	11	11	"
Zinc (7440-66-6)	269	20.0	11	11	11

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-06

Batch: B9D0303

Sample Type: Liquid

Date Collected: 04/02/09 Sample Volume: 50ml Station ID: SMC-31

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	U		2.0	11	11	11
Lead (7439-92-1)	U		2.0	<b>!</b> 1	11	Ħ
Selenium (7782-49-2)	U		2.0	11	11	11
Thallium (7440-28-0)	U		2.0	11	11	11
Uranium (7440-61-1)	U	•	2.0	II.	n	11

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-06

Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-31

Batch: B9D1706 Sample Type: Liquid

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

# Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904011-06

Date Collected: 04/02/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-31

## **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	46.6		10.0	**	n	11
Beryllium (7440-41-7)	U		5.0	11	n n	11
Cadmium (7440-43-9)	U		5.0	11	n	11
Calcium (7440-70-2)	36,200		150	81	11	- 11
Chromium (7440-47-3)	U		10.0	11	11	H .
Cobalt (7440-48-4)	U		20.0	**	11	"
Copper (7440-50-8)	U		20.0	11	**	n
Iron (7439-89-6)	27.4		25.0	11	н	11
Magnesium (7439-95-4)	7,820		150	!!	*1	11
Manganese (7439-96-5)	88.4		5.0	**	11	11
Nickel (7440-02-2)	U	•	20.0	11	17	11
Potassium (7440-09-7)	1,630		1,000	**	**	11
Silver (7440-22-4)	U		10.0	11	11	**
Sodium (7440-23-5)	151,000		500	**	**1	· n
Vanadium (7440-62-2)	Ü		20.0	11	11	11
Zinc (7440-66-6)	268		20.0	11	n .	II

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

0904011-06 Lab ID:

Station ID: SMC-31

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 50ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	tt.	n	
Lead (7439-92-1)	U		2.0	11	. "	**
Selenium (7782-49-2)	U		2.0	**	11	**
Thallium (7440-28-0)	U		2.0	11	11	" .
Uranium (7440-61-1)	U		2.0	11	11	. 11

## Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-06

Station ID: SMC-31

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/02/09 Sample Volume: 25ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared.	Analyzed
Mercury (7439-97-6)	Ū .		0.200	1	04/15/09	04/16/09

# pH by EPA Method 150.1

Lab ID: 0904011-06

Station ID: SMC-31

Batch: B9D2109 Sample Type: Liquid Date Collected: 04/02/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result pH Units	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
pH (C-006)	7.9			1	04/20/09 04/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - ICP

Lab ID: 0904011-07

Batch: B9D0304

Sample Type: Liquid

Date Collected: 04/01/09

Sample Volume: 50ml

Station ID: SMC-32

Sample Qualifiers:

### **Targets**

		_				
Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1 .	04/06/09	04/23/09
Barium (7440-39-3)	21.1		10.0	**	tf	**
Beryllium (7440-41-7)	U		5.0	11	11	n
Cadmium (7440-43-9)	U		5.0	11	IJ	. 11
Calcium (7440-70-2)	299,000		150	11	. "	н
Chromium (7440-47-3)	U		10.0	п	11	н
Cobalt (7440-48-4)	U		20.0	11	. 11	11
Copper (7440-50-8)	U	В	20.0		11	• •
Iron (7439-89-6)	1,690	K	25.0	11	11	11
Magnesium (7439-95-4)	68,900		150	11	11	11
Manganese (7439-96-5)	1,100		5.0	n	Ħ	"
Nickel (7440-02-2)	Ū		20.0	<b>11</b>	· n	11
Potassium (7440-09-7)	7,410		1,000	***	**	*1
Silver (7440-22-4)	U		10.0	11	11	11
Sodium (7440-23-5)	111,000		500	n	11	"
Vanadium (7440-62-2)	Ū		20.0	**	11	и -
Zinc (7440-66-6)	U		20.0	"	11	11

# Metals by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-07

Batch: B9D0303 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Station ID: SMC-32

Sample Qualifiers:

## **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/06/09	04/29/09
Arsenic (7440-38-2)	3.4		2.0	11	II .	Ħ
Lead (7439-92-1)	U		2.0	11	11	17
Selenium (7782-49-2)	U		2.0	11	11	11
Thallium (7440-28-0)	U		2.0	H	, Lii	Ħ
<u>Uranium (7440</u> -61-1)	113		2.0	H	н	Ħ

Report Name: 0903074,0904002,0904006,0904011 FINAL 05 26 09 1355



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Metals by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-07

Batch: B9D1706

Sample Type: Liquid

Date Collected: 04/01/09

Sample Volume: 25ml

Sample Qualifiers:

Station ID: SMC-32

### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	1	04/15/09 04/16/09

## Metals (Dissolved) by CLP ILMO5.3 - ICP

Lab ID: 0904011-07

Date Collected: 04/01/09

Batch: B9D0302 Sample Type: Liquid

Sample Volume: 50ml

Sample Qualifiers:

Station ID: SMC-32

#### **Targets**

Analyte (CAS Number)	Result μg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Aluminum (7429-90-5)	U		100	1	04/07/09	05/06/09
Barium (7440-39-3)	22.9	${f L}$	10.0	"	11	*1
Beryllium (7440-41-7)	U		5.0	n	II .	11
Cadmium (7440-43-9)	U		5.0	11		111
Calcium (7440-70-2)	316,000	•	150	11	11 ·	11
Chromium (7440-47-3)	U		10.0	11	Ħ.	**
Cobalt (7440-48-4)	U	•	20.0	11	11	11
Copper (7440-50-8)	25.8		20.0	"	11	- 11
Iron (7439-89-6)	1,650		25.0	n	, 11	11
Magnesium (7439-95-4)	72,300		150	11	н	n
Manganese (7439-96-5)	<u>1,</u> 150	•	5.0	Ħ	Ħ	11
Nickel (7440-02-2)	U		20.0	11	. 0	11
Potassium (7440-09-7)	7,870		1,000	н	* **	11
Silver (7440-22-4)	·U		10.0	91	*1	11
Sodium (7440-23-5)	118,000		500	ŧI.	n ·	11
Vanadium (7440-62-2)	U		20.0	11	11	11
Zinc (7440-66-6)	23.3		20.0	11	. #	. 11

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## Metals (Dissolved) by CLP ILMO5.3 - ICP/MS

Lab ID: 0904011-07 Station ID: SMC-32

Batch: B9D0301 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 50ml

Sample Qualifiers:

### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared	Analyzed
Antimony (7440-36-0)	U		2.0	4	04/07/09	04/27/09
Arsenic (7440-38-2)	U		2.0	11	††	. #
Lead (7439-92-1)	U		2.0	11	11	**
Selenium (7782-49-2)	U		2.0	11	. "	11
Thallium (7440-28-0)	U		2.0	11	11,	11
Uranium (7440-61-1)	U	K	2.0	11	н .	in .

# Metals (Dissolved) by CLP ILMO5.3 - CVAAS

Lab ID: 0904011-07

Station ID: SMC-32

Batch: B9D1701 Sample Type: Liquid Date Collected: 04/01/09 Sample Volume: 25ml

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result µg/l	Analyte Qualifiers	Reporting Limit	Dilution	Prepared Analyzed
Mercury (7439-97-6)	U		0.200	. 1	04/15/09 04/16/09

## pH by EPA Method 150.1

Lab ID: 0904011-07

Station ID: SMC-32

Batch: B9D2109 Sample Type: Liquid

Date Collected: 04/01/09

Sample Qualifiers:

#### **Targets**

Analyte (CAS Number)	Result And pH Units Quant	nalyte Reporting Limit	Dilution	Prepared A	nalyzed
pH (C-006)	7.4		1	04/20/09 04	4/20/09

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

## **Notes and Definitions**

L	The identification of the analyte is acceptable; the reported value may be biased low. The actual value is expected to be greater than the reported value.
K	The identification of the analyte is acceptable; the reported value may be biased high. The actual value i expected to be less than the reported value.
В	Blank Related - The concentration found in the sample was less than 10X the concentration found in the associated extraction, digestion and/or analysis blank. Presence in the sample is therefore suspect.
A	This sample was extracted at a single acid pH.
HTS	Sample was prepared and/or analyzed past recommended holding time. Concentrations should be considered minimum values.
AES	Atomic Emission Spectrometer
CVAA	Cold Vapor Atomic Absorption
ECD	Electron Capture Detector
GC	Gas Chromatograph
GFAA	Graphite Furnace Atomic Absorption
ICP	Inductively Coupled Plasma
MS	Mass Spectrometer
NA	Not Applicable
NPD	Nitrogen Phosphorous Detector
NR	Not Reported
TCLP	Toxicity Characteristic Leaching Procedure
U	Undetected
#	Out of QC limits
**	outor to minu

Initial pressure in air analyses is the pressure at which the canister was received in psia (pounds per square inch absolute pressure).

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# **Region 6 Laboratory**

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The pH reported for Volatile liquid samples was tested using a 0-14 pH indicator strip for the purpose of verifying chemical preservation.

The statistical software used for the reporting of toxicity data is ToxCalc 5.0.32, Environmental Toxicity Data Analysis System 1994-2007 Tidepool Scientific Software.

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# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



# Results

# from

TCEQ Laboratory
5144 E. Sam Houston Prkwy N.
Houston, TX 77015





10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



Matrix: Liquid

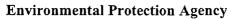
# Miscellaneous Results (TCEQ)

Batch: TCEQ

		Alkalinity, Bicarbonate as CaCO3	Analyte	Specific	Date
Laboratory ID	Station ID	mg/L	Qualifier		Analyzed
0903074-01	SMC-23	192		310.1	04/08/09
0903074-02	SMC-25	181		310.1	04/08/09
0903074-03	SMC-08	10		310.1	04/08/09
0903074-04	SMC-24	172		310.1	04/08/09
0903074-05	SMC-09	168		310.1	04/08/09
0903074-06	SMC-10	170		310.1	04/08/09
0904002-01	SMC-00	<10		310.1	04/08/09
0904002-02	SMC-01	274		310.1	04/08/09
0904002-03	sMC-03	272		310.1	04/08/09
0904002-04	SMC-04	284		310.1	04/08/09
0904002-05	SMC-05	308		310.1	04/08/09
0904002-06	SMC-11	188		310.1	10/08/09
0904002-07	SMC-12	210		310.1	04/08/09
0904002-08	SMC-20	260		310.1	04/08/09
0904002-09	SMC-21	153		310.1	04/08/09
0904002-10	SMC-22	206		310.1	04/08/09
0904002-11	SMC-26	280		310.1	04/08/09
0904002-12	SMC-35	192		310.1	04/08/09
0904002-13	SMC-36	282		310.1	04/08/09
0904006-01	SMC-06	<10		310.1	04/14/09
0904006-02	SMC-07	243		310.1	04/14/09
0904006-03	SMC-16	359		310.1	04/14/09
0904006-04	SMC-17	139		310.1	04/14/09
0904006-05	SMC-18	167	·	310.1	04/14/09
0904006-06	SMC-33	153		310.1	04/14/09
0904006-07	SMC-34	163		310.1	04/14/09
0904011-01	SMC-13	180		310.1	04/16/09

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# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Alkalinity, Bicarbonate as CaCO3 mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904011-02	SMC-14	246		310.1	04/16/09
0904011-03	SMC-15	60		310.1	04/16/09
0904011-04	SMC-28	136		310.1	04/16/09
0904011-05	SMC-30	184		310.1	04/16/09
0904011-06	SMC-31	286		310.1	04/16/09
0904011-07	SMC-32	184		310.1	04/14/09

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Alkalinity, Carbonate as CaCO3 mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0903074-01	SMC-23	<10		310.1	04/08/09
0903074-02	SMC-25	<10	,	310.1	04/08/09
0903074-03	SMC-08	<10		310.1	04/08/09
0903074-04	SMC-24	<10		310.1	04/08/09
0903074-05	SMC-09	<10		310.1	04/08/09
0903074-06	SMC-10	<10	-	310.1	04/08/09
0904002-01	SMC-00	<10		310.1	04/08/09
0904002-02	SMC-01	<10		310.1	04/08/09
0904002-03	SMC-03	<10	`	310.1	04/08/09
0904002-04	SMC-04	<10		310.1	04/08/09
0904002-05	SMC-05	20		310.1	04/08/09
0904002-06 .	SMC-11	<10		310.1	10/08/09
0904002-07	SMC-12	<10		310.1	04/08/09
0904002-08	SMC-20	<10		310.1	04/08/09
0904002-09	SMC-21	<10		310.1	04/08/09
0904002-10	SMC-22	44		310.1	04/08/09
0904002-11	SMC-26	<10		310.1	04/08/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 4 of 33





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# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Alkalinity, Carbonate as CaCO3 mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904002-12	SMC-35	<10		310.1	04/08/09
0904002-13	SMC-36	<10		310.1	04/08/09
0904006-01	SMC-06	<10		310.1	04/14/09
0904006-02	SMC-07	<10		310.1	04/14/09
0904006-03	SMC-16	<10		310.1	04/14/09
0904006-04	SMC-17	<10		310.1	04/14/09
0904006-05	SMC-18	<10		310.1	04/14/09
0904006-06	SMC-33	<10		310.1	04/14/09
0904006-07	SMC-34	<10		310.1	04/14/09
0904011-01	SMC-13	<10		310.1	04/16/09
0904011-02	SMC-14	36		310.1	04/16/09
0904011-03	SMC-15	<10		310.1	04/16/09
0904011-04	SMC-28	<10		310.1	04/16/09
0904011-05	SMC-30	<10		310.1	04/16/09
0904011-06	SMC-31	<10		310.1	04/16/09
0904011-07	. SMC-32	<10		310.1	04/14/09

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Alkalinity, Phenolphthalein as CaCO3 mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0903074-01	SMC-23	<10		310.1	04/08/09
0903074-02	SMC-25	<10		310.1	04/08/09
0903074-03	SMC-08	<10		310.1	04/08/09
0903074-04	SMC-24	<10		310.1	04/08/09
0903074-05	SMC-09	<10		310.1	04/08/09
0903074-06	SMC-10	<10		310.1	04/08/09
0904002-01	SMC-00	<10		310.1	04/08/09

Report Name: 0903074,0904002,0904006,0904011 FTNAL 06 01 09 1322 Page 5 of 33





# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Miscellaneous Results (TCEQ)

Batch: TCEQ

Matrix: Liquid

Laboratory ID	Station ID	Alkalinity, Phenolphthalein as CaCO3 mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904002-02	SMC-01	<10		310.1	04/08/09
0904002-03	SMC-03	<10		310.1	04/08/09
0904002-04	SMC-04	<10	·	310.1	04/08/09
0904002-05	SMC-05	10		310.1	04/08/09
0904002-06	SMC-11	<10		310.1	10/08/09
0904002-07	SMC-12	<10		310.1	04/08/09
0904002-08	SMC-20	<10		310.1	04/08/09
0904002-09	SMC-21	<10		310.1	04/08/09
0904002-10	SMC-22	22		310.1	04/08/09
0904002-11	SMC-26	<10		310.1	04/08/09
0904002-12	SMC-35	<10		310.1	04/08/09
0904002-13	SMC-36	· <10		310.1	04/08/09
0904006-01	SMC-06	<10		310.1	04/14/09
0904006-02	SMC-07	<10		310.1	04/14/09
0904006-03	SMC-16	<10		310.1	04/14/09
0904006-04	SMC-17	<10		310.1	04/14/09
0904006-05	SMC-18	<10		310.1	04/14/09
0904006-06	SMC-33	<10		310.1	04/14/09
0904006-07	SMC-34	<10		310.1	04/14/09
0904011-01	SMC-13	<10		310.1	04/16/09
0904011-02	SMC-14	18		310.1	04/16/09
0904011-03	SMC-15	<10	•	310.1	04/16/09
0904011-04	SMC-28	<10		310.1	04/16/09
0904011-05	SMC-30	<10		310.1	04/16/09
0904011-06	SMC-31	<10		310.1	04/16/09
0904011-07	SMC-32	<10		310.1	04/14/09



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

		Alkalinity, Total as CaCO3	Analyte	Specific	Date
Laboratory ID	Station ID	mg/L	Qualifier	Method	Analyzed
0903074-01	SMC-23	. 200		310.1	04/08/09
0903074-02	SMC-25	181		310.1	04/08/09
0903074-03	SMC-08	10		310.1	04/08/09
0903074-04	SMC-24	172		310.1	04/08/09
0903074-05	SMC-09	168		310.1	04/08/09
0903074-06	SMC-10	170		310.1	04/08/09
0904002-01	SMC-00	<10	TQ05	310.1	04/08/09
0904002-02	SMC-01	274		310.1	04/08/09
0904002-03	SMC-03	272		310.1	04/08/09
0904002-04	SMC-04	292		310.1	04/08/09
0904002-05	SMC-05	328		310.1	04/08/09
0904002-06	SMC-11	188		310.1	04/08/09
0904002-07	SMC-12	210		310.1	04/08/09
0904002-08	SMC-20 -	260		310.1	04/08/09
0904002-09	SMC-21	153		310.1	04/08/09
0904002-10	SMC-22	250		310.1	04/08/09
0904002-11	SMC-26	280		310.1	04/08/09
0904002-12	SMC-35	192		310.1	04/08/09
0904002-13	SMC-36	282		310.1	04/08/09
0904006-01	SMC-06	<10		310.1	04/14/09
0904006-02	SMC-07	243		310.1	04/14/09
0904006-03	SMC-16	359		310.1	04/14/09
0904006-04	SMC-17	139		310.1	04/14/09
0904006-05	SMC-18	167		310.1	04/14/09
0904006-06	SMC-33	153		310.1	04/14/09
0904006-07	SMC-34	163		310.1	04/14/09
0904011-01	SMC-13	180		310.1	04/16/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 7 of 33





# Agency

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Alkalinity, Total as CaCO3 mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904011-02	SMC-14	282		310.1	04/16/09
0904011-03	<u>SMC-1</u> 5	60		310.1	, 04/16/09
0904011-04	SMC-28	136		310.1	04/16/09
0904011-05	SMC-30	184		310.1	04/16/09
0904011-06	SMC-31	286		310.1	04/16/09
0904011-07	SMC-32	~ 184		310.1	04/14/09

Batch: TCEQ Matrix: Liquid

		Chloride			
Laboratory ID	Station ID		Analyte	Specific	Date
Laboratory ID	Station 1D	mg/L	Qualifier	Method	Analyzed
0903074-01	SMC-23	33		300.0	04/02/09
0903074-02	SMC-25	26		300.0	04/03/09
0903074-03	SMC-08	78		300.0	04/03/09
0903074-04	SMC-24	50		300.0	04/03/09
0903074-05	SMC-09	48		300.0	04/03/09
0903074-06	SMC-10	47		300.0	04/03/09
0904002-01	SMC-00	<5		300.0	04/03/09
0904002-02	SMC-01	57		300.0	04/03/09
0904002-03	SMC-03	32		300.0	04/03/09
0904002-04	SMC-04	33		300.0	04/03/09
0904002-05	SMC-05	-27		300.0	04/03/09
0904002-06	SMC-11	55		300.0	. 04/03/09
0904002-07	SMC-12	125		300.0	04/03/09
0904002-08	SMC-20	. 15		300.0	04/03/09
0904002-09	SMC-21	42		300.0	04/03/09
0904002-10	SMC-22	27		300.0	04/03/09
0904002-11	SMC-26	13		300.0	04/03/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 8 of 33



# **Environmental Protection Agency Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



# **Miscellaneous Results** (TCEQ)

Batch: TCEQ

Matrix: Liquid

·		Chloride			
Laboratory ID	Station ID	mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904002-12	SMC-35	55		300.0	04/03/09
0904002-13	SMC-36	13		300.0	04/03/09
0904006-01	SMC-06	<5		300.0	04/07/09
0904006-02	SMC-07	<5		300.0	04/07/09
0904006-03	SMC-16	25	·	300.0	04/08/09
0904006-04	SMC-17	11		300.0	04/08/09
0904006-05	SMC-18	10		300.0	04/08/09
0904006-06	SMC-33	46		300.0	04/08/09
0904006-07	SMC-34	. 53		300.0	04/08/09
0904011-01	SMC-13	59		300.0	04/07/09
0904011-02	SMC-14	58		300.0	04/07/09
0904011-03	SMC-15	10		300.0	04/07/09
0904011-04	SMC-28	<5		300.0	04/08/09
0904011-05	, SMC-30	<5		300.0	04/07/09
0904011-06	SMC-31	7		300.0	04/07/09
0904011-07	SMC-32	33		300.0	04/08/09

Batch: TCEQ

Matrix: Liquid

Laboratory ID	Station ID	Fluoride mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0903074-01	SMC-23	0.43		300.0	04/02/09
0903074-02	SMC-25	1.43		300.0	04/03/09
0903074-03	SMC-08	<0.25		300.0	04/03/09
0903074-04	SMC-24	0.63		300.0	04/03/09
0903074-05	SMC-09	0.36		300.0	04/03/09
0903074-06	SMC-10	0.56		300.0	04/03/09
0904002-01	SMC-00	<0.25		300.0	04/03/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 9 of 33



# Region 6 Laboratory

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# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

		Fluoride			,
Laboratory ID	Station ID	mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904002-02	SMC-01	0.44		300.0	04/03/09
0904002-03	SMC-03	0.39		300.0	04/03/09
0904002-04	SMC-04	1.18		300.0	04/03/09
0904002-05	SMC-05	1.28		300.0	04/03/09
0904002-06	SMC-11	0.31		300.0	04/03/09
0904002-07	SMC-12	0.91		300.0	04/03/09
0904002-08	SMC-20	<0.25		300.0	04/03/09
0904002-09	SMC-21	0.46		300.0	04/03/09
0904002-10	SMC-22	1.27		300.0	04/03/09
0904002-11	SMC-26	1.04		300.0	04/03/09
0904002-12	SMC-35	0.32		300.0	04/03/09
0904002-13	SMC-36	1.05		300.0	04/03/09
0904006-01	SMC-06	<0.25		300.0	04/07/09
0904006-02	SMC-07	0.76		300.0	04/07/09
0904006-03	SMC-16	1.68		300.0	04/08/09
0904006-04	SMC-17	1.25		300.0	04/08/09
0904006-05	SMC-18	0.29		300.0	04/08/09
0904006-06	SMC-33	0.73		300.0	04/08/09
0904006-07	SMC-34	0.52		300.0	04/08/09
0904011-01	SMC-13	0.50		300.0	04/07/09
0904011-02	SMC-14	1.08		300.0	04/07/09
0904011-03	SMC-15	<0.25		300.0	04/07/09
0904011-04	SMC-28	0.69		300.0	04/08/09
0904011-05	SMC-30	0.41		300.0	04/07/09
0904011-06	SMC-31	0.98		300.0	04/07/09
0904011-07	SMC-32	<0.25		300.0	04/08/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 10 of 33



# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

		Nitrate+Nitrite as N			
Laboratory ID	Station ID	mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0903074-01	SMC-23	4.43		353.2	04/07/09
0903074-02	SMC-25	5.67		353.2	04/07/09
0903074-03	SMC-08	0.05		353.2	04/07/09
0903074-04	SMC-24	20.2	·	353.2	04/07/09
0903074-05	SMC-09	22.8		353.2	04/07/09
0903074-06	SMC-10	21.2		353.2	04/07/09
0904002-01	SMC-00	<0.04		353.2	04/07/09
0904002-02	SMC-01	4.70		353.2	04/07/09
0904002-03	SMC-03	4.12		353.2	04/07/09
0904002-04	SMC-04	0.82		353.2	04/07/09
0904002-05	SMC-05	0.86		353.2	04/07/09
0904002-06	SMC-11	<0.04		353.2	04/07/09
0904002-07	SMC-12	11.5		353.2	04/07/09
0904002-08	SMC-20	1.08		353.2	04/07/09
0904002-09	SMC-21	9.38		353.2	04/07/09
0904002-10	SMC-22	1.86		353.2	04/07/09
0904002-11	SMC-26	6.28		353.2	04/07/09
0904002-12	SMC-35	12.7		353.2	04/07/09
0904002-13	SMC-36	5.96		353.2	04/07/09
0904006-01	SMC-06	<0.04		353.2	04/09/09
0904006-02	SMC-07	<0.04		353.2	04/09/09
0904006-03	SMC-16	<0.04		353.2	04/09/09
0904006-04	SMC-17	1.45		353.2	04/09/09
0904006-05	SMC-18	<0.04		353.2	04/09/09
0904006-06	SMC-33	9.62		353.2	04/09/09
0904006-07	SMC-34	6.15		353.2	04/09/09
0904011-01	SMC-13	18.6		353.2	04/09/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 11 of 33



# Region 6 Laboratory

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248



Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

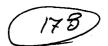
		Nitrate+Nitrite as N			
Laboratory ID	Station ID	mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904011-02	SMC-14	2.36		353.2	04/09/09
0904011-03	SMC-15	1.02		353.2	04/09/09
0904011-04	SMC-28	1.11		353.2	04/09/09
0904011-05	SMC-30	0.11		353.2	04/09/09
0904011-06	SMC-31	<0.04		353.2	04/09/09
0904011-07	SMC-32	<0.04		353.2	04/09/09

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Sulfate mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0903074-01	SMC-23	49		300.0	04/02/09
0903074-02	SMC-25	144		300.0	04/03/09
0903074-03	SMC-08	911		300.0	04/03/09
0903074-04	SMC-24	2070		300.0	04/03/09
0903074-05	SMC-09	2070		300.0	04/03/09
0903074-06	SMC-10	2110		300.0	04/03/09
0904002-01	SMC-00	<5		300.0	04/03/09
0904002-02	SMC-01	353/		300.0	04/03/09
0904002-03	SMC-03	369/		300.0	04/03/09
0904002-04	SMC-04	260		300.0	04/03/09
0904002-05	SMC-05	105		300.0	04/03/09
0904002-06	SMC-11	1580		300.0	04/03/09
0904002-07	SMC-12	955		300.0	04/03/09
0904002-08	SMC-20	96		300.0	04/03/09
0904002-09	SMC-21	546		300.0	04/03/09
0904002-10	SMC-22	100		300.0	04/03/09
0904002-11	SMC-26	135		300.0	04/03/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 12 of 33





# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

# Miscellaneous Results (TCEQ)

Batch: TCEQ Matrix: Liquid

		Sulfate			
Laboratory ID	Station ID	mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904002-12	SMC-35	396		300.0	04/03/09
0904002-13	SMC-36	134		300.0	04/03/09
0904006-01	SMC-06	<5		300.0	04/07/09
0904006-02	SMC-07	168		300.0	04/07/09
0904006-03	SMC-16	323		300.0	04/08/09
0904006-04	SMC-17	656		300.0	04/08/09
0904006-05	SMC-18	370		300.0	04/08/09
0904006-06	SMC-33	899		300.0	04/08/09
0904006-07	SMC-34	1080		300.0	04/08/09
0904011-01	SMC-13	1610		300.0	04/07/09
0904011-02	SMC-14	535		300.0	04/07/09
0904011-03	SMC-15	. 73		300.0	04/07/09
0904011-04	SMC-28	144		300.0	04/08/09
0904011-05	SMC-30	12		300.0	04/07/09
0904011-06	SMC-31	120		300.0	04/07/09
0904011-07	SMC-32	1100		300.0	04/08/09

Batch: TCEQ Matrix: Liquid

Laboratory ID	Station ID	Total Dissolved Solids mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0903074-01	SMC-23	440	_	160.1	04/06/09
0903074-02	SMC-25	504		160.1	04/06/09
0903074-03	SMC-08	1400		160.1	04/06/09
0903074-04	SMC-24	3310		160.1	04/06/09
0903074-05	SMC-09	3400		160.1	04/06/09
0903074-06	SMC-10	3380		160.1	04/06/09
0904002-01	SMC-00	<10		160.1	04/07/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 13 of 33



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248 Phone:(281)983-2100



# **Miscellaneous Results** (TCEQ)

Batch: TCEQ Matrix: Liquid

		Total Dissolved Solids			
Laboratory ID	Station ID	mg/L	Analyte Qualifier	Specific Method	Date Analyzed
0904002-02	SMC-01	884		160.1	04/07/09
0904002-03	SMC-03	884		160.1	04/07/09
0904002-04	SMC-04	698		160.1	04/07/09
0904002-05	SMC-05	- 592		160.1	04/07/09
0904002-06	SMC-11	2440		160.1	04/07/09
0904002-07	SMC-12	<u>1870</u>		160.1	04/07/09
0904002-08	SMC-20	504		160.1	04/07/09
0904002-09	SMC-21	3320		160.1	04/07/09
0904002-10	SMC-22	506		160.1	04/07/09
0904002-11	SMC-26	572		160.1	04/07/09
0904002-12	SMC-35	2530		160.1	04/07/09
0904002-13	SMC-36	598		160.1	04/07/09
0904006-01	SMC-06	<10		160.1	04/07/09
0904006-02	SMC-07	534		160.1	04/07/09
0904006-03	SMC-16	864		160.1	04/07/09
0904006-04	SMC-17	1100		160.1	04/07/09
0904006-05	SMC-18	732		160.1	04/07/09
0904006-06	SMC-33	1490		160.1	04/07/09
0904006-07	SMC-34	1780		160.1	04/07/09
0904011-01	SMC-13	2710	TQ04	160.1	04/07/09
0904011-02	SMC-14	1180		160.1	04/07/09
0904011-03	SMC-15	210		160.1	04/07/09
0904011-04	SMC-28	378		160.1	04/07/09
0904011-05	SMC-30	254	1	160.1	04/07/09
0904011-06	SMC-31	500		160.1	04/07/09
0904011-07	SMC-32	1630	<del> </del>	160.1	04/07/09

Report Name: 0903074,0904002,0904006,0904011 FINAL 06 01 09 1322 Page 14 of 33



# **Region 6 Laboratory**

10625 Fallstone Road, Houston, TX 77099 Phone:(281)983-2100 Fax:(281)983-2248

Chain of Custody Record   Sample   Chain of Custody Record   Sample   Chain of Custody Record   Sample   Chain of Custody Record   Sample   Chain of Custody Record   Sample   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Chain of Custody Record   Capacit	Suci	USEPA Cor	ıtrad	<b>USEPA</b> Contract Laboratory Program	Program				Reference Case	totta
STATEMENT   CONTINUE   STATEMENT   STATE	a*	Generic Ch	aino	of Custody				1	Spenier	
UPGS Fallshore Road   Lab Contract the:   Cale   Three   Cale   Three   Lab Contract the:   Cale   Three   Lab Contract the:   Cale   Three   Lab Contract the:   Cale   Three   Lab Contract the:   Cale   Three   Lab Contract the:   Lab Lab Lab Lab Lab Lab Lab Lab Lab Lab		\$20/2009		Chain of Custod	y Recard	Sempter Segnature	Brill	- Les	Eor Lab Use Only	
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Houston TX 7/1039   2   14   14   14   14   14   14   14	_	12703AYYO1984674 VS EPA Region 61:3	25 25	+4.		Salalit	ans 141/6		Unit Price:	
281) 192-2137 3.   1.40 Contract No.   1.40	-	10525 Fallstone Ros		2					Transfer To:	
4   1001 Prior.   1001 Prior		(281) 983-2137		m					Lab Continues No:	
MATERIAL CONCI   ANALTES   TAGREA   SENTOR   SABLE COLLECT				•					Unii Prica:	
10 DA + 1DS (44) 6-402540 (iso Only). SINC-UB E: \$2002009 DAUJUNO (14) 6-402541 (izo Only). SINC-UB E: \$2002009 NO3MOZ (14), pH 6-402542 (izo Only). (14), TMUUNO (14) 6-401542 (izo Only). DA + 1D3 (14) 6-401540 (izo Only). NOAH-1D3 (14) 6-401730 (izo Only). NOAH-0D6 (14) 6-401730 (izo Only). NOAH-0D6 (14) 6-401731 (izo Only). (14), TMUINO (14) 6-401731 (izo Only). (14), TMUINO (14) 6-401731 (izo Only).	ģ	MATRUJ Saupa er	COMCI	ANALTES TURNAROJID	TAGRAJ PRESERVATIVO GOSEA	201	A TICH IA TICH	SAMPLE COLL DATE/TREE		SEON.Y Im Da Beceipt
/G DA+TD3 (44) 64073) (5) DA+TD3 (14), 6-40730 (60-054), SMC.24 S; 33002009 DANUMA (14), 6-40273 (400-054), CARCOR (14), PH 6-40372 (400-054), (14), TMCUMA (14) 6-40372 (4003), 6-40373 (4003), 6-40373 (4003), 6-40373		Gestand Weign	5	DA + TDS (14), DALUMO (14), NOSMOZ (14), pH (14), TMUMO (14)	6-403640 (tos Only), 6-403641 (tos Only), 8-403642 (tosSO4), 6-403643 (telO3), 8-403	1	MC-48	S; 3/30/2009	12.50	
		Ground Meser	æ	DA + TD3 (14), DIAUMo (14), NOJAOZ (14), PH (14), TMURNO (14)	(HRO3) (5) 6-403730 (be Only), 6-403737 (keo Only), 6-403732 (k25Onl), 6-403733 (HRO3), 6-403		MC-24	S; 330/2609	12:46	

Shamon for Can	Samplings to be used for laboration QC:	Arkitional Sampler Signaturefit:	Cooler Temperature	Charle of Custody Seal Number:	i.
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DA + TDS * Dissplyed /	Witons + TDS. CHALUMO - CLP TAL Dissolved Met	DA + TDS = Dissibled Agents + TDS. (MAUMo = CLP TAL Dissipled Melais + U, Mo, HOGHO2 = NitsterNithe, gAl = pH, TMUMo = CLP TAL, Total Melais + U, Mo	JAND CLP TAL, Total IA	letata + U. Mo	
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INITIONST. 6-U453U13577-U333UU9-U001
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FURLING Pages 1 of the Professor Results of Confinence Center Or. Charlifty. VA 20151-5819: Phane 70348-16-1704.

# REFERENCES 61-64

#### SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

April 27, 2009

Request ID No. 2424855 ANALYTICAL REPORT

SLD Accession No. RC-2009-0036

Distribution

(x) User 55321

(x) Submitter 541

. Client -

(x) SLD Files

To: NMED GWQ Bureau Abatement and Asse

Gross Beta w/ Cs-137 Reference

Gross Beta w/ Sr/Y-90 Reference

Radium-228, SDWA Method

P.O. Box 26110

Santa Fe. NM 87502

Submitter: NMED - Ground Water Pollution Prevention S

P.O. Box 26110

Santa Fe. NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE

P.O. Box 4700

Albuquerque, NM 87196-4700

pCi/L

pCi/L

pCi/L

Crowell

Crowell

**Ewing** 

#### **DEMOGRAPHIC DATA**

	COLLECTION				LOCATION		
On: 3/31/2009 At: 10:39	By: MARK GARMAN In/Near:	Fa	•	NC-00	CREEK BAS	IN SITE INVESTI	GATION
	An	alytical F	Results	<u> </u>			
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	<u>D. Lmt.</u>	<u>Units</u>	Analyst	<u>Method</u>
12587-46-1	Gross Alpha w/ Am-241 Reference	-0.2	0.2	0.5	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	-0.2	0.2	0.5	pCi/L	Crowell	SM 7110 B

0.4

0.4

80.0

#### **Notations & Comments:**

12587-47-2

12587-47-2

15262-20-1

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

0.5

0.5

0.10

0.9

1.0

0.15

4/27/2009

SM 7110 B

SM 7110 B

904.0



## SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE

[505]-841-2500

May 29, 2009

Request ID No. 2424856

ANALYTICAL REPORT SLD Accession No. RC-2009-0037

RADIOCHEMISTRY SECTION [505]-841-2574

Distribution

(x) User 55321 -

(x) Submitter 541

. Client -

(x) SLD Files

To: NMED - Ground Water Pollution Preventio P.O. Box 26110 Santa Fe. NM 87502

User: DAVID L MAYERSON NMED GWQ Bureau Abatement and Assessm P.O. Box 5469 Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

**SLD: Radiochemistry Section** Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700 Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION LOCATION On: 3/31/2009 By: MARK GARMAN Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION At: 13:35 In/Near: **SMC-01** 

•							
	An	alytical F	Results	5			
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	16.4	1.5	1.2	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	18.8	1.7	1.4	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	9.9	1.5	2.2	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	9.7	1.5	2.1	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	33.	3.3	1.0	uG/L	Patel	200.8
13982-63-3	Radium-226, SDWA Method	0.04	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.14	0.06	0.12	pCi/L	Ewing	904.0
1							

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

RECEIVED

JUN 2009

19 20

Reviewed By

5/29/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

May 29, 2009

Request ID No. 2424857

### **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0038

Distribution

(x) User 55321

(x) Submitter 541

. Client -

(x) SLD Files

Santa Fe, NM 87502

To: NMED - Ground Water Pollution Prevention

P.O. Box 26110

User: DAVID L MAYERSON

NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section **Scientific Laboratory Division** 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

	OLLECTION		LOCATION	
On: 3/31/2009	By: MARK GARMAN	Facility	SAN MATEO CREEK BASIN SITE INVESTIGATION	
At: 10:50	In/Near:		SMC-03	

	An	alytical F	Results	<b>.</b>			
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>
12587-46-1	Gross Alpha w/ Am-241 Reference	5.6	0.9	1.2	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	6.5	1.0	1.4	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	5.1	1.2	2.2	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	5.0	1.2	2.1	pCi/L	Crowell	SM 7110 B
13982-63-3	Radium-226, SDWA Method	0.01	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	-0.08	0.04	0.12	pCi/L	Ewing	904.0

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

RECEIVED

JUN 2009

Reviewed By:

5/29/2009

## SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424858

ANALYTICAL REPORT
SLD Accession No. RC-2009-0039

Distribution

(x) User 55321

(x) Submitter 541

. Client -

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

**NMED - Ground Water Pollution Prevention S** 

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

	COLLECTION	LOCATION				· · · · · · · · · · · · · · · · · · ·
On: 3/31/2009	By: MARK GARMAN	Facili	y: SAN MATEO	CREEK BAS	IN SITE INVESTIG	GATION
At: 12:24	In/Near:					
<u></u>		Analytical Re	sults			
CAS No	Analyto	Value C	iama D I mt	Linita	Analyst	Mothod

	Analytical Acous						
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>
12587-46-1	Gross Alpha w/ Am-241 Reference	17.4	1.7	0.9	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	21.1	2.1	1.1	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	5.4	1.3	1.6	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	5.2	1.3	1.6	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	19.	1.9	1.0	uG/L	Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	11.1	0.34	0.10	pCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	5.61	0.19	0.05	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, SDWA Method	0.08	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.15	0.05	0.13	pCi/L	Ewing	904.0
i							

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Laboratory Comments:

Sample contained a small amount of sediment.

Reviewed By: \_\_\_\_

Niɗal Jadalla

6/19/2009

Distribution (x) User 55321

. Client -

(x) SLD Files

(x) Submitter 541

# SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424859

ANALYTICAL REPORT

SLD Accession No. RC-2009-0040

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

NMED - Ground Water Pollution Prevention S

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700

Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION LOCATION

On: 3/31/2009 By: MARK GARMAN Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

At: 14:04 In/Near: SMC-05

	Analytical Results							
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>	
12587-46-1	Gross Alpha w/ Am-241 Reference	20.8	1.9	0.9	pCi/L	Crowell	SM 7110 B	
12587-46-1	Gross Alpha w/ U-nat Reference	24.8	2.3	1.1	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Cs-137 Reference	10.7	1.5	1.5	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	10.3	1.5	1.4	pCi/L	Crowell	SM 7110 B	
07440-61-1	Uranium, Mass Concentration	26.	2.6	1.0	ug/L	Patel	200.8	
13982-63-3	Radium-226, SDWA Method	0.05	0.02	0.01	pCi/L	Valdez	903.1	
15262-20-1	Radium-228, SDWA Method	-0.17	0.05	0.12	pCi/L	Ewing	904.0	

Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Midal Jadalla

6/19/2009

## SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

May 15, 2009

Request ID No. 2424874

**ANALYTICAL REPORT** 

SLD Accession No. RC-2009-0064

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: NMED GWQ Bureau Abatement and Asse P.O. Box 5469

Santa Fe, NM 87502

Submitter: NMED - Ground Water Pollution Prevention S P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION

On: 4/1/2009 By: EARLE DIXON
At: 8:25 In/Near: Milan

DATA

LOCATION

SAN MATEO CREEK BASIN SITE INVESTIGATION
SMC-06

	An	alytical F	Results	<u> </u>			
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>
12587-46-1	Gross Alpha w/ Am-241 Reference	0.1	0.2	0.5	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	0.1	0.2	0.5	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	-0.1	0.5	0.9	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	-0.1	0.5	1.0	pCi/L	Crowell	SM 7110 B
15262-20-1	Radium-228, SDWA Method	0.21	0.11	0.16	pCi/L	Ewing	904.0

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By: -=

Nidal Jadalla

5/15/2009



P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

July 13, 2009

Request ID No. 2424875

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0065

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson NMED - Ground Water Pollution Preventio P.O. Box 5469 Santa Fe, NM 87502

User: David Mayerson

NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469

Santa Fe, NM 87502

GROUND WATE

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

JUL 1 6 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE

BUREAU

P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

COLLECTION LOCATION

On: 4/1/2009 By: EARLE DIXON Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION
At: 9:55 In/Near: Milan SMC-07

Analytical Results

		,					
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	8.2	0.9	0.8	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	9.5	1.1	0.9	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	7.0	1.1	1.6	pCi/L	Crowell	<b>SM</b> 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	6.8	1.1	1.6	pCi/L	Crowell	<b>SM</b> 7110 B
07440-61-1	Uranium, Mass Concentration	2.	0.5	1.0	ug/L	Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	4.03	0.12	0.03	pCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	0.70	0.03	0.02	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, SDWA Method	1.61	0.07	0.02	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.87	0.15	0.16	pCi/L	Ewing	904.0

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

#### SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

May 29, 2009

Request ID No. 2424860

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0041

Distribution

(x) User 55321

(x) Submitter 541

. Client -

(x) SLD Files

To: NMED - Ground Water Pollution Preventio P.O. Box 26110 Santa Fe, NM 87502 User: DAVID L MAYERSON
NMED GWQ Bureau Abatement and Assessm
P.O. Box 5469

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

Santa Fe, NM 87502

**DEMOGRAPHIC DATA** 

 COLLECTION
 LOCATION

 On: 3/30/2009
 By: DL MAYERSON
 Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

 At: 12:50
 In/Near: SMC-08

Analytical Results								
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method	
12587-46-1	Gross Alpha w/ Am-241 Reference	6.7	1.0	0.7	pCi/L	Crowell	SM 7110 B	
12587-46-1	Gross Alpha w/ U-nat Reference	8.3	1.3	0.8	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Cs-137 Reference	1.6	0.8	1.2	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	1.5	0.8	1.1	pCi/L	Crowell	SM 7110 B	
07440-61-1	Uranium, Mass Concentration	9.	0.9	1.0	ug/L	Patel	200.8	
13982-63-3	Radium-226, SDWA Method	0.02	0.01	0.01	pCi/L	Valdez	903.1	
15262-20-1	Radium-228, SDWA Method	0.89	0.12	0.12	pCi/L	Ewing	904.0	

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

RECEIVED Reviewed By:

Nidal Jadalla

5/29/2009

## SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424861

ANALYTICAL REPORT

SLD Accession No. RC-2009-0042

Distribution 1 4 1

(x) User 55321

(x) Submitter 541

. Client -

(x) SLD Files

To: David Mayerson NMED GWQ Bureau Abatement and Asse P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

NMED - Ground Water Pollution Prevention S

P.O. Box 26110 Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

COLLECTION		LOCATION			
y: DAVID MAYERSON	Facility:	SAN MATEO CREEK BASIN SITE INVESTIGATION			
/Near:		SMC-09			
٠		•			

	Analytical Results								
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method		
12587-46-1	Gross Alpha w/ Am-241 Reference	7.9	1.2	0.8	pCi/L	Crowell	SM 7110 B		
12587-46-1	Gross Alpha w/ U-nat Reference	9.7	1.5	1.0	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Cs-137 Reference	7.0	1.2	1.3	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	6.7	1.1	1.2	pCi/L	Crowell	SM 7110 B		
07440-61-1	Uranium, Mass Concentration	21.	2.1	1.0	ug/L	Patel	200.8		
13982-63-3	Radium-226, SDWA Method	0.31	0.01	0.01	pCi/L	Valdez	903.1		
15262-20-1	Radium-228, SDWA Method	0.28	0.07	0.11	pCi/L	Ewing	904.0		

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

6/19/2009

### SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

d, NE

RADIOCHEMISTRY SECTION [505]-841-2574

June 26, 2009

Request ID No. 2424862

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0043

Distribution

(x) User 55321

(x) Submitter 541

. Client -

(x) SLD Files

To: David Mayerson

**NMED - Ground Water Pollution Preventio** 

P.O. Box 5469

COLLECTION

In/Near:

By: DAVID MAYERSON

Santa Fe, NM 87502

User: David Mayerson

**NMED GWQ Bureau Abatement and Assessm** 

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

On: 3/30/2009

At: 14:32

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE

P.O. Box 4700

Albuquerque, NM 87196-4700

6 JUL 07 2019

DEMOGRAPHIC DATA

LOCATION

Facility: SAN MATEO CREEK SITE INVESTIGATION

SMC-10

Analytical Results

	Analytical Results							
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method	
12587-46-1	Gross Alpha w/ Am-241 Reference	1.3	0.6	1.3	pCi/L	Crowell	SM 7110 B	
12587-46-1	Gross Alpha w/ U-nat Reference	1.6	0.7	1.6	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Cs-137 Reference	4.1	1.1	2.0	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	3.9	1.0	1.9	pCi/L	Crowell	SM 7110 B	
13982-63-3	Radium-226, Total	0.01	0.01	0.01	pCi/L	Valdez	903.1	
15262-20-1	Radium-228, Total	0.36	0.21	0.30	pCi/L	Ewing	904.0	

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

#### SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424863

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0044

**Distribution** 

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

COLLECTION

Santa Fe, NM 87502

Submitter: David Mayerson

**NMED - Ground Water Pollution Prevention S** 

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700 Albuquerque, NM 87196-4700

Albuquerque, NIVI 67196-47

#### **DEMOGRAPHIC DATA**

On: 3/31/2009 At: 10:00	In/Near:	•	SAN MATEO CREEK BASIN SITE INVESTIGATION SMC-11							
	Analytical Results									
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method			
12587-46-1	Gross Alpha w/ Am-241 Reference	91.3	7.7	1.4	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	129.5	10.9	2.1	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	90.1	7.8	2.1	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	82.7	7.1	2.0	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	200.	20.	10.	ug/L	Patel	200.8			
13982-63-3	Radium-226, SDWA Method	0.16	0.01	0.01	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.76	0.12	0.12	pCi/L	Ewing	904.0			

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Midal Jadalla

6/19/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

NE 12

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424864

# ANALYTICAL REPORT

SLD Accession No. RC-2009-0045

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

COLLECTION

Santa Fe, NM 87502

Submitter: David Mayerson

**NMED - Ground Water Pollution Prevention S** 

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

LOCATION

#### **DEMOGRAPHIC DATA**

On: 3/31/2009 By: MARK GARMAN At: 10:50 In/Near:		Fa	cility: SAN MATEO CREEK BASIN SITE INVESTIGATION SMC-12					
	Ar	nalytical F	Result	<u>s</u>			···	
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method	
12587-46-1	Gross Alpha w/ Am-241 Reference	66.8	4.8	1.4	pCi/L	Crowell	SM 7110 B	
12587-46-1	Gross Alpha w/ U-nat Reference	82.7	5.9	1.8	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Cs-137 Reference	30.6	3.3	2.0	pCi/L	Crowell	SM 7110 B	
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	29.5	3.2	1.9	pCi/L	Crowell	SM 7110 B	
07440-61-1	Uranium, Mass Concentration	150.	15.	5.0	ug/L	Patel	200.8	
13966-29-5	Uranium-234, by Alpha Spec.	54.6	1.65	0.50	pCi/L	Ewing	7500-UC	
07440-61-1	Uranium-238, by Alpha Spec.	44.8	1.38	0.25	pCi/L	Ewing	7500-UC	
13982-63-3	Radium-226, SDWA Method	0.01	0.01	0.01	pCi/L	Valdez	903.1	
15262-20-1	Radium-228, SDWA Method	0.52	0.07	0.12	pCi/L	Ewing	904.0	

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

July 20, 2009

Request ID No. 2424901

# **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0059

<u>Distribution</u>

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson
NMED - Ground Water Pollution Preventio
P.O. Box 5469
Santa Fe, NM 87502

User: David Mayerson
NMED GWQ Bureau Abatement and Assessm
P.O. Box 5469
Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

3 JUL 2 4 2CS

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

		LOCATION				
On: 4/2/2009 By: DAVID L MAYERSO	N Facility:	SAN MATEO CREEK BASIN SITE INVESTIGATION				
At: 13:05 In/Near:		SMC-13	•			

Analytical Results									
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method		
12587-46-1	Gross Alpha w/ Am-241 Reference	121.0	7.7	1.9	pCi/L	Crowell	SM 7110 B		
12587-46-1	Gross Alpha w/ U-nat Reference	154.1	9.8	2.4	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Cs-137 Reference	87.5	6.4	3.0	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	83.0	6.1	2.8	pCi/L	Crowell	SM 7110 B		
07440-61-1	Uranium, Mass Concentration	220.	22.	10.	ug/L	Patel	200.8		
13982-63-3	Radium-226, SDWA Method	0.07	0.01	0.01	pCi/L	Valdez	903.1		
15262-20-1	Radium-228, SDWA Method	0.28	0.13	0.16	pCi/L	Ewing	904.0		

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By: \_

Nidal Jadalla

7/20/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424882

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0055

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: NMED GWQ Bureau Abatement and Asse P.O. Box 5469

Santa Fe, NM 87502

Submitter: NMED - Ground Water Pollution Prevention S

P.O. Box 26110

Santa Fe. NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

COLLECTION		LOCATION								
On: 4/2/2009 At: 10:30	By: DAVID L MAYERSON In/Near:	Fa	•	AN MATEO	CREEK BAS	SIN SITE INVESTI	GATION			
Analytical Results										
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>			
12587-46-1	Gross Alpha w/ Am-241 Reference	14.0	1.4	1.3	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	17.2	1.7	1.7	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	10.1	1.4	2.0	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	9.7	1.3	2.0	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	21.	2.1	1.0	ug/L	Patel	200.8			
13982-63-3	Radium-226, SDWA Method	-0.01	0.01	0.01	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.45	0.11	0.15	pCi/L	Ewing	904.0			

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

6/19/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



July 6, 2009

Request ID No. 2424876

ANALYTICAL REPORT

RADIOCHEMISTRY SECTION [505]-841-2574

SLD Accession No. RC-2009-0067

<u>Distribution</u>

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson
NMED - Ground Water Pollution Preventio
P.O. Box 5469
Santa Fe, NM 87502

User: David Mayerson

NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

	COLLECTION		LOCATION					
On: 4/1/2009	By: EARLE DIXON	Facility:	SAN MATEO CREEK BASIN SITE INVESTIGATION					
At: 11:25	In/Near: Milan		SMC-16					

	Analytical Results									
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method			
12587-46-1	Gross Alpha w/ Am-241 Reference	0.9	0.6	1.3	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	1.1	0.8	1.7	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	4.8	0.9	1.4	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	4.6	0.9	1.4	pCi/L	Crowell	SM 7110 B			
13982-63-3	Radium-226, SDWA Method	0.28	0.02	0.01	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.44	0.11	0.15	pCi/L	Ewing	904.0			

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

7/6/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

NE (16)

July 13, 2009

Request ID No. 2424877

**ANALYTICAL REPORT** 

RADIOCHEMISTRY SECTION [505]-841-2574

SLD Accession No. RC-2009-0060

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

**NMED - Ground Water Pollution Preventio** 

P.O. Box 5469

Santa Fe, NM 87502

User: David Mayerson

NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469

Santa Fe, NM 87502

GROUND WATER

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE

P.O. Box 4700

Albuquerque, NM 87196-4700

JUL 1 6 2009

BUREAU

#### **DEMOGRAPHIC DATA**

COLLECTIONLOCATIONOn: 4/1/2009By: EARLE DIXONFacility: SAN MATEO CREEK BASIN SITE INVESTIGATIONAt: 10:12In/Near: MilanSMC-17

Analytical Results

CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	58.8	4.0	1.2	pCi/L	Crowell	<b>SM</b> 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	69.4	4.7	1.4	pCi/L	Crowell	<b>SM</b> 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	34.2	3.4	2.2	pCi/L	Crowell	<b>SM 7110</b> B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	33.3	3.4	2.1	pCi/L	Crowell	<b>SM</b> 7110 B
07440-61-1	Uranium, Mass Concentration	85	8.5	4.0	ug/L	Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	44.9	1.24	0.14	pCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	27.1	0.79	0.09	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, SDWA Method	0.14	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.46	0.15	0.15	pCi/L	Ewing	904.0

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

August 12, 2009

Request ID No. 2424878 TICAL REPORT

Accession No. RC-2009-0062

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: Earl Dixon

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

NMED - Ground Water Pollution Prevention S

P.O. Box 5469

Santa Fe, NM 87502

GROUND WATER

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

AUG 1 7 2009

BUREAU

Client:

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE

P.O. Box 4700

Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION LOCATION On: 4/1/2009 By: EARLE DIXON SAN MATEO CREEK BASIN SITE INVESTIGATION Facility: At: 11:55 In/Near: Milan **SMC-18** 

1							
	An	alytical F	Results			,	
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	10.9	1.2	1.0	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	13.2	1.5	1.2	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	15.2	1.6	1.6	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	14.6	1.6	1.6	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	2.	0.5	1.0	ug/L	Patel Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	3.73	0.11	0.04	pCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	0.52	0.03	0.03	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, Total	1.35	0.05	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, Total	0.83	0.14	0.16	pCi/L	Ewing	904.0

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the 'Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, Né [505]-841-2500

Distribution (x) User 55321

(x) SLD Files

(x) Submitter 541 . Client 0-0

RADIOCHEMISTRY SECTION [505]-841-2574

May 29, 2009

Request ID No. 2424865

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0046

To: NMED - Ground Water Pollution Preventio

P.O. Box 26110 Santa Fe, NM 87502 User: DAVID L MAYERSON NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469 Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700 Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION By: MARK GARMAN

On: 3/31/2009 **SMC-20** At: 9:50 In/Near:

Analytical Results									
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method		
12587-46-1	Gross Alpha w/ Am-241 Reference	46.6	3.6	1.0	pCi/L	Crowell	SM,7110 B		
12587-46-1	Gross Alpha w/ U-nat Reference	53.4	4.2	1.1	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Cs-137 Reference	20.9	2.8	1.4	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	20.6	2.8	1.4	pCi/L	Crowell	SM 7110 B		
07440-61-1	Uranium, Mass Concentration	58.	5.8	2.0	ug/L	Patel	200.8		
13982-63-3	Radium-226, SDWA Method	0.96	0.04	0.01	pCi/L	Valdez	903.1		
15262-20-1	Radium-228, SDWA Method	1.87	0.23	0.12	pCi/L	Ewing	904.0		

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

> RECEIVED JUN 5008

eviewed By: عصر

Nidal Jadalla

5/29/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424866

**ANALYTICAL REPORT** SLD Accession No. RC-2009-0047 Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

NMED - Ground Water Pollution Prevention S

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

**SLD: Radiochemistry Section** Scientific Laboratory Division 700 Camino de Salud, NE

P.O. Box 4700

Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

LOCATION COLLECTION

On: 3/31/2009 At: 11:15

By: MARK GARMAN In/Near:

Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

**SMC-21** 

Analytical Results									
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method		
12587-46-1	Gross Alpha w/ Am-241 Reference	6.5	1.0	1.4	pCi/L	Crowell	SM 7110 B		
12587-46-1	Gross Alpha w/ U-nat Reference	9.1	1.5	2.0	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Cs-137 Reference	8.1	1.3	2.2	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	7.5	1.3	2.0	pCi/L	Crowell	SM 7110 B		
07440-61-1	Uranium, Mass Concentration	10.	1.0	1.0	ug/L	Patel	200.8		
13982-63-3	Radium-226, SDWA Method	0.27	0.02	0.01	pCi/L	Valdez	903.1		
15262-20-1	Radium-228, SDWA Method	2.40	0.33	0.50	pCi/L	Ewing	904.0		

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

6/19/2009

## SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

ud, NE

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424867

## **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0048

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

**NMED - Ground Water Pollution Preventio** 

P.O. Box 26110

Santa Fe, NM 87502

User: David Mayerson

**NMED GWQ Bureau Abatement and Assessm** 

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

#### **DEMOGRAPHIC DATA**

Ç	OLLECTION	LOCATION
	By: MARK GARMAN In/Near:	Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION SMC-22
		Analytical Results

	Analytical Results									
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>			
12587-46-1	Gross Alpha w/ Am-241 Reference	33.5	2.7	1.0	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	38.3	3.2	1.1	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	11.9	2.0	1.4	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	11.7	1.9	1.4	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	42.	4.2	1.0	ug/L	Patel	200.8			
13966-29-5	Uranium-234, by Alpha Spec.	22.9	0.67	0.19	pCi/L	Ewing	7500-UC			
07440-61-1	Uranium-238, by Alpha Spec.	12.8	0.40	0.10	pCi/L	Ewing	7500-UC			
13982-63-3	Radium-226, SDWA Method	-0.01	0.01	0.01	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.11	0.05	0.12	pCi/L	Ewing	904.0			

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

6/19/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud. NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424868 ANALYTICAL REPORT

SLD Accession No. RC-2009-0049

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Maverson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

DV: DAVID MAVEDSON

Radium-228, SDWA Method

Submitter: David Mayerson

**NMED - Ground Water Pollution Prevention S** 

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

Om. 2/20/2000

SLD: Radiochemistry Section **Scientific Laboratory Division** 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

LOCATION

pCi/L

SAN MATEO CREEK BASIN SITE INVESTIGATION

# **DEMOGRAPHIC DATA**

At: 14:21	In/Near:	SMC-23								
Analytical Results										
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method			
12587-46-1	Gross Alpha w/ Am-241 Reference	6.2	1.1	1.8	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	8.2	1.5	2.4	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	11.6	1.7	2.8	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	10.9	1.6	2.6	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	12.	1.2	1.0	ug/L	Patel	200.8			
13982-63-3	Radium-226, SDWA Method	0.42	0.02	0.01	pCi/L	Valdez	903.1			

#### **Notations & Comments:**

15262-20-1

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

0.97

Reviewed By:

0.15

0.15

Nidal Jadalla

6/19/2009

904.0

Supervisor, Radiochemistry Section

**Ewing** 

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424869

ANALYTICAL REPORT

SLD Accession No. RC-2009-0050

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

**NMED - Ground Water Pollution Prevention S** 

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

# **DEMOGRAPHIC DATA**

COLLECTION LOCATION

On: 3/30/2009 By: DAVID MAYERSON Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION
At: 12:46 In/Near: SMC-24

	An	alytical F	Results	3			
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	20.7	2.0	1.9	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	27.7	2.7	2.6	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	21.5	2.1	2.8	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	20.1	2.0	2.6	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	36.	3.6	1.0	ug/L	Patel	200.8
13982-63-3	Radium-226, SDWA Method	-0.01	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.33	0.18	0.15	pCi/L	Ewing	904.0

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

6/19/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

June 26, 2009

Request ID No. 2424870

# ANALYTICAL REPORT SLD Accession No. RC-2009-0051

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED - Ground Water Pollution Preventio

P.O. Box 5469

Santa Fe, NM 87502

User: David Mayerson

**NMED GWQ Bureau Abatement and Assessm** 

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

**DE**1 JUL 07 2019

BY.

SLD: Radiochemistry Section Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION LOCATION

On: 3/30/2009 By: DAVID MAYERSON Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

At: 16:17 In/Near: SMC-25

	Analytical Results									
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method			
12587-46-1	Gross Alpha w/ Am-241 Reference	16.0	1.5	1.9	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	19.3	1.9	2.3	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	10.8	1.9	3.4	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	10.4	1.9	3.4	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	26.	2.6	1.0	ug/L	Patel	200.8			
13982-63-3	Radium-226, SDWA Method	-0.01	0.02	0.02	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.51	0.12	0.16	pCi/L	Ewing	904.0			

**Notations & Comments:** 

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By: \_\_\_\_\_\_

Nidal Jadalla

6/26/2009

To: David Mayerson

P.O. Box 5469

Santa Fe, NM 87502

Department of Health

Distribution (x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

# SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196

**NMED - Ground Water Pollution Preventio** 

700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

July 20, 2009

Request ID No. 2424871

# ANALYTICAL REPORT

SLD Accession No. RC-2009-0052

User: David Mayerson

NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

On: 3/31/2009

At: 15:15

SLD: Radiochemistry Section JU Scientific Laboratory Division 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION

By: MARK GARMAN

in/Near:

LOCATION

Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

SMC-26

	An	alytical F	Results	<b>3</b>			
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>
12587-46-1	Gross Alpha w/ Am-241 Reference	128.3	9.5	1.0	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	149.2	11.0	1.1	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	46.2	6.8	1.4	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	45.3	6.7	1.4	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	170.	17.	5.0	ug/L	Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	82.4	2.32	0.28	pCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	52.9	1.56	0.18	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, SDWA Method	0.13	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.24	0.11	0.15	pCi/L	Ewing	904.0

#### **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NÉ [505]-841-2500

NE ZS

RADIOCHEMISTRY SECTION [505]-841-2574

July 13, 2009

Request ID No. 2424885

# ANALYTICAL REPORT SLD Accession No. RC-2009-0066

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson NMED - Ground Water Pollution Preventio P.O. Box 5469

Santa Fe, NM 87502

In/Near:

User: David Mayerson NMED GWQ Bure

NMED GWQ Bureau Abatement and Assessm

P.O. Box 5469

Santa Fe, NM 87502

GROUND WATER

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

JUL 1 6 2009

Client:

At: 11:00

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE

BUREAU

P.O. Box 4700

Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION
On: 4/2/2009 By: DAVID L MAYERSON Fac

LOCATION

Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

SMC-28

	Analytical Results									
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method			
12587-46-1	Gross Alpha w/ Am-241 Reference	19.4	2.2	0.6	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	22.6	2.6	0.7	pCi/L	Crowell	<b>SM</b> 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	19.1	2.5	1.1	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	18.6	2.4	1.1	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	43	4.3	1.0	ug/L	Patel	200.8			
13982-63-3	Radium-226, SDWA Method	0.15	0.01	0.01	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.34	0.11	0.17	pCi/L	Ewing	904.0			

## Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

Reviewed By:

Nidal Jadalla

7/13/2009

# State of New Mexico

Department of Health

# SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 1, 2009

Request ID No. 2424884

**ANALYTICAL REPORT** 

SLD Accession No. RC-2009-0058

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: NMED - Ground Water Pollution Preventio P.O. Box 26110 Santa Fe. NM 87502 User: David Mayerson NMED GWQ Bureau Abatement and Assessm P.O. Box 5469 Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

	COLLECTION		LOCATION
On: 4/2/2009	By: DAVID L MAYERSON	Facility:	SAN MATEO CREEK BASIN SITE INVESTIGATION
At: 9:45	In/Near:		SMC-30

	Analytical Results								
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>		
12587-46-1	Gross Alpha w/ Am-241 Reference	2.0	0.5	0.6	pCi/L	Crowell	SM 7110 B		
12587-46-1	Gross Alpha w/ U-nat Reference	2.4	0.6	0.8	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Cs-137 Reference	3.2	0.7	1.2	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	3.1	0.7	1.1	pCi/L	Crowell	SM 7110 B		
15262-20-1	Radium-228, SDWA Method	0.80	0.13	0.15	pCi/L	Ewing	904.0		

## **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

RECEIVED THE RECEI

Reviewed By:

Nidal Jadalla

6/1/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, Ni [505]-841-2500

May 15, 2009

Request ID No. 2424883

# ANALYTICAL REPORT

RADIOCHEMISTRY SECTION [505]-841-2574

SLD Accession No. RC-2009-0057

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: NMED GWQ Bureau Abatement and Asse P.O. Box 5469

Santa Fe, NM 87502

Submitter: NMED - Ground Water Pollution Prevention S

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section **Scientific Laboratory Division** 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

# **DEMOGRAPHIC DATA**

On: 4/2/2009 At: 11:29	By: DAVID L MAYERSON In/Near:	Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION SMC-31									
	Analytical Results										
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method				
12587-46-1	Gross Alpha w/ Am-241 Reference	-0.1	0.4	0.9	pCi/L	Crowell	SM 7110 B				
12587-46-1	Gross Alpha w/ U-nat Reference	-0.1	0.5	1.1	pCi/L	Crowell	SM 7110 B				
12587-47-2	Gross Beta w/ Cs-137 Reference	2.0	0.8	1.5	pCi/L	Crowell	SM 7110 B				
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	2.0	0.7	1.4	pCi/L	Crowell	SM 7110 B				
15262-20-1	Radium-228, SDWA Method	0.38	0.12	0.15	pCi/L	Ewing	904.0				

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:



# Department of Health

# SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



RADIOCHEMISTRY SECTION [505]-841-2574

July 20, 2009

Request ID No. 2424881

# ANALYTICAL REPORT

SLD Accession No. RC-2009-0061

<u>Distribution</u>

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: NMED - Ground Water Pollution Preventio P.O. Box 5469 Santa Fe, NM 87502 P.O. Box 5469
Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

ME 24 2029

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION

On: 4/1/2009 By: EARLE DIXON

At: 13:22 In/Near: Milan

LOCATION

Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

SMC-32

	Analytical Results								
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>		
12587-46-1	Gross Alpha w/ Am-241 Reference	56.0	4.4	1.5	pCi/L	Crowell	SM 7110 B		
12587-46-1	Gross Alpha w/ U-nat Reference	72.6	5.7	1.9	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Cs-137 Reference	53.2	4.4	2.3	pCi/L	Crowell	SM 7110 B		
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	50.3	4.1	2.1	pCi/L	Crowell	SM 7110 B		
07440-61-1	Uranium, Mass Concentration	100.	10.	5.0	ug/L	Patel	200.8		
13982-63-3	Radium-226, SDWA Method	2.90	0.09	0.01	pCi/L	Valdez	903.1		
15262-20-1	Radium-228, SDWA Method	3.91	0.40	0.16	pCi/L	Ewing	904.0		

# **Notations & Comments:**

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

7/20/2009

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

29

RADIOCHEMISTRY SECTION [505]-841-2574

August 12, 2009

Request ID No. 2424879

ANALYTICAL REPORT

SLD Accession No. RC-2009-0063

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: Earl Dixon

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

NMED - Ground Water Pollution Prevention S

P.O. Box 5469

Santa Fe, NM 87502

GROUND WATER

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

AUG 1 7 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700

BUREAU

Albuquerque, NM 87196-4700

# **DEMOGRAPHIC DATA**

		DEMOCIAL INC BATTA	
	COLLECTION	LOCATION	· · · · · · · · · · · · · · · · · · ·
On: 4/1/2009	By: EARLE DIXON	Facility: SAN MATEO CREEK BAS	IN SITE INVESTIGATION
At: 12:13	In/Near: Milan	SMC-33	
		Analytical Results	
CAS No.	Analyte	Value Sigma D. Lmt. Units	Analyst Method

	Ana	lytical F	Results				
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	<u> Analyst</u>	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	72.1	5.1	1.2	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	89.4	6.3	1.5	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	65.1	5.3	2.2	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	62.5	5.1	2.1	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	150.	15.	5.0	ug/L	Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	53.5	1.52	0.37	piCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	42.7	1.25	0.31	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, SDWA Method	0.13	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.50	0.13	0.16	pCi/L	Ewing	904.0

#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500



July 7,\_2009

Request ID No. 2424880

**ANALYTICAL REPORT** 

RADIOCHEMISTRY SECTION [505]-841-2574

SLD Accession No. RC-2009-0056

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

**NMED - Ground Water Pollution Prevention S** 

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 03, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION

On: 4/1/2009 By: EARLE DIXON
At: 11:05 In/Near: Milan

LOCATION

Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION
SMC-34

Analytical Results										
CAS No.	Analyte	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	Method			
12587-46-1	Gross Alpha w/ Am-241 Reference	56.2	4.5	1.8	pCi/L	Crowell	SM 7110 B			
12587-46-1	Gross Alpha w/ U-nat Reference	74.1	5.9	2.4	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Cs-137 Reference	49.0	4.2	2.0	pCi/L	Crowell	SM 7110 B			
12587-47-2	Gross Beta w/ Sr/Y-90 Reference .	46.4	4.0	1.9	pCi/L	Crowell	SM 7110 B			
07440-61-1	Uranium, Mass Concentration	100.	10.	5.0	ug/L	Patel	200.8			
13982-63-3	Radium-226, SDWA Method	0.27	0.02	0.01	pCi/L	Valdez	903.1			
15262-20-1	Radium-228, SDWA Method	0.46	0.13	0.15	pCi/L	Ewing	904.0			

**Notations & Comments:** 

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

7/6/2009

# **Department of Health**

# **SCIENTIFIC LABORATORY DIVISION**

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

July 6, 2009

Request 10 No. 2424872

**ANALYTICAL REPORT** 

SLD Accession No. RC-2009-0053

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

**NMED - Ground Water Pollution Preventio** 

P.O. Box 5469

Santa Fe, NM 87502

User: David Mayerson

**NMED GWQ Bureau Abatement and Assessm** 

P.O. Box 5469

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

SLD: Radiochemistry Section
Scientific Laboratory Division
700 Camino de Salud, NE
P.O. Box 4700
Albuquerque, NM 87196-4700

**DEMOGRAPHIC DATA** 

COLLECTION LOCATION
On: 3/31/2009 By: MARK GARMAN Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION

At: 10:00 In/Near: SMC-35

Analytical Results							
CAS No.	Analyte	<u>Value</u>	<u>Sigma</u>	D. Lmt.	<u>Units</u>	Analyst	Method
12587-46-1	Gross Alpha w/ Am-241 Reference	111.5	6.9	2.3	pCi/L	Crowell <sup>-</sup>	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	139.8	8.7	2.8	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	89.9	6.4	2.6	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	86.4	6.2	2.5	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	200.	20.	10.	ug/L	Patel	200.8
13982-63-3	Radium-226, SDWA Method	0.06	0.03	0.02	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.20	0.11	0.16	pCi/L	Ewing	904.0

## Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

Reviewed By:

Nidal Jadalla

7/6/2009

# **Department of Health**

# SCIENTIFIC LABORATORY DIVISION

P.O. Box 4700 Albuquerque, NM 87196 700 Camino de Salud, NE [505]-841-2500

RADIOCHEMISTRY SECTION [505]-841-2574

June 19, 2009

Request ID No. 2424873

# **ANALYTICAL REPORT**

SLD Accession No. RC-2009-0054

Distribution

(x) User 55321

(x) Submitter 541

. Client 0-0

(x) SLD Files

To: David Mayerson

NMED GWQ Bureau Abatement and Asse

P.O. Box 5469

Santa Fe, NM 87502

Submitter: David Mayerson

NMED - Ground Water Pollution Prevention S

P.O. Box 26110

Santa Fe, NM 87502

Re: A(n) 'Water, Non-Filtered' sample submitted to this laboratory on April 01, 2009

Client:

**SLD: Radiochemistry Section Scientific Laboratory Division** 700 Camino de Salud, NE P.O. Box 4700

Albuquerque, NM 87196-4700

# **DEMOGRAPHIC DATA**

COLLECTION LOCATION By: MARK GARMAN On: 3/31/2009 Facility: SAN MATEO CREEK BASIN SITE INVESTIGATION At: 16:15 In/Near: **SMC-36** 

Analytical Posulte

Analytical Results							
CAS No.	Analyte_	<u>Value</u>	Sigma	D. Lmt.	<u>Units</u>	Analyst	<u>Method</u>
12587-46-1	Gross Alpha w/ Am-241 Reference	110.1	8.2	0.8	pCi/L	Crowell	SM 7110 B
12587-46-1	Gross Alpha w/ U-nat Reference	129.3	9.7	1.0	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Cs-137 Reference	58.4	7.0	1.5	pCi/L	Crowell	SM 7110 B
12587-47-2	Gross Beta w/ Sr/Y-90 Reference	57.0	6.8	1.5	pCi/L	Crowell	SM 7110 B
07440-61-1	Uranium, Mass Concentration	170.	17.	5.0	ug/L	Patel	200.8
13966-29-5	Uranium-234, by Alpha Spec.	78.3	2.26	0.50	pCi/L	Ewing	7500-UC
07440-61-1	Uranium-238, by Alpha Spec.	53.4	1.60	0.25	pCi/L	Ewing	7500-UC
13982-63-3	Radium-226, SDWA Method	0.01	0.01	0.01	pCi/L	Valdez	903.1
15262-20-1	Radium-228, SDWA Method	0.25	0.12	0.15	pCi/L	Ewing	904.0
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#### Notations & Comments:

Uncertainties, sigmas, are expressed as +- one standard deviation, i.e. one standard error. Small negative or positive values which are less than two(2) standard deviations should be interpreted as: "not detected": as "less than the detection limit (<d.Lmt.)" when reported; or "less than twice the standard deviation".

For SDWA Reports: The MCL for gross alpha excludes the contribution from uranium, but this must be calculated from the results. When the "Gross Alpha w/U-nat Reference" value is greater than 7.5 pCi/L, the report should include a value for "Uranium, Mass Concentration" in uG/L. To convert units and exclude the uranium contribution to the gross alpha: 1) Multiply the "Uranium, Mass Concentration" value by 0.67 to convert to pCi/L; 2) Subtract this converted uranium value from the "Gross Alpha w/U-nat Reference"; 3) This calculated amount is what is compared to the gross alpha MCL of 15 pCi/L.

# DRAFT DOCUMENT

Geochemical Analysis and Interpretation of Ground Water Data Collected as part of the Anaconda Company Bluewater Uranium Mill Site Investigation (CERCLIS ID NMD007106891) and San Mateo Creek Site Legacy Uranium Sites Investigation (CERCLIS ID NMN00060684)

McKinley and Cibola County, New Mexico



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Table ES-1: Summary of Geochemical Distinctions between the Alluvial and Bedrock Aquifers in the San Mateo Creek Basin.

Criteria	Alluvial Aquifer	Bedrock Aquifer
TDS	More brackish water (> 1,000 mg/l);	More fresh water (< 1,000 mg/l); some
	1,000 - 3,000 + mg/l range	Morrison Formation/West Water Canyon
		TDS = 1,000 - 2,000  mg/l range.
Stiff diagrams	Larger than bedrock Stiff w/ longer	Smaller Stiff w/ shorter tails
	tails	
Major ions	$Ca > Na; SO_4 > HCO_3$	$Na > Ca$ ; $HCO_3 > SO_4$
Piper diagrams	Predominantly CaMg-Na/HCO <sub>3</sub> -SO <sub>4</sub>	Mixed ion water-type; Na-CaMg/SO <sub>4</sub> -HCO <sub>3</sub>
	water-type	A STATE OF THE PARTY OF THE PAR
NO <sub>2</sub> +NO <sub>3</sub>	Usually $>/= 5$ mg/l or $10-20$ mg/l	Usually <b>1</b> mg/l or < 5 mg/l
NO <sub>2</sub> +NO <sub>3</sub>	More shallow = higher	Decreases w/ depth of water bearing zone
	concentration; increases along flow	The way of the same of the sam
	path	The state of the s
Arsenic	> 20 ug/l	₹5 ug/l
Selenium	> 80 ug/l; some > 250 ug/l	< 50 ug/l
Uranium	> 100 ug/l	< 50 llg/1
<sup>234</sup> U: <sup>238</sup> U Activity	Low AR (1-2) & U > 150 ug/l	AR > 2 & U < 75 ug/l
Ratio (AR)	SMC-11, -12, -13, -26, & 33 are	The state of the s
	impacted based on this criteria (see	
	Low AR (1-2) & U > 150 ug/l SMC-11, -12, -13, -26, & 33 are impacted based on this criteria (see Figure 35 in report).	
$\delta^2$ H; $\delta^{18}$ O; $\delta^{13}$ C	Slightly more enriched (contains more of heavier isotopes than	-Şlightly-less enriched
	more of heavier isotopes than	Control of the state of the sta
	I DEULUCKI E SE E SEE SE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
$\delta^{34}S$	More depleted in heavier isotope	Slightly more enriched than alluvial water
	than bedrock	
Distance	Within boundaries of or close to alluvial channel  Generally 30-80 feet  Generally \$100-130 feet	Far away from or out of alluvial channel boundaries Greater than 80 feet
	alluvial channel	boundaries
Depth to Static	Generally 30-80 feet	Greater than 80 feet
Water Level (SWL)	The state of the s	
Well depth	Generally ≤ 100-130 feet	Generally > 150 – several 100 feet
Sample/well		
	SMC-08, -09, -10, -11, -12, -13, -14,	SMC-07, -20, -23, -24, & -28.
most_criteria	<u>-17, -26, -33, &amp; -34</u>	
Sample/well		
numbers that meet a	SMC-21	SMC-03, -04, -05, -16, -18, -22, -25, -28, -30, & -32.
few criteria		<u>-25, -28, -30, &amp; -32.</u>

Interestingly, it appears that the samples with the more elevated Ra concentrations occur in samples that are assumed to produce water from bedrock hydrostratigraphic units (SMC-07, -18, -20, and -32). This observation and assumption supports the geochemical behavior of Ra in that this radionuclide is seldom found far from the source because extreme low pH is necessary to mobilize Ra in the dissolved state. If Ra is present at elevated total concentrations it is because it has likely adsorbed to suspended particulate matter in the water.

#### 8.8 SMC Uranium Isotope Results

Background information on the isotope geochemistry of U was described earlier in the Bluewater Mill SI uranium isotope section and is not repeated here. The approach described by Zielinski et al., 1997 is applied in the analysis of the SMC U isotope sample results.

Figure 35 is a plot of the U concentration in ug/l and AR for the 18 samples from the SMC area. Figure 36 is a plot of the reciprocal of the U concentration in ug/l and AR for the 18 samples from the SMC area. Note that, unlike the study by Zielinski, there are no SMC SI samples of actual raffinate as in Figure 11 to provide one of the anchor points for a mixing line end member. In Figures 35 and 36 the AR range from the samples of raffinate in the Zielinski paper are used to represent the possible AR range for the SMC raffinate sources since it is assumed to have a ratio close to 1.0. From here forward, the paper by Zielinski and the results presented in Figures 19, 35, and 36 are used to provide an interpretation of and suggestion for the source of U in some of the samples from the SMC investigation.

In Figures 35 and 36 three groups of samples are apparent. The first group, samples SMC-07, -08, -18, -31, and -32 are unique because the levels of dissolved U are low or less than the laboratory limit of detection. These five samples display a large range of AR values that range from 0.98 to 7.67. The low U concentration and large range of AR values for this first group of samples are interpreted to be representative of local background ground water U geochemistry. Based on the assumed and unknown hydrostratigraphic units, the first group of samples appears to produce water from bedrock aquifers (Jmw and Cretaceous sandstones)

The second group, samples SMC-04, -10, -20, 21, -22, 23, 24, and -28, are unique because their U concentrations range from 5.8 to 73.6 ug/l and average 35.2 ug/l. These eight samples have AR values between 1.3 and 2.5. These samples appear to indicate possible background U conditions, mixtures of more than one source of U not necessarily anthropogenic, or samples that reflect geochemical processes that shifted the original U isotopic ratios away from the value of 1.0. Based on the assumed and unknown hydrostratigraphic units, the second group of samples may produce water from bedrock aquifers, primarily the Jmw unit.

The third group, samples SMC-11, -12, -13, -26, and -33, are unique because their U concentrations are elevated, and their AR values are very low and close to the upper range of the raffinate AR defined by Zielinski et al., 1997. The U concentration in these five samples range from 188 to 613 ug/l and average 363.4 ug/l. These five samples have U concentrations one order of magnitude greater than the other two sample groups. The AR values for this third group of samples range from approximately 1.19 to 1.51. Based on the elevated U concentrations and low AR values, the third group of samples is interpreted to represent ground water that is possibly contaminated by raffinate waste water from the U milling activities in the SMC area. It is also important to note that these five sample locations are assumed to produce water only from the alluvial aquifer (Qal). Historically, the alluvial aquifer was recharged by discharges from the U mines and mills that released water into surface drainages such as the Arroyo del Puerto and SMC. Evaluation of recharge of the bedrock aquifers has occurred from legacy discharges in the surface drainages was not possible by this method and so few samples to evaluate.

An attempt was made to identify mixing lines and AR values to define background water sample groups following the technique employed by Zielinski, but using a correlation between U and Se concentrations instead of U and Mo. Unfortunately, the attempt to use the correlation between U and Se in the manner that Zielinski used U and Mo appears to be unsuccessful.

water with 610 mg/l HCO<sub>3</sub> and a pH of 8.0 to 11.0 should contain less than 100 ug/l of Zn (Hem, 1972). Zn complexes of carbonate, SO<sub>4</sub>, and Cl are probably controlling the occurrence of Zn in ground water.

#### 8.5 SMC Dissolved Uranium Results

The 27 samples averaged 58.3 ug/l of U and ranged from less than the limit of detection (< 2 ug/l) to a high of 240 ug/l (SMC-13). Eleven samples exceeded the NMWQCC ground water U standard of 30 ug/l. The U values are observed to be highest in the sample locations from the Alluvial aquifer. Two areas in the SMC SI with the highest U values are the southern end of the SMC area (SMC-12, 163 ug/l–and SMC-13, 240 ug/l); the junction of highways 605 and 509 (SMC-20, 63.9 ug/l); and the area south of the highway junction (SMC-33, 166 ug/l and SMC-34, 117 ug/l). Figure 33 presents the dissolved U concentrations in ug/l for the SMC SI sample locations.

Comparison to the NURE ground water sample data for U in the Bluewater, Dos Lomas, and Milan 7.5 minute quadrangle indicate qualitatively that some water samples from the Alluvial aquifer had elevated U concentrations in the late 1970s, which still prevail to the current day. As noted in the Bluewater Mill SI, the natural concentration of U in most ground water was approximately 11 µg/l. No attempt is made in the SMC NURE sample data to qualitatively determine a natural concentration of U because most of the water samples were collected from wells assumed to be completed in the Alluvial aquifer. It is generally observed in the NURE water sample data and the data collected for the SMC SI that sample locations located away from the main drainages and farther up in the watershed contain the lowest levels of U, which is presumed to be representative of background to the basin.

### 8.6 SMC Correlation between U and Se.

Analysis of the ground water data for the SMC SI indicates a positive correlation between U and Se concentrations. Figure 34 presents a plot of U vs. Se concentration for the SMC SI sample set and displays a trend line with an R<sup>2</sup> value of 0.7196. A positive correlation between U and Se concentrations is interesting because it suggests these two trace elements may become mobilized under similar geochemical conditions.

#### 8.7 SMC Radiochemical Results

Gross alpha and gross beta results are not used in this investigation to evaluate and interpret ground water geochemistry in the SMC SI area. Fifteen samples exceeded the MCL for gross alpha of 15 pCi/l, and three samples exceeded the 50 pCi/l gross beta MCL Elevated concentrations of gross alpha are assumed to come from dissolved U and <sup>226</sup>Ra, whereas, elevated concentrations of gross beta are assumed to come from <sup>228</sup>Ra or other beta emitting radionuclides not measured in the sample.

Ra and U are the primary radionuclides measured in both historical and the current investigations of the SMC area. The 1975 EPA reports and the 1980 and 1986 NMEID reports observed elevated concentrations of Ra and U installings water, tailings seepage, raw mine water, treated mine water, and discharge water. It is important to note that the EPA samples were filtered, whereas the NMEID samples were not. In this investigation SLD provided the laboratory results for Ra, and for some U, <sup>234</sup>U and <sup>238</sup>U isotope results. SLD radiochemical results are for total concentrations. Results from CLP and UNM were filtered at the time of collection and those results are reported as dissolved concentrations. Regardless, the ground water samples submitted to SLD contained very low levels of suspended sediment and the concentrations of Ra and U are assumed to be representative of dissolved levels. Some U concentration values reported by UNM and SLD for the same water sample show differences between the two laboratory results by several to a few tens of ug/l (e.g. SMC-09, -11, -12, -17, -24, -26, -32, -33, and -34).

<sup>226</sup>Ra concentrations ranged from less than a detection limit of 0.01 pCi/l to a high of 2.9 pCi/l (SMC-32).

<sup>226</sup>Ra concentrations averaged 0.37 pCi/l.

<sup>228</sup>Ra concentrations ranged from a low of less than a detection limit of 0.08 pCi/l to a high of 3.91 pCi/l (SMC-32).

<sup>228</sup>Ra concentrations averaged 0.75 pCi/l. Detection limits for Ra vary from sample to sample because of the influence of the amount of TDS in the sample.

In early 2009 NMED collected ground water samples for analyses of metals, general chemistry, and radioactivity from 27 unique locations, and 17 samples among these 27 for specific isotopic analyses in an effort to characterize the ground water quality and flow system in the SMC area. As presented in Table 10, the average TDS concentration for the set of samples was approximately 1,370 mg/l, and appears to be highest in Qal wells. The average pH of the water was slightly alkaline at approximately 7.6. Na and SO<sub>4</sub> were highest among major ion concentrations. Six samples had a cation-anion balance error of greater than 10%. Minor ion concentrations were generally low for F and averaged less than 1.0 mg/l. Concentrations of NO<sub>3</sub>+NO<sub>2</sub> averaged approximately 5.5 mg/l and are assumed to be higher in the Qal wells (9.5 mg/l average). Concentrations of NO<sub>3</sub>+NO<sub>2</sub> in wells assumed to be completed in bedrock hydrostratigraphic units averaged less than 1.0 mg/l. Elevated concentrations of NO<sub>3</sub>+NO<sub>2</sub> above background levels. in Qal wells suggest an anthropogenic component.

The majority of other minor constituents and trace elements for which the ground water samples were analyzed reported concentrations that were generally less than detection limits (Ag. Al. Be, Cd, Co, Cr, Cu, Hg, Ni, Pb, Sb, and Tl). Since only one water sample (SMC-26) reported a concentration of 72.8 ug/l of Mo, an analysis similar to the one employed by Zielinski is not possible for the SMC SI. Laboratory results for dissolved Fe reported less than the reporting limit of 25 ug/l in 19 samples. Apparently, dissolved Fe does not occur in an oxidized form (FeO) that would complex with dissolved U in most of the ground water in the SMC area.

TDS concentrations generally increase in the direction of the alluvial ground water flow path from the upper to the lower SMC basin. TDS concentrations are observed to be markedly higher below the State Highway 605-509 junction primarily because 1) the sampled wells are assumed to be completed in the Qal unit; 2) historical data suggest ground water here was impacted by legacy. U mining-milling discharge waters; 3) Qal ground water is in an unconfined system open to evaporation; and 4) the assumed longer ground water residence time has provided more opportunity for geochemical processes like dissolution, ion exchange, and mineral precipitation, all of which can increase TDS concentrations. The pH of ground water samples below the State Highway 605-509 junction is slightly more alkaline than above the junction. The concentration of NO<sub>2</sub>+NO<sub>2</sub> in wells around the State Highway 605-509 junction, and in the cluster of Qal wells above HMC were higher than other samples in the study area. It is unclear if current NO<sub>3</sub>+NO<sub>2</sub> levels are representative pre-U mining-milling levels. Use of nitrogen isotopes (15N/14N or 815N) could aid investigation of the origin of NO<sub>3</sub>+NO<sub>2</sub> concentrations in these areas. Isotopic analysis of N in ground water may reveal a distinction among potential sources (U milling, agriculture, and domestic septic or leach field), and what concentrations are possibly representative of natural conditions.

Stiff diagrams of SMC samples are distinctly different for wells assumed or known to be completed in the Qal unit as compared to wells completed in bedrock aquifer units (e.g., Jmw). Stiff diagrams from Qal wells have a pendant flag shape with the nose on the left side and a flag tail on the right side. Stiff diagrams from bedrock aquifer wells have shapes similar to a thin rectangle. Stiff diagrams with skewed hour glass shapes are interpreted to be intermediate between these two shapes, suggesting that these wells may draw water from more than one hydrostratigraphic unit.

NMED initially thought that plotting ionic sample compositions in a trilinear diagram could help to discriminate hydrostratigraphic units for well completions. Unfortunately, since the major ion chemistry in many of the ground water samples is ionically similar, the resulting sample positions in the trilinear diagram show a wide, overlapping variation even though TDS concentrations are not similar. Many sample values plot in positions reflecting the dominant anions of HCO<sub>3</sub> and SO<sub>4</sub>, and the dominant cations of Ca and Na. The dominant water type in the SMC SI samples is a Ca-Mg-Na/Cl-SO<sub>4</sub>. Mixed ion water types of Ca-Mg-Na/HCO<sub>3</sub>-Cl-SO<sub>4</sub> are also present. Samples that have a Ca-Mg-Na/SO<sub>4</sub> water-type and a TDS of 1,000-3,000 are assumed to be from wells that are completed in the Qal unit. The remainder of water samples is either a Na+K-Ca+Mg-SO<sub>4</sub>-HCO<sub>3</sub> or mixed ion water type. These latter ground water types are suggestive of a bedrock hydrostratigraphic unit-- possibly the Jmw, Cretaceous Dakota Sandstone, and/or undifferentiated Jurassic and Triassic units. The earlier work by Brod (1979)

Brief summaries of historical water sampling data from the Ambrosia Lake Mining sub-District were presented to demonstrate that the Arroyo del Puerto drainage had received discharges from legacy U mining and milling operations. Concentrations for 12 trace metals in the ground water samples collected for this investigation were not reported to exceed the respective analytical reporting limits. Only seven trace elements occurred in enough samples with concentrations above the respective analytical reporting limits to be useful in evaluating ground water geochemistry in the study area (As, Ba, Mn, Se, V, Zn, and U). The number of samples exceeding EPA drinking water standards or NMWQCC ground water standards in this group of trace elements were: As=5; Mn =1; Se = 8, and U = 1. Except for Se and U, the one time sample results for trace elements are mostly unremarkable.

Se and U concentrations are observed or assumed to be highest in sample locations from the Qal unit. The average Se concentration in the sample set was approximately 95 ug/l. The average U concentration was approximately 58 ug/l. in the sample set. A positive correlation was observed between Se and U at a value of 0.7196, suggesting that these two trace elements are covariant and may mobilize in ground water under similar geochemical conditions. The area with the highest concentrations of Se and U is in the southern part of the study area in the group of assumed alluvial wells located north of HMC. Comparison of the NURE water sample results from well locations in the SMC alluvial channel to the U concentration results throughout this study area suggests that the Qal ground water quality was impacted in the late 1970s and remains impacted today. The average concentrations of Se and U determined by this investigation qualitatively suggest these metals are present above background levels.

Legacy radiochemical water sample results emphasized Ra and U as clear indicators of U mining-milling discharges; however, most Ra concentrations measured from ground water samples collected during this investigation were low. The average <sup>22</sup>Ra and <sup>228</sup>Ra concentrations were 0.37 pCi/l and 0.75 pCi/l, respectively. Interestingly, SMC-32, which is the closest sample in this investigation below the cumulative discharges of the 2 uranium mills and mines along the Arroyo del Puerto had the highest <sup>226</sup>Ra and <sup>228</sup>Ra concentrations at 2.9 pCi/l and 3.91 pCi/l respectively. SMC-32 is reported to be completed in the Imw unit (250 ft deep). Spatial evaluation of Ra data from this investigation suggests that bedrock hydrostratigraphic unit wells contain slightly higher concentrations of Ra than Oal unit wells.

Rain solution exists only in the 2+ oxidation state, and its chemistry resembles that of Ba (Landa, 1980). The solutility product for RaSO<sub>4</sub>, which is the presumed chemical form of Ra in sulfuric acid-leached tailings, is extremely low (K<sub>30</sub> = 4.25 X 10<sup>-11</sup> at 20° C [Sedlet, 1966]). Ra does not appear to be a contaminant of concern in the ground water system of the SMC study area because it is relatively insoluble, does not tend to form soluble complexes with other ions, was easily precipitated out of acidic mill tailings by the addition of BaSO<sub>4</sub>, and has a strong tendency to adsorb onto various mineral surfaces such as clays and other silicate minerals (Landa, 1980). Based on the water sample results from EPA, 1975, and the results from this investigation, Ra does not appear to be a radiochemical of concern or a reliable indicator of legacy U mining and milling impacts.

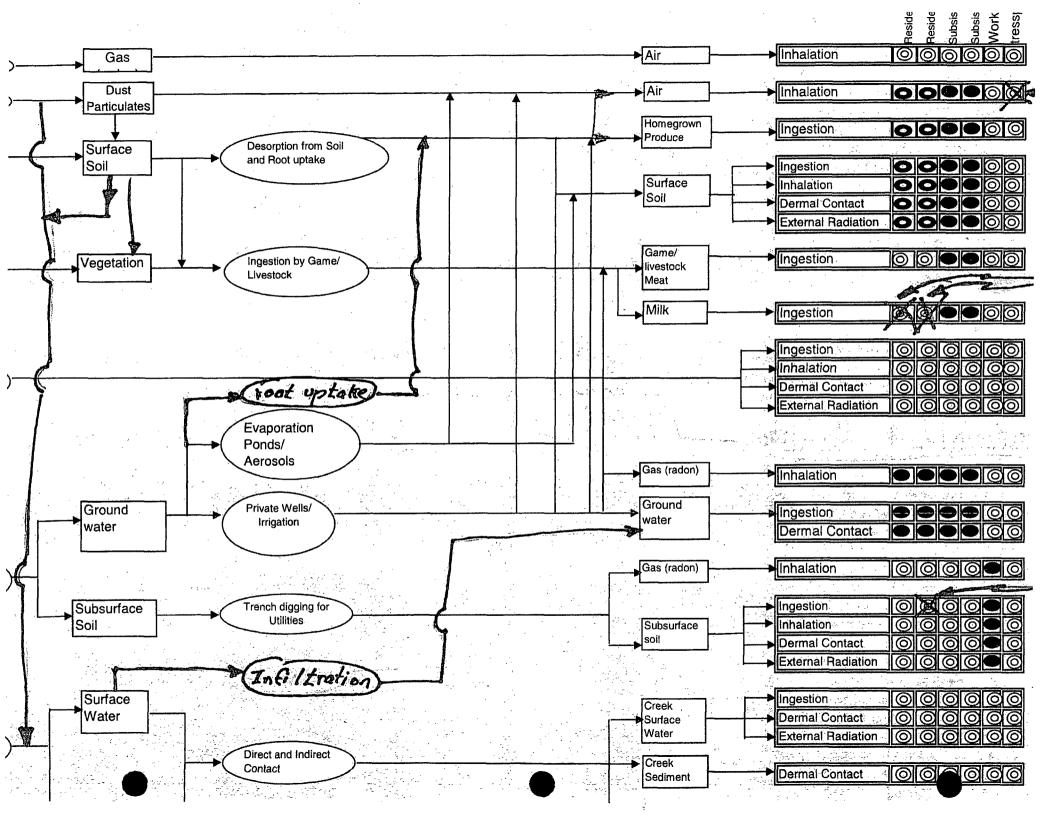
In contrast, U concentrations from this investigation indicate that this radionuclide is elevated in the ground water, and the geochemical conditions support transport of this metal in the aqueous environment. U transport generally occurs in oxidizing surface and ground waters as the uranyl ion,  $UO_2^{2+}$ , or as complexes of phosphate, carbonate, and sulfate (Landa, 1980 and Langmuir, 1978). U does sorb onto surfaces of silicate minerals (clays), organic matter, and oxides of Fe and Mn across a pH range of 5.0 to 8.5 (Langmuir, 1978). However, the sorption of uranyl ions may be reversible, and for U to be physically and chemically "fixed" requires reduction from  $U^{6+}$  to  $U^{4+}$  by the substrate material or by a mobile phase such as hydrogen sulfide, or  $H_2S$  (Kochenov et al., 1965; and Langmuir, 1978).

In a previous section of this paper, background information describing the theory behind using U isotopes to "fingerprint" sources of U in ground water samples was presented, and several examples were given, which included discussion of a site in southwest Colorado that was used for comparison and source data in NMED's investigation. Eighteen samples of ground water from various locations in the SMC study area were analyzed for concentrations of <sup>238</sup>U and <sup>234</sup>U. Sample AR values (<sup>234</sup>U:<sup>238</sup>U) were plotted against concentrations of dissolved U for each sample. The AR for U mill raffinate was used as a chemical end member to compare against the 18 samples in NMED's investigation (Zielinski, et al., 1997). Three distinct groups of water samples were identified: 1) background; 2) mixed sources of background and anthropogenic; and 3) anthropogenic. The third group of samples is interpreted to contain an anthropogenic component of raffinate waste water, possibly from legacy U milling discharges in the SMC area. The evidence for an anthropogenic component is the elevated dissolved U concentration and the low U AR values that are close to the upper range of the raffinate waste water from the study in southwest Colorado (Zielinski et al., 1997). This conclusion should be examined and reviewed by other geochemical experts, with the hypothesis subjected to a "proof-of-concept" investigation by repeat isotopic sampling and laboratory analysis at both the same and additional well locations in the study area. Laboratory resources at UNM the EPA, and at Los Alamos National Laboratory (LANL) could provide the U isotopic analysis, as well as some additional professional geochemical expertise. Future investigations in the SMC SL area should continue to sample ground water locations for isotopic analysis of U to build a more in-depth geochemical data base and to help fingerprint sources of ground water geochemistry.

The stable isotope results for concentrations of  $\delta^{18}$ O and  $\delta D$  in 17 ground water samples from the SMC SI are interesting, but not very conclusive for identification of source waters or possible components of legacy U mining and milling discharge waters. This conclusion is partly due to the small number of samples that were collected in NMED's investigation, which likely represent too few parts of the hydrologic cycle to enable an explanation of a complex ground water system. The range of  $\delta^{18}$ O and  $\delta D$  values in NMED's samples may represent both isotopically enriched water (possibly heavier isotopic fractionation caused by evaporation), and more isotopically depleted water (lighter isotopic fractionation caused by low temperature precipitation or snow at higher land elevations). Most of the ground water sample  $\delta^{18}$ O and  $\delta D$  concentrations were similar and plotted close together in an x-y graph. Utilization of the  $\delta^{18}$ O and  $\delta D$  isotopes in future investigations may be useful since samples are easy to collect, require no preservatives, and can be stored for more than a year if the sample containers are tightly sealed to prevent evaporation. Samples of  $\delta^{18}$ O and  $\delta D$  from other parts of the hydrologic system (seasonal precipitation, surface water, infiltration, impacted ground water) would be helpful to better interpretation and quantification of the hydrologic balance in the study area.

Interpretation of the stable isotope  $\delta^{13}$ C concentration values in the 16 samples collected and analyzed during this investigation is inconclusive and should be evaluated by an expert with a strong knowledge of carbonate geochemistry.

Utilization of stable isotope  $\delta^3$ S concentrations was hypothesized to help identify the source of SO<sub>4</sub> in ground water in the SMC SI area. Interpretation of the stable isotope  $\delta^{34}$ S concentration values in the 15 waters samples collected and analyzed during this investigation are suggested to have an isotopic composition similar to the S isotope results from a 1963 study of U ore rock samples from the Ambrosia Lake area (Jensen, 1963). The  $\delta^{34}$ S concentrations in the ground water samples are predominantly negative (depleted in the heavier sulfur isotope), which suggests the S may have come from biogenic processes and geochemical conditions similar to the reducing environment that created the original U ore deposit. Since sulfuric acid leaching was performed to extract and concentrate U at mill sites in the Ambrosia Lake area, it was hypothesized that S isotopic analysis could help determine if the source of SO<sub>4</sub> in ground water in the study area may contain a sulfuric acid component. NMED's results are interesting but inconclusive, and the data should be reviewed and evaluated by a professional geochemical expert.



#### GPS\_Roads\_Metadata

Status:

Progress: Complete

Maintenance\_and\_Update\_Frequency: As needed

Spatial\_Domain:

Bounding\_Coordinates:

West\_Bounding\_Coordinate: -109.05088043 East\_Bounding\_Coordinate: -102.99900818 North\_Bounding\_Coordinate: 37.00014496 South\_Bounding\_Coordinate: 31.33181763

Keywords:

Theme:

Theme\_Keyword\_Thesaurus: none

Theme\_Keyword: New Mexico Roads, Interstates, US Highways, NM Highways, County

Roads, Streets

Place:

Place\_Keyword\_Thesaurus: none

Place\_Keyword: The State of New Mexico

Access\_Constraints: None

Use\_Constraints:

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Postal\_Code: 87131-6031

Country: USA

Contact\_Voice\_Telephone: 505-277-3622 Contact\_Facsimile\_Telephone: 505-277-3614

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Browse\_Graphic\_File\_Name: http://rgisedac.unm.edu/previews/tra0005.jpg Browse\_Graphic\_File\_Description: Simple image of the data set and/or its

extent.

Browse\_Graphic\_File\_Type: jpg

Native\_Data\_Set\_Environment:

OSF1, V4.0, alpha UNIX

ARC/INFO version 7.2.1

'Data\_Quality\_Information:

Logical\_Consistency\_Report:

Chain-node topology present.

Tolerances were chosen to prevent errors in labels, intersections, tics, overshoots, and undershoots. Tests were performed to detect these types of errors and necessary corrections were made.

#### GPS\_Roads\_Metadata

#### Identification\_Information:

#### Citation:

Citation\_Information:

Originator: Earth Data Analysis Center

Publication\_Date: 19951201 Title: New Mexico GPS Roads

Edition: First

Geospatial\_Data\_Presentation\_Form: map

Publication\_Information:

Publication\_Place: Albuquerque

Publisher: Earth Data Analysis Center

Other\_Citation\_Details:

Online\_Linkage: http://rgis.unm.edu/rgisftp.htm

Online\_Linkage: http://rgisedac.unm.edu/transport/gpsrdsdde00.zip Online\_Linkage: http://rgisedac.unm.edu/transport/gpsrdsddshp.zip

#### Description:

#### Abstract:

This data set contains a 1:100,000 scale vector digital representation of all interstate highways, all US highways, most of the state highways, and some county roads in New Mexico.

The data were collected using Trimble Pathfinder Basic Plus GPS units and differentially corrected with Trimble Pfinder software, version 2.40-07. They were converted to ARC/INFO format using ARC/INFO 7.0.3. The file size is approximately 4.2 Mb, compressed.

#### Purpose:

These data are typically used as base data for other coverages. The data are intended for use as a general reference to the extent and location of Highways and Interstates in New Mexico.

# Supplemental\_Information:

Procedures\_Used:

The data were collected using Trimble Pathfinder Basic Plus GPS units. The data were differentially corrected using Base Station Files in the Pfinder software program. The files were converted to ARC/INFO format and then imported into ARC/INFO and turned into a coverage and attributed with the name information.

#### Revisions:

None to data.

Item called TYPE added Nov. 2002 to delineate Interstate, US Highway, State Highway, or Local road.

Reviews\_Applied\_to\_Data:

None

Related\_Spatial\_and\_Tabular\_Data\_Sets:

none

Other\_References\_Cited:

none

Notes:

Contact the RGIS Clearinghouse for price information.

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Time\_Period\_of\_Content:

Time\_Period\_Information:

Single\_Date/Time:

Calendar\_Date: 19951201

Currentness\_Reference: Publication Date

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Metadata\_Standard\_Name: FGDC Content Standards for Digital Geospatial Metadata

Contact\_Electronic\_Mail\_Address: edac@edac.unm.edu

Metadata\_Standard\_Version: Version of June 8, 1994

GPS\_Roads\_Metadata

Completeness\_Report: Data completeness reflects the content of the source file.

Positional\_Accuracy:

Horizontal\_Positional\_Accuracy:

Horizontal\_Positional\_Accuracy\_Report:

The root-mean square error is generally .003 map units or less.

Lineage:

Process\_Step:

Process\_Description: NOREEN DOCUMENT TRA0005

Process\_Date: 19951201

Spatial Data Organization Information:

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SDTS\_Terms\_Description:

SDTS\_Point\_and\_Vector\_Object\_Type: String

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Spatial\_Reference\_Information:

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Geographic:

Latitude\_Resolution: 0.001

Longitude\_Resolution: 0.001

Geographic\_Coordinate\_Units: Decimal Degrees

Geodetic\_Model:

Horizontal\_Datum\_Name: North American Datum of 1983

Ellipsoid\_Name: Geodetic Reference System 80

Semi-major\_Axis: 6,378,137

Denominator\_of\_Flattening\_Ratio: 298.257

Entity\_and\_Attribute\_Information:

Overview\_Description:

Entity\_and\_Attribute\_Overview:

There are two attributes, Name and Alt\_name. The names were provided by the New Mexico State Highway and Transportation Department (NMSHTD). Name is the primary road name and Alt\_name contains the secondary road name or the NMSHTD route designation, i.e. interstate, federally aided local, business loop, frontage, state highway, or county road.

Entity\_and\_Attribute\_Detail\_Citation: none

Distribution\_Information:

Distributor:

Contact\_Information:

Contact\_Person\_Primary:

Contact\_Organization: Earth Data Analysis Center

Contact\_Position: Geographic Data Services Manager

Contact\_Address:

Address\_Type: mailing and physical address

Address: 111 Bandelier West, University of New Mexico

City: Albuquerque

State\_or\_Province: New Mexico

Postal\_Code: your 87131-6031

Country: USA

Contact\_Voice\_Telephone: 505-277-3622

Contact\_Facsimile\_Telephone: 505-277-3614

Contact\_Electronic\_Mail\_Address: edac@edac.unm.edu

Hours\_of\_Service: 8AM - 5PM Mountain Time

Distribution\_Liability:

RGIS provides these geographic data "as is" and makes no guarantee or warranty concerning the accuracy of information contained in the geographic data. RGIS

# REFERENCES

**65-68** 

#### Cities\_Metadata

Identification\_Information:

Citation:

Citation\_Information:

Originator: Earth Data Analysis Center

Publication\_Date: 19950501

Publication\_Time:

Title: Cities and towns

Edition:

Geospatial\_Data\_Presentation\_Form: map

Series\_Name:

Issue\_Identification:
Publication\_Information:

Publication\_Place: Albuquerque

Publisher: RGIS

Other\_Citation\_Details:

Online\_Linkage:

#### Description:

Abstract:

This data set contains points for 1600 populated places, cities and towns, in New Mexico. The points were generated from latitude and longitude coordinates contained in the GNIS file, and therefore, do not have a known scale.

Purpose:

This data set was created to show the locations of towns in New Mexico mainly as a reference background to other geographic features.

#### Supplemental\_Information:

Procedures\_Used:

A completed dBASE III file of New Mexico place names was obtained from the local GNIS contractor. Coordinates for longitude and latitude were extracted from that file. They are in the format nnnnnnNnnnnnnw. A C program was written to remove the N and W; insert spaces between the degrees, minutes, and seconds as well as between the 2 coordinates; and reverse the order so that longitude was first. Next, points were created in ARC/INFO 7.0.3 with the generate command. Then the point file was joined back to the GNIS file attributes. From the GNIS Web Site a text file of population, elevation, and 7.5 minute topographic quad map name was obtained. Using the GNIS ID, this new data was attached to the point data set.

Revisions:

This data set has been revised once to correct points for which the original geographic coordinates were incorrect.

Reviews\_Applied\_to\_Data:

Points were checked for accurate locations by drawing them against a background of county boundaries and comparing county names of the two files for matching.

Related\_Spatial\_and\_Tabular\_Data\_Sets:
Fpn0003 Features and Place Names for populated and historic towns, etc.

Other\_References\_Cited:

#### Cities\_Metadata

Notes: data sets. Time\_Period\_of\_Content: Time\_Period\_Information: Single\_Date/Time: Calendar\_Date: 19950501 Currentness\_Reference: Status: Progress: Complete Maintenance\_and\_Update\_Frequency: Spatial\_Domain: Bounding\_Coordinates: West\_Bounding\_Coordinate: -109.04055786 East\_Bounding\_Coordinate: -103.04165649 North\_Bounding\_Coordinate: 36.99861145 South\_Bounding\_Coordinate: 31.33388901 Keywords: Theme: Theme\_Keyword\_Thesaurus: None Theme\_Keyword: cities Place: Place\_Keyword\_Thesaurus: None Place\_Keyword: State of New Mexico Stratum\_Keyword\_Thesaurus: Stratum\_Keyword: None Temporal: Temporal\_Keyword\_Thesaurus: Temporal\_Keyword: None Access\_Constraints: Use\_Constraints: The coordinates from which the points were derived were determined manually from paper 7.5 minute map sheets. The points are only as accurate as the original manual locating process allows. Point\_of\_Contact: Contact\_Information: Contact\_Person\_Primary: Contact\_Person: Amy Budge Contact\_Organization: Earth Data Analysis Center Contact\_Position: Geographic Data Services Manager Contact\_Address: Address\_Type: mailing address Address: 118 Bandelier West, University of New Mexico City: Albuquerque State\_or\_Province: New Mexico Postal\_Code: 87131 Country: USA Contact\_Voice\_Telephone: 505-277-3622 x231 Contact\_TDD/TTY\_Telephone: none Contact\_Facsimile\_Telephone: 505-277-3614

Page 2

Contact\_Electronic\_Mail\_Address: edac@spock.unm.edu

Data\_Set\_Credit: Security\_Information: Security\_Classification\_System: None Security\_Classification: Unclassified Security\_Handling\_Description: None Native\_Data\_Set\_Environment: OSF1, V4.0, alpha UNIX, ARC/INFO version 7.1.1 Cross\_Reference: Citation\_Information: Originator: Julyan, Bob and U.S.G.S. Goegraphic Names Information System Publication\_Date: 1995 Publication\_Time: Title: Goegraphic Names of New Mexico Geospatial\_Data\_Presentation\_Form: dBase file Series\_Information: Series\_Name: Issue\_Identification: Publication\_Information: Publication\_Place: unknown Publisher: U.S. Geological Survey Other\_Citation\_Details: Online\_Linkage: Data\_Quality\_Information: Attribute\_Accuracy: Attribute\_Accuracy\_Report: See Entity\_Attribute\_Information Quantitative\_Attribute\_Accuracy\_Assessment: Attribute\_Accuracy\_Value: See Explanation Attribute\_Accuracy\_Explanation: Attribute accuracy is described, where present, with each attribute defined in the Entity and Attribute Section. Logical\_Consistency\_Report: Point features present. Completeness\_Report: Positional\_Accuracy: Horizontal\_Positional\_Accuracy: Horizontal\_Positional\_Accuracy\_Report: Vertical\_Positional\_Accuracy: Vertical\_Positional\_Accuracy\_Report: Lineage: See also Supplemental\_Information: Source\_Information: Source\_Citation: Citation\_Information: Originator: Publication\_Date: Title: Source\_Scale\_Denominator: Type\_Of\_Source\_Media: Source\_Time\_Period\_of\_Content: Time\_Period\_Information: Single\_Date/Time: Calendar\_Date: Source\_Currentness\_Reference:

Page 3

Cities\_Metadata

Hours\_of\_Service: 8:00 AM to 5:00 PM, Mountain Time Zone

```
Cities_Metadata
   Source_Citation_Abbreviation:
   Source Contribution:
 Cloud_Cover:
Spatial_Data_Organization_Information:
 Direct_Spatial_Reference_Method: Point
 Point_and_Vector_Object_Information:
   SDTS_Terms_Description:
   SDTS_Point_and_Vector_Object_Type:
     Point_and_Vector_Object_Count: 1600
     SDTS_Point_and_Vector_Object_Type:
                                          String
     Point_and_Vector_Object_Count:
     SDTS_Point_and_Vector_Object_Type:
                                          GT-polygon composed of chains
     Point_and_Vector_Object_Count:
Spatial_Reference_Information:
 Horizontal_Coordinate_System_Definition:
   Geographic
     Latitude_Resolution:
     Longitude_Resolution:
     Geographic_Coordinate_Units: Decimal Degrees
   Geodetic_Model:
     Horizontal_Datum_Name: Unknown
     Ellipsoid_Name: Clarke 1866
Semi-major_Axis: 6378206.4
     Denominator_of_Flattening_Ratio: 294.98
Entity_and_Attribute_Information:
 Detailed_Description:
   Entity_Type:
     Entity_Type_Label: CIT0004.PAT
     Entity_Type_Definition: Point Attribute Table
     Entity_Type_Definition_Source: ARC/INFO
   Attribute:
     Attribute_Label:
     Attribute_Definition: Point Attribute Table
     Attribute_Definition_Source: ARC/INFO
     Attribute_Domain_Values:
       Enumerated_Domain:
         Enumerated_Domain_Value:
         Enumerated_Domain_Value_Definition:
         Enumerated_Domain_Value_Definition_Source:
   Attribute:
     Attribute_Label:
                       AREA
     Attribute_Definition: Degenerate area of point
     Attribute_Definition_Source: Assigned
     Attribute_Domain_Values:
       Enumerated_Domain:
         Enumerated_Domain_Value: 0
         Enumerated_Domain_Value_Definition:
         Enumerated_Domain_Value_Definition_Source:
   Attribute:
     Attribute_Label:
                       PERIMETER
     Attribute_Definition: Degenerate perimeter of point
     Attribute_Definition_Source: Assigned
     Attribute_Domain_Values:
       Enumerated_Domain:
         Enumerated_Domain_Value: 0
         Enumerated_Domain_Value_Definition:
         Enumerated_Domain_Value_Definition_Source:
   Attribute:
```

Attribute\_Label: CIT0004#

Attribute\_Definition: Internal feature number

Page 4

```
Cities_Metadata
  Attribute_Definition_Source:
                               Computed
  Attribute_Domain_Values:
    Enumerated_Domain:
      Enumerated_Domain_Value: Sequential unique positive integer
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label: CIT0004-ID
  Attribute_Definition: User-assigned feature number
  Attribute Definition Source: User-defined
  Attribute_Domain_Values:
    Enumerated_Domain:
      Enumerated_Domain_Value: Integer
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label:
                   NUM
  Attribute_Definition: GNIS identification number
  Attribute_Definition_Source:
  Attribute_Domain_Values:
    Enumerated_Domain:
      Enumerated_Domain_Value:
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label: NAME
  Attribute_Definition: Name of city
  Attribute_Definition_Source:
  Attribute_Domain_Values:
    Enumerated_Domain:
      Enumerated_Domain_Value:
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label: FEATURE
  Attribute_Definition: Type of feature
  Attribute_Definition_Source:
  Attribute_Domain_Values:
    Enumerated_Domain:
      Enumerated_Domain_Value: ppl = populated place
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label: CNTY
  Attribute_Definition: County wherein city is located
  Attribute_Definition_Source:
  Attribute_Domain_Values:
    Enumerated_Domain:
      Enumerated_Domain_Value:
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label: COORD
  Attribute_Definition:
                        latitude and longitude of city point location
  Attribute_Definition_Source:
  Attribute_Domain_Values:
    Enumerated_Domain
      Enumerated_Domain_Value:
      Enumerated_Domain_Value_Definition:
      Enumerated_Domain_Value_Definition_Source:
Attribute:
  Attribute_Label: ELEVATN
  Attribute_Definition: Elevation of city, in feet
                                   Page 5
```

```
Cities Metadata
      Attribute_Definition_Source:
      Attribute_Domain_Values:
        Enumerated_Domain:
           Enumerated_Domain_Value:
           Enumerated_Domain_Value_Definition:
           Enumerated_Domain_Value_Definition_Source:
    Attribute:
                         TOPOMAP
      Attribute_Label:
      Attribute_Definition: Name of 7.5 minute quad map on which city is located
      Attribute_Definition_Source:
      Attribute_Domain_Values:
        Enumerated_Domain:
           Enumerated_Domain_Value:
           Enumerated_Domain_Value_Definition:
          Enumerated_Domain_Value_Definition_Source:
    Attribute:
      Attribute_Label:
      Attribute_Definition: Population of city (only availble for larger places)
      Attribute_Definition_Source:
      Attribute_Domain_Values:
        Enumerated_Domain:
           Enumerated_Domain_Value:
          Enumerated_Domain_Value_Definition:
           Enumerated_Domain_Value_Definition_Source:
  Overview_Description:
    Entity_and_Attribute_Overview:
     The num, name, feature, cnty, and coord fields were taken from the original
     GNIS file for New Mexico. Elevatn, topomap, and pop were attached later from files obtained from the Board of Geographic names web site.
    Entity_and_Attribute_Detail_Citation: Not Available
 Distribution_Information:
  Distribution_Liability: RGIS program assumes no liability for misuse of the data
  Standard_Order_Process:
    Digital_Form:
      Digital_Transfer_Information:
        Format_Name: ARCE ARC/INFO Export format
        Format_Version_Number: 7.1.1
        Format_Version_Date: n/a
        Format_Specification: n/a
        Format_Information_Content: n/a File_Decompression_Technique: Compressed
      Digital_Transfer_Option:
        Offline_Option:
          Offline_Media: CDROM, 3.5" disk, 4mm tape, 8mm tape, .25" tape
    Recording_Format: low, medium, or high density Fees: Most files $45.00 plus $25.00 media charge
    Ordering_Instructions: RGIS_Clearinghouse, Earth Data Analysis Center
    Turnaround: Variable, usually within 10 working days
  Custom_Order_Process: Guest account option for ftp access.
  Technical_Prerequisites: Hardware and software compatible with Arc Export or
ArcView.
  Available_Time_Period:
   Time_Period_Information:
    Range_of_Dates/Times:
     Beginning_Date: Present
     Ending_Date: Unknown
Metadata_Reference_Information:
 Metadata_Date: 19980223
```

# Cities\_Metadata

Metadata\_Contact: Contact\_Information: Contact\_Person\_Primary: Contact\_Person: Amy Budge Contact\_Organization: Earth Data Analysis Center Contact\_Position: Geographic Data Services Manager Contact\_Address: Address\_Type: mailing address Address: 118 Bandelier West, University of New Mexico City: Albuquerque State\_or\_Province: New Mexico Postal\_Code: 87131 Country: USA Contact\_Voice\_Telephone: 505-277-3622 x231 Contact\_TDD/TTY\_Telephone: none Contact\_Facsimile\_Telephone: 505-277-3614 Contact\_Electronic\_Mail\_Address: edac@spock.unm.edu Hours\_of\_Service: 8:00 AM to 5:00 PM, Mountain Time Zone Metadata\_Standard\_Name: FGDC Content Standards for Digital Geospatial Metadata Metadata\_Standard\_Version: 19940608 Metadata\_Time\_Convention: Local Time Metadata\_Security\_Information: Metadata\_Security\_Classification\_System: None Metadata\_Security\_Classification: Unclassified Metadata\_Security\_Handling\_Description: None

# Mayerson, David, NMENV

From: Mayerson, David, NMENV

Sent: Wednesday, January 09, 2008 11:49

To: Arfman, Suzan, NMENV

Subject: Categorization of minesites for map presentation

Suzan: As we had discussed yesterday, could you see if you could symbolize the minesites by the PRODUCTION and MINING\_MET fields. For the PRODUCTION field, some of the sites are categorized by a letter followed by hyphen and "f" (e.g., the Dakota Mine is classified "a-f"); just use the first letter in all cases.

For MINING\_MET, just use 3 categories: surface, underground, surface + underground. For the few that have some odd entries, categorize as follows

Open stope=underground

stripping=surface
room and pillar=underground

Hopefully this will cover all the combinations and not make the map too messy.

# David L. Mayerson

New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section 1190 St. Francis Drive, Suite N2312 Santa Fe, NM 87505

<u>Telephone</u>: (505) 476-3777 <u>Fax</u>: (505) 827-2965

david.mayerson@state.nm.us

# Mayerson, David, NMENV

From: Mayerson, David, NMENV

**Sent:** Tuesday, January 15, 2008 13:02

To: Arfman, Suzan, NMENV

Subject: RE: Mines

Now this is starting to look like what I'm after. See comments to previous email regarding Bluewater mill especially.

Can you symbolize the mines so that the shape indicates one of the 3 MINING\_MET categories, and the color indicates production?

# David L. Mayerson

New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section 1190 St. Francis Drive, Suite N2312 Santa Fe, NM 87505

<u>Telephone</u>: (505) 476-3777 <u>Fax</u>: (505) 827-2965

david.mayerson@state.nm.us

From: Arfman, Suzan, NMENV

Sent: Tuesday, January 15, 2008 12:50

To: Mayerson, David, NMENV

Subject: Mines

#### geology metadata

#### Abstract:

The Digital Geologic Map of New Mexico in ARC/INFO Format by Gregory N. Green and Glenn E. Jones

This geologic map was prepared as part of a study of digital methods and techniques as applied to complex geologic maps. The geologic map was digitized in GSMAP version 8 (Selner and Taylor, 1992) at Socorro, New Mexico by Orin Anderson and Glen Jones and published as the Geologic Map of New Mexico 1:500,000 (Anderson and Jones, 1994) in GSMAP format. The vector line work and polygon point labels were converted to ARC/INFO format on a DOS based PC with GSMARC (Green and Selner,1988). These data were transferred to a Data General UNIX system and loaded into ARC/INFO. Each vector and polygon was given attributes derived from the original 1994 GSMAP geologic map. Both digital versions are at 1:500,000 scale using the Lambert Conformal Conic map projection parameters of the State base map. The coverage was projected into Geographic NAD27 August 2000, and reprojected into Geographic NAD83 in August 2001.

\* Any use of trade, product, or firm names is for descriptive purposes only and does not imply endorsement by the U.S. Government.

#### Purpose:

Applications that use this data models and assesments
Intended use of data base geologic map

Limitations\_of\_Data:

Scale is 1:500,000 and should not be used outside that range

In order to use this database, ARC/INFO software and hardware and FTP transfer software to copy the database to the ARC/INFO platform are required. Published geologic maps are prepared using a USGS topographic base map that contains the hydrology, hypsography, and political features. Because this digital version of the Geologic Map of New Mexico started as a geologic map, these features were not present. Only those water bodies that were required to close polygons were added. The digital hydrology is not complete or as accurate as the original USGS 1:500,000 topographic base. A few water bodies were added for visual effect. No roads, contours, or towns were present on the GSMAP version of the geologic map and none were added to this ARC/INFO version.

Entity\_and\_Attribute\_Overview: CODING SCHEME FOR ARC ATTRIBUTES:

ITEM FEATURE

P1 GSMAP Shorthand attribute
HP Line pattern from NMLIN.LIN

NAME Name

505

503

22 32

Line P1	Types and HP	Attributes Name		
1	1	contact		
2	501	Ti dikes		
5	102	solid faults		
6	102	thrust faults		
8	114	dashed fault		
9	1	group to specific	(lump	grouping)
11	106	dotted faults		
12	507	Yi dikes		
2.1	127	Map Border		

TKi dikes

Tli dikes

```
42
         508
                   Tif dikes
50
                   Dams
         1
                   Mine dumps
51
         1
52
         502
                   Tuim dikes
                   Tui dikes
62
         504
72
         506
                   Zi dikes
75
         1
                   Precambrian shear zone
                  water (shore line)
water (playa)
400
         4
401
         4
CODING SCHEME FOR POLYGON ATTRIBUTES:
ITEM
                   FEATURE
Р1
                   GSMAP Shorthand attribute
ΗP
                   Shade pattern from NMSHD.SHD
NAME
                  Name
Polygon Types and Attributes
         HP
                  NAME
Ρ1
1
         1
                   0a
         2
2
                   Q1
3
         3
                   Qе
                   Qeg
4
         4
5
         58
                   Οđ
6
         5
                   Qpl
7
         8
                   qQ
8
                   Qb
         181
9
         243
                   Qr
10
         113
                   Qv
                   Qbo
11
         18
12
         22.
                   Ovr
13
         118
                   Qbt
         218
14
                   Qoa
15
         83
                   QTb
17
         59
                   QTt
18
         9
                   QTp
19
         11
                   QŤg
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         10
                   QTsf
21
         17
                   QTs
23
         61
                   Tus
25
         6
                   Tfl
26
                   Tsf
         60
27
         42
                   То
         40
                   Tlp
28
29
         15
                   Tos
         19
                   Thb
30
         72
31
                   Tnb
32
         55
                   Tpb
33
         41
                   Tmb
34
         52
                   Tnr
35
         51
                   Tnv
36
         16
                   Tc
37
         56
                   Tv
38
         20
                   Tif
39
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                   Tuv
40
         25
                   Tlv
41
                   Tuau
         63
42
                   Tual
         31
43
         18
                   Turp
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Tlrp

geology metadata

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107	149	Je
108	144	Jsr

155 94 &s 156 251 &ps 157 256 &lc 158 178 M 160 258 MD 161 177 M_ 162 264 D 163 262 SO 164 89 SO_ 165 98 O_ 166 99 O_p 169 101 Ys 170 161 Yp 171 87 YXp 172 85 X 173 117 Xms 174 160 Xm 175 97 Xp 176 112 Xmo 177 1 Qa/QTS	110
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Page 4

178	1	Qa/QTsf
184	2 .	Q1/QTs
189	8	Qp/QTs
190	8	Qp/QTsf
191	8	Qp/Tsf
193	3	Qe/Qa
194	3	Qe/Qp
195	3	Qe/Qpl
196	3	Qe/QTs
197	3	Qe/QTsf
198	9	QTp
199	224	Kgc
200	3	Qe/Tnb
201	36	ds
202	137	Xmu
203	218	Qoa/To
400	216	Water
401	216	Playa
300	0	blank

#### Procedures\_Used:

This geologic map was prepared as part of a study of digital methods and techniques as applied to complex geologic maps. The geologic map was digitized in GSMAP version 8 (Selner and Taylor, 1992) at Socorro, New Mexico by Orin Anderson and Glen Jones and published as the Geologic Map of New Mexico 1:500,000 (Anderson and Jones, 1994) in GSMAP format. The vector line work and polygon point labels were converted to ARC/INFO format on a DOS based PC with GSMARC (Green and Selner,1988). These data were transferred to a Data General UNIX system and loaded into ARC/INFO. Each vector and polygon was given attributes derived from the original 1994 GSMAP geologic map. Both digital versions are at 1:500,000 scale using the Lambert Conformal Conic map projection parameters of the State base map. The coverage was projected into Geographic NAD27 August 2000, and reprojected into Geographic NAD83 in August 2001.

This database was developed on a Data General computer system using DG/UX Release 5.4R3.10 UNIX and ARC/INFO 7.0.3 software. The lineset and shadeset files are coded for a HP 650C plotter.

#### Revisions:

31 March 1997 Creation date

25 Aug 1997 Last revision to dataset

16 Aug 2000 Projection change from Lambert NAD27 to Geographic NAD27 31 Aug 2001 Datum Change from Geographic NAD27 to Geographic NAD83

#### Reviews\_Applied\_to\_Data:

For the digital review, we thank Nancy Shock and Pat Stamile of the USGS.

#### Related\_Spatial\_and\_Tabular\_Data\_Sets:

OREAD.ME Text file that contains this Open-File 97-52 document.

OREAD.MET A text version of the ARC DOCUMENT metafile.

LOAD AML ARC/INFO commands to create the data bases.

NNMAP.AML ARCPLOT commands that create a plot file of the geologic map from the data bases.

NMMAP.E00 Contacts, dikes and faults file for the Geologic Map of New Mexico.

NMAP1.TXT Text files for the Geologic Map
Page 5

#### through

VENTS.E00 Volcanic Vents for the Geologic Map of New Mexico.

MAPBAR.AML ARCPLOT commands for the scale bar, courtesy of Bill Beeman, USGS.

LAMBERT.PRJ The Geologic Map of New Mexico projection parameters.

NMLIN.E00 ARC/INFO lineset NMLIN.LIN, the palette of line types.

NMSHD.E00 ARC/INFO shadeset NMSHD.SHD, the palette of colors.

FNT003.E00 ARC/INFO geologic symbols font file.

NMINDEX.AML ARCPLOT commands that create a plot file of the index sheet.

NMINDEX.E00 Data base of the geologic map explanation.

NMINDEX1.TXT Text files for the sheet two of the explanation. through NMINDEX8.TXT

NMINDEX1.FRM Formation text files for sheet two of the explanation. through NMINDEX8.FRM

SOURCES.AML ARCPLOT commands that create a plot file of the source of data sheet.

SOURCES.E00 Data base of the sources data sheet.

NMSCR1.TXT Text files for the sources of data sheet.
through
NMSCR4.TXT

#### References Cited:

Anderson, O. J., and Jones, G. E., 1994, Geologic Map of New Mexico: New Mexico Bureau of Mines and Mineral Resources, Open-file Report 408-A and B, Geologic map and 15 magnetic disks, 1:500,000.

Selner, G.I. and Taylor, R.B., 1992, System 8, computer file: GSMAP, GSMEDIT, GSMUTIL, GSPOST, GSDIG and other programs version 8: U.S. Geological Survey Open-File Report 92-217-A and B, 217 p. and magnetic disk.

Green, G.N., and Selner, G.I., 1988, GSMARC: A program and procedure to convert GSMAP data bases into ARC/INFO coverages, GSDARC: A counterpart program for GSDRAW data bases and an ARC/INFO procedure to topologically structure resultant data: U.S. Geological Survey Open-File Report 88-430-A and B, 16 p. and magnetic disk.

#### Notes:

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The authors wish to thank Orin Anderson for providing access to the Geologic Map of New Mexico GSMAP data sets. For the digital review, we also thank Nancy Shock and Pat Stamile of the USGS.

Currentness\_Reference:
none planned
Maintenance\_and\_Update\_Frequency:
none planned

Access\_Constraints: no restrictions apply

Data\_Set\_Credit:
U.S. Geological Survey
New Mexico Bureau of Mines and Mineral Resources, Socorro, New Mexico
Completeness\_Report:
The digital hydrology is not complete or as accurate as the original
USGS 1:500,000 topographic base.
Horizontal\_Positional\_Accuracy\_Report:

Vertical\_Positional\_Accuracy\_Report:

Cloud\_Cover:

# REFERENCES 69-72

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   - <citation>
     - <citeinfo>
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        <pubdate>December 2001
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        <geoform Sync="TRUE">vector digital data</geoform>
        <othercit>This data set is updated approximately every six
          months</othercit>
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          \shape\may 06_wells.shp</onlink>
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      </citeinfo>
     </citation>
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        Arc Map 9.1on a Windows XP workstation. The points were created
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        entered by the applicant as the location of his well, usually from
        looking at a 1:24k USGS topographical map. A UTM coordinate is
        calculated to the center of the third quarter, or the smallest quarter of
        a section of land within the Public Land Survey System (PLSS). These
        quarters were also identified by the applicant as the location of the
        well. If no quarter was given, the UTM coordinate is calculated to the
        center of the section. The Bureau of Land Management's GCDB *.lx
        files were used to plot the wells in the database that are entered by
        section, quarter, quarter description. Points that were
        originally located in the State Plane Coordinate system were projected
        using ArcInfo to UTM Zone 13, NAD83. The final data set is projected
        in UTM Zone 13, NAD83. Attributes found with this coverage are
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      <cntvoice>505-827-5097</cntvoice>
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## W.A.T.E.R.S.

### **Use Codes**



	interstate acteum commission
Use	Use
Code	Description
AGR	AGRICULTURE OTHER THAN IRRIGATION
BPW	BRINE PRODUCTION WELL
COM	COMMERCIAL
CON	CONSTRUCTION
CPS	
	CATHODIC PROTECTION WELL
DAI	DAIRY OPERATION
DCN	DOMESTIC CONSTRUCTION
DEW	DEWATERING WELL
DOL	72-12-1 DOMESTIC AND LIVESTOCK WATERING
DOM	72-12-1 DOMESTIC ONE HOUSEHOLD
EXP	EXPLORATION
FCD	Flood Control
FGP	FISH AND GAME PROPOGATION
FPO	FEED PEN OPERATION
HWY	HIGHWAY CONSTRUCTION
IND	INDUSTRIAL
INJ	INJECTION
IRR	IRRIGATION
MDW	COMMUNITY TYPE USE - MDWCA, PRIVATE OR COMMERCIAL SUPPLIED
MFG	MANUFACTURING
MIL	MILITARY - MILITARY INSTALLATIONS
MIN	MINING OR MILLING OR OIL
MOB	MOBILE HOME PARKS
MON	MONITORING WELL
MPP	MEAT PACKING PLANT
MUL	72-12-1 MULTIPLE DOMESTIC HOUSEHOLDS
MUN	MUNICIPAL - CITY OR COUNTY SUPPLIED WATER
NON	NON-PROFIT ORGANIZATIONAL USE
NOT	NO USE OF RIGHT OR POD
NRT	NO RIGHT
OBS	OBSERVATION
OFM	OIL FIELD MAINTENANCE
OIL	OIL PRODUCTION
PDL	NON 72-12-1 DOMESTIC & LIVESTOCK
PDM	NON 72-12-1 DOMESTIC
PLS	NON 72-12-1 LIVESTOCK WATERING
PMH	NON 72-12-1 MULTIPLE HOUSEHOLD USE
POL	POLLUTION CONTROL WELL
POU	POULTRY AND EGG OPERATION
PPP	PETROLEUM PROCESSING PLANT
PRO	72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE
PUB	72-12-1 CONSTRUCTION OF PUBLIC WORKS
REC	RECREATION
SAN	72-12-1 SANITARY IN CONJUNCTION WITH A COMMERCIAL USE
SCH	SCHOOL USE - PUBLIC, PRIVATE, PAROCHIAL, & UNIVERSITIES
SRO	SECONDARY RECOVERY OF OIL
STK	72-12-1 LIVESTOCK WATERING
STO	STORAGE
510	UTOMAGE

## W.A.T.E.R.S.

## **Use Codes**



Use	Use
Code	Description
SUB	SUBDIVISION
UTL	PUBLIC UTILITY

From: Mayerson, David, NMENV Sent: Tuesday, January 15, 2008 13:22

To: Arfman, Suzan, NMENV
Subject: RE: Wells table
Many more wells than I thought...
Let's try this grouping by the use field:

Consumptive--multiple domestic: MUL, MOB, MDW

<u>Consumptive--single domestic</u>: DOM <u>Non-consumptive</u>: IND, IRR, SAN, STK

Other: DEW, EXP, MIN, MON, NOT, OBS, PRO, PUB, and blanks

#### David L. Mayerson

New Mexico Environment Department Ground Water Quality Bureau Superfund Oversight Section 1190 St. Francis Drive, Suite N2312 Santa Fe, NM 87505

<u>Telephone</u>: (505) 476-3777 <u>Fax</u>: (505) 827-2965 <u>david.mayerson@state.nm.us</u>

From: Arfman, Suzan, NMENV

**Sent:** Tuesday, January 15, 2008 13:00

To: Mayerson, David, NMENV

Subject: Wells table

David

Here is the "clipped" version of the OSE wells.

As always, enjoy

# FINAL ENGINEERING EVALUATION/COST ANALYSIS REPORT SAN MATEO URANIUM MINE CIBOLA NATIONAL FOREST, NEW MEXICO

#### Submitted to:



U.S. Department of Agriculture U.S. Forest Service, Southwestern Region 333 Broadway, SE Albuquerque, New Mexico 87102

#### Prepared by:



Science Applications International Corporation 1000 Broadway, Suite 675 Oakland, California 94607

August 19, 2009

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## REFERENCES 73-76



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#### NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502-5469 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Poison Canyon Mine,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Poison Canyon Mine

City

not applicable

State New Mexico

Zip code

not applicable

County Latitude McKinley

35° 20' 29.51"

Longitude 107° 49' 51.55"

Site physical description: The Poison Canyon Mine currently is an area of mine pits and presumably recontoured mine wastes, which is bounded on 3 sides by bedrock escarpment. At the time that NMED staff visited the site, surface water was present within some of the pits. A surface water drainage has developed through the middle of the site, which connects to the former access road that has been eroded into a drainage. An area of bench cut roads west of the main mine site also was assessed as part of this site.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. Most surface materials exhibited only slightly elevated Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Poison Canyon Mine, McKinley County, New Mexico September 10, 2009

radioactivity (highest reading=63 counts per second [cps]; background=24 cps). Bedrock outcroppings exposed within the larger excavation and along the bordering escarpment also had slightly elevated radioactivity (highest reading=121 cps). Contamination of vicinity soils and surface drainages by precipitative erosion comprises the primary contaminant pathway that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality through seepage through alluvium. **Targets:** The closest residence to the Site is located off of Haystack Road, approximately 1.05 air-miles to the southwest, from which another residence is visible further to the west. Residences also are located near the junction of State Hwy. 605 and 509, approximately 2.8 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (1.1 air-miles; 48.2 μg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by Schmitt; mineral rights reportedly are held by Newmont Mining Company. Teton Exploration and Drilling Company reportedly last operated the mine in 1978.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants
  District," in "Geology and technology of the Grants Uranium Region, 1963. State
  Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 1, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

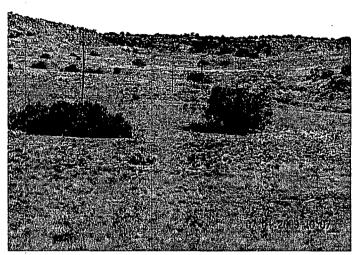
In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

1. Remove waste with elevated radioactivity.

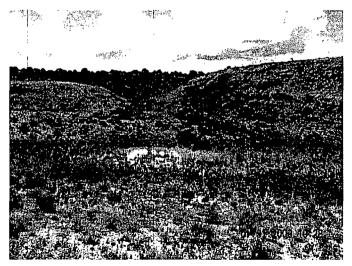


Figure 1: Poison Canyon Mine—measurements taken on July 1, 2009

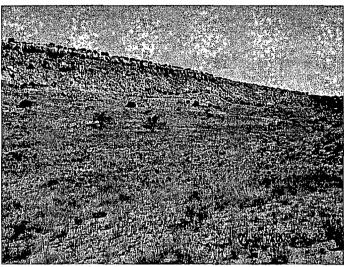
"Px" reference the location of photographs on pages following.



P1: Poison Canyon Mine view NE into minesite



P3: Poison Canyon Mine view into mine pit



P2: Poison Canyon Mine view NNE into minesite



P4: Poison Canyon Mine view NE into mine pit



BILL RICHARDSON Governor DIANE DENISH Lieutenant Governor

#### NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

not applicable

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

**Pre-CERCLIS Screening Assessment of Red Bluff #1 Mine**,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Red Bluff #1 Mine

City

not applicable State

McKinley

County Latitude

35° 18' 59.97" **Longitude** 107° 50′ 26.61″

Site physical description: Site observations of the Red Bluff #1 Mine by NMED personnel were made from Haystack Road from which no disturbance was evident since access to the privately-owned site could not be arranged in advance. Anderson (1980) describes the site as comprising two pit areas oriented along the north and east section lines respectively that were excavated to exploit uranium deposits within the Todilto Limestone.

**New Mexico** 

Zip code

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. As indicated, no disturbance was visible from Haystack Road.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Red Bluff #1 Mine, McKinley County, New Mexico September 10, 2009

However, Anderson (1980) includes pictures of stripped areas and waste materials, which mostly comprise veneers on natural slopes. Anderson also states that the maximum radioactivity at this site was 1100 counts per second. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality through seepage through alluvium. **Targets:** The closest residence to the Site is approximately 1.0 mile northwest of the site on Haystack Road; a second residence on Haystack Road is located approximately 1.3 miles northwest. Residences located near the junction of State Hwy. 605 and 509 are approximately 4 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (1 air-mile; 48.2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights for the site are held by the State of New Mexico. Homer Scriven reportedly last operated the mine in 1964.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize impacts to surface water accumulations and to ground water.

- 1. Remove waste with elevated radioactivity.
- 2. Reclaim unstable pit highwalls.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Red Bluff #1 Mine, McKinley County, New Mexico September 10, 2009

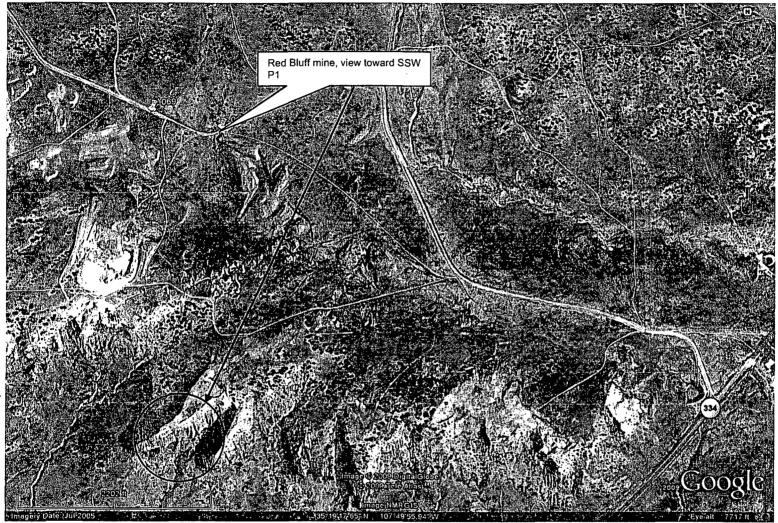
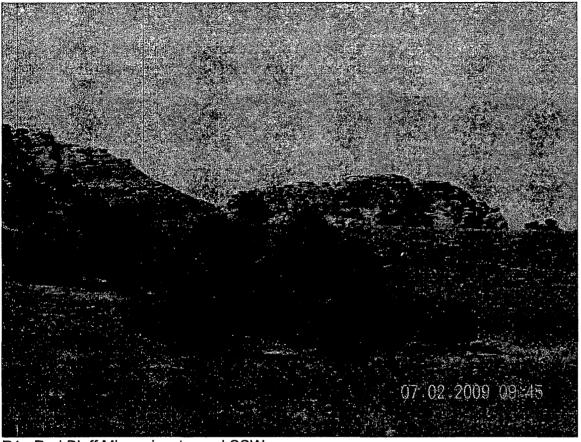


Figure 1: Red Bluff mine

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Red Bluff #1 Mine, McKinley County, New Mexico September 10, 2009



P1: Red Bluff Mine; view toward SSW



#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

Subject:

**Pre-CERCLIS Screening Assessment of Piedre Trieste Mine**,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Piedre Trieste Mine

City

not applicable State

New Mexico

Zip code

not applicable

County

McKinley

35° 19' 34.17" Latitude

**Longitude** 107° 50′ 01.99″

Site physical description: The Piedre Trieste Mine currently is an area of disturbance with scattered limestone waste materials bordering a former road that has been eroded into a drainage.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figure. Limestone material scattered about the site generally has elevated levels of radioactivity (highest radioactivity reading=725 counts per second [cps]; background=30 cps). Little vegetation is present over much of the site. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Piedre Trieste Mine, McKinley County, New Mexico September 10, 2009

the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality through seepage through alluvium.

**Targets:** The closest residence to the Site is located off of Haystack Road, approximately 0.75 air-miles to the northwest. Residences also are located near the junction of State Hwy. 605 and 509, approximately 3.3 air-miles northeast of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (0.4 air-miles; 48.2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Todilto Exploration and Development Company reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants
  District," in "Geology and technology of the Grants Uranium Region, 1963. State
  Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

1. Remove waste with elevated radioactivity.

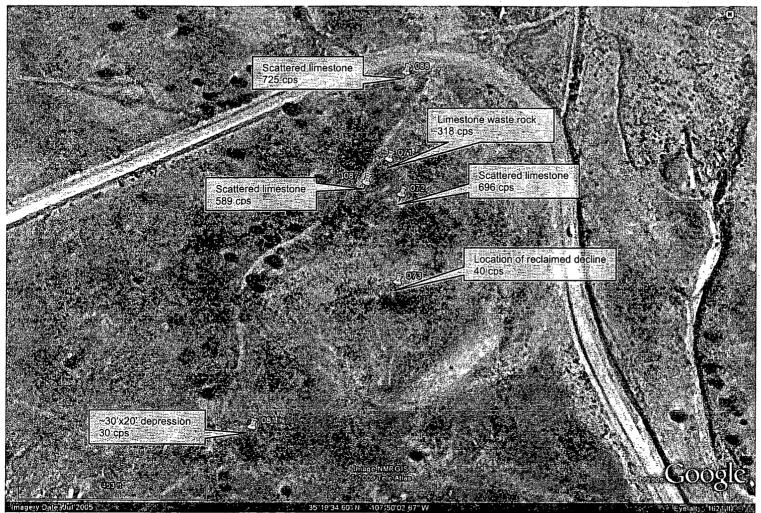


Figure 1: Piedre Trieste Mine—measurements taken on July 2, 2009



#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

**Pre-CERCLIS Screening Assessment of Roundy Manol Strip** 

Mine, McKinley County, New Mexico: Further action under

**CERCLA** recommended

Site name

Roundy Manol Strip Mine

City

not applicable State

County

McKinlev

New Mexico

Zip code

not applicable

35° 19' 21.04" Latitude **Longitude** 107° 50′ 07.80″

Site physical description: The Roundy Manol Strip Mine currently is an area of excavated pits and mine waste piles over a broad area south of Haystack Road. Surface water was present in several of the pits visited by NMED personnel.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. One excavated pit borders Haystack Road; erosion of the Haystack Road roadway is being temporarily impeded by concrete barriers, but shows evidence of undercutting (see P1). One pit that was examined by NMED had been used to dump trash and automobiles. Waste piles examined were comprised of limestone; the Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Roundy Manol Strip Mine, McKinley County, New Mexico September 10, 2009

highest radioactivity measurement from these materials was 683 counts per second (cps); background is presumed to be 34-41 cps from measurements on-site. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality through seepage through alluvium.

**Targets:** The closest residence to the Site is located off of Haystack Road, approximately 1.15 air-miles to the northwest, from which another residence is visible further to the west. Residences also are located near the junction of State Hwy. 605 and 509, approximately 3 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (0.5 air-miles; 48.2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are private. Rimrock Mining Company reportedly last operated the mine in 1971.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize surface water accumulations and ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Stabilize unstable pit highwalls.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Roundy Manol Strip Mine, McKinley County, New Mexico September 10, 2009

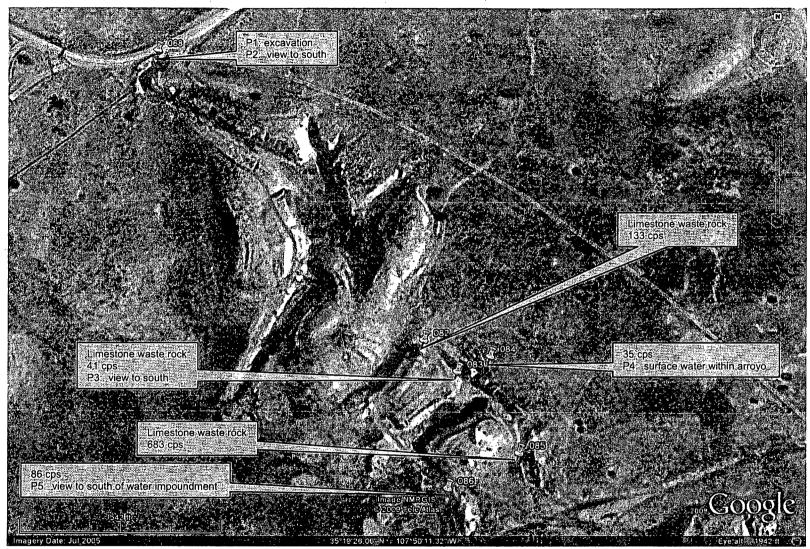
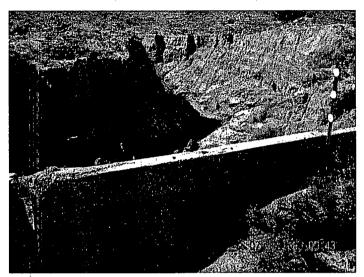
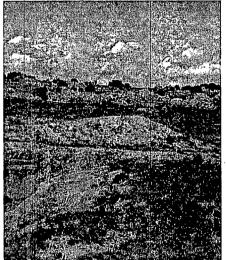


Figure 1: Roundy Manol Strip

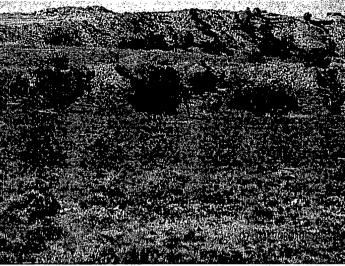
Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Roundy Manol Strip Mine, McKinley County, New Mexico September 10, 2009



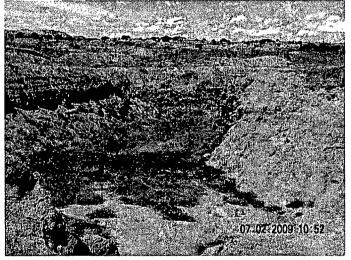
P1: Roundy Manol Strip excavation



P3: Roundy Manol Strip view to south

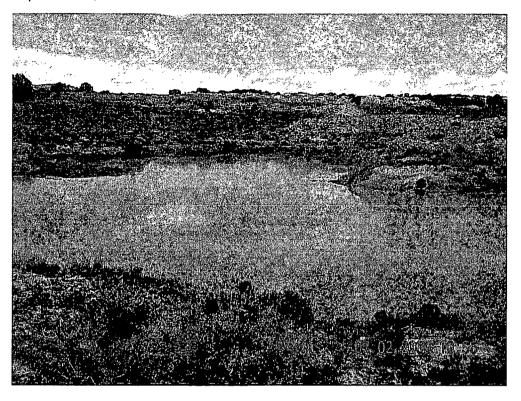


P2: Roundy Manol Strip view to south



P4: Roundy Manol Strip surface water within arroyo

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Roundy Manol Strip Mine, McKinley County, New Mexico September 10, 2009



P5: Roundy Manol Strip view to south of water impoundment

# REFERENCES 77-80



Governor DIANE DENISH Lieutenant Governor

#### NEW MEXICO. ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

Harold Runnels Building 1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502-5469 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

not applicable

#### . Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Response and Prevention Branch** 

U.S. Environmental Protection Agency, Region VI

Date:

September 10, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Subject:

Pre-CERCLIS Screening Assessment of Mesa Top mine.

McKinley County, New Mexico: Further action under CERCLA

is recommended

Site name

Mesa Top mine

Street address not applicable

City County not applicable McKinley

State

New Mexico Zip code

35° 20' 25.67" N Latitude

Longitude

107° 49' 03.13" W

Site physical description: The Mesa Top minesite currently has numerous waste piles, building pads, debris, and 2 open shafts remaining from uranium mining activities. Some waste piles emit elevated levels of radioactivity in comparison to background values (i.e., 34 counts per second [cps] from measurements taken on-site), and most waste piles show evidence of erosion, or border surface water drainage channels.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background ground water standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a June 3, 2009 site visit are shown on the accompanying figures. Radioactivity at one shaft, the location of which is marked by a vertical large diameter pipe, measured 900 cps outside a closed metal hatch. Several waste piles Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager **RE:** Pre-CERCLIS screening Assessment of Mesa Top mine, McKinley County, New Mexico September 10, 2009

and barren areas with elevated radioactivity (highest radioactivity=553 cps; background=34 cps) were noted. Many waste piles are marked by erosional rills, suggesting that waste has been dispersed down-stream. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry via the open shafts.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.8 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 1.9 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-34 (1.0 air-miles; 119 µg/l total uranium in 2009 sampling)

Site ownership and Potential Responsible Parties: Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Holly Minerals reportedly last operated the mine in 1958.

File review: NMED Superfund Oversight Section (SOS) staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico," p. 73-76.
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources, p. 122-.
- Souder, Miller, and Associates, 2008. "Abandoned uranium mine field survey project."
- U.S. Geological Survey, 1997. "Gallup guadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on June 3, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shafts.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
RE: Pre-CERCLIS screening Assessment of Mesa Top mine, McKinley County, New Mexico

September 10, 2009

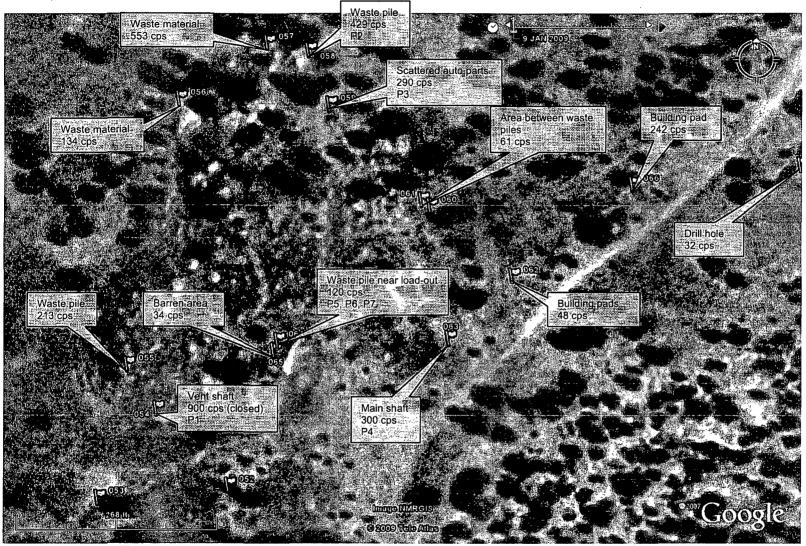
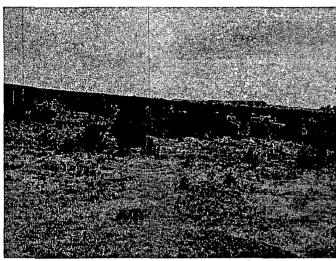


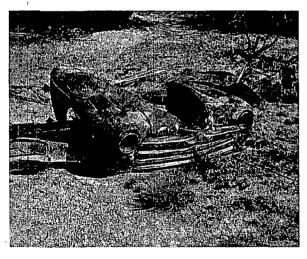
Figure 1: Mesa Top mine—measurements taken on June 3, 2009

<sup>&</sup>quot;Px" reference the location of photographs on pages following.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
RE: Pre-CERCLIS screening Assessment of Mesa Top mine, McKinley County, New Mexico
September 10, 2009



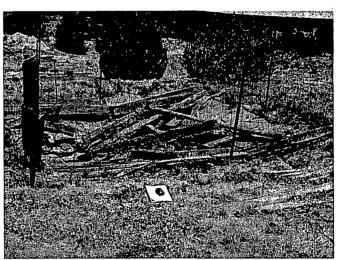
P1: Mesa Top Mine ventilation shaft



P3: Mesa Top Mine scattered automobile parts



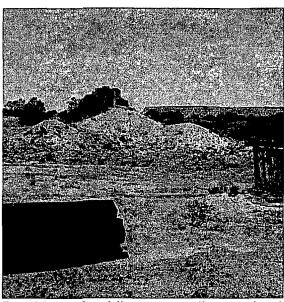
P2: Mesa Top Mine waste pile



P4: Mesa Top Mine shaft

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Mesa Top mine, McKinley County, New Mexico September 10, 2009



P5: Mesa Top Mine waste pile near load-out facility



P6: Mesa Top Mine view from waste pile near load-out toward north



P7: Mesa Top Mine view from waste pile near load-out toward south



#### **NEW MEXICO ENVIRONMENT DEPARTMENT**

# Ground Water Quality Bureau

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**RON CURRY** Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

**Pre-CERCLIS Screening Assessment of Malpais Mine, McKinley** 

County, New Mexico: Further action under CERCLA

recommended

Site name

Malpais Mine

City

not applicable State 1 New Mexico

Zip code

not applicable

County

McKinley

Latitude

35° 20' 42.21"

**Longitude** 107° 48′ 51.62″

Site physical description: The Malpais Mine currently has an open and unfenced shaft and numerous waste material piles bordering or within drainages.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The largest pile of waste material had radioactivity readings between 140 and 400 micro Roentgens/hour (µR/h); background was measured at 15—18 µR/h. The open and unfenced shaft presents a hazard to livestock, wildlife, and humans. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Malpais Mine, McKinley County, New Mexico September 10, 2009

site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open shaft.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.82 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 2.0 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-18 (0.7 air-miles; 2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Four Corners Exploration Company reportedly last operated the mine in 1961.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on June 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shaft.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Malpais Mine, McKinley County, New Mexico September 10, 2009

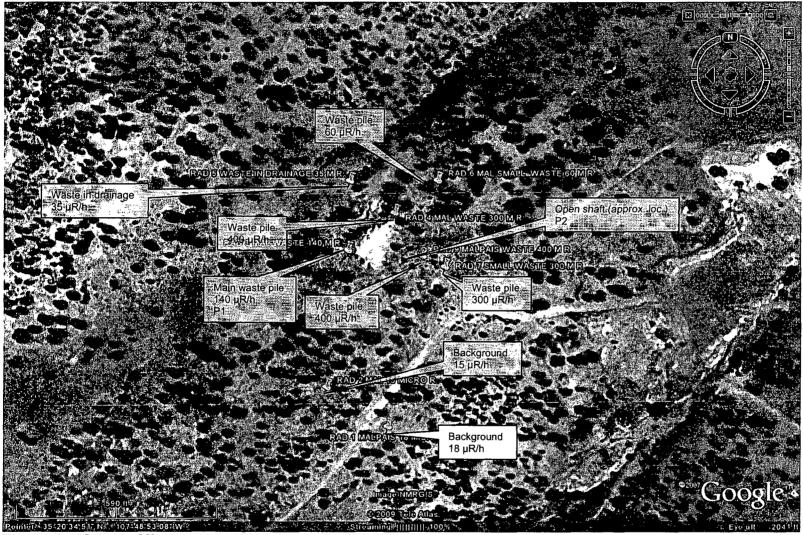
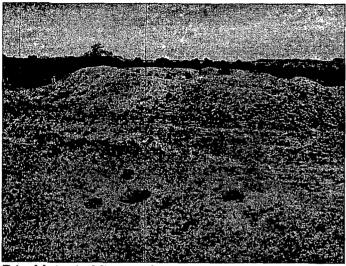


Figure 1: Malpais Mine

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Malpais Mine, McKinley County, New Mexico September 10, 2009



P1: Malpais Mine main waste pile



P2: Malpais Mine open shaft



### NEW MEXICO **ENVIRONMENT DEPARTMENT**

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

not applicable

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Hope Mine, McKinley

County, New Mexico: Further action under CERCLA

recommended

Site name

Hope Mine

City County not applicable State

McKinley

Latitude

35° 20' 10.78"

**Longitude** 107° 49' 59.77"

Zip code

New Mexico

Site physical description: The Hope Mine currently is an area of disturbance with scattered limestone waste material, several concrete slabs, and a possible open shaft covered by a steel plate.

Potential alluvial ground water contamination within the Grants Site identification: Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figure. A possible location of a mineshaft is indicated by a heavy steel plate. The highest radioactivity reading was measured at a waste rock pile (823 counts per second [cps]; background=32 cps). Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Hope Mine, McKinley County, New Mexico September 10, 2009

pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open shaft.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.0 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (0.8 air-miles; 48.2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by Marquez; mineral rights are held by Newmont Mining Company. Ranchers Development and Exploration Company reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shaft, if present.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Hope Mine, McKinley County, New Mexico September 10, 2009

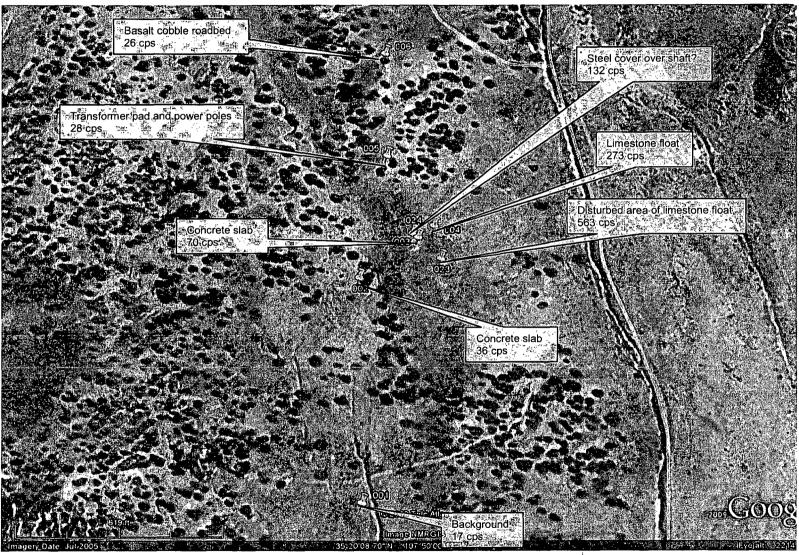


Figure 1: Hope Mine—measurements taken on July 2, 2009



#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment Department.

Date:

September 10, 2009

Subject:

Pre-CERCLIS Screening Assessment of Isabella Mine, McKinley

County, New Mexico: Further action under CERCLA recommended

Site name

Isabella Mine

City

not applicable

McKinlev

County

Latitude 35° 22' 49.19" State New Mexico

107° 49' 36.19"

Zip code

not applicable

Site physical description: The Isabella Mine is comprised 2 areas of waste material piles and one open shaft that are approximately 0.06 air-miles apart. The more northerly area is approximately 0.6 miles south of the Rio Algom-Ambrosia Lake mill. The southern area of the minesite is comprised of several piles of waste material and a mostly barren area with elevated radioactivity; these are located in or near an arroyo. The northern area of the minesite is

Longitude

become a drainage.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

comprised of larger waste material piles and barren areas with elevated radioactivity and an unfenced open shaft. This area is located at the base of an escarpment, along a roadway that has

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The barren area in the southern portion has radioactivity of 741 counts per second (cps; background assumed to be in the range of 10 to 40 cps from data collected at nearby sites); the waste material bordering and within the arroyo have slightly elevated radioactivity (highest reading during reconnaissance=104 cps). The open mine shaft in the northerly area is a hazard to livestock, wildlife, and humans. A barren area near the shaft had radioactivity of 582

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Isabella Mine, McKinley County, New Mexico September 10, 2009

cps, while 330 cps was measured at the shaft opening. The former roadway that cuts through this area has been extensively incised by erosion. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open hole and shaft.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 3.0 air-miles southeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-17 (0.8 air-miles; 98.4 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by the Bureau of Land Management (BLM); mineral rights are held by Newmont Mining Company. United Nuclear and Ranchers Exploration Company reportedly last operated the mine in 1980. **File review:** NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shafts.

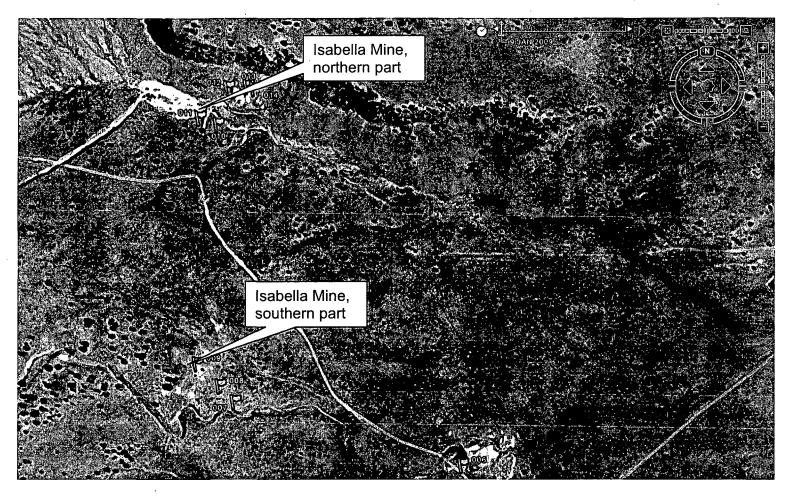


Figure 1: Isabella Mine overview

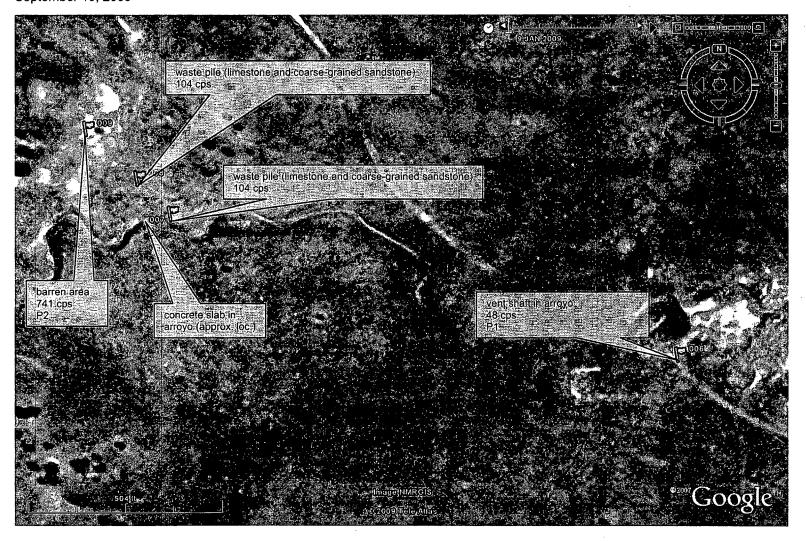


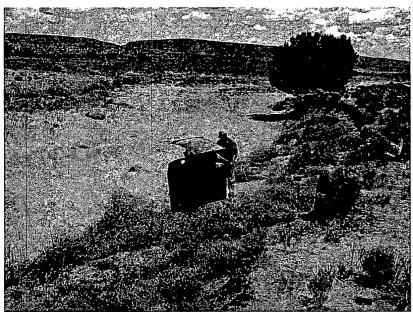
Figure 2: Isabella Mine, southern part—measurements taken on July 2, 2009

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Isabella Mine, McKinley County, New Mexico September 10, 2009

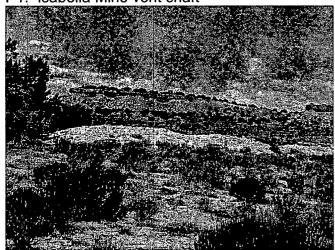


Figure 3: Isabella Mine, northern part—measurements taken on July 2, 2009

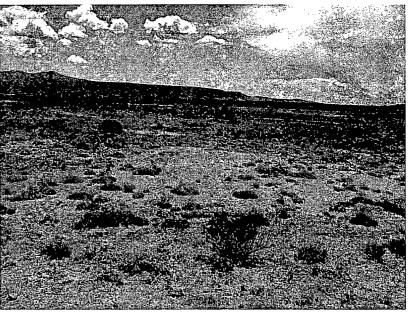
Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Isabella Mine, McKinley County, New Mexico September 10, 2009



P1: Isabella Mine vent shaft



P3: Isabella Mine waste pile

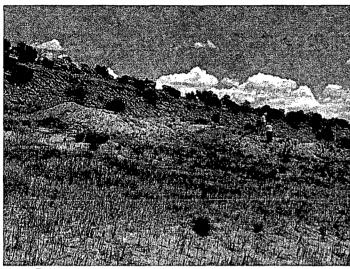


P2: Isabella mine barren area



P4: Isabella Mine shaft

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Isabella Mine, McKinley County, New Mexico September 10, 2009



P5: Barren waste pile

# REFERENCES 81-84



#### NEW MEXICO ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502-5469 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Haystack Section 31

Mine, McKinley County, New Mexico: Further action under

**CERCLA recommended** 

Site name

Haystack Section 31 Mine

City

not applicable State

New Mexico

**Zip code** not applicable

County

McKinley

Latitude

35° 19' 19.07"

**Longitude** 107° 49' 10.07"

Site physical description: NMED personnel assessed the Haystack Section 31 Mine from Haystack Road because access to the private property could not be arranged. Several large poorly-vegetated piles of presumed waste material are visible from this viewpoint. Anderson (1980) describes the site as comprising several open pits and trenches that were excavated to exploit small uranium deposits within the Todilto Limestone.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. As indicated, only piles of presumed waste materials Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Haystack Section 31 Mine, McKinley County, New Mexico September 10, 2009

associated with this site could be seen from Haystack Road. Anderson (1980) includes pictures of large pits and trenches, and states that the maximum radioactivity at this site was 3000 counts per second.

**Targets:** The closest residence to the Site is approximately 1.5 miles northwest of the site on Haystack Road; a second residence on Haystack Road is located approximately 2 miles northwest, from which another residence is visible further to the west. Residences located near the junction of State Hwy. 605 and 509 are approximately 3 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-33 (0.4 air-miles; 164  $\mu$ g/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights for the site are privately-held, possibly by the successor to the Isabella O. Marquez trust. Newmont Mining Company reportedly holds the mineral rights. United Nuclear Corporation reportedly last operated the mine in 1975.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize surface and ground water impacts.

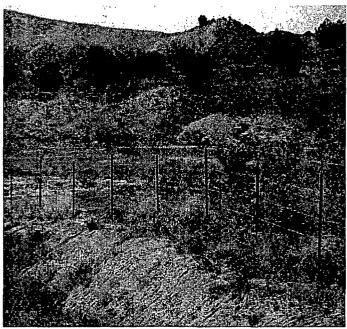
- 1. Remove waste with elevated radioactivity.
- 2. Reclaim unstable pit highwalls
- 3. Characterize ground water impacts through drilling

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
Pre-CERCLIS Screening Assessment of Haystack Section 31 Mine, McKinley County, New Mexico
September 10, 2009

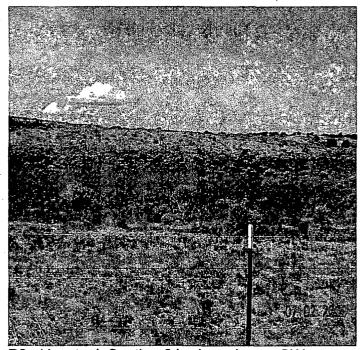


Figure 1: Haystack Section 31 mine—photographs taken on July 2, 2009

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Haystack Section 31 Mine, McKinley County, New Mexico September 10, 2009



P1: Haystack Section 31 mine, view to SE



P2: Haystack Section 31 mine, view to SW



#### NEW MEXICO ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY
Secretary
JON GOLDSTEIN
Deputy Secretary

not applicable

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date: \

**September 10, 2009** 

Subject:

Pre-CERCLIS Screening Assessment of Flat Top Mine,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Flat Top Mine

Street address: Not applicable

New Mexico Zip code

City County not applicable

McKinley

Latitude

35° 19' 20.11" Longitude 107° 49' 25.33"

State

**Site physical description:** The Flat Top Mine currently comprises scattered waste material piles and debris. Some of these waste piles are located near drainages, and show evidence of erosion. Some areas of apparent subsidence were noted during site reconnaissance

**Site identification:** Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

**Site summary:** Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The highest radioactivity was measured from mineralized limestone on the ground surface (1065 counts per second (cps). Elevated radioactivity also was noted at the reclaimed shaft location (553 cps; background=34 cps).

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Flat Top Mine, McKinley County, New Mexico September 10, 2009

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.73 air-miles east-northeast of the Site. Other potential targets may include cattle and wildlife.

Closest wells sampled to date: livestock well SMC-33 (0.38 air-miles; 164  $\mu$ g/l total uranium in 2009 sampling); livestock well SMC-22 (0.22 air-miles; 48.2  $\mu$ g/l total uranium in 2009).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Bailey and Fife reportedly last operated the mine in 1966.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

1. Remove waste with elevated radioactivity.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Flat Top Mine, McKinley County, New Mexico September 10, 2009

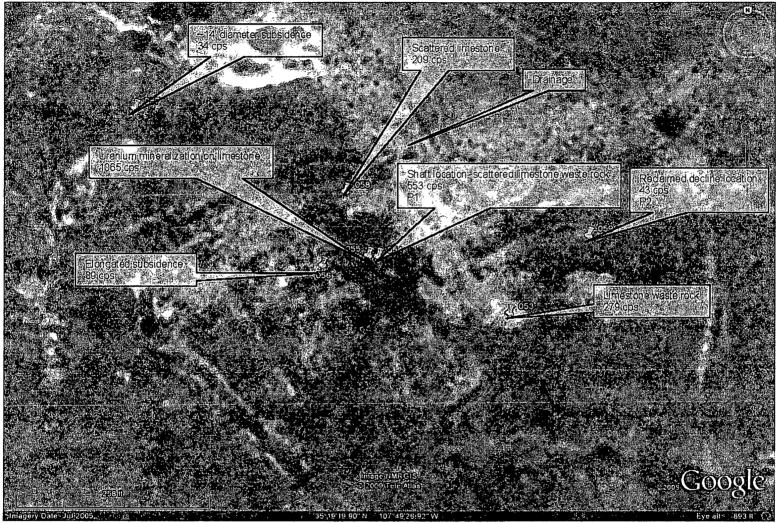


Figure 1: Flat Top Mine—measurements taken on July 2, 2009

"Px" reference the location of photographs on pages following.



P1: Flat Top Mine shaft location; scattered limestone waste rock



P2: Flat Top Mine reclaimed decline location



# NEW MEXICO ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

# Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 10, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department

Subject:

**Pre-CERCLIS Screening Assessment of Beacon Hill Gossett** 

mine, McKinley County, New Mexico: Further action under

**CERCLA** is recommended

Site name

Beacon Hill Gossett mine Street address

not applicable

Citv

not applicable

State New Mexico

Zip code not applicable

County

McKinley

Latitude

35° 20' 55.17" N

Longitude 107° 49' 27.82" W

**Site physical description:** The Beacon Hill Gossett minesite currently has numerous waste piles, and an open vent shaft remaining from past uranium mining activities. Some waste piles emit elevated levels of radioactivity in comparison to background values (assumed to be in the range of 10 to 40 counts per second [cps] from data collected at this and nearby sites), and most waste piles show evidence of erosion; some also border a drainage course that has developed from the access road to this site (see Figure 1).

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). The New Mexico Environment Department (NMED) conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a June 3, 2009 site visit are shown on the accompanying figures. Numerous waste piles and barren areas with elevated radioactivity

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

**RE:** Pre-CERCLIS screening Assessment of Beacon Hill Gossett mine, McKinley County, New Mexico September 10, 2009

(highest radioactivity=489 cps; background=34 cps) were noted. Many waste piles are marked by erosional rills, indicating that waste has been dispersed down-stream. The remaining open vent shaft may provide a conduit for surface contamination to enter ground water. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open vent shaft.

Targets: Residences are located near the junction of State Hwy. 605 and 509, approximately 2.5 air-miles east of the Site. Another residence is located along Haystack Road

Closest well sampled to date: irrigation well SMC-22 (1.58 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l])

approximately 1.5 air-miles southwest of the Site, from which another residence is visible

further to the west. Other potential targets may include cattle and wildlife.

Site ownership and Potential Responsible Parties: Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Reserve Oil and Minerals reportedly last operated the mine in 1978, using the mine shaft as a ventilation shaft for the Poison Canyon Mine.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED staff conducted a Site reconnaissance on June 3, 2009

**Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open vent shaft.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
RE: Pre-CERCLIS screening Assessment of Beacon Hill Gossett mine, McKinley County, New Mexico

September 10, 2009

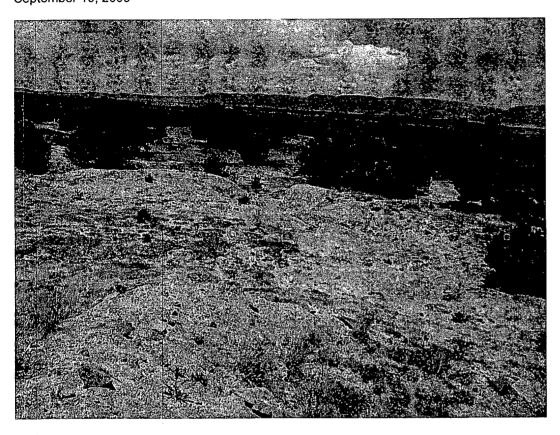


Figure 1: Beacon Hill Gossett Mine—measurements taken June 3, 2009

"Px" reference the location of photographs on pages following.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Beacon Hill Gossett mine, McKinley County, New Mexico September 10, 2009



P1: Beacon Hill Gossett Mine waste pile



#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 1, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment Department.

Subject:

**Pre-CERCLIS Screening Assessment of Spencer Mine, McKinley** County, New Mexico: Further action under CERCLA recommended

Site name

Spencer Mine

Street address

not applicable

City

not applicable

**New Mexico** State

Zip code

not applicable

County Latitude McKinley

35° 22' 25.23"

Longitude

107° 49' 16.58"

Site physical description: The Spencer Mine currently comprises a headframe that has collapsed into the mineshaft due to capture and undercutting by the formerly-adjacent surface drainage, and numerous barren waste piles that are cut by or adjacent to the surface drainage. The collapsed mineshaft is poorly fenced. Several concrete pads, possibly the remains of buildings, are evident outside of the surface drainage. A vent shaft, comprising a large diameter pipe, protrudes approximately 4 feet above the drainage channel surface approximately 300 feet north of the mineshaft and fallen headframe. The Site is located approximately 1 mile south of the Ambrosia Lake-Rio Algom millsite, and 0.3 mile southwest of the southern portion of the Isabella Mine. A gopher colony is located on the north bank of the surface drainage.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). The New Mexico Environment Department (NMED) conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a June 2, 2009 site visit are shown on accompanying figures. The enlarged mineshaft that has been captured by the surface drainage provides a conduit for surface water flows to enter the subsurface; waste materials from both the Spencer and Isabella (southern) mines have been deposited into this drainage above the mineshaft. The concrete

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

**RE:** Pre-CERCLIS screening assessment of Spencer mine, McKinley County, New Mexico September 1, 2009

headframe foundations that remain on the bank of the drainage, as well as the surrounding fence, are collapsing into the mineshaft as arroyo undercutting continues. Waste piles and the mineshaft generally have elevated radioactivity (highest radioactivity=607 counts per second [cps]; background=40 cps). Waste piles associated with the site either are cut through by the surface drainage, or exhibit evidence of erosion, indicating that the materials have been distributed downstream. Principal contaminant pathways for this site include contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion of on-site wastes, and contamination of ground water via seepage through alluvium or by direct entry to the subsurface via the open shafts.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 3.0 airmiles southeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-17 (1.4 air-miles;  $98.4 \mu g/l$  total uranium in 2009 sampling).

**Site ownership and Potential Responsible Parties:** Surface rights are held by the U.S. Bureau of Land Management. The Koppen Mining Construction Company reportedly last operated this mine in 1980

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- Souder, Miller, and Associates, 2008. "Abandoned uranium mine field survey project."
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on June 3, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shaft and vent hole.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager **RE:** Pre-CERCLIS screening Assessment of Spencer mine, McKinley County, New Mexico September 1, 2009

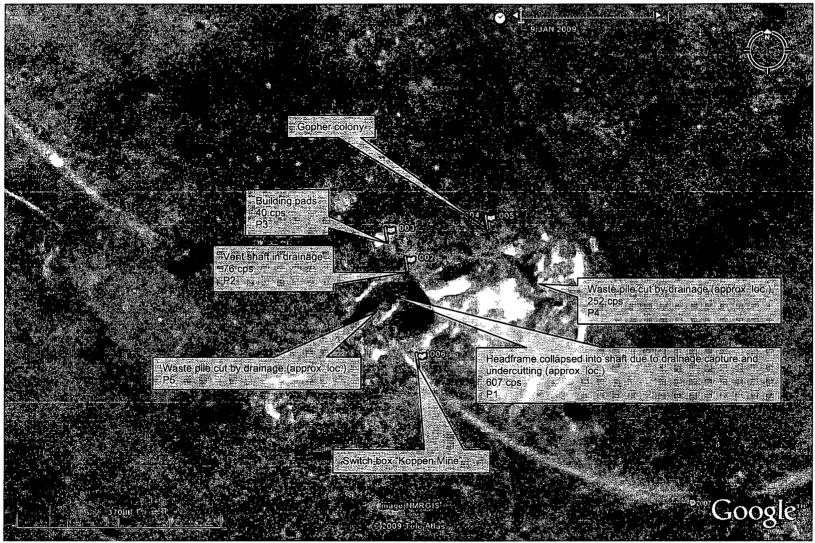
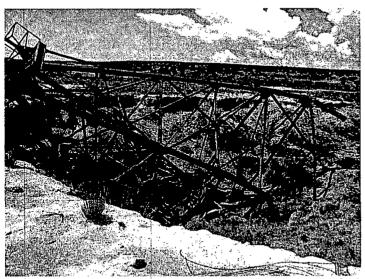


Figure 1: Spencer Mine—measurements taken on June 3, 2009

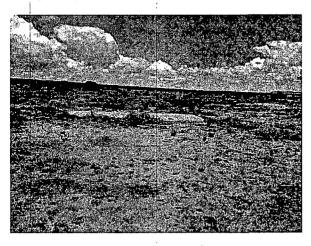
<sup>&</sup>quot;Px" reference the location of photographs on pages following.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

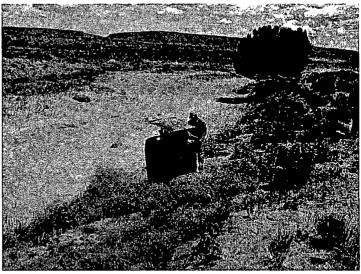
RE: Pre-CERCLIS screening assessment of Spencer mine, McKinley County, New Mexico
September 1, 2009



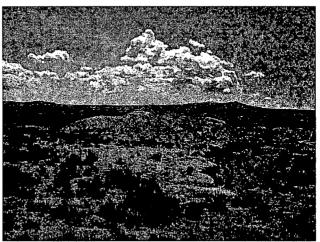
P1: Spencer Mine headframe collapsed into shaft due to arroyo capture and undercutting



P3: Spencer Mine building pad

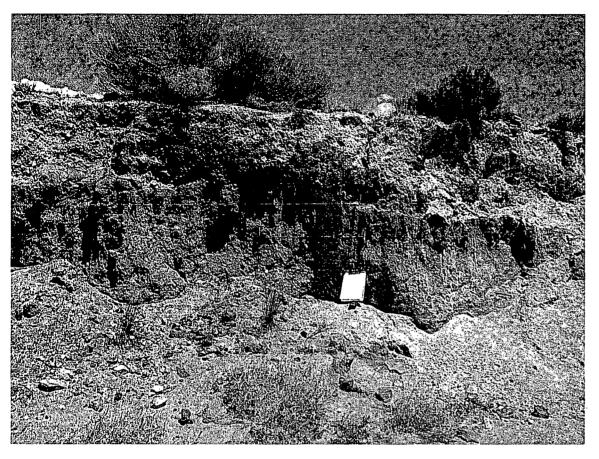


P2: Spencer Mine vent shaft



P4: Spencer Mine waste pile cut through by arroyo

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
RE: Pre-CERCLIS screening assessment of Spencer mine, McKinley County, New Mexico
September 1, 2009



P5: Spencer Mine waste pile cut by drainage

# REFERENCES 85-88



Governor DIANE DENISH Lieutenant Governor

#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

## Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 1, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Subject: Pre-CERCLIS Screening Assessment of T-20 Mine, McKinley

County, New Mexico: Further action under CERCLA

recommended

Site name

T-20

Street address

not applicable

City

not applicable

State

**New Mexico** 

Zip code

not applicable

County

McKinley

Latitude

35° 20' 27.22"

**Longitude** 107° 49' 13.43"

Site physical description: The T-20 Mine currently comprises piles of limestone waste materials that are deposited along surface drainages, and 2 collapsed mineshafts. An area of gridded drill holes is located adjacent to one of the mineshafts.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). The New Mexico Environment Department (NMED) conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a July 2, 2009 site visit are shown on accompanying figure. Limestone waste materials associated with the site generally have elevated radioactivity compared to background (highest radioactivity=859 counts per second [cps]; background=15-50 cps from measurements taken at this and nearby sites). Contamination of vicinity soils and surface drainages by precipitative erosion and wind

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager **RE:** Pre-CERCLIS screening assessment of the T-20 mine, McKinley County, New Mexico September 1, 2009

dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the collapsed shafts.

**Targets:** Residences are located near junction State Hwy. 605 and 509, approximately 2.25 air-miles northeast of the Site. Another residence is located along Haystack Road approximately 1.5 air-miles southwest of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (1.1 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l])

**Site ownership and Potential Responsible Parties:** The U.S. Bureau of Land Management owns the surface rights of the Site. Bailey and Fife reportedly last operated the mine in 1968. **File review:** NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- Golder Associates, 2009. "Findings of Barbara J Sites, Abandoned uranium mine lands pilot study conducted March—May 2009." Draft Technical Memorandum.
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492. **Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug and seal collapsed shafts.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening assessment of the T-20 mine, McKinley County, New Mexico September 1, 2009

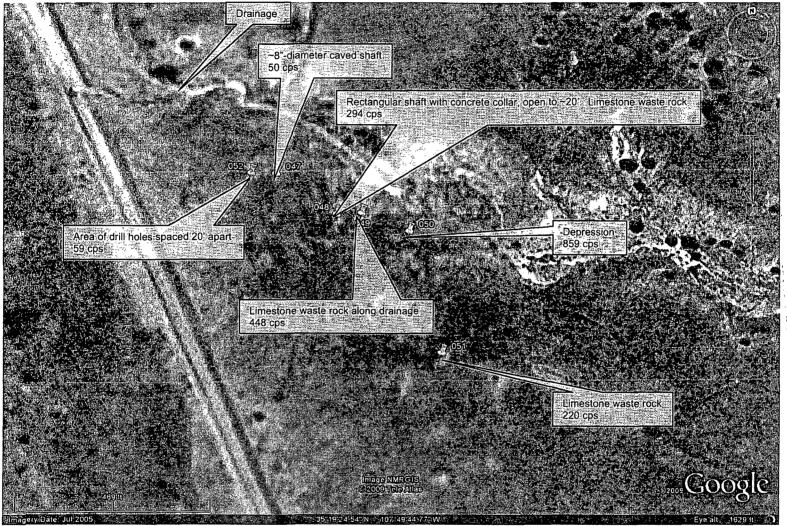


Figure 1: T-20 Mine—measurements taken on July 2, 2009



#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

## Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

**Pre-CERCLIS Screening Assessment of Flea Mine, McKinley** 

County, New Mexico: Further action under CERCLA

recommended

Site name

Flea Mine

City

not applicable

State

**New Mexico** 

Zip code

not applicable

County Latitude McKinley 1 35° 20' 27.51"

Longitude 107° 48' 20.64"

Site physical description: The Flea Mine currently has a caved decline, an open vent shaft, several concrete pads, and numerous waste piles within or bordering an arroyo over a distance of 0.25 mile. The disturbance is located approximately 0.1 mile from an arroyo, although the landscape generally shows evidence of erosional scarring.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The highest radioactivity reading came from an area of limestone rock scattered on the ground surface near to the supposed shaft location (563 counts per second [cps]; background=17 cps). The location of a shaft is presumed by the

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Flea Mine, McKinley County, New Mexico September 10, 2009

presence of a heavy steel plate that is mostly covered by soil. While few piles of waste materials can be attributed to this site, the landscape is largely denuded of vegetation, and shows evidence of erosion. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open shaft.

**Targets:** The closest residence to this site is located on Haystack Road, approximately 0.7 air-miles to the southwest, from which another residence is visible further to the west. Residences also are located near the junction of State Hwy. 605 and 509, approximately 3 air-miles east-northeast of the Site. Other potential targets may include cattle and wildlife.

Closest wells sampled to date: livestock well SMC-34 (0.60 air-miles; 119  $\mu$ g/l total uranium in 2009 sampling); livestock well SMC-18 (0.60 air-miles; 2.0  $\mu$ g/l total uranium in 2009).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM) and Schmitt. M&M Mining Company reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on June 3, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shaft.

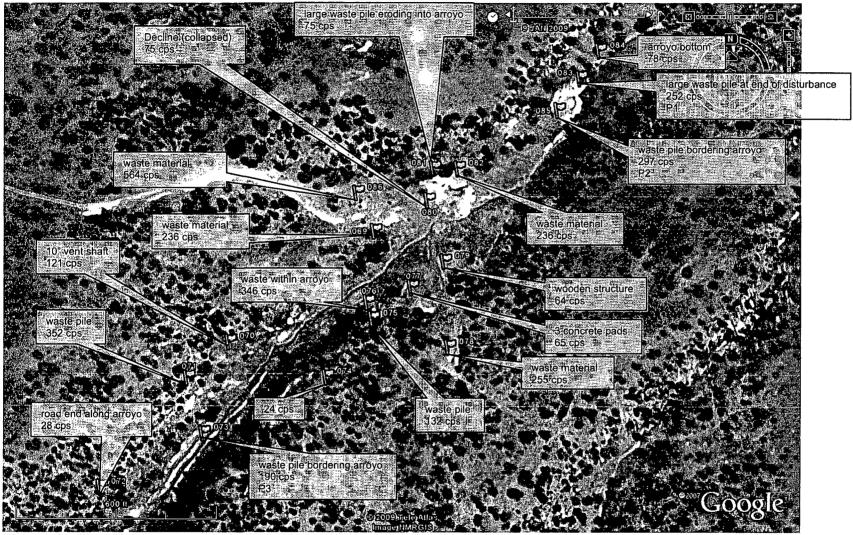


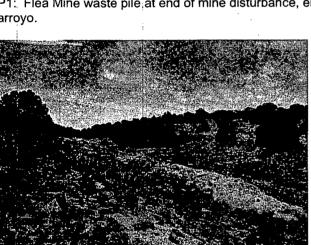
Figure 1: Flea Mine—measurements taken on June 3, 2009.

<sup>&</sup>quot;Px" reference the location of photographs on pages following.

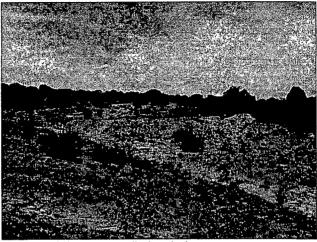
Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Flea Mine, McKinley County, New Mexico September 10, 2009



P1: Flea Mine waste pile; at end of mine disturbance, eroding into arroyo.



P3: Flea Mine waste pile bordering arroyo



P2: Flea Mine waste pile bordering arroyo



Lieutenant Governor

#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Doris Mine, McKinley

County, New Mexico: Further action under CERCLA

State

Recommended

Site name

**Doris Mine** 

City County not applicable

McKinley

Latitude

35° 20' 20.24"

Longitude 107° 47' 48.34"

New Mexico **Zip code** not applicable

Site physical description: The Doris Mine is easily accessible from State Highway 605, and is located within 0.25 miles of San Mateo Creek. The site currently has a fenced open decline within a collapsing subsidence crater and a second unfenced and caved shaft approximately 0.25 miles south of the decline. Several waste material piles are scattered around the site. An archaeological site, marked by piles of rock and pottery shards, is located in the middle of the minesite. An erosional protection berm has been constructed parallel to the highway along most of the site perimeter.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Doris Mine, McKinley County, New Mexico September 10, 2009

the accompanying figures. The open decline shows recent evidence of subsidence, and is poorly protected from public access by a fence that will collapse as the crater containing the decline continues to enlarge. The highest radioactivity reading was measured at a waste rock pile (823 counts per second [cps]; background=32 cps). Contamination may be dispersed via precipitative erosion and wind, or may impact ground water via seepage through alluvium or through the open shaft and decline. The open decline is easily accessible from the paved road.

**Targets:** Residences are located near junction State Hwy. 605 and 509, approximately 1.0 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-34 (0.6 air-miles; 52.8 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l]).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by the Schmitt; mineral rights are held by Newmont Mining Company. M&M Mining Company reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open decline and shaft.

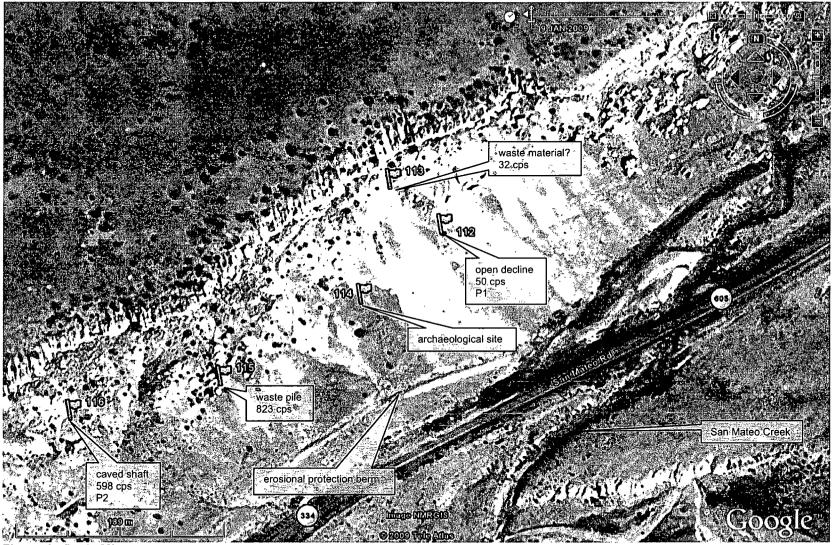


Figure 1: Doris Mine

"Px" reference the location of photographs on pages following.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Doris Mine, McKinley County, New Mexico September 10, 2009





P1: Doris mine open decline

P2: Doris mine caved shaft



Lieutenant Governor

#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

Zip code not applicable

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Faith Mine, McKinley

County, New Mexico: Further action under CERCLA

recommended

Site name

Faith Mine

City

not applicable State

McKinley

County Latitude

35° 19' 41.30"

**Longitude** 107° 48' 50.46"

New Mexico

Site physical description: The Faith Mine currently has scattered waste material piles, some of which are located along an arroyo. The remains of a possible load-out structure also are located along the arroyo. A possible archaeological site, distinguished by the presence of pottery shards, is located near a concrete pad adjacent to double power poles, which may have been a transformer pad. Numerous roads cross the site, many of which show evidence of erosion.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The waste piles examined had elevated radioactivity (highest Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Faith Mine, McKinley County, New Mexico September 10, 2009

reading=578 counts per second (cps); background=15 cps). Contamination might be dispersed by precipitative erosion and wind, and may enter the bedrock ground water system through alluvial interconnections.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.73 air-miles east-northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-33 (0.48 air-miles; 164 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l]).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by Schmitt; mineral rights are held by Newmont Mining Company. M&M Mining Company reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009 **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

1. Remove waste with elevated radioactivity.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Faith Mine, McKinley County, New Mexico September 10, 2009



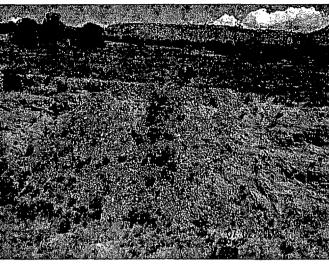
Figure 1: Faith Mine—measurements taken on July 2, 2009.

<sup>&</sup>quot;Px" reference the location of photographs on pages following.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Faith Mine, McKinley County, New Mexico September 10, 2009



P1: Faith Mine Possible load-out structure remains along arroyo



P2: Faith Mine view to northeast; waste cut by arroyo

# REFERENCES 89-92



#### NEW MEXICO ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Dog Mine, McKinley

County, New Mexico: Further action under CERCLA

recommended

Site name

Dog Mine

City

not applicable State

New Mexico

Zip code

not applicable

County

McKinley

Latitude

35° 20' 30.77"

**Longitude** 107° 48' 44.51"

Site physical description: The Dog Mine currently has a caved decline with wooden hoisting structure, at least 2 open vent holes, numerous waste rock piles bordering an arroyo and other minor drainages, and an impoundment measuring 100' by 50' bordering the main arroyo. A stock tank constructed in the arroyo just upstream of a major waste Both the impoundment and the stock tank were dry at the time of reconnaissance. One small semi-underground structure is located near the decline.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. One area of stockpiled ore has elevated radioactivity of 5653 counts per second (cps). The highest radioactivity measured from a waste rock pile was

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Dog Mine, McKinley County, New Mexico September 10, 2009

648 cps (background=28—46 cps). Most waste piles exhibit elevated radioactivity and are located within a major drainage; others nearby show evidence of erosion. The impoundment bordering the drainage has slightly elevated radioactivity. Potential contaminant dispersion pathways include downstream precipitative erosion, wind-blown dispersion, and ground water via entry through alluvium or via vent holes.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.78 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 2.0 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (1.37 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l]).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Four Corners Exploration Company reportedly last operated the mine in 1975.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- Souder, Miller, and Associates, 2008. "Abandoned uranium mine field survey project."
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on June 3, 2009. **Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shafts and vent holes.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Dog Mine, McKinley County, New Mexico September 10, 2009

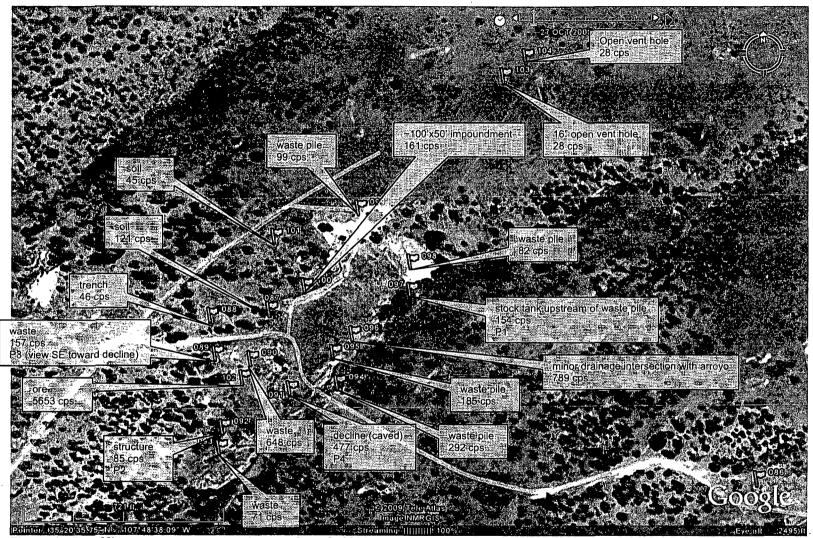
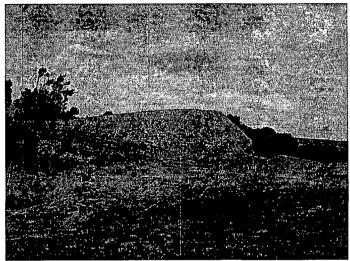


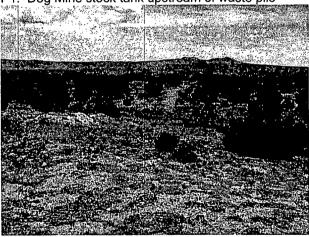
Figure 1: Dog Mine-measurements taken on June 3, 2009

"Px" reference the location of photographs on pages following.

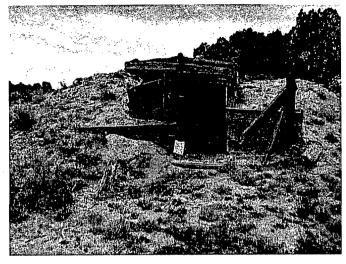
Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Dog Mine, McKinley County, New Mexico September 10, 2009



P1: Dog Mine stock tank upstream of waste pile



P3: Dog Mine view SE toward decline



P2: Dog Mine structure



P4: Dog Mine decline (caved)



#### NEW MEXICO ENVIRONMENT DEPARTMENT

# Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

# Memorandum

To:

LaDonna Turner, Site Assessment Manager

Technical and Enforcement Branch

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

State

Ground Water Quality Bureau, New Mexico Environment Department.

Date:

September 10, 2009

Subject:

Pre-CERCLIS Screening Assessment of Blue Peak Mine, McKinley

County, New Mexico: Further action under CERCLA recommended

Site name

Blue Peak Mine

Citv

not applicable

New Mexico

Zip code

not applicable

County Latitude McKinley

35° 20' 28.77"

Longitude 107° 50' 41.92"

Site physical description: The Blue Peak Mine currently has one partially-closed mine adit, and one remaining open adit along the south side of Mesa Montanosa along 2 major bench-cut roads approximately 34 mile long approximately 50 feet below the mesa top; other adits that were used during the period of site operation reportedly have been reclaimed. An open vent shaft, which reportedly connects to the mine tunnels, also was located on the mesa top. The remaining adits emit elevated levels of radioactivity. The site is well-vegetated, and few distinct waste piles remain, although some have moderately elevated radioactivity in comparison to background (15-45 counts per second [cps]). An outcrop of unmined ore-bearing sandstone exposed along the upper bench road also exhibits elevated radioactivity (~1200 cps; see Figure 1).

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. One open adit and partially-open adit with radioactivity elevated above background are visible along the upper bench cut road. Most remaining waste rock has only slightly elevated radioactivity (maximum=679 cps; background=14-45 cps). Most waste appears to have been contoured to minimize erosion. An open vent shaft on the mesa top that is not wellMs. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Blue Peak mine, McKinley County, New Mexico September 10, 2009

marked could be hazardous to humans, livestock, and wildlife, and could provide an avenue for aquifer cross-contamination.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 3.65 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 0.7 air-miles south of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (1.58 air-miles; 48.2 µg/l total uranium in 2008 sampling [total uranium Maximum Contaminant Level=30 µg/l]).

**Site ownership and Potentially Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Garcia Mines reportedly last operated the mine in 1965

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- Souder, Miller, and Associates, 2008. "Abandoned uranium mine field survey project."
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED staff conducted a Site reconnaissance on June 3, 2009.

**Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

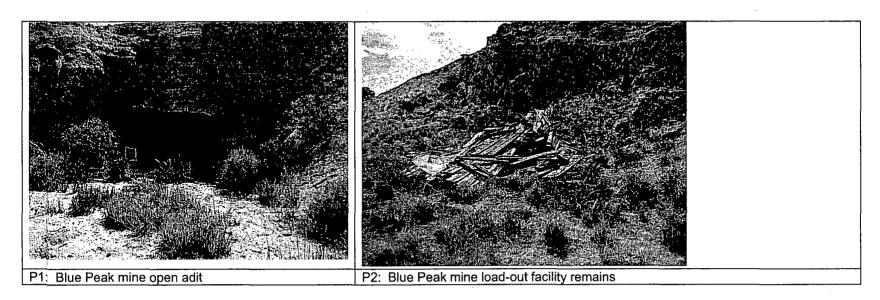
NMED recommends that the investigation include the following:

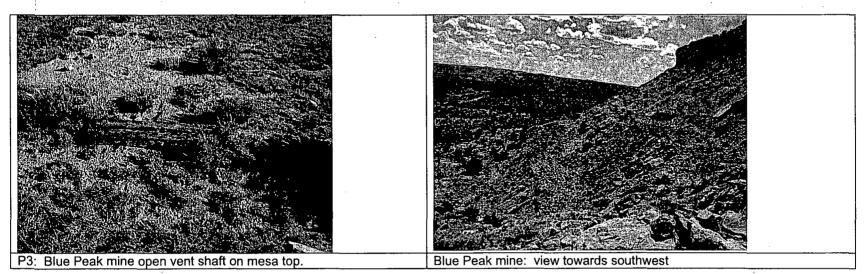
- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

- 1. Remove waste with elevated radioactivity.
- Seal open adits and vent hole.



Figure 1: Blue Peak Mine-measurements taken June 3, 2009

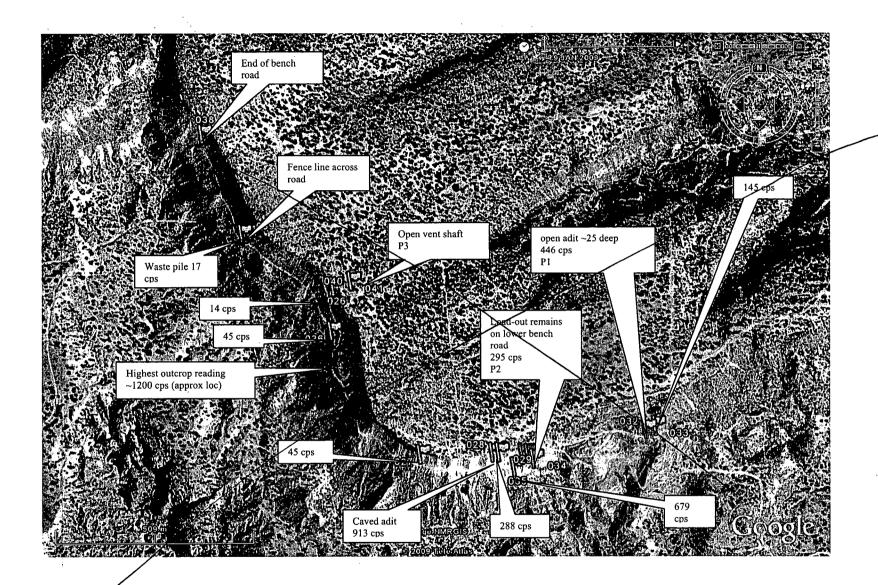




Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Blue Peak mine, McKinley County, New Mexico September 10, 2009



Blue Peak mine view towards southwest showing residences (arrows)





Lieutenant Governor

# NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502-5469 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

Subject:

Pre-CERCLIS Screening Assessment of Davenport Mine,

McKinley County, New Mexico: Further action under CERLCA

Recommended

Site name

**Davenport Mine** 

City

not applicable State

New Mexico

Zip code not applicable

County

McKinley

Latitude

35° 20' 27.10"

**Longitude** 107° 49′ 15.38″

**Site physical description:** The Davenport Mine currently has waste rock piles and a collapsed frame structure. Little other evidence of the mine remains.

**Site identification:** Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

**Site summary:** Observations made during NMED's Site reconnaissance are shown on the accompanying figures. One waste rock pile has slightly elevated radioactivity (230 counts per second [cps]; background=28 cps).

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 2.3 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 1.5 air-miles southwest of the Site, from which another

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Davenport mine, McKinley County, New Mexico September 10, 2009

residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (1.1 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l]).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by the Bureau of Land Management (BLM). Bailey and Fife reportedly last operated the mine in 1966.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED conducted a Site reconnaissance on June 3, 2009.

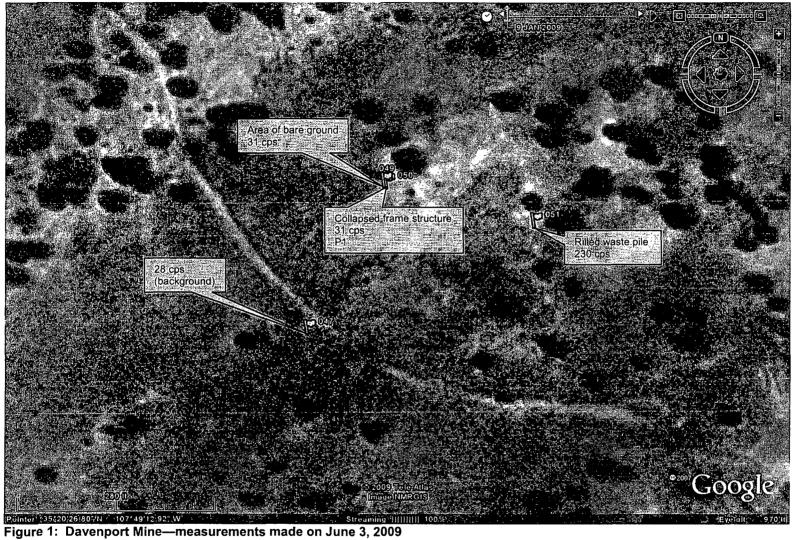
**Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

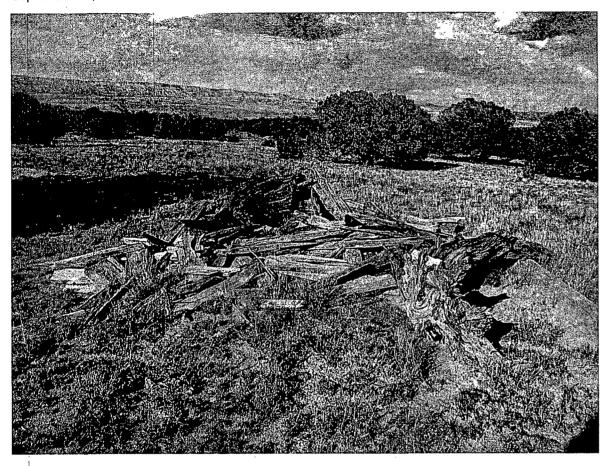
- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

1. Remove waste with elevated radioactivity.



Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Davenport mine, McKinley County, New Mexico September 10, 2009



P1: Davenport Mine collapsed frame structure



BILL RICHARDSON Governor DIANE DENISH Lieutenant Governor

# NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

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RON CURRY
Secretary
JON GOLDSTEIN
Deputy Secretary

not applicable

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 10, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Subject:

Pre-CERCLIS Screening Assessment of Barbara J #3 mine,

McKinley County, New Mexico: Further action under CERCLA

is recommended

Site name

Barbara J #3 mine

Street address

not applicable

City

not applicable

State

New Mexico Zip code

County Latitude

McKinley

35° 19' 53.52"" N

Longitude

107° 49' 34.22" W

**Site physical description:** The Barbara J #3 minesite currently has several waste piles, a concrete pad, a load-out area, a mine shaft, and a well or vent shaft remaining from uranium mining activities. The waste piles emit elevated levels of radioactivity in comparison to background values (assumed to be in the range of 10 to 40 counts per second [cps] from data collected at this and nearby sites), border drainage courses, and show evidence of erosion (see Figure 1).

**Site identification:** Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a July 1, 2009 site visit are shown on the accompanying figures. The highest radioactivity level was measured during site reconnaissance at the former ore load-out area (1924 cps). The shaft is covered by a rusted steel plate. The open well or vent hole was probed to a depth of 458' without hitting solid bottom. Waste piles with elevated radioactivity (highest radioactivity=436 cps; background=33

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

**RE:** Pre-CERCLIS screening Assessment of Barbara J #3 mine, McKinley County, New Mexico September 10, 2009

cps) were noted. The waste piles are marked by erosional rills, indicating that waste has been dispersed downstream. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open well and shafts.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 2.76 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 1.0 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (0.45 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l])

**Site ownership and Potential Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Todilto Exploration and Development Company last operated the mine in 1980.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- Golder Associates, 2009. "Findings of Barbara J Sites, Abandoned uranium mine lands pilot study conducted March—May 2009." Draft Technical Memorandum.
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED staff conducted a Site reconnaissance on July 1, 2009.

**Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shaft and well/vent holes.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Barbara J #3 mine, McKinley County, New Mexico September 10, 2009

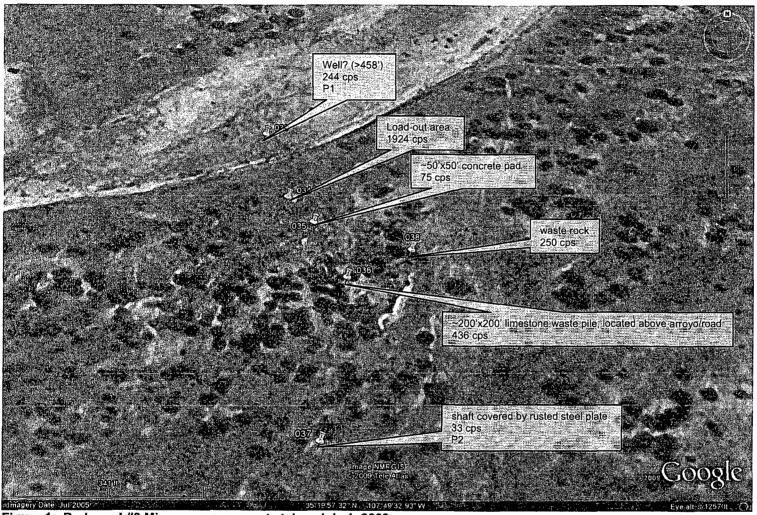


Figure 1: Barbara J #3 Mine-measurements taken July 1, 2009

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Barbara J #3 mine, McKinley County, New Mexico September 10, 2009



P1 Barbara J #3 Mine well? >458' deep



P2: Barbara J #3 Mine shaft covered by rusted steel plate (arrow)

# REFERENCES 93-96



BILL RICHARDSON Governor DIANE DENISH Lieutenant Governor

# NEW MEXICO ENVIRONMENT DEPARTMENT

## Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

## Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 10, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment

Department.

Subject:

Pre-CERCLIS Screening Assessment of Barbara J #2 mine,

McKinley County, New Mexico: Further action under CERCLA

is recommended

Site name

Barbara J #2 mine

Street address

not applicable

City

not applicable

State

New Mexico

**Zip code** not applicable

County

McKinley

Latitude

35° 20' 55.17" N

Longitude

107° 49' 27.82" W

**Site physical description:** The Barbara J #2 minesite currently has several waste piles, and concrete pads remaining from uranium mining activities. The waste piles emit elevated levels of radioactivity in comparison to background values (assumed to be in the range of 10 to 40 counts per second [cps] from data collected at this and nearby sites), border drainage courses, and show evidence of erosion (see Figure 1).

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

**Site summary:** Observations made during a July 1, 2009 site visit are shown on the accompanying figure. Waste piles with elevated radioactivity (highest radioactivity=348 cps; background=40 cps) were noted. The waste piles are marked by erosional rills, indicating that

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

**RE:** Pre-CERCLIS screening Assessment of Barbara J #2 mine, McKinley County, New Mexico September 10, 2009

waste has been dispersed downstream. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality through seepage through alluvium.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 2.3 air-miles east-northeast of the Site. Another residence is located along Haystack Road approximately 1.5 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (1.14 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l])

**Site ownership and Potential Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Mid-Continent Uranium Company last operated the mine in 1968.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007)
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Golder Associates, 2009. "Findings of Barbara J Sites, Abandoned uranium mine lands pilot study conducted March—May 2009." Draft Technical Memorandum.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED staff conducted a Site reconnaissance on July 1, 2009

**Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

1. Remove waste with elevated radioactivity.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
RE: Pre-CERCLIS screening Assessment of Barbara J #2 mine, McKinley County, New Mexico September 10, 2009

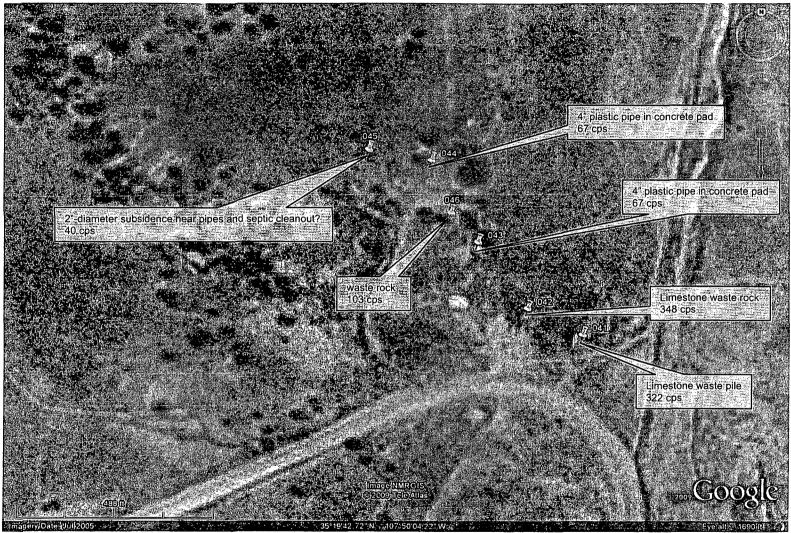


Figure 1: Barbara J #2 Mine-measurements taken July 1, 2009



BILL RICHARDSON Governor DIANE DENISH Lieutenant Governor

#### **NÉW MEXICO** ENVIRONMENT DEPARTMENT

### Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 10, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

Ground Water Quality Bureau, New Mexico Environment Department

Subject:

Pre-CERCLIS Screening Assessment of Barbara J #1 mine, McKinley

County, New Mexico: Further action under CERCLA is recommended

Site name

City

Barbara J #1 mine

not applicable

County McKinley

Latitude

35° 19' 42.97" N

Street address not applicable

State

New Mexico Zip code not applicable

Longitude

107° 49' 47.74" W

Site physical description: The Barbara J #1 mine site currently has a partially-caved shaft, an open bore or vent hole, a sedimentation pond, a concrete pad, a core house site, and several waste limestone rock piles remaining from uranium mining activities. The waste piles emit elevated levels of radioactivity in comparison to background values (assumed to be in the range of 10 to 40 counts per second [cps] from data collected at nearby sites), border drainage courses, and show evidence of

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site. and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a July 1, 2009 site visit are shown on the accompanying figure. The highest radioactivity level was measured during site reconnaissance at an area of waste limestone rock (625 cps). The waste piles are marked by erosional rills, indicating that waste may be dispersed downstream. The shaft is fenced, but the borehole is open and unfenced. Remnants of a liner are visible within the sedimentation pond. The area of the core house has slightly elevated radioactivity (92 cps), and is marked by numerous core remnants. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

**RE:** Pre-CERCLIS screening Assessment of Barbara J #1 mine, McKinley County, New Mexico September 10, 2009

impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open hole and shaft.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 3.1 airmiles northeast of the Site. Another residence is located along Haystack Road approximately 0.9 airmiles west-northwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (0.28 air-miles; 48.2 µg/l total uranium in 2009 sampling [uranium Maximum Contaminant Level=30 µg/l]).

**Site ownership and Potential Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). The Mid-Continent Uranium Company last operated the site in 1968.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007)
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Golder Associates, 2009. "Findings of Barbara J Sites, Abandoned uranium mine lands pilot study conducted March—May 2009." Draft Technical Memorandum.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED staff conducted a Site reconnaissance on July 1, 2009.

**Recommendations:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shaft and well/vent holes.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Barbara J #1 mine, McKinley County, New Mexico September 10, 2009

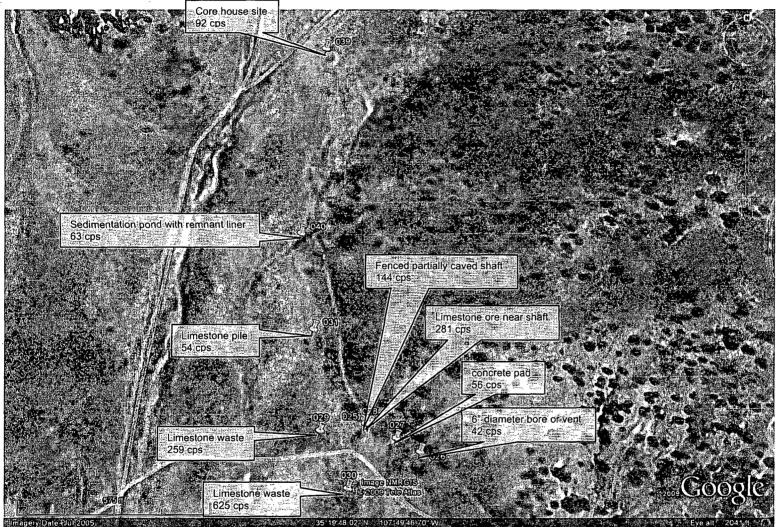


Figure 1: Barbara J #1 Mine-measurements taken on July 1, 2009.



#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

## Ground Water Ouality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

not applicable

Zip code

### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 1, 2009

Subject: Pre-CERCLIS Screening Assessment of Section 25 SEQ Mine.

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Section 25 SEQ Mine

City County not applicable State

McKinley

Latitude

35° 19' 16.92"

**Longitude** 107° 50′ 35.22″

**New Mexico** 

Site physical description: Site observations of the Section 25 SEQ Mine by NMED personnel were made from Haystack Road, from which only an active aggregate pit and an elongated waste dump were evident. Anderson (1980) describes the site as one of the most extensive strip complexes on the Todilto Limestone bench, comprising open pits, trenches, box cuts, and one decline extending over a distance of 5/8 mile. The box cuts are described as ranging in depth from 5 feet and 40 to 50 feet with shear walls. Anderson also observes that biomass production and carrying capacity across the site have been impaired by the large spoil piles.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Section 25 SEQ Mine, McKinley County, New Mexico September 1, 2009

**Site summary:** Observations made during NMED's Site reconnaissance are shown on the accompanying figures. As indicated, little surface disturbance was visible from Haystack Road. Anderson (1980) includes pictures of extensive stripped areas and waste materials. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality through seepage through alluvium.

**Targets:** The closest residence to the Site is approximately 0.72 mile northwest of the site on Haystack Road; a second residence on Haystack Road is located approximately 1.0 miles northwest of this residence. Residences located near the junction of State Hwy. 605 and 509 are approximately 4 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (1 air-mile; 48.2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights for the site reportedly are held by Elkins Real Estate and Berryhill Ranch Ltd. Mineral rights reportedly are held by Newmont Mining Company. Amiran/Reserve Oil and Minerals reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize surface water accumulations and ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Stabilize unstable pit highwalls

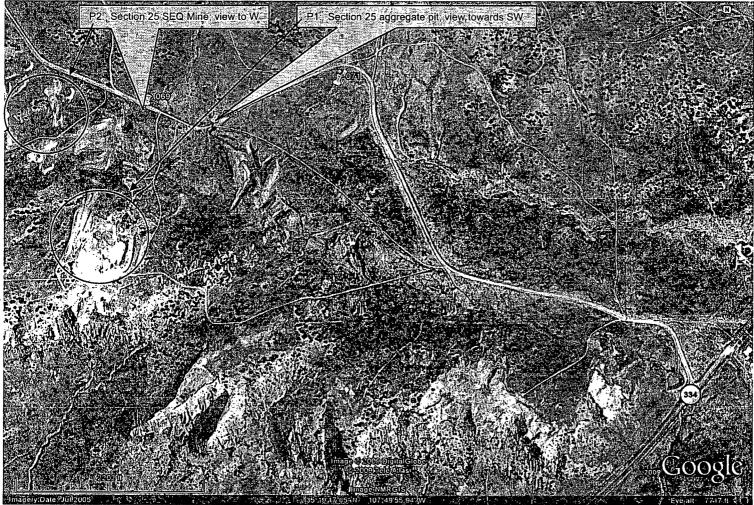
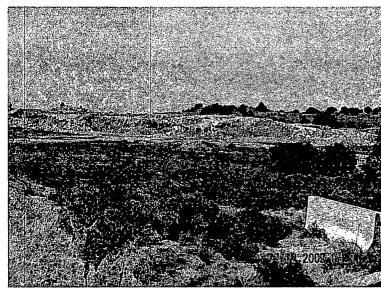


Figure 1: Section 25 SEQ mine

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Section 25 SEQ Mine, McKinley County, New Mexico September 1, 2009



P1: Section 25 aggregate pit; view toward SW



P2: Section 25 SEQ Mine; view to W



BILL RICHARDSON Governor DIANE DENISH Lieutenant Governor

#### **NEW MEXICO** ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

## Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section-

Ground Water Quality Bureau, New Mexico Environment Department.

Date:

September 10, 2009

Subject:

Pre-CERCLIS Screening Assessment of Section 25 Open Pits Mine,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Section 25 Open Pits Mine

City

not applicable

State

**New Mexico** 

Zip code

not applicable

County Latitude McKinley

35° 19' 58.00"

Longitude

107° 51' 06.61"

Site physical description: The Section 25 Open Pits Mine currently is an area of excavated pits and trenches, and includes an adit that has been excavated into the side of one pit. A residence recently has been built on part of the site.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. Most of the currently-visible land disturbances lie to the south of the residence; it is not known if the mining disturbance originally extended under residence. A bulldozer cut into limestone south of the residence is now used as a trash dump, and has slightlyelevated radioactivity, which may be due partly to "shine" effect within the excavation (142 counts per second (cps); background=40 cps). Radioactivity at a stock tank, which was created at the end of the drainage formed by the bulldozer cut, measured 177 cps. The highest radioactivity measured during the site reconnaissance was 558 cps at a waste rock pile cut by a drainage. The entire area borders a large surface water drainage that may have been created by mining activity. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Section 25 Open Pits Mine, McKinley County, New Mexico September 10, 2009

comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open adit.

**Targets:** The closest residence to the Site is just to the north of evident mine-related surface disturbance. The occupant of this residence hauls water from Milan for residential use because ground water is reportedly deep at this location. Other residences are located approximately 0.4 miles southwest of the site and 1.4 miles to the west. Residences also are located near the junction of State Hwy. 605 and 509, approximately 4.1 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (1.5 air-miles; 48.2 µg/l total uranium in 2009 sampling).

Site ownership and Potentially Responsible Parties: Surface rights for some of the site are held by Chaffin; the rest is said by Chaffin to be held by Berryhill Ranch. Newmont Mining Company may still hold the mineral rights. Amiran Company Ltd. and Reserve Oil and Minerals Company reportedly last operated the mine in 1981.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED staff conducted a Site reconnaissance on July 2, 2009.

**Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize surface water accumulations and ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Close open adit
- 3. Assess on-Site residence and associated residence for radiological contamination.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
Pre-CERCLIS Screening Assessment of Section 25 Open Pits Mine, McKinley County, New Mexico
September 10, 2009

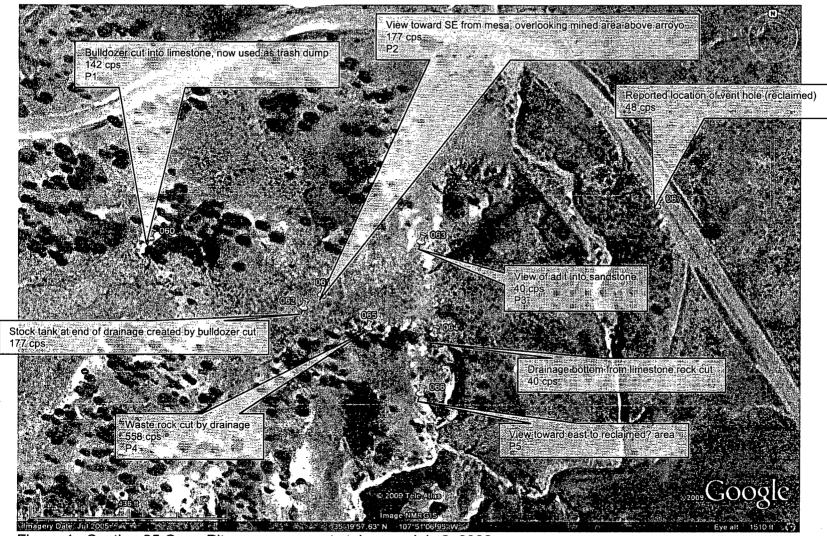
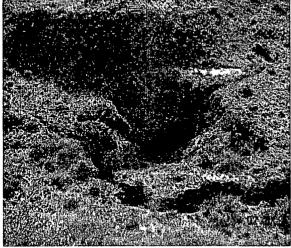


Figure 1: Section 25 Open Pit—measurements taken on July 2, 2009

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
Pre-CERCLIS Screening Assessment of Section 25 Open Pits Mine, McKinley County, New Mexico
September 10, 2009



P1: Section 25 open pit bulldozer cut into limestone, now used as trash dump



P3: Section 25 open pit view of adit into sandstone

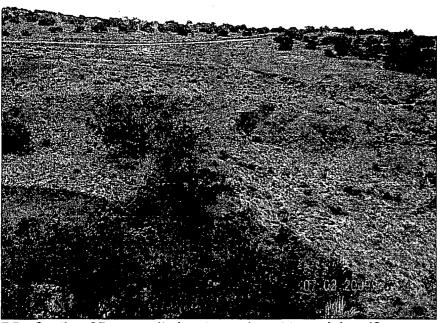


P2: Section 25 open pit view toward SE from mesa, overlooking mined area above arroyo



P4: Section 25 open pit waste rock cut by drainage

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Section 25 Open Pits Mine, McKinley County, New Mexico September 10, 2009



P5: Section 25 open pit view toward east to reclaimed? area

# REFERENCES 97-100



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#### NEW MEXICO **ENVIRONMENT DEPARTMENT**

## Ground Water Quality Bureau

1190 St. Francis Drive, P. O. Box 5469 Santa Fe, NM 87502-5469 Phone (505) 827-2900 Fax (505) 827-2965 www.nmenv.state.nm.us



RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

Subject: Pre-CERCLIS Screening Assessment of Roundy Shaft Mine,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Roundy Shaft Mine

City

not applicable State

New Mexico Zip code not applicable

County Latitude McKinley 35° 19' 27.65"

**Longitude** 107° 50' 00.63"

Site physical description: The Roundy Shaft Mine currently is comprised of 2 open shafts, a concrete pad, and scattered limestone rock in an area south of Haystack Road. The Site borders the Piedre Trieste Mine.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The open shafts are unfenced; the highest radioactivity reading at one shaft was 102 counts per second (cps; background is presumed to be 15— 40 cps from measurements taken at nearby sites). Limestone rock on the surface nearby was measured at 444 cps; other limestone waste rock piles emit lesser levels of Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Roundy Shaft Mine, McKinley County, New Mexico September 10, 2009

radioactivity. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open shafts.

**Targets:** The closest residence to the Site is located off of Haystack Road, approximately 0.80 air-miles to the northwest, from which another residence is visible further to the west. Residences also are located near the junction of State Hwy. 605 and 509, approximately 3.3 air-miles northeast of the Site. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-22 (0.44 air-miles; 48.2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are private. Todilto Exploration and Development Company reportedly last operated the mine in 1981, using shaft as a vent for the Piedre Trieste mine.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants
  District," in "Geology and technology of the Grants Uranium Region, 1963. State
  Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on July 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Plug open shafts.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
Pre-CERCLIS Screening Assessment of Roundy Shaft Mine, McKinley County, New Mexico
September 10, 2009

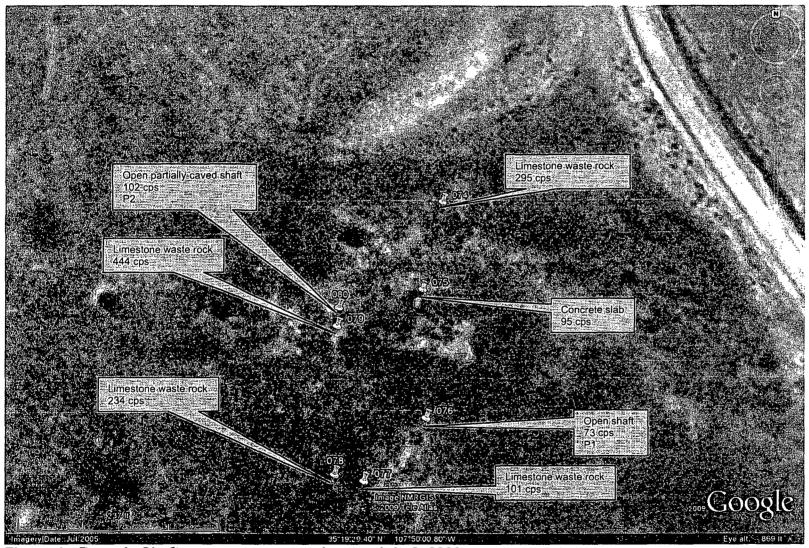


Figure 1: Roundy Shaft—measurements taken on July 2, 2009.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Roundy Shaft Mine, McKinley County, New Mexico September 10, 2009



P1: Roundy Shaft mine open shaft



P2: Roundy Shaft Mine, open partially-caved shaft



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#### NEW MEXICO ENVIRONMENT DEPARTMENT

#### Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Date:

September 10, 2009

Subject:

**Pre-CERCLIS Screening Assessment of Schmitt Decline Mine**,

McKinley County, New Mexico: Further action under CERCLA

recommended

Site name

Schmitt Decline Mine

City

not applicable

State New Mexico Zip code

not applicable

County Latitude McKinley

35° 20' 54.55"

**Longitude** 107° 48' 10.98"

The Schmitt Decline Mine currently has an open and Site physical description: unfenced decline, surrounded by waste material piles that show evidence of erosional dispersion.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). NMED conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during NMED's Site reconnaissance are shown on the accompanying figures. The decline appears to be structurally stable. One pile of sandstone material had the highest site-related radioactivity at 2687 counts per second (cps; background=21 cps). Other waste piles that were examined and the decline opening itself did not have significantly higher radioactivity than background. Contamination of Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Schmitt Decline Mine, McKinley County, New Mexico September 10, 2009

vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open decline.

This site may be the same as that identified as the Gossett Decline by Anderson (1980). **Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 1.22 air-miles east-southeast of the Site. Another residence is located along Haystack Road approximately 2.65 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: livestock well SMC-18 (0.1 air-miles; 2 µg/l total uranium in 2009 sampling).

**Site ownership and Potentially Responsible Parties:** Surface rights reportedly are held by Schmitt. Operational history of this site is not known.

File review: NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants
  District," in "Geology and technology of the Grants Uranium Region, 1963. State
  Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

**Site reconnaissance:** NMED staff conducted a Site reconnaissance on June 2, 2009. **Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Close open decline.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
Pre-CERCLIS Screening Assessment of Schmitt Decline Mine, McKinley County, New Mexico
September 10, 2009

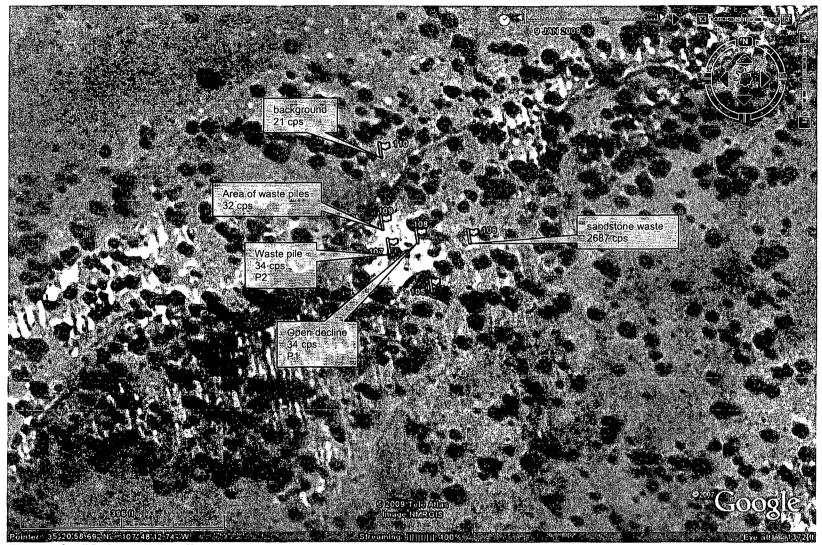


Figure 1: "Schmitt" Decline

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager Pre-CERCLIS Screening Assessment of Schmitt Decline Mine, McKinley County, New Mexico September 10, 2009



P1: Schmitt Decline



P2: Schmitt Decline waste pile



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#### **NEW MEXICO ENVIRONMENT DEPARTMENT**

### Ground Water Quality Bureau

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RON CURRY Secretary JON GOLDSTEIN Deputy Secretary

#### Memorandum

To:

LaDonna Turner, Site Assessment Manager

**Technical and Enforcement Branch** 

U.S. Environmental Protection Agency, Region 6

Date:

September 10, 2009

From:

Dana Bahar, Manager, Superfund Oversight Section

**Ground Water Quality Bureau, New Mexico Environment** 

Department.

Subject:

Pre-CERCLIS Screening Assessment of Beacon Hill mine,

McKinley County, New Mexico: Further action under CERCLA

is recommended

Site name

Beacon Hill mine

not applicable State

Street address not applicable New Mexico Zip code not applicable

County

City

Latitude

McKinley

35° 20′ 33.30″ N

Longitude

107° 49' 16.38" W

Site physical description: The Beacon Hill minesite currently has several waste piles, and 2 open vent shafts remaining from uranium mining activities. Some waste piles emit elevated levels of radioactivity in comparison to background values (assumed to be in the range of 10 to 40 counts per second [cps] from data collected at this and nearby sites), and most waste piles show evidence of erosion.

Site identification: Potential alluvial ground water contamination within the Grants Mineral Belt was identified because background standards established for the contaminants of concern for ongoing remedial action associated with the Homestake Mining Company NPL site (CERCLIS NMD0007860935) are generally higher than Maximum Contaminant Levels (MCLs). The New Mexico Environment Department (NMED) conducted sampling of private residential wells in subdivisions located in the vicinity of the HMC site, and found that the majority had one or more contaminant concentrations exceeding MCLs.

Site summary: Observations made during a June 3, 2009 site visit are shown on the accompanying figures. Several waste piles and barren areas with elevated radioactivity (highest radioactivity=1005 cps; background=30 cps) were noted. Many waste piles are cut Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Beacon Hill mine, McKinley County, New Mexico

September 10, 2009

by erosional rills, indicating that waste has been dispersed down-stream. Contamination of vicinity soils and surface drainages by precipitative erosion and wind dispersion comprise the primary contaminant pathways that may be associated with this site. Additionally, site runoff of contaminated wastes may impact ground water quality either through seepage through alluvium or by direct entry to the subsurface via the open vent shafts.

**Targets:** Residences are located near the junction of State Hwy. 605 and 509, approximately 2.29 air-miles east of the Site. Another residence is located along Haystack Road approximately 1.5 air-miles southwest of the Site, from which another residence is visible further to the west. Other potential targets may include cattle and wildlife.

Closest well sampled to date: irrigation well SMC-22 (1.25 air-miles; 48.2 µg/l total uranium in 2009 sampling [total uranium Maximum Contaminant Level=30 µg/l])

**Site ownership and Potential Responsible Parties:** Surface and mineral rights reportedly are held by the Bureau of Land Management (BLM). Farris Mines last operated the mine in 1967.

**File review:** NMED staff reviewed the following files:

- Database compiled by Mining and Minerals Division of the New Mexico Energy, Minerals, and Natural Resources Department (07/20/2007).
- Anderson, Orin J., 1980. "Abandoned or inactive uranium mines in New Mexico".
- McLemore, Virginia T. and William L. Chenoweth, 1991. "Uranium mines and deposits in the Grants district, Cibola and McKinley Counties, New Mexico." New Mexico Bureau of Mines and Mineral Resources Open-file report 353.
- Rappaport, Linda, "Uranium deposits of the Poison Canyon ore trend, Grants District," in "Geology and technology of the Grants Uranium Region, 1963. State Bureau of Mines and Mineral Resources.
- U.S. Geological Survey, 1997. "Gallup quadrangle NURE HSSR study." OFR-97-492.

Site reconnaissance: NMED performed a Site reconnaissance on June 3, 2009.

**Recommendation:** A release of CERCLA hazardous substances has been documented at the site. NMED recommends further investigation under CERCLA to assess the risk posed by the site using the Hazard Ranking System.

NMED recommends that the investigation include the following:

- 1. Sample sediments along drainages to characterize extent of Site-derived waste dispersion.
- 2. Investigate and characterize ground water impacts.

In addition NMED recommends the following actions be performed to address immediate threats to public health and the environment:

- 1. Remove waste with elevated radioactivity.
- 2. Plug open vent shaft.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager

RE: Pre-CERCLIS screening Assessment of Beacon Hill mine, McKinley County, New Mexico

September 10, 2009

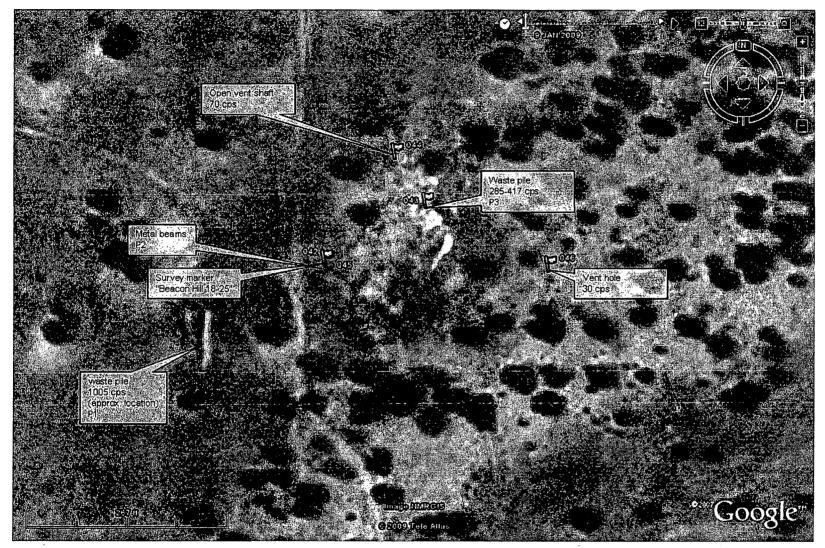


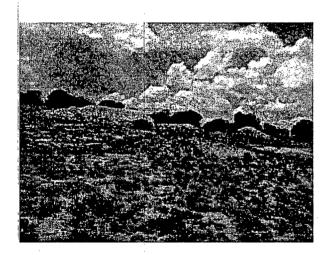
Figure 1: Beacon Hill Mine—measurements taken on June 3, 2009

"Px" reference the location of photographs on pages following.

Ms. LaDonna Turner, EPA Region 6 Site Assessment Manager
RE: Pre-CERCLIS screening Assessment of Beacon Hill mine, McKinley County, New Mexico September 10, 2009



P1: Beacon Hill Mine waste pile



P3: Beacon Hill Mine waste pile



P2: Beacon Hill Mine metal beams

File Number: B 01636

OWNER OF W				
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File Number: p B 01636

### NEW MEXICO OFFICE OF THE STATE ENGINEER VEIL RECORD

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#### Identifying GPS file designation:

### **Residential Well Questionnaire**

1. Do you have a private well? Yes or No

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Name

If NO—<u>stop</u>; do not continue. If YES:

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2. Does your well now in working condition (i.e., working pump)? Yes or  ${
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If YES, complete full survey. If NO, complete only name and contact information below.

Resident

Gastia

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Owner - same as resident

Mailing address  3. is your home hooked up to City water? Yes or No if yes, approximately what year was the name connected to the City water?  4. For what do you use the water from this well? Please include the general time frame over which each usage has been made:  Private well usage information  Timeframe (e. a. 1999-2005)  Indoor uses  Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Cooking Dinking Showering or bathing Dinking Showering or bathing Cooking Dinking Showering Dinking Showering Dinking Showering Showering Dinking Showering Showering Showering Dinking Showering Showering Dinking Showering Showering Dinking Showering Showering Showering Dinking Showering Showering Showering Dinking Showering Showering Showering Showering Dinking Showering hysical street address						
4. For what do you use the water from this well? Please include the general time frame over which each usage has been made:  Private well usage information Imetrane (e.g., 1999-2005)  Indoor uses  Dirinking Showering or bathing Cooking Cither (please specify uses)  Outdoor uses  Lawn and lendscape Vogetable garden Livestock Pets Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and simefram of use.  ### October (please specify uses)  6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general brieframe for each.  **Sources**  **Sources** **Sources** **Directions** **Sources** **Directions** **Do you know when the well was constructed?  **Do you know when the well was constructed?  **Do you know your well permit number?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:  Date:  Date:	Mailing address					
4. For what do you use the water from this well? Please include the general time frame over which each usage has been made:  Private well usage information  Imeframe (e.g., 1999-2005)  Indoor uses  Drinking  Showering or bathing  Cooking  Other (please specify uses)  Outdoor uses  Lawn and landscage  Vogatable garden  Urvestock  Pets  Other (please specify uses)  6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe for each.  Sources  Sources  Sources  Sources  Sources  Sources  Timeframe  Additional information  Sources  Other (please specify)  7. Are there any other residences connected to this well? Yes or No II yes, please detail with address and contact information.  Sources  Sources  Sources  Limeframe  Additional information  Sources  10. Do you know when the well was constructed?  2006  9. Do you know when the well was constructed?  2006  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:  Date:  Date:				<u> </u>		
Private well usage information  Immerrance (e.g., 1999-2005) Indeor uses  Dirriking   Showering or bathing   Cooking	3. Is your home hooked up to Cit	y water? Yes or No If yes, approximately	y what year was the home	e connected to the City water?		
Drinking   Indoor uses   Showering or bathing   Showering   Showering or bathing   Showering   Showering or bathing   Showering   4. For what do you use the water	from this well? Please include the general	time frame over which ead	ch usage has been made:			
Drinking Showering or bathing Cooking		Private well usa	ge information			
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Showering or bathing Cooking  Other (please specify uses)  Dutdoor uses  Lawn and landscape  Vegetable garden  Livestock Pets  Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timefram of use.  (6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe of use.  Bottled water  City water  Other (please specify)  7. Are there any other residences connected to this well? Yes or No if yes, please detail with address and contact information.  SCRWS bgr  8. Do you know when the well was constructed?  9. Do you know when the well was constructed?  9. Do you know your well permit number?  11. Do you know your well permit number?  Interviewer's name:  Date:	Indoor	uses				
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Other (please specify uses)  Outdoor uses  Lawn and landscape  Vegetable garden  Livestock  Pets  Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timefram of use.  IN O  6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe for each.  Sources  Timeframe  Additional information  City water  Other (please specify)  7. Are there any other residences connected to this well? Yes or No If yes, please detail with address and contact information.  Sources  B. Do you know when the well was constructed?  9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:	Showering or bathing					
Outdoor uses	Cooking					
Lawn and landscape Vegetable garden Livestock Pets  Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timefram of use.  6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe for each.  Sources Timeframe Additional information  Bottled water City water Other (please specify)  7. Are there any other residences connected to this well? Yes or No. If yes, please detail with address and contact information.  SCRUES base  8. Do you know when the well was constructed?  9. Do you know when the well was constructed?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:  Date:  Date:	Other (please specify uses)					
Vegetable garden  Livestock Pets  Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timefram of use.  **PO**  6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe for each.  **Sources**  **Itmeframe**  **Additional information*  **Bottled water*  City water*  Other (please specify)  7. Are there any other residences connected to this well? Yes or No. If yes, please detail with address and contact information.  **SCRUS**  **Degrees**  **Body ou know when the well was constructed?  **Do you know how deep the well is?  **Do you know your well permit number?  10. Do you know your well permit number?  Interviewer's name:  Date:  Date:  Date:  Date:  Date:  Date:  **Date:  Date:  Da		Outdoo	or uses			
Differ (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timeframe for use.  ### ### ### ### #### ###############	·					
Pets Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timefram of use.  ### Operation of use.	Vegetable garden					
Other (please specify uses)  5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timefram of use.  ### ### ### ### ### #### ###########						
5. Have you ever filtered or treated the well water you have used (e.g., Calgon water purifier, water softener)? If so, please describe the treatment and timeframe of use.  ### Color of use.    **Color of use**						
6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe for each.    Sources   Timeframe   Additional information	Other (please specify uses)					
6. What sources of water other than well water do you now rely or have you previously relied on for household uses? Please estimate the general timeframe for each.    Sources   Timeframe   Additional information	4-			en en en en en en en en en en en en en e		
Sources   Timeframe   Additional information		nan well water do you now rely or have you p	previously relied on for ho	usehold uses? Please estimate the general timeframe for		
City water  Other (please specify)  7. Are there any other residences connected to this well? Yes or No If yes, please detail with address and contact information.  SCRUES base  8. Do you know when the well was constructed?  9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:  Date:		<u>Timeframe</u>		Additional information		
Other (please specify)  7. Are there any other residences connected to this well? Yes or No. If yes, please detail with address and contact information.  SCIVES BGF  8. Do you know when the well was constructed?  9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:  Date:	Bottled water					
7. Are there any other residences connected to this well? Yes or No If yes, please detail with address and contact information.  SCRWS bgr  8. Do you know when the well was constructed?  9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:	City water					
8. Do you know when the well was constructed?  9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:	Other (please specify)					
8. Do you know when the well was constructed?  9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:	7. Are there any other residences	s connected to this well? Yes or No If yes	, please detail with addre	ss and contact information.		
9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:		somes bar				
9. Do you know how deep the well is?  10. Do you know your well permit number?  11. Do you have any concerns about your water supply?  Interviewer's name:  Date:	8. Do you know when the well wa	as constructed?	2	006		
11. Do you have any concerns about your water supply?  Interviewer's name:  Date:	9. Do you know how deep the we	ell is?	2/2	201		
Interviewer's name:  Date:	10. Do you know your well permit number?					
Interviewer's name:	11. Do you have any concerns abo	out your water supply?				
Interviewer's name:						
Date:		· · · · · · · · · · · · · · · · · · ·				
	Interviewer's name:					
	<b>D</b> . (		<del></del>			
Interviewee's initials:	Date:	<del></del>				
	Date:	<del></del>		·		

A contract of the contract of					
		,	worth (	4)	
	<u>Id</u>	lentifying GPS file designation		#/ de	22
	Residential We	II Questionnaire	Vivell #	57 67	,
Do you have a private well	? Yes or No		V Well	2 00	to we
Does your well now in wo	If <b>NO</b> — <u>stop</u> ; do no orking condition (i.e., working pump)? <b>Yes</b>	ot continue. If YES:	Pic	. I A	
	If YES, complete full survey. If NO, complete				
ame	Mike Garcie	_	<u>Owner</u> sa	me as residen	
hysical street address	4037 Sen Nateo	Rd.			
ailing address	203 622				
	Grants 87020	<u>' ·                                     </u>		smc-	12
3. Is your home hooked up to	City water? Yes or No if yes, approximate	ely what year was the home con	nected to the City water?	smc-	- 2
4. For what do you use the wa	ater from this well? Please include the general	time frame over which each us	age has been made:		
	Private well us	age information			
		Timeframe (e.g., 1999	<u>-2005)</u>		
	Indoo	or uses		<del>-</del>	
inking	+1605 -				
nowering or bathing	19605				
ooking ther (please specify uses)	19685				
iller (piezse specify uses)	washing clother	<u>r</u>		····	
and landoone	Outdo	or uses			
wn and landscape	1763				
vestock	1960s NO				
ets	19605				~~~
ther (please specify uses)					
of use.	eated the well water you have used (e.g., Calgo $oldsymbol{\mathcal{D}}$				
What sources of water other each.	er than well water do you now rely or have you	previously relied on for househo	old uses? Please estima	te the general time	eframe for
Sources Bottled water	<u>Timeframe</u>		Additional inform	nation	
	19655			- <del> </del>	
City water	40			· · · · · · · · · · · · · · · · · · ·	
Other (please specify)					
7. Are there any other residen	nces connected to this well Yes or No If yes 3		d contact information.		
8. Do you know when the well		1968:-	19705		
9. Do you know how deep the	well is?	2200	120:		
10. Do you know your well perr	nit number?	NO			
11. Do you have any concerns	about your water supply?	sample 111	from Lyo	want	
Interviewer's nam	ne: Dan			100000000000000000000000000000000000000	
Date: 7/26	7/2008				
Interviewee's initi	als:	•			

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#### Identifying GPS file designation:

	Residential We	II Questionnaire	e Vertal permission  pic 3 jonk  pic 4 - ner well		
Do you have a private well		A a destace 16 VEO.	2 2 2		
Does your well now in working		ot continue. If YES:	pic 3 John as		
	ng condition (i.e., working pump)? (Yes ES, complete full survey. If NO, comple		ct information below		
	Resident	to only hamb and contain	Owner □ same as resident		
Name	Melvin Marguez,				
Physical street address	4064 San Mate	eo RIGRANTS	870LO		
Mailing address	Same				
	SUARC				
3. Is your home hooked up to Cit	y water? Yes or New yes, approximate	ly what year was the home	e connected to the City water?		
<ol><li>For what do you use the water</li></ol>	from this well? Please include the general	time frame over which each	ch usage has been made:		
	Private well usa	age information			
		Timeframe (e.g.,1	1999-2005)		
	Indoo	r uses			
Drinking	1994				
Showering or bathing	1994				
Cooking	1994		,		
Other (please specify uses)					
	Outdo				
Lawn and landscape	99 V	<u>Jr uses</u>			
Vegetable garden	40		*		
Livestock	1994	······································			
Pets	1994				
Other (please specify uses)			****		
<ol><li>Have you ever filtered or treate of use.</li></ol>	ed the well water you have used (e.g., Calgo	on water purifier, water soft	ftener)? If so, please describe the treatment and timeframe		
	1994-2008	(house fu	rened in April 2000		
			•		
<ol><li>What sources of water other the each.</li></ol>	an well water do you now rely or have you p	previously relied on for hou	usehold uses? Please estimate the general timeframe for		
Sources	<u>Timeframe</u>		Additional information		
Bottled water	2003				
City water					
	40				
Other (please specify)	no				
7. Are there any other residences	connected to this well? Yes or No If yes	s, please detail with addres	ss and contact information.		
a. A -	1/ 200/1/2011		•		
- KU Fen	Hal periodicall-	,			
<ol><li>Do you know when the well wa</li></ol>	is constructed?	19	94-1996		
9. Do you know how deep the well is?					
10. Do you know your well permit	number?				
		<u> </u>			
11. Do you have any concerns abo	_		•		
	NO				
	D/c -				
Interviewer's name:					
Interviewer's name: Date: 7/3//2	008		•		
<u> </u>					

Interviewee's initials:

#### Identifying GPS file designation:

7/20/00 pics 1+2

### **Residential Well Questionnaire**

Do you have a private well? Yes or No

∴ J. Do you have a private we		lo not continue. If	YES:	Little 1
2. Does your well now in w	vorking condition (i.e., working pump)?		•	•
<del>7</del>	If YES, complete full survey. If NO, co		nd contact informat	Owner same as resident
Name	Justin Parris	<del></del>		CANTE US TOOLGOTE
Physical street address	3414 Heroy 608			
	4294 En Nr.	to Re	<del></del>	
Mailing address	Grans 87020			
3. Is your home hooked up t	to City water? Yes (No if yes, approxi	mately what year was	the home connected	to the City water?
4. For what do you use the v	water from this well? Please include the ger	neral time frame over v	which each usage ha	as been made:
	Private we	Il usage information		
			ne (e.g.,1999-200	5)
	<u>Ir</u>	ndoor uses		
Drinking	2006 —			
Showering or bathing	2006 -			
Cooking	2006			
Other (please specify uses)	washing clothe	yt dishes		
	<u>O</u> ı	utdoor uses		
Lawn and landscape				
Vegetable garden	61			
Livestock	100			
Pets				
Other (please specify uses)				
of use.	coal Cilter			•
6. What sources of water oth each.	ner than well water do you now rely or have	you previously relied o	on for household use	es? Please estimate the general timeframe t
Sources	Timeframe		<u> </u>	Additional information
Bottled water	2008-			
City water	WO			
Other (please specify)	w c			
<u> </u>	ences connected to this well? Yes or No	If you also a detail ye		
7. Are there any other reside	inces connected to this well? Tes of NO	ii yes, piease detaii wi	un address and cont	act information.
8. Do you know when the we	il was constructed?		no	19705
9. Do you know how deep th	V200	2		
<ol><li>Do you know your well pe</li></ol>	rmit number?			wer well)
11. Do you have any concern	s about your water supply?		(-	
И	0		courked by	HMC
Interviewer's nar	ne:	<del></del>	static wi	hole backeria
Date:			(ron	paderia
Interviewee's init	tials:		×1.	29/

#### NEW MEXICO OFFICE OF THE STATE ENGINEER WELL RECORD

#### 9. LOG OF HOLE

Depth :	in Fact To	in feet	Color and Type of Material Encountered
0	5	<u>5</u> 85	brown clay
5	90	85	blow sand
90	120	30	sand & gravel -dry
120	220	100	
220	260		- black shale
			- WAITE SAING
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### NEW MEXICO OFFICE OF THE STATE ENGINEER WELL RECORD

	2001	SIAN
The undersigned hereby certifies that, to the best of his know belief, the foregoing is a true and correct record of the above hole.  Office Company (mm/dd/year)		ed
		ALBUCHERUSE. IS 2005 NOV 30 F
FUR STATE ENGINEER USE UNLY		
FOR STATE ENGINEER USE ONLY  1837 ZONE, NON-CRANT  QUAD; FWL; Use		PM 3: 16



## 4

## STATE ENGINEER OFFICE WELL RECORD

### Section 1. GENERAL INFORMATION

			s, NM 87020 5		in the:	
8,	W NE_ W.	NW % SE	4 of Section 30	Township	13N Range	09WN.M.P.N
b. Tract N	o	_ of Map No. <u>3</u>	9_1_4_ or	the		
			of			
			-		Svatem	U'TM
the			Counts Dri	lling Inc		UTM Zone b Grant WD-1417
Horace Drilling Co	e V. Bon	annon uba	COYOCE DII		_ License No	WD-1417
¢13		<del></del>		· · · · · · · · · · · · · · · · · · ·		
ing Began	1-24-02	Comple	ted 1-28-02	Type tools	milltooth b	it Size of holei
pleted well	is . 🙀 st	allow 🗀 are	esian.	Depth to water	upon completion o	f well
		<del>,</del>	on 2. PRINCIPAL W	ATER-BEARING ST	TRATA	
Depth	in Feet To	Thickness in Feet	Description	n of Water-Bearing F	ormation	Estimated Yield (gallons per minute)
510	520	10	Red cour	rse sand		4 GPM
550	560	1:0	Red sand	dstone		
			Section 3. REC	ORD OF CASING		
Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet Top Botto	Length (feet)	Type of Shoe	Perforations From To
4"	PVC	none	+2 580	582	PVC	500 560
		Section	on 4. RECORD OF M	UDDING AND CEN	MENTING	<del></del>
Depth From	in Feet	Hole. Diameter	Sacks of Mud	Cubic Feet of Cement	Metho	d of Placement
					· · · · · · · · · · · · · · · · · · ·	ال
						5,
						<b>7</b> 0
	. <del>4</del>	<del></del>				<u></u>
agging Cont	ractor		Section ( PI I	IGGING RECORD		<b>5.</b>
idress	od		<del></del>	No.	Depth in	
te Well Plu	gged				Тор	Bottom of Cemen
	oved by:		ineer Representative			
ugging sppr		Carac Pro-				



Depth	in i cet	Thickne 1	Color and Type of Ma. A Encountered
From	То	in Feet	
0	80	80	blow sand
80	160	80	red shale
160	200	40	red sandstone
200	250	50	limestone
<del> 250_</del>	400	150	pink sand
400	550	150	red course sand
550	580	30	red sandstone
/			
<del></del>	1	1	
			<del></del>

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct perord of the above described hole.

Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or despend. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

# 6

#### STATE ENGINEER OFFICE

#### WELL RECORD

235806

Owner of	well	Rley	Section 1. GENE	*50N		Owner's W	ell No	ı
Street or	Post Office Ad		B. x 37	9987	- 01	O#110.0	CH 140,	
City and	State	1 dans	3 6			· · · · · · · · · · · · · · · · · · ·		
l was drilled	under Permit	NoB	<u>-639</u>	and is lo	cated in the	: UEL 13 F	11 12 34	
a. 1/4	1 1/4 1/4	¼	_ ¼ of Section &	22 Towns	hip 131	Range _	9w	N.M.P.M.
b. Tract l	No	_ of Map No	·	of the	<u> </u>	TAGINET HTAPE, M.M.	R OFFICE	
			Kinley					
		feet, Y=	:	feet, N.M. Coord	inate System			Zone in Grant.
			Nie R					
dress <b>Po</b>	BOX	308	1 M1	/AN	N. M	, 87	021	<del> </del>
			7-18	,		-		
vation of lan	nd surface or			at well is	ft. T	otal depth of w	ell 7	ft.
mpleted well	is 🕱 sh	allow 🗆 art	esian.	Depth to	water upon o	completion of w	rell	90_ft.
	,		on 2. PRINCIPAL				-	
Depth i	in Feet	Thickness	T	ion of Water-Bea			Estimated	
From	То	in Feet	Descript	ion of water-bea	Ing Politica	7	(gallons per	minute)
90	220	30	DAK	eta S	GMC.	Slower		5
						<del></del>		
			Section 3. RE	CORD OF CASI	NG			
Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet	Lengt		ype of Shoe		rations
,2.0104)	periout	Po. m.	Top Bot	tom (leet	<u>-                                    </u>		From	То
					<del></del>		-	-
		04:	A DECORD OF	MIIDDING AND	CEMENTER	ıc		.1
Depth i	in Feet	Hole	4. RECORD OF	Cubic Feet	CEMENIIN		Ding	
From	То	Diameter	of Mud	of Cement		methon of	Placement	
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<u></u>	ll			L				
	,		Section 5. PL	UGGING RECO	RD			
igging Contra	actor	XIN	ากนกล่าั∡				_	•
dress		3	אררב יי	·	No.	Depth in Feet		ubic Feet
igging Metho te Well Plugg		<u> </u>			1 7	op Bot	tom 0	f Cement
gging approv		7 h •	EA Z VON	162	2		<del></del>	
			eer Representative	<del></del>	3			
		State Elight	cor Representative		4			
	•		FOR USE OF STA	ATE ENGINEER	ONLY			
te Received	November	5, 1979		Quad		EWI	FOT	
				Quad			FSI V.22 SW N	
File No	B-659		Use _	domestic	Location	on No. <b>TXXXX</b>		M MM



			Section 6. LOG OF HOLE	
Depth	in Feet	Thickness		
From	То	in Feet	Color and Type of Material Encountered	
0	55	55	SAND + Shale	
55	60	5	Shale	
60	100	40	P. BAND + shale	
100	122	22	Grave!	
122	135	/3	SANdstone	
135	190	55	Blue shale (MANEOS?)  SANdstone (DAKota)	
190	220	30	SANdSTONE (DAKOTE)	
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Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, ex Section 5, shall be answered as completely accurately as possible when any well is drilled, repaired or deepened. When this loam is used as a plugging record, only Section 1(a) and Section 5 need be completed.



### STATE ENGINEER OFFICE WELL RECORD

#### Section 1. GENERAL INFORMATION v

Ct-oot on D	wellAd	anna Bo	x 3191				34 SFP 24	r's Well No	
City and S	StateMi	lan, N.M	87021					11111	20
ell was drilled	under Permit	No. B-10	72	·	_ and i	s located	in the:		
a. SE	% <u>SE</u> %	_SE %_	¼ of Se	ction 3	Tov	vnship	in the:	nge of 195W	ICE N.M.I
b. Tract N	io	_ of Map No	·	of the	e				· · ·
c. Lot No Subdivi	ision, recorded	of Block No.	2 12	of the	e <u>Lo:</u> County.	s Alt	os Park		····
		. feet, Y=		feet, N	.M. Co	ordinate S	System		Zon
) Drilling Co	ontractor	armer I	rilling	Co			License No		
Mi dresa	lan, N.M	1.							
			pleted 8-2	20-84	Туре	tools	Rotary	Size of I	hole 8
evation of lan	d surface or			at we	:11 is		_ ft. Total depth	of well5	10
mpleted well	is (XXX sh	allow 🗆 .	artesian.		Depth	to water	upon completion	of well	80
Depth is	n Feet	Se Thicknes	s	CIPAL WATE				Estim	ated Yield
From	То	in Feet		Description of	Water-l	Bearing F	ormation		per minute)
484	496	12	gra	y frac	sand	stone		30	
		•					<del></del>		
		<u></u>			,				
					·		<del></del>		
				n 3. RECORD	OF CA	ASING			
Diameter (inches)	Pounds per foot	Threads per in.	Depth Top	in Feet Bottom		ength feet)	Type of Sho	xe	Perforations om To
5	10.76	weld	+ 1	510	5	11	open	48	4 510
				<u> </u>	<u> </u>	, ,			
	<u>-</u>	<del> </del>		RD OF MUDD			ENTING	· · · · ·	
Depth i	n Feet To	Hole Diameter	Sack of M	-	ubic Fo		Metho	od of Placem	ent
					••		≱ Հ	84	
					•		ATE TO DE		
			<u> </u>		•		Com man	8	
			Sectio	n 5. PLUGGI	NG RE	CORD	ERICH ENCIP	A <b>(9</b>	· · · · · · · · · · · · · · · · · · ·
	ctor						Z-0-		
ugging Metho	d		·····			No.	Top P	Feet Bottom	Cubic Fee of Cement
ate Well Plugg ugging approv	ed by:	<del> </del>				2			
		State En	gineer Repres	entative		3			
			· · · · · · · · · · · · · · ·	OF STATE E	NGINE		v		<u> </u>
ate Received	8/30/84		. OR OBE				FWL _		ECI
•									
File No.	B-1072	<del></del>	<del> </del>	UseDOM			Location No. 1	TN.TOM.	ing (CID)

Section 6. LOG OF HOLE

Depth	in Feet	Thickness	Color and Type of Material Encountered
From	То	in Feet	Color and Type of Material Encountered
. 0	8	8	soil
8	120	112	green & purple shale
120	160	40	red hard sandy shale
160	·· 190 ·	- 30	tan & red sandstone
190	290	100	red & blue shale
290	474	184	chinle shale
474	484	10	hard red shale
484	496	12	gray frac. sandstone
496	500	4	soft red shale
500	510	. 10.	red sandstone
· ·			
<u> </u>			
		i.	
	10.10	1 ( 1 ) ( 1 )	
<del> </del>	<u> </u>		
· ·			
		.!	
		17.	Australiana (m. 1920). Williams (m. 1921). Wil
		1,81	Maria de la composição de la Maria de la composição de la
· · · · · · · · · · · · · · · · · · ·		7	
the state of	1, 21		the state of the s
10 17 0 11 7	-	( - )	

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned here by certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Dril]er

INSTRUCTIONS: This form should be executed in triplicate, preferably typowritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this 

n is used as a plugging record, only Section 1 and Section 5 need be completed.





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-6

2 22 13N 09W

247820 3915089\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

Drill Start Date: 08/11/1977

**Drill Finish Date:** 

08/11/1977

Log File Date:

04/03/1978

**PCW Received Date:** 

**Pump Type:** 

Pipe Discharge Size:

**Estimated Yield:** 

10

Casing Size: **Depth Well:** 

90 feet

5.00

Depth Water:

73 feet

Water Bearing Stratifications:

Top Bottom

80

Description

Other/Unknown

#### STATE ENGINEER OFFICE





(10)

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

			(A)	Owne	er of well.	L.S.M	eeks		
			ı						
<u> </u>	<del> </del>								New Mexico d is located in th
		į	ı					•	Re. 10 W
	<del>    -</del>							_	nse No. WD-302
	<u>  -</u>							State N	
		1						r 22,	
								5.	
	Plat of 640						D <del>o</del> 0	pened from	
								epth of well 18	
tate wh	nether we	ll is shallo	ow or art	esian	shallo	<b>X</b>	Depth to w	ater upon compl	etion 320 16
ection :	2			PRIN	CIPAL WA	TER-BEAF	ING STRATA		
No.	Depth i	n Feet	Thicknes	s in		De	escription of Water	er-Bearing Formati	on .
NO.	From	То	Feet						· · · · · · · · · · · · · · · · · · ·
1	310	320	10		lim	L®			
2									
3	-								
4									
5									
1_			<u>'</u>		<u>'</u>				
ection	3 				RECOR	D OF CA	SING	,	
Dia	Pounds			Dej		Feet	Type Shoe		orations
in.	ft.	in	<del></del>	`op	Bottom			From	То
	<del> </del>			0	20	20	1	None	<del></del>
	-							-	
	<del> </del>								<del></del>
	1				1				
ection •	4		R	ECOR	D OF MUD	DING A	ND CEMENTING		
	h in Feet	Diame	- 1	Tons	No. Sa			Methods Used	
From	To	Hole in	1 In.	Clay	Cem	ent			
								<u> </u>	
				·					5
		ļ							
	<u> </u>	<u> </u>			<u> </u>	1			
ection :	5				PLUGG	ING REC	ORD		
ame of	Pluggin	Contract	tor				********************************	License N	D
								State	
								ype of roughage.	
lugging	method	used					Date Pl	ugged	19
	approved							ıgs were placed a	
		_				Γ	Depth of	Plug	
			Bas	in Sup	ervisor	N	From	To No.	of Sacks Used
	FOR ITS	E:OF STAT	CE ENGIN	EER O	NLY	7			
	7 OW-03	L OL BIA				1			
Date	Received			<u></u>					
			LOO	.#				···	
	ن. نانا ا	10 ps.	TAN 189	1			<u> </u>	<u>-</u>	
						-		<del></del>	
File No	B-11	<u> </u>			_Uselome	etio	Locati	on Naw.10W.3	400

Depui i	n Feet	Thickness	0-1	Time of Madeulet Thereased
From	То	in Feet	Color	Type of Material Encountered
180	260	80	blue	Shale
260	300	40	red	shale
300	320	20	white	lime
320	340	20	red	shale
	•	'		
		<del> </del>		
-		<del> </del>		
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<u></u>			- <del> </del>	
	<del></del>			

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

Well Driller \

### STATE ENGINEER OFFICE WELL RECORD



#### Section 1. GENERAL INFORMATION

A) Owner o Street or	Post Office Ad	dress P. O	Box 968				Owne	r's Well No.	Sando	oval-I
	StateSau					·				·
ell was drille	d under Permit l	NoHC# 7	0729 B	-415 -0	5 - 5 and is	located i	n the:	•		
	W 4 SE 4		·						L	N.M.P.M
	No									
c. Lot N Subdi	lo	of Block No.		of	the _ County.	<del></del>				
the _				1001	i, N.M. Coo	rumate 5	y stem			Zone ii Grant
	Contractor									
ldress P	. 0. Box 59	93 - Ceda	r Crest.	NM 8700	08					
illing Began	8/10/77	Com	pleted <u>8/</u>	10/77	Туре	toolsB	otary	Size of	hole_	_ <u>8</u> ir
evation of la	nd surface or	topograph	ic map	at	well is6	820	_ ft. Total depth	of well		95f
impleted we	llis 🔀 sh	iallow 🗆	artesian.		Depth	o water	upon completion	n of well		72f
			ction 2. PRIN	CIPAL WA	TER-BEAR	ING ST	RATA			
From	in Feet To	Thicknes in Feet		Description	of Water-B	earing F	ormation		mated Y is per n	
80	95	15	Buff	silty s	sand			2 gp	m	
			<u> </u>					<b>†</b>		<del></del>
		L	Section	n 3 PECO	RD OF CA	SING:				
Diameter	Pounds	Threads		in Feet		ngth	Tuna of Ch		Perfor	ations
(inches)	per foot	per in.	Тор	Botton	n (fe	eet)	Type of Sh	F	rom	To
5	B2 PVC		surface	95	_	95		8	35	95
	FFICE XEX.	. )				}			.	
	<b>(7)</b>	•	tion 4. RECO	RD OF MU	IDDING A	ID CEMI	ENTING 15-			
	in Feet wor	Hole	Sac	ks	Cubic Fe	et	<del>-</del>	od of Placer	~	
From	1075	Diameter	of M	100	of Cemer	1	7		<u>.                                    </u>	
·	UN 3 P	<u>\$</u>					·		<u> </u>	
	S 7							•	ועי	
	<u></u>		J				·	د	ند	
			Section	on S PLUG	GING REC	ORD.	\$	i c		
ugging Cont	ractor					J.,_				
dress		·· ·· ·· ·· ·· ·· · · · · · · · · · ·			[	No.	Depth ir			bic Feet
	od						Тор	Bottom	ot	Cement
ugging appr						2				
		State En	ngineer Repres	entative		4			士	
			FOR USE	OF STATI	E ENGINE	R ONL	···· <del></del>			
ite Received	I			Q	)uad		FWL		_ FSL	
Eila Na				Nes		,	Location No			
File No				ose		,	Location No			

Deptl	in Feet	Thickness	Section 6. LOG OF HOLE
From	То	in Feet	Color and Type of Material Encountered
0	15	15	Gray buff sandy silt
15	35	20	Gray sandy clay
35	- 80	45	Clayed sand, some sandstone clasts
80	95	15	Buff silty sand
95	120	25	Light gray shale (Morrison Fm)
-			
		-	
T			
		L	· · · · · · · · · · · · · · · · · · ·

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned here by certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

John D. Vindley Georgy drologis

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this fo sueed as a plugging record, only Section 1(a) Section 5 need be completed.

STATE ENGINEER OFFICE FILE MAR 22 Mt. 9 42

Dan Location No. 13N - 8w - 24 - 344

Section 1. GENERAL INFORMATION -Fernandez Chavez (A) Owner of well \_ Street or Post Office Address P.O. Box 145 Grants, NM 87020 City and State \_\_\_ and is located in the: B-524 Well was drilled under Permit No .... a. NW % SE % SE % SW % of Section 24 Township 13N Range 8W N.M.P.M. \_\_\_\_\_ of the \_\_\_ \_\_\_\_ of Map No. \_\_\_\_ \_\_\_\_\_ of Block No. \_\_\_\_\_ of the\_ c. Lot No.\_\_\_ Subdivision, recorded in ..... \_ County. \_\_\_\_\_ feet, Y=\_\_\_\_ \_\_\_\_\_ feet, N.M. Coordinate System\_\_\_\_ (B) Drilling Contractor Salazar Brothers Drilling, Inclines No. WD-748 Address P.O. BOX 2958 Milan, NM 87021 \_\_\_\_\_ Completed \_\_\_\_\_ Type tools 33/4" Size of hole 83/4" in. at well is \_\_\_\_\_ ft. Total depth of well 520 Elevation of land surface or \_\_\_\_\_ 🔀 shallow 🗆 artesian. Completed well is Depth to water upon completion of well \_\_260\_\_ Section 2. PRINCIPAL WATER-BEARING STRATA Depth in Feet Thickness Estimated Yield Description of Water-Bearing Formation in Feet (gallons per minute) From To 400 480 80 100 Gray coarse sand Section 3. RECORD OF CASING Diameter (inches) Pounds Threads Depth in Feet Perforations Length Type of Shoe per foot (feet) From per in. Тор **Bottom** 5<sup>9</sup>/16 500 520 0 Guide Shoe 400 480 Section 4. RECORD OF MUDDING AND CEMENTING Depth in Feet Hole Sacks Cubic Feet Method of Placement Diameter of Mud of Cement To From 520 620 5" 50bags Commercial pumper Section 5. PLUGGING RECORD Plugging Contractor \_ Cherman Charles Andrews Address . Depth in Betm No. Plugging Method of Cement Date Well Plugged Plugging approved by: State Engineer Representative FOR USE OF STATE ENGINEER ONLY Date Received FWI. \_ FSL. File No. B-524

Section 6 LOC OF HOLE

			Section 6. LOG OF HOLE
	in Feet To	Thickness in Feet	Color and Type of Material Encountered
From 0	230	230	Gray Black Shale
230	300	<del></del>	
	·	70	Gray Sand
300	400	100	Gray Shale
400	480	80	Gray Sand
480	520	40	Gray Shale
		·	
	<u> </u>		
-			·
<del></del>	<b>-</b>	·	
			·

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, recaired or descened. When this form is used as a planning moord, only Section 1(a) and Section 5 need be impleted.

Revised June 1977

## STATE ENGINEER OFFICE WELL RECORD

	٠	<u>.</u>		GENERAL IN				
(A) Owner o	of well	KNES		nlega	<u> </u>	Owne	er's Well No	
Street or City and	r Post Office Ad   State	ddress — G	MATA	Der	1.11.	8	7050	
		_		_				
	d under Permit						<b></b> .	
a. 🗚	E % SE %	1 <u>5W</u> 4_	¼ of Sec	tion $35$	_ Township _	/ <sub>≈</sub> 3 // Ra	nge 8 4	)N.M.P.M.
b. Tract	No	of Map No		of the		•		
c. Lot N Subd	vision, recorde	of Block No d in	lenc,	of the.	ounty.		<del></del>	
the						•		Zone in Grant.
	_	Same	dance	Ω	11 40		W) 0	804
(B) Drilling	Contractor	THUM	cers	1	W/A	License No	7 - 0 1	0 0,-1
Address	ox 3	081	11/	AN 1	N. Kli	87	071	<u> </u>
Drilling Began		Com	pleted		Type tools	Rotony	Size of h	ole <u>8</u> " in.
							-	-
Elevation of la	and surface or _							300 ft.
Completed we	ilis Xis	hallow 🗆 :	artesian.	1	Depth to water	upon completion	of well	<u> 260</u> ft.
	,	Sec	tion 2. PRIN	CIPAL WATER	BEARING ST	RATA	_	
Depth	in Feet	Thickness	.					ated Yield
From	То	in Feet		Description of V	vater-Bearing r	ormation	(gallons	per minute)
270	290	20	u	hite	SAND	STONE	12	LEPM
	-	10				<del></del> ,		
	-	<del>                                     </del>		` .			<del>                                     </del>	
	-							
			Section	1 3. RECORD	OF CASING			
Diameter	Pounds	Threads	Depth		Length	Turns of Ch.	[]	Perforations
(inches)	per foot	per in.	Тор	Bottom	(feet)	Type of She	Fre	от То
8 78	Puc		0	40	40		~-	-   -
E 9/1	Puc		0	300	300		27	0 290
e) //6	100	<del> </del>		200	JUC		0.7	770
	<u> </u>	<u> </u>						
		Secti	ion 4. RECOR	RD OF MUDDI	NG AND CEM	ENTING		
	in Feet	Hole Diameter	Sack of Mu		bic Feet Cement	Meth	od of Placemo	ent
From	То	Dianietei	, OI MI	14 01	Cement			=
	<u> </u>						24	3 S
	1					,	ن ن	- A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A
	1	<u> </u>					=======================================	6 7 m
								, <u>, , , , , , , , , , , , , , , , , , </u>
			Section	n 5. PLUGGIN	G RECORD		·-	
Plugging Cont	ractor					?-	- F	~ ~ ~
Address					No.	Depth in	Feet	Cubic Feet
Plugging Meth Date Well Plug	od				— <u> </u>	Тор	Bottom	of Cement
Plugging appro	~				1 2			
		State Eng	gineer Represe	ntative	3			
					4	<u> </u>		
Data Bassin 3	•		FOR USE	OF STATE EN	GINEER ONL	Y		
Date Received	-			Quad		FWL .		FSL
Est- N	F	3-815			dom/liv		13n.8w.2	23.342
File No				Use	·	Location No		Val. Co.

File Number: \_\_

B 01520

# 2/ 5

(16)

### NEW MEXICO OFFICE OF THE STATE ENGINEER WELL RECORD

1. OWNER OF WELL Clark Williams	era et mi
Name: Clark Williams Contact:	Home Phone:
Address: P.O. Box 3816	
city: Milan	State: NM Zip: 87021
2. LOCATION OF WELL (A, B, C, or D required, E or F if know	n)
A. NE 1/4 SE 1/4 SE 1/4 Section 03; To in Cibola	wnship: 11N Range:10W N.M.P.M. County.
B. X = feet, Y =  Zone in the  U.S.G.S. Quad Map 39 2	feet, N.M. Coordinate System Grant.
C. Latitude:dms Long	itude:ds
D. East (m), North (m)	, UTM Zone 13, NAD (27 or 83)
E. Tract No, Map No of the	Hydrographic Survey
F. Lot No. 18 Block No. 2 of Unit/Tr Los Altos Fark Subdivision recorded	
G. Other:	
	ω ⊑.
H. Give State Engineer File Number if existi	ng well:
H. Give State Engineer File Number if existi I. On land owned by (required):	ng well:
I. On land owned by (required):  3. DRILLING CONTRACTOR	ng well:
I. On land owned by (required):  3. DRILLING CONTRACTOR  License Number: WD-1451	ng well:
I. On land owned by (required):  3. DRILLING CONTRACTOR  License Number: Name: Agent: Mailing Address:  Weston Bohammon	Inc. Work Phone: Home Phone:
I. On land owned by (required):  3. DRILLING CONTRACTOR  License Number: WD-1451	Inc. Work Phone: Home Phone:
I. On land owned by (required):  3. DRILLING CONTRACTOR  License Number: Name: Agent: Mailing Address:  Weston Bohammon	Inc. Work Phone: Home Phone:
I. On land owned by (required):  3. DRILLING CONTRACTOR  License Number: Name: Agent: Agent: Weston Boharmon  City:	Ino. Mork Phone: Home Phone: State: Zip:  23-02 Type tools mill tooth, bit :280 ft.;

File Number: B 01520

### NEW MEXICO OFFICE OF THE STATE ENGINEER WELL RECORD

 	7
12	/

From To		hickness in feet		iption p -bearing	f formati		1	ted Yield GPM)
240 2	<del>80</del>	40	re	d sand	1			GP4
		~						
RECORD OF	ASING							
Diameter (inches)							Shoe	Perforation From To
		none						240 28
ECORD OF N								
Depth in F		Hole Ameter		of Cer				
LUGGING RI	CORD	•	:					
PLUGGING RI	ontracti	or:	;					15
Plugging C	ontracti Addres	ss:					·· <del>····</del>	
Plugging C Pluggi Date Wel	ontracto Addres ng Metho l Plugge	od:		,			·· <del>····</del>	
Plugging C	ontracto Addres ng Metho l Plugge	od:						
Plugging C Pluggi Date Wel	ontracto Addres ng Metho 1 Pluggo pproved	od:		State &	Engineer	Represe		
Plugging C Pluggi Date Wel	ontracti Addrew ng Methol 1 Pluggo pproved	by:	in Feet Botton	State ?	Engineer : Feetof	Represe	ntative	
Plugging C Pluggi Date Wel	ontracte Address ng Metho 1 Plugge pproved	by:	in Feet Botton	State ?	Engineer : Feetof	Represe	ntative	

File Number: <u>B-0/520</u>
Form: wr-20

Trn Number: 240739



### STATE ENGINEER OFFICE

235921

*	WELL RECORD	
Section	1. GENERAL INFORMATION	

	vision, recorded					System SAAAAA	GARCER O	FEINT	Zone	
the		J. R. 4	SHUN	ders		License No	C. N.M. 87	501	Grai	
-						870				
						Rotary				
ation of la	nd surface or		·	at w	ell is	ft. Total depti	of well	38		
ipleted wel	1 is 1 is at	allow 🗆 a	artesian.		Depth to water	r upon completion	n of well	81'		
				CIPAL WATE	ER-BEARING ST	TRATA	<del></del>	·		
Depth From	in Feet To	Thickness in Feet		Description of Water-Bearing Formation				Estimated Yield (gallons per minute)		
20	132	12	- 6	Gravel + SANd				40		
				······································	<del></del>		<u> </u>	· -		
			,				<del></del>			
	<u></u>	· · · · · · · · · · · · · · · · · · ·	Section	on 3. RECORI	D OF CASING		<u> </u>			
iameter inches)	Pounds per foot	Threads per in.	ads Depth in Feet		Length (feet)	Type of She	Perforations From To			
5 9/6	Plustic	<b>PAT 28.</b>	O	/ 38	138		13		<u>To</u> 34	
	,									
			·		1	<u> </u>				
Denth	in Fact	Secti Hole	on 4. RECO	<del> </del>	DING AND CEM	IENTING				
Depth in Feet From To		Diameter	of M		of Cement	Meth	Method of Placement			
			<u> </u>					· .		
			<u> </u>			·				
			<u> </u>							



Donth	in Feet	Thickness	Section 6. LOG OF HOLE
From	То	in Feet	Color and Type of Material Encountered
	12	12	Clay + Soil
12	95	83	hava
95	115	20	SAND + Bravel
115	120	5	Red Shale
120	132	12	Gravel + SANd
137	138	6	Red shale
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Section 7. REMARKS AND ADDITIONAL INFORMATION

Well WAS Grovel Parked

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

J. R. James

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, ex \* Section 5, shall be answered as completely \* accurately as possible when any well is n is used as a plugging record, only Section 11. ... id Section 5 need be completed.





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00028 S-247

234013 3904479\*

Driller License: TECOLOTE GROUNDWATER INDUST.

**Driller Name:** 

**HOWARD SHEETS** 

Source:

Shallow

**Drill Start Date: 11/30/1956** 

**Drill Finish Date:** 

02/01/1957

Log File Date:

**Depth Well:** 

02/25/1957

**PCW Received Date:** 

**Pump Type:** 

Pipe Discharge Size:

**Casing Size:** 

12.00 275 feet **Estimated Yield:** 

**Depth Water:** 

152 feet

Water Bearing Stratifications:

Top Bottom Description

Sandstone/Gravel/Conglomerate

138

104

Shale/Mudstone/Siltstone

242

Limestone/Dolomite/Chalk





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

B 00686

04 11N 10W

236314 3899597\*

Driller License: SAUNDERS, JIMMIE RAY

**Driller Name:** 

J.R. SAUNDERS

Source:

Shallow

**Drill Start Date: 06/12/1979** 

**Drill Finish Date:** 

06/14/1979

Log File Date:

07/22/1979

**PCW Received Date:** 

Pump Type: Casing Size: Pipe Discharge Size:

**Estimated Yield:** 

40

**Depth Well:** 

138 feet

5.52

Depth Water:

81 feet

Water Bearing Stratifications:

Top Bottom

Description

Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

120

120 134





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

B 01072

03 11N 10W

238522 3899520\*

Driller License: GARNER DRILLING CO.

**Driller Name:** 

GARNER, JAMES B.

Source:

**Shallow** 

**Drill Start Date: 08/14/1984** 

**Drill Finish Date:** 

08/20/1984

Log File Date:

08/30/1984

**PCW Received Date:** 

**Pump Type:** 

Pipe Discharge Size:

Casing Size:

5.00

**Estimated Yield:** Depth Water:

180 feet

30

Depth Well:

510 feet

Top Bottom

Description

Water Bearing Stratifications:

Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

Top Bottom

484 510



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

B 00415 O-13

1 2 1 13 12N 10W

240949 3907282\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

Drill Start Date: 08/31/1977

1/1977 Drill Finish Date:

08/31/1977

Log File Date:

04/03/1978

**PCW Received Date:** 

OW Received Date.

Pump Type:

Pipe Discharge Size:

Casing Size: Depth Well: 5.00 74 feet

**Depth Water:** 

**Estimated Yield:** 

50 feet





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-12

2 2 2 14 12N 10W

240339 3907307\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Drill Start Date: 08/31/1977

Drill Finish Date:

08/31/1977

Log File Date:

07/13/1978

**PCW Received Date:** 

Received Date:

Pump Type:

Pipe Discharge Size:

Casing Size:

Estimated Yield:

**Depth Water:** 

Depth Well: 60 feet





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

X

B 01115

3 15 13N 09W

247430 3915312\*

Driller License: AAA WATERWITCH, INC.

**Driller Name: FREEMAN** 

Source: Shallow

**Drill Start Date: 07/19/1986** 

**Drill Finish Date:** 07/21/1986

Log File Date: 12/12/1986

**PCW Received Date:** 

447

Pump Type:

**Depth Well:** 

Pipe Discharge Size:

Casing Size: 4.00 **Estimated Yield:** 

**Depth Water:** 

204 feet

Water Bearing Stratifications:

Top Bottom Description

Sandstone/Gravel/Conglomerate

**Casing Perforations:** 

478 feet

Top Bottom

4<u>58</u> 478





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

Х

B 00415 O-5

4 1 2 22 13N 09W

247820 3914889\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

**Drill Start Date: 08/10/1977** 

Drill Finish Date:

08/10/1977

Log File Date:

04/03/1978

**PCW Received Date:** 

\_.

**Pump Type:** 

Pipe Discharge Size:

5.00

Estimated Yield:

2

Casing Size:
Depth Well:

95 feet

Depth Water:

72 feet

Water Bearing Stratifications:

Top Bottom Description

80

95 Shallow Alluvium/Basin Fill





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-6

2 22 13N 09W

247820 3915089\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

**Drill Start Date:** 08/11/1977

**Drill Finish Date:** 

08/11/1977

Log File Date:

04/03/1978

**PCW Received Date:** 

**Pump Type:** 

Pipe Discharge Size:

5.00

**Estimated Yield:** 

Casing Size: **Depth Well:** 

90 feet

Top Bottom

80

Description

**Depth Water:** 

73 feet

Water Bearing Stratifications:

Other/Unknown

# STATE ENGINEER OFFICE AND HER 22 MM 9 42

(A) Owner of	well	ernandez				SWAL ENGINEE	OFFIC rswell No	5. <u>2</u>	
Street or	Post Office Ad State	dress	P.O. Bo	0x 145 NM 87	020	, 14,15	61901		
Well was drilled	l under Permit	NoI	3-524		and is locat	ed in the:			
a. <u>NW</u>	_ ½ SE _ ½	4_SE %_S	<u>5W</u> % of Se	ection 24	Township	13N Rar	nge <u>BW</u>	N	I.M.P.M
b. Tract	No	of Map No		of t	he				
							_		-
	vision, recorde								
					N.M. Coordinat	e System			
(B) Drilling C	Contractor	Salaz	zar Brot	hers Dr	illing,	Inc License No	WD-7	48	
Address	P.O. BOX	2958	Milan,	NM 870	21				
Drilling Began .			pleted		Type tools.	33/4"	Size o	f hole <u>83/</u>	'4" in.
Elevation of lar	nd surface or _	,		at w	vell is	ft. Total depth	of well	520	ft.
Completed well	lis ⊡X s	hallow 🗀	artesian.		Depth to wat	er upon completion	of well	260	ft.
	<u></u>	Sec	tion 2. PRIN	ICIPAL WAT	ER-BEARING	STRATA			
Depth From	in Feet To	Thickness in Feet	·	Description o	f Water-Bearing	Formation		imated Yield ns per minu	
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		_							
			Sectio	n 3. RECOR	D OF CASING				
Diameter (inches)	Pounds per foot	Threads per in.	Depth Top	in Feet Bottom	Length (feet)	Type of Sho	e F	Perforation From	ns To
5 <sup>9</sup> /16	_	_	0	500	520	Guide Sho	e 4	00 4	80
		Secti	ion 4. RECO	RD OF MUD	DING AND CE	MENTING			-
Depth From	in Feet To	Hole Diameter	Sact of M		Cubic Feet of Cement	Metho	d of Place	ment	
520	620	5"	-		50bags	Commercial	. pumpe	er	
								,	
<u></u>		<del></del>	Contin	a s Di IICC	ING RECORD				
Plugging Contra	actor			on 5, FLUGG			STA	<b>Σ</b>	
Address Plugging Metho					No.	Depth in Top	Setm	Cubic I	
Date Well Plugg Plugging approv	ed	•					96 32		
Comp app. V		State Eng	ineer Repres	entativ <b>e</b>	3	, E	ÖM Za	•	
<del></del>			FOR HSF	OF STATE	ENGINEER ON	LY A	O P		
Date Received			. JR OUL			FWL _	R	FSL	
. 12	-524			-		142			



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-7

1 2 22 13N 09W

247820 3915089\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

**Drill Start Date: 08/12/1977** 

**Drill Finish Date:** 

08/12/1977

Log File Date:

04/03/1978

**PCW Received Date:** 

Pipe Discharge Size:

**Pump Type: Casing Size:** 

5.00

**Estimated Yield:** 

Depth Well:

80 feet

**Depth Water:** 

74 feet

Water Bearing Stratifications:

Top Bottom Description

75

Shallow Alluvium/Basin Fill

STATE ENG	INEER	OFFICE
WELL	RECO	RD.

Section 1. GENERAL INFORMATION

(A)	Street or	Post Office Ad	RNES Idress	en	Del	۹	11.	Owi	ner's Well		
Well			No. B	_		and	is located	in the:	_		
						_		13N R	ange (	T W	N.M.P.M.
	-				-		-		•		
	c. Lot N Subdi	o vision, recorde	of Block No	/exc	· · · ·	f the	у.				
			_ feet, Y=		fee	t, N.M. C	oordinate	System		<u> </u>	Zone in Grant.
(B)								License No			
Addr	ess_ <b>B</b>	E X0	081	MI	AN	_N.	MI	8	70	21	<del></del>
Drilli	ng Began		Comp	oleted		Ту	e tools	Rotony	Siz	e of hole	8 in.
								ft. Total dep:		_	
Com	pleted wel	lis 💢 s	hallow 🗀 . a					upon completion	on of well	26	Oft.
	Depth	in Feet	Sec Thickness		NCIPAL WA				<del>-</del>	Estimated 1	Y ield
	From	То	in Feet		Description	<del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·	(ga	illons per n	
2	7 <i>0</i>	240	20	- 4	hie	5	HNd	STONE		126	pu
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						•					
				Secti	on 3. RECC	RD OF	CASING				
	iameter inches)	Pounds per foot	Threads per in.	Depti Top	in Feet Botton		Length (feet)	Type of Si	hoe	Perfor From	ations To
-8	- 5/8	Puc		0	40	5	40		-		
5	-9/16	Puc		0	30	03	300		-	270	290
L					1		· .		!		
	Donath	in Feet			ORD OF MU	JDDING Cubic					
	From	То	Hole Diameter		Mud	of Cen		Met	hod of P	acement	
L.	:									2:	S S
	,									<u> </u>	N ANTE
										··· •	THE STATE OF
				Secti	ion 5. PLUC	GING R	ECORD	·	٠. ش	37	N. MEER
	ging Contr				· · · · · · · · · · · · · · · · · · ·			T		1 -	~
Plugg	ing Metho	od bo					No.	Depth i	Botto		oic Feet Cement
	Well Plug ing appro	-				**	2				
		<del></del>	State Eng	ineer Repre	sentative	<del></del>	3				
				FOR USI	E OF STAT	E ENGIN	EER ONL	.Y			
Date	Received			-	Ç	Quad		FWL		FSL	
Fi	le No		3-815 					Location No			





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-8

2 32 13N 09W

244344 3911793\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

5.00

**Drill Start Date: 08/30/1977** 

**Drill Finish Date:** 

08/30/1977

Log File Date:

04/03/1978

**PCW Received Date:** 

**Pump Type:** Casing Size: Pipe Discharge Size:

**Estimated Yield: Depth Water:** 

30 feet

**Depth Well:** 54 feet

Water Bearing Stratifications: Top Bottom

30

Description

Shallow Alluvium/Basin Fill





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-9

3 1 2 32 13N 09W

0044700+

.\_\_\_\_\_\_

244344 3911793\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

**Drill Start Date: 08/30/1977** 

**Drill Finish Date:** 

08/30/1977

Log File Date: 0

04/03/1978

**PCW Received Date:** 

\_\_\_\_\_\_

Pump Type: Casing Size:

Pipe Discharge Size:

5.00

**Water Bearing Stratifications:** 

**Estimated Yield:** 

32 feet

Depth Well:

57 feet

Top Bottom De

50

Description

**Depth Water:** 

57 Shallow Alluvium/Basin Fill





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

X

B 00415 O-10

2 32 13N 09W

244344 3911793\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

**Drill Start Date: 08/30/1977** 

**Drill Finish Date:** 

08/30/1977

Log File Date:

04/03/1978

**PCW Received Date:** Pipe Discharge Size:

Pump Type:

**Estimated Yield:** 

Casing Size: Depth Well:

5.00 59 feet

Depth Water:

30 feet

\*UTM location was derived from PLSS - see Help





(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

**POD Number** 

Q64 Q16 Q4 Sec Tws Rng

Χ

B 00415 O-11

2 32 13N 09W

244344 3911793\*

**Driller License:** 

**Driller Name:** 

SANDIA WELL DRILLING

Source:

Shallow

**Drill Start Date: 08/30/1977** 

**Drill Finish Date:** 

08/30/1977

Log File Date: **Pump Type:** 

04/03/1978

**PCW Received Date:** Pipe Discharge Size:

5.00

**Estimated Yield:** 

12

Casing Size: Depth Well:

72 feet

Depth Water:

30 feet

Water Bearing Stratifications:

Top Bottom Description

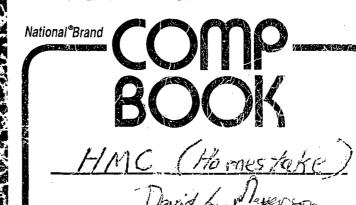
35

Other/Unknown

45

Other/Unknown

# REFERENCES 101-104

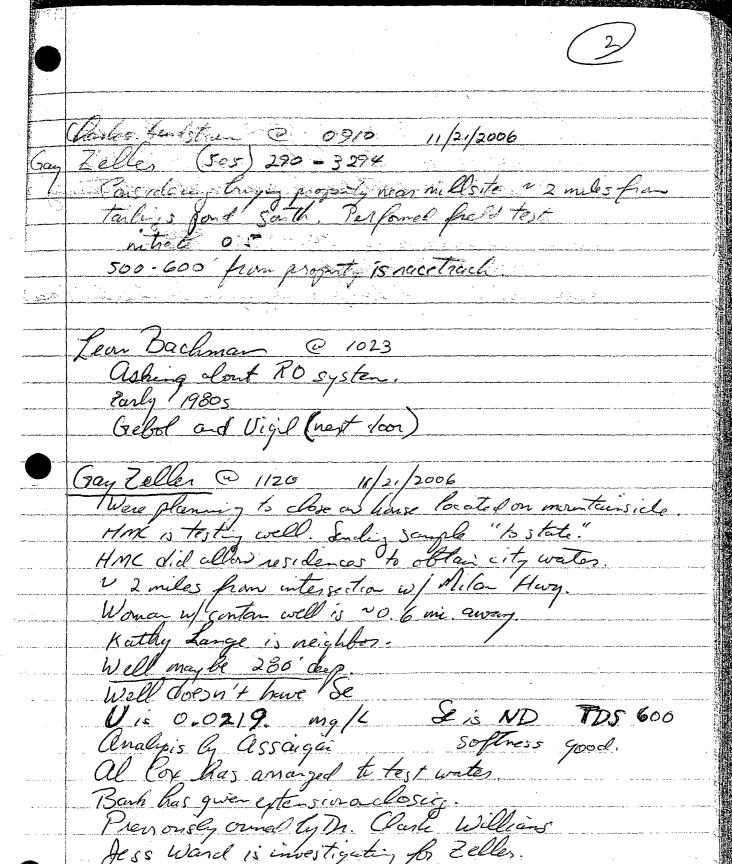


80 SHEETS • 10 x 7 % • COLLEGE & MARGIN • 43-461



AVERY DEMNISON
Office Products
Brea, CA 92821

RY - reuse "wish list" by next week 2/6 Gae Zeller 290-3294 Ift msg sevening prenous sangle woults from 2006 Deboral Letgrate 2/2/09 (505) 285 4695 (W) Has new well. Have mightons Lot B B/KZ Los Celtos Park 00827 8 Margaret's Place, off Highway 6050 w/s to '/4 ande from Padgett & Marguez Not connected to Mlan water. Parchised property: april Egisting well went dryin fly New well is 340' Leag. Daled by Coyote Lilley, Had Tested for coliform. Has another neighbor Dama Meta Head - let us re Strattemor data 2/2/2009 @ 0900 2/2/090 Village installed 3 lines under highway but only 2 residents paid for extensions Lange his mot paid for Chis Wants 35 + 4+6 quarters of get take from Shatherore



600' to 1000' N of recetion

? Does RO take of ralling



## NMED San Mateo Creek Basin Area, Cibola County, NM

## **RESIDENTIAL WELL WATER SAMPLING SIGN-UP SHEET**

Name Physical Address Phone Number(s) Please print - thanks	<b>Mailing Address</b> (if different from physical address)	OK for NMED to sample your well (Signature required)	Best time of day to sample your well water	Has your well ever been sampled before (Y/N)?
Brokergait Rd Directly Across from BPH	11 Ambrosia LAKE GRANDS, NM	Men Keicha	Monning	1200'dep
Billiton - directy ACROSS FROM PAVED ENTRANCE to MINE.	87020 5	505-285-2976 Hu. 812-972-0468 CET cell phone worlds at residence	1 E	
Jo Anne Spurgeon 1410 Berry hill Pd	P.O. B. 3169		n A11	ney have copy of results
Milan, NM 71021	Milan Will 87021	Joanne Spurg. 505-287-8450	Day	260 deep SWL - 140
	6) <sup>2</sup> ,			
Sandra Kinsman 4877 NST Hay 605	San mates NM 50025	Sancha Kennonan	1411 Bay	no de
zan ma/co nm 27025	6 70 20	505 374 1896		19.1
Cotto Tomory Navarras	(1)	Test for Bac-T.		
Cothy Tonny Naugues 4873 Aug Leos		Cothy Marquez	All Day	N - 1
San Mates W.M.	Same	Cothy Marquez 287-5143		

Disclaimer: Residents with private wells within the San Mateo Creek Basin (area covered by the Health Advisory) may sign up to have their well considered for sampling by NMED Staff at a later date for a more extensive list of analytes including uranium.

Church the

Sand A Land

Name Physical Address Phone Number(s) Please print - thanks	<b>Mailing Address</b> (if different from physical address)	OK for NMED to sample your well (Signature required)	Best time of day to sample your well water	Has your well ever been sampled before (Y/N)?
Huy 605 N. 17 mm San Mateo Nn. P.O. Box 279 Grants, um	5-05-290-0313	The state of the s	morning	2
DWAYNE W. 150N 2812 Hwy 605 RO BOX 2613 MITTH (NM. 97021	505-290-063 150'Deep P.V.C. 19'NG	DwaynWelson	ANY	Ves
Charlie in Sandoval PD. Bot 622 Grant NM 87000	PO BL622 Grandes	Morally Sindo Jal	any	N
Emilia Chavez Behind Old San Mateo School San Mateo, NM	PO 145 Greents NM 87020 Junch 2 505-287-5428	EMiles Chaves Ruben Romero Knows well specs.	auytime	N

Disclaimer: Residents with private wells within the San Mateo Creek Basin (area covered by the Health Advisory) may sign up to have their well considered for sampling by NMED Staff at a later date for a more extensive list of analytes including uranium.

## NMED San Mateo Creek Basin Area, Cibola County, NM

## **RESIDENTIAL WELL WATER SAMPLING SIGN-UP SHEET**

Name Physical Address Phone Number(s) Please print - thanks	Mailing Address (if different from physical address)	OK for NMED to sample your well (Signature required)	Best time of day to sample your well water	Has your well ever been sampled before (Y/N)?
John Sandoval	90035 San MAko	John Sanderal	morating	n
287-4228	San mateo nm 87020 Ommas			
Nova Cornett/Harry L. Hall 50590-2317 505-2907599	2260 W. Hough 6 Grants, NM 87020	Hovar Carnell	Eve.	ukn)
VIRGINIA GATES (505) 240-1195 1708 ZUNI Grants, NM	P.O. BOX 3446 MILAN, NM 87621	Mirinia Potes	Pry	Yos Thinks it is on a PWS.
Michael 66ARLIA 505 - 267 - 9786	P. S B . 4 622 6RANIS NMI 87020	smhil a sin	An	N
* he was contacted by David M. before.	4)			

Disclaimer: Residents with private wells within the San Mateo Creek Basin (area covered by the Health Advisory) may sign up to have their well considered for sampling by NMED Staff at a later date for a more extensive list of analytes including uranium.

Name Physical Address Phone Number(s) Please print - thanks	Mailing Address (if different from physical address)	OK for NMED to sample your well (Signature required)	Best time of day to sample your well water	Has your well ever been sampled before (Y/N)?
Phillip R. SANDOCAL 4070 SAN MATEORD Grants N. M 87020	Soure.	Hellep R Sandord 287-75-06	Auytime went to be there for sampling	No 540'days 520-SWL
				·

Disclaimer: Residents with private wells within the San Mateo Creek Basin (area covered by the Health Advisory) may sign up to have their well considered for sampling by NMED Staff at a later date for a more extensive list of analytes including uranium.

Aberry 7/125/5 B784h 1979

#### HYDROGEOLOGY AND WATER RESOURCES

OF THE

AMBROSIA LAKE-SAN MATEO AREA

MCKINLEY AND VALENCIA COUNTIES, NEW MEXICO

by

Robert C. Brod

RECEIVED

.IUI. 2 0 1981

EID: WATER POLLUTION CONTROL



Submitted in Partial Fulfillment

of the Requirements for the Degree of

. Master of Science in Geology

New Mexico Institute of Mining and Technology
Socorro, New Mexico

June, 1979

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#### Table 3, Records of wells from the Ambrosia Lake-San Hateo Area

#### Explanation

Owner or name: Name of owner or name of well, based on available information.

Field number: Identification used in figures in this report, based on squifer and location: A, alluvium; MF Henefee Formation; P, Point Lookout Sandstone; DA, Dalton Sandstone; MN, Hancos Shale; D, Dakota Sandstone; W, Westwater Canyon Sandstone; B, Bluff Sandstone; C, Chinle Formation; S, San Andres Limestone; U, unknown aquifer.

Location number: Well location and identification according to New Hexico system.

Mater Depth: Measured and reported depths, and date of measurement; those prior to 1977 from other sources (see Table 4).

Principle Aquifer: Stratigraphic-unit symbols on geologic map, Plate 1.

Use: D, domestic: I, industrial: S, stock: PS, public supply: O, observation: U, unused.

Chemical Analysis: \*, data in Appendix B.

name or Owner's name	PIELD NO.	LOCATION NUMBER	ELBV. (ft)	TD (ft)	WATER DEPTH(ft)	DATE	WATER SURP. ELEV.(ft)	PRIN. AQ.	YEAR CONSTRUC.	USE	CHEH ANAL.	REHARKS
G.P. Roundy	Al	12.9.6.312	6673	91	79.9	7/56	6593.1	Qa	••	s		Abandoned
G.P. Roundy	A2	12.9.7.343	6640	98	58.0	11/55	6582.0	Qa	1945	5		Abandoned
G.P. Roundy	Cl	12.9.8.431	6770	98	84.8	7/56	6695.2	20.0	1917	D	•	•
G.P. Roundy	C3	12.10.1.222	6675	192	45.9	7/56	6629.1	<b>3</b> . c	1952 before	s		Abandoned
G.P. Roundy	A3	12.10.12.221	6657	81	67.7	7/56	6589.3	Qa'	1917	6		
G.P. Roundy	, A4	12.10.12.433	6625	100	58.1	7/56	6566.9	Qa	1945	8		
Wilson	A5 ·	12.10.13.424	6640	100	54.5	8/77	6585.0	Qa	1961	D, I		
Wilson		12.10.14.212	6621		50.1	7/56	6570.9	Qa .	1945	5	<b></b> `.	•
T.A. Morris & Son	<b>S2</b>	12.10.23.233	6592	865	115.6 145.6	2/46 8/57	.6476.4 6444.4	Psa	1945	1		Abandoned

Table 3, cont.

NAME OR OWNER'S MAKE	FIELD NO.	Location Number	ELEV. (ft)	TD (ft)	WATER Depth ( f )	) DATE	WATER SURF. ELEV. (1t)	Prin. Aq.	YZAR CONSTRUC.	USE	CHEM ANAL.	renarks
G.P. Roundy	C5	12.10.23.233a	6594	500	75	7/46	6519.0	A c	1945	S		
Ranchers Expl. & Devel.	. Dl	13.8.7.434					••	K4		D, I	•	Johnny H Hine
B. Hichael	MP1	13.8.14.422	7180	200	71.5 56	9/62 10/72	7108.5 7124.0	Kmf		8		
F. Los	Ul	13.8.17.223	7174					Unk	~-		•	•
Pernandez Co.	HE 2	13.8.22.242	7110	157.3	37.5 33.3	10/62 10/72	7072.5 7076.7	Km£		D,S	•	Adqtra.
7. Harques	MF3	13.8.23.324	7165	NA	NA			Kmf		8	• •	
/B. Isidorg	HF4	13.8.23.342	7169	305	37.5	2/78	7131.5	Kmf		D.	•	Trailer Court
/T. Harques	MF S	13.8.23.431	7180	92	38.2 35	9/62 10/72	7141.8 7145.0	Kmf	· 1950	D	• • .	
Culf Minerals	HF6	13.8.24.141	7248	- 250	59.0	2/78	7189	Km f		D,S		Abandoned
✓ A. Canderlaria	KF7	13.8.24.141a	7270	280				kmf	1972	D		•
A. Canderlaria	KF8	13.8.24.223	7320		140.7 195	9/62 10/72	7179.3	Kmf . Kmf	••	D,S	•	
Gulf Minerals	Hu	12.6.24.234	7364	3550	1062	10/72 before	6302	Jmw		r ·	`. <b></b>	Aquifer test hole
T. Gonzales	H2'9	13.8.24.334	7290	200	50 87.75	1962 2/78	7202.2	Kmf	~-	· D	-	• ,
S. Harques	MP10	13.8.24.3344	730Ó	140	89.5	9/62 before	7210.5	Kmf	••	N .		
S. Marques	HF11	13.8.24.334b	7295	200	40 88.1	1962 2/78	7207.0	Kmf	1961	D		•
S. Hateo School	HIP12	13.8.24.334	7300	120	101.0	2/78	7199.0	Kmf		PS	•	
/r. Chavez	MF13	13.8.24.341	7308	250	·		•	Kmf	1958	D		Abandoned
P. Chaves	HF14	13.8.24.341	7325	500	139.0	3/78	7186.0	Kmf	1978	D		•
P. Pena	A7	13.8.75.111	7295	21	19.5	9/62	7275.5	Qa		D	<u> </u>	Abandoned

Table 3, cont.

NAME OR CHIER'S MAME	FIELD NO.	LOCATION WUMBER	RLEV.	7D (1t) [	WATER BPTH ( Et	DATE	WATER SURF. ELEV. (St)	PRIN. AQ.	YEAR CONSTRUC.	USE	CHEM ANAL	REMARKS
/ J. Gonzales	HF15	13.6,25,112	7320	150	43.0	9/62	7277.0 .	KmE		D		
J. Hope	MP16	13.8.25.114	7290	35	27	10,72	7263,0·	Kmf		D		Broken, 1973
JE. Michael .	HT17	13.8.25.114a	7310	120	35.9	9/62	7274.1	Kmf	1	D		•
JE. Michael	HF18	13.8.25.114b	7310	250	80	10/72	7230.0	Kmf	1969	D		
∫P. Sandoval	MF19	13.8.26.211	7215	40	. 33.2 34	9/62 10/72	7181.8 7181.0	Kmf		D		•
√Community of San Hateo	P1	13.8.25.122	~~					Kp1	~~	PS		Public supply,
√N. Brookes	MF 20	13.8.26.2114	7207	180	36	8/73	7171	Kmf		D, S	•	near tanks
Community of San Hateo	P2 .	13.8.26.212	7240	336	281		6959	Kpl	**	PS		Old town well
Community of San Mateo	MP	13.8.26.212a	7240	200	32.8	,	. ••	Knf		PS		Modified old town
Community of San Hateo	P3	13.8.26.212b	7240	<b></b> .		:		Kpl	. ••	PS	•	New town well (Not used 1978)
P. Salazar	HF21	13.8.26.222	7267	57.5	21.5	2/78	7245.5	<b>Xmf</b>	. ••	D	•	Used for trailers
√Fernandez Co.	MF22	13.8.27.133	7072		24.2	8/77	7047.8	Kmf		H		Old CCC abandoned
F. Lee	HF23	13.8.33.234	7185	500	133	8/77 EPA	7052	Kpl		0	•	
JKm 5-2	AB	13.9.5.141	6896	34	19.7	3/75 EPA	6876	Qa	**	<b>o</b> .	•	
/K-H 5-1	A9	13.9.5.214	6904	34	23.9	3/75	6880	Qa		0	•	•
√H. Marques	D2	13.9.13.111	6935	155	142.9	2/58	6792.1	Kd	••	H		
J.D. Ragland	W2	13.9.15.343	6840	260	223.7	12/57	6616.3	Jmw	1957	D		
B. Willcoxson	<b>D3</b>	13.9.16.333	6910 .	97	87.6	12/57	6822.4	Kđ	1954	M		Exploration hole
B. Willcoxson	D4	13.916.341	6810	91	75.9	12/57	6734.1	Kd	1953	Ħ	+-	
B. Willcoxson	DS	13.9.16.3414	6810	100				Kd	1920	8		
√B. Willcoxson	W3	13.9.16.411		250				Know	'	••	•	

Table 3, cont.

NAME OR OMNER'S NAME	Pield No.	LOCATION NUMBER	RLEV.	TD (ft)	WATER - DEPTH (ft)	DATE	WATER SURP. ELEV. (1t)	PRIN. AQ.	CONSTRUC.	USE	CHEM ANAL.	REHARKS
B. Willcoxson	W4	13.9.16.413	6820	250	'			Jaw	** .			
Kop-Ran Dev.	Tl	13.9.19.413	6990	595	R360		6630	Jŧ	1976	-	••	
/ M. Marquez	W5	13.9.21.412	6785	165	141.7	10/57	6643	Jaw				
/H. Marquez	<b>X10</b>	13.9.21.414	<b></b> .	145	64.0	EPA 3/75	6721	Qa			•	•
B. Jones	W6	13.9.22.111	6825		P220		6605	Jaw	1975	D .	•	
∫Ingersoll-Rand ≠	<b>117</b>	13.9.22.121	6830	297 297	204.8	12/58	6625	Jmw	1958	I	•	
/Bingham	W8	13.9.22.121	6835	330 260	198.5	10/62	6636.5	Jaw		P	•	Trailer Court
/C. Sandoval /	WII	13.9.22.212	6830	95 130	87.5 37.1	12/57 3/75	6742.5 6792.9	Qa	1955	8 ·	•	
N. Marques	W9	13.9.23.212	6653	260	50.5	3/75	6602.0	Jaw		••	• .	•
N. Harquez	W13	13.9.24.221	6910	80	56.5	12/57	6853.5	Qa		8		• • •
Calvmet Hecla Inc.	A3 A14	13.9.24.221a 13.9.28.111	6910 6780	80 125	56.6 58.2	12/57 8/5/77	6853.4 6722.0	Qa Qa	1955	I,D S	•	
Westvaco Min. Dev.	T2	13.9.29.341	6755	190	dry		w. <del></del>	JE		••		Abandoned
Ht. Taylor Corp.	C6	13.9.29.341	6760	455	***		***	Tc	1958	D :		•
M. Otero	A15	13.9.32.112	6795	110	65	10/77	6730	Qa		D,I		• • •
Fernandez Co.	DA2	14.8.4.334	7050		150.3	10/62	6899.7	Keđa	**	8 .		Abandoned
Fernandez Co.	MN1	14.8.15.244	7210	1320	500	(RPT)	6710.0	Km ·	1924	S		
B. Willcoxson	MN2	14.9.5.341	7245	858	414.1	12/57	6830.9	Ka	1952	N		
A. Berryhill	W10	14.9.18.243	7200	800	744		6456.0	Jaw	1957	D	••	
Kerr-HcGee	W11	14.9.28.143	6987	710	440.5	9/56	6546.5	Jmw	1956	D, I		
/Kerr-McGee	W12	14.9.28,233	7003	700				Jmw	1956	. 0		

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Table 3, cont.

namz or Omner's hamz	field No.	Location Humber	BLEV. (ft)	TD (ft)	WATER Depth (ft	) DATE	WATER SURF. ELEV. (ft)	PRIN. AQ.	YEAR CONSTRUC.	USE	CHEH ANAL.	REHARES
Kerr-HoGoe	W13	14.9.28.234	7022	80j	529	10/57	6493.0	Jaw	1957	z		
- Karr-McGee	W14	14.9.28.2344	7021	700				JEW	1956	0		
-VKerr-McGae	W15	14.9.28.234b	7022	835	445		6577.0	Jmw	1956	, O `		
- Kerr-McGee	W16	14.9.28.234c	7032	840				Jmv	1956	0		
Vkerr-HcGee .	W17	14.9.28.412	7008	840	~-		<b></b> .	(Jam)	1956	0	••	
Vkerr-McGee	<b>52</b>	14.9.20.441	6982	3275	542	10/57	6440.0	Psa	1956	1	~-	Water test well
JA & J Trailer Park	W18 -	14.9.29.312	6980	735	450	2/58	6530.0	Jmw	1950	D		Abandoned
J Kerr-McGee	W19	14.9.30.221	6984		478	12/57	6506.0	Jmw		1		•
JA. Berryhill	W20	14.9.30.222	6990	925	~-			Jaw, <b>Jb</b>		D, 8	<b>'</b>	Abandoned
√K-H 46	A16	14.9.30.331	6958	38	33.1	2/75	6924.9	Qa		0	• .	•
/ <sub>K-H 47</sub>	A17	14.9.30.341	6947	62.	23.9	2/75	6923.1	Qa		Ο,	•	
/ <sub>K-H 48</sub>	A18	14.9.30.432	6952	53	37.1	2/75	6914.9	Qa	'	0	•	•
/K-H B-2	A19	14.9.31.421	6926	27	. 3.4	3/75	6922.6	Qa .		0	•	
/K-H 50	A20	14.9.32.114	6936	55	45.9	2/75	6890.1	Qa		0	•	
_United Nuclear-Homestake	W21	14.9.32.122	6942	644	413	4/57	6529.0	Jmv ,	1957	N		Now air vent
√United Nuclear-Homestake	H22	14.9.32.122a	6942	620	412	4/57	6530.0	Jmv	1957	0		• •
JUnited Huclear-Homestake	H23	14.9.32.122b	6943	620	414	11/57	6529.0	Jmv	1957	0	<b></b> .	
√United Nuclear-Homestake	W24	14.9.32.122c	6948	500				Jm₩		I		•
JK-N 5-12	A21	14.9.32.313	6910	41.0	3.0	2/75	6907.0	Qa		. 0	•	*
/ K-H 44	KN 3	14.9.32.312	6923	138	108	2/75	6815.0	Km	**	0	•	
/K-H 43	A22	14.9.32.321	6922	53	21.0	2/75	6901.0	Qa		0	•	
∫ K-N 51	A23	14.9.32.322	6924	63	28.9	2/75	6895.1	Qa	'	0	•	

HAME OR CHIER'S HAME	FIELD NO.	LOCATION NUMBER	ELRV.	TD (ft)	MATER Depth(ft)	DATE	WATER SURF. ELEV. (ft)	PRIM.	YEAR CONSTRUC.	USE	CHEM ANAL.	NEHARKS .
JA. Berryhill	W25	14,9.32,314	6910	550	397.4	12/57	6512.6	Jam	`			
JA. Berryhill	W26	14.9:32.314a	6910	550	<u></u>	<b>-</b> ,••		. Jaw		s		Abandoned
/United Nuclear	W27	14.9.34.422	7008	508		1958	6500.0	Jmv	1958	N		Exploration hole
jUnited Nuclear	W28	14.9.36.313	ייטיעק <sup>ק</sup> . 7070	1500	582	1958	6488.0	Jaw	1958	н		Exploration hole
/Hydro-Huclear	Bl	14,10,11,434	7060	750	460		6600.0	Jb		D, I		
J B. Willcoxson	B2	14.10.14.221	7060	702			w ==	Jb	1925	S		
United Nuclear-Homest	ake W29	14.10.23.114	7053	7.96	502	5/57	6551.0	Jmw	1956	r		•
Junited Huclear-Homest	ake W30	14.10.23.132	7034	780	485	5/57	6549.0	Jmw	1957	o		•
√ United Nuclear-Homest	ake W31	14.10.23.134	7030	875	481	5/57	6549.0	Jaw	1956	0		
/ United Nuclear-Homest	ako W32	14.10.23.141	7047	770	498	5/57	6549.0	Jmv	1957	•		• . `
Junited Nuclear-Homest	ake W33	14.10,23,142	7037	707	469	5/57	6548.0	Juw	1955	0		÷ .
JUnited Huclear-Homest	ako W34	14.10.23.232	7022	720	473	5/57	6549.0	Jm✓	1957	0		
Vunited Nuclear-Homest	ake W35	14.10,23.232a	7022	715	479	5/57	6543.0	Jan	1957	0		4
Junited Nuclear-Homest	ake W36	14.10.23.2326	7022	720	477	5/57	6545.0	Jme	1957	o <sub>.</sub>	·	
√ Kerr-McGee	W37	14.10.24.423	6980		449	2/57	6531.0	Jm		N	•••	
United Nuclear-Homest	ake W38	14.10.25.132	6476	766	431	4/57	6045.0	Jmw	1956	0		•
United Nuclear-Homest		14.10,25.132a	6974	720	424	4/57	6550.0	Jmw	1956	. 0		
JUnited Nuclear-Homest	ake W40	14.10.25.132ь	6974	735	425	4/57	6549.0	Jmw	1956	0		
/United Nuclear-Homest	ako W41	14.10.25.132c	6974	735	424	4/57	6550.0 .	wat	1956	0		٠
Junited Nuclear-Homest	ake W42	14.10.25.132d	6975	725	426	4/57	6549.0	Jmv	1956	o		
√United Nuclear-Homest	ake W43	14.10.25.321	6971	735	430	5/57	6541.0	Jaw	1957	0		
/United Nuclear-Homest	eke W44	14.10.25.411	6970	753	430	5/57	6540.0	Jaw	1957	0		
Junited Hublear-Homest	ake ¥45	14,10,25,411a	6971	750	432	5/57	6539.0	Jaw'	1957	Ö		
Junited Nuclear-Homest	ake W46.	14.10.25.413	6971	722	432	5/57	6539.0	Jaw	1957	0		
United Nuclear-Homest	ake W47	14.10.35.221	7015	760	461	12/57	6554,0	Jaw	1954	s		
. J KH 36 2	MN4	14.10.36.422	7010	57	33.2	3/75	6977.0	Km	~-	0	•	

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#### Table 4 Chemical Analysis of Ground Water Samples from the Ambrosia Lake-San Hateo Area

#### Explanation

Location: Location numbers identify wells according to New Mexico well-numbering system.

Field Number: Well identification used in figures in this report, as listed in the table of well records, Appendix A.

W(m) and D(m) indicate ground-water samples taken from mines, from the Hestwater Canyon Sandstone and Dakota Sandstone, respectively.

Data Source: \*: This report. Analysis by New Mexico Bureau of Mines and Mineral Resources.

SE-20: Gordon (1961)

EPA: Kaufmann and others (1975)

R: Mark Malkoski, Ranchers Exploration and Development, Grants, personal communication.

G: Gulf Hinerals Corp. (1974)

SE-35: Cooper and John (1967)

B: Nancy Brooks, San Mateo Water-Users Association, Sam Mateo, written communication.

Chemical constiuents in parts per million.

LOCATION	FIELD RUMBER	SAMPLE DATE	DATA SOURCE	<sup>IICO</sup> 3	C1	so <sub>4</sub>	ио 3	Ha	K	Mg	Ca	TOS	SP. COND.	REHARKS
√12.9.0.431 √.	Cl	7/25/56 8-24-77	SE-20	246 271	53 55	57 60	115	200	63 0.8	0.4	5.0	580	960	•
12.10.1.222	C2	7-24-56	SE-20	34	9590	1350		57-	40				27,600	
<b>√12.10.12.221</b>	V3	8/4/77	•	395	125	752	1.2	518	3.5	5.3	36	1780	2,600	٠.
√12.10.12.433	λ4	2/75	EPA		56		14					2100	2,200 .	
/12.10.13.424	A5	8/24/77	•	293	24	49	16	134	0.5	3.9	14	445	780	
12.10.12.212	<b>A6</b>	8/4/77	•	278	84	288	2.9	309	3.1	0.1	14	1030	1,540	
/13.8.7.434	D1	10/20/75 3/10/78	R • .	386	38 19	78 90.5	0.1 0.0	89	4.6	17.8	. 4	659 494	 960	
J-13.8.14.442	MF1	10/11/72	G	515	18.1	430		350	4.6	36	79	1445	2,123	
√13.8.17.223	. 0	8/23/77	•	254	7.3	289	2.9	170	5.5	22	29	669	1,100	• .

Table 4, cont.

LOCATION	PIELD MUMBER	BAMPLE DATE	DATA SOURCE	HCO	c1	<b>\$0</b> 4	NO 3	Na	K	Hg	Ca	TOS	SP. COND.	RENARKS
3.8.18.400	U	3/10/78	•	258	6	145	0.35	104	4	, 6.3	43	438	680	Johnny M Mine
3.6,19.400	W (ma)	3/10/78	•	223	4	163	. 0	108	4.5	5.6	34	700	700	Johnny H Hine
3.8.22.242	HP2	10/18/72 8/23/77	G *	217 207	4 4.9	8 22	0.8	60 76	1.3 1.5	2.1 1.7	6.1 7	323 240	332 360	
3.8,23.324	HE 3	2/9/78	•	188	<b>5</b> .		0.0	21	3.3	3.2	45	172	460	
3.8.23.431	MP5	10/17/72 2/11/78	G *	198 188	8 0.14	9.5	0	20 20.1	3.4	6.4	42 40.0	358 169	315 310	
3.8.24.141	HEF 6	2/21/78	•	431	6	185	0.0	268	1.1	0.8	3.0	680	1,150	
3.0.24.141a	HF7	3/9/78	•	385	4	99	0.1	206	1.1	0.4	1.2	510	880	
3.8,24.223	MP8	9/10/62 . 10/17/72	SE-35 G	379 417	4.2 12	70 48	0.4	206 190	0.9	0.0 1. 0.5	3.0	517 685	833 800	
3.8,24.234	Wl	1974	G.	280	10	265	0.8	240	2.0	0.5	4.0	650	900 .	• •
3.0.24.334	10°9	2/9/78	• •	365	18	96	ò.o	154	1.5	9.2	26.4	448	790	
3.8,24.334	MF10	2/9/78	•	381	42	169	13	131	1.5	25	74	647	1,000	•
3.8.24.334b	HF11	9/10/62	SE-35	370	14	102	8.3	179	1.7	3.4	14	516	814	
13.8.24.334a	HF12	2/21/78	•	401	32	316	5.3	249	1.6	22	44	870	1,400	•
13.8.24 % 2.2		2/78	•	279	12	226	0.1	226 .	2.2	0.3	4.7	613	1,020	Gulf Discharg
13.8.25.114b	. MP18	10/11/72	G	264	17	11,		70	22	5.7	23	434	509	
13.8.26.211	HF19	10/72	G	639	8.0	8.3		235	2.0	2.7	10.2	928	954	
3.8.26.211a	HP20	7/76	. 8	375	10	71	1.4	74	3.1	27	54	460	729	
3.8.26.212	P2	9/11/62	SE-35	365	22	103		76	3.0	24	74	695	808	Community Wel
13.8.26.212a		10/24/72	В	654	8.0	9.9		258	1.3	0.9	3.1	953	964	Community Wel
13.8.26.222	NF21	2/21/78	•	244	8.0	37	0.65	27	5.4	9.5	55	265	. 450	
13.6.27.133	HT22	8/22/77	•	502	15	1.1		205	2.0	1.4	4.0	531	850	

Table 4; cont.

LOCATION	PIELD NUMBER	EAPLE DATE	DATA SOURCE	н∞,	cı	50 <sub>4</sub>	ю	HA	<b>K</b> .	. Hg	Ca	1705	SP. COND.	REHARKS
√13.8.30.100 .	W(mb)	4/63	SE-35	249	3.5	88	0.2	69	3,2	7.2	.45	362	572	San Mateo Min
√ 13.8.200	D(ma)	4/63	SE-35	346	11	206	0.9	48	4.8	25	124	124	912	San Hateo Kin
√13.8.33.234	P4	8/22/77	•	561	20	10	0.0	218	4.0	0.4	2.0	538	940	
<b>√13.9.5.141</b>	AB <sub>,</sub>	3/3/75	EPA .		1300		1.3					6700	8,000	•
√13.9.5.214	λ9	3/3/75	EPA		61		0.40				**	4800	5,000	
113.9.15.343	W2	2/13/58 2/26/75	SE-35 Epa	451 	21 34	405	7.7		153		169	1010	1,430	
•			LFA .	•			4.4					1900	2,050	
13.9.16.411	W3	2/26/75	EPA		23		0.09				'	1900	3,250	
13.9.21.414	¥10	3/1/75	EPA		43		24					2200	4,250	*
J 13.9.22.111	W6	6/24/77		192	54	1188	47	230	9.2	91	265	2255	2,720	•
J13.9.22.121	W7	2/26/75	EPA	·	36		18					2200	2,150	•
√13.9.22.121	W8	2/26/75	EPA		40		4.7					2000	3,100	
113.9.22.212	YÍI	12/6/57 3/1/75	SE-35 EPA	292 	20 27	189	12 1.2	_1	39 	9.5	37	592 660	917 1,300	
, 13.9.23.212 ,√13.9.23.212	W9 W9	3/75	EPA		4.8		. 0.06					720 .	1,300	
13.9.20.111 لح	A14	8/5/77		59	46.3	565	0.6	186	10.2	46	40	950	1,480	
£13.9.29.144	Tl	2/28/58	SE-35	194	22	1130	25	324	3.2	9.7	264	1890	2,340	•
13.9.32.112	A15	8/5/77	i	180	56	1420	47	261	7.3	69	352	2460	2,700	
<b>∫14.8.4.334</b>	DAL	10/16/62	SE-35	383	50	2880	14	691	13	200	420	4470	4,950	
14.8.15.244	MN1	10/1/62	SE-35	194	76	1940 •	5.8	1120	0.1	. 1.8	3.1	3340	4,610	•
/14.9.17.400	W(mc) D(mb)	8/8/62 8/8/62	SE-35 SE-35	275 296	8.8 14	230 772	0.1 0.2	172 356	6.0 6.5	6.2 27	. 29 71	606 1410	926 1,980	K/M Mine K/M Mine
/14.9.30.331	A16	3/3/75	EPA		100		2.0			•-		3200	3,250	

Table 4, cont.

LOCATION	FIELD . HUMBER	SAMPLE DATE	DATA SOURCE	нсо	C1	50 <sub>4</sub>	жо з	Na ,	ĸ	нд	Ca	1706	SP. COND.	PZHARKS
/14.9.30.341	A17	3/3/75	EPA		74		2.6					2600	3,200	,
14.9.30.432	A18	2/27/75	EPA	***	··· 31	٠	1.3		'			4100	4,200	
14.9.31.421	A19	3/3/75	EPA		3400		0.25					8900	8,000	
14.9.31.442		3/3/75	EPA		3100		12					36,000	8,000	Seepage Return
14.9.32.114	A20	3/3/75	EPA		470		16		••			4700	5,750	
4.9.32.122	W22	2/14/58	SE-35	238	6.0	123	0.0	145	2.4	0.5	5.6	426	667	Homestake Mine
14.9.32.312	. HDN 3	2/27/75	EPA		17		11	·				2700	3,100	
14.9.32.313	YST.	2/27/75	EPA	•••	3100		0.04					14,000	8,000	
14.9.32.314	W26	8/11/59	SE-35	220	8.0	218	0.0	114.	7.6	12	46	512	796 ·	
14.9.32.321	A22	2/27/75	EPA		3.8						<u></u>	7800	7,000	•
14.9.32.322	A23	2/27/75	EPA		44		79					6300	6,000	
14.9.34.422	M38 .	4/24/63	SE-35	252	7.7	322	0.2	226	3.7	4.9	15	718.	1,103	Sandstone Hine
14.9.36.313	D (mc) W29	5/6/53 4/24/63	SE-35 SE-35	340 209	25 8.7	500 536	0.7 0.3	200 252	4.2 5.2	33 13	102, 53	1050 945	1,490 1,360	Cliffside Mine Cliffside Mine
14.10.11.434	B1	10/18/60	SE-35	168	60	1360	1.1	700	3.6	3.9	26	2260	2,830	***
14.10.25.132	W40	9/28/56	SE-35	306	11	306	<b></b> .		'			721	1,090	• •
14.10.36.422	1014	3/3/75	EPA		1700		8.0					9100	8,000	

### **Residential Well Questionnaire**

1. Do you have a private well? Yes or No

	Resider	<u>nt</u>	Owner same as resident
ame	Justin Barris		
hysical street address	3414 Hory 608	•	
	4294 Fin No.	to R6	
ailing address	Great 87020		
	up to City water? Yes (No if yes, approximate water from this well? Please include the get		
	Private we	ell usage information	C .
			1.,1999-2005)
rinking		ndoor uses	
howering or bathing	2006 —		
ooking	2006 -		
ooking Other (please specify uses)	2006	- · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
mer (prease specify uses)	washing clothe	yt dishes	
our and landeness	<u>' 0</u> :	utdoor uses	
awn and landscape			~
egetable garden	4/0		
vestock	100	-	
			·
5. Have you ever filtered of use.	or treated the well water you have used (e.g.,	Calgon water purifier, water	softener)? If so, please describe the treatment and timefra
5. Have you ever filtered of use.  Class  6. What sources of water	rocool Cilter		softener)? If so, please describe the treatment and timefra
5. Have you ever filtered of use.  6. What sources of water each.	other than well water do you now rely or have		household uses? Please estimate the general timeframe
5. Have you ever filtered of use.  Class 6. What sources of water	other than well water do you now rely or have		
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water	other than well water do you now rely or have		household uses? Please estimate the general timeframe
5. Have you ever filtered of use.  6. What sources of water each.  Sources	other than well water do you now rely or have		household uses? Please estimate the general timeframe
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water	other than well water do you now rely or have  Timeframe  2008 -		household uses? Please estimate the general timeframe
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)	other than well water do you now rely or have  Timeframe  2008 -	e you previously relied on for	household uses? Please estimate the general timeframe  Additional information
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)	other than well water do you now rely or have  Timeframe  2008-  100	e you previously relied on for	household uses? Please estimate the general timeframe  Additional information
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)  7. Are there any other res	other than well water do you now rely or have  Timeframe  2008-  100	e you previously relied on for	household uses? Please estimate the general timeframe  Additional information  dress and contact information.
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)  7. Are there any other res	other than well water do you now rely or have  Timeframe  2008 -  2008 or  Sidences connected to this well? Yes or No	e you previously relied on for	household uses? Please estimate the general timeframe  Additional information  dress and contact information.
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)  7. Are there any other res	rother than well water do you now rely or have  Timeframe  2008 -  D 0  sidences connected to this well? Yes or No e well was constructed?  p the well is?	e you previously relied on for  If yes, please detail with add	household uses? Please estimate the general timeframe  Additional information  dress and contact information.
6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)  7. Are there any other res  8. Do you know when the  9. Do you know how deep  10. Do you know your well	rother than well water do you now rely or have  Timeframe  2008 -  D 0  sidences connected to this well? Yes or No e well was constructed?  p the well is?	e you previously relied on for  If yes, please detail with add	household uses? Please estimate the general timeframe  Additional information  dress and contact information.
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)  7. Are there any other res  8. Do you know when the  9. Do you know how deep  10. Do you know your well  11. Do you have any concil	other than well water do you now rely or have  Timeframe  2008 -  W O  sidences connected to this well? Yes or No e well was constructed?  p the well is?	If yes, please detail with add	household uses? Please estimate the general timeframe  Additional information  dress and contact information.
5. Have you ever filtered of use.  6. What sources of water each.  Sources  Bottled water  City water  Other (please specify)  7. Are there any other res  8. Do you know when the  9. Do you know how deep  10. Do you know your well  11. Do you have any concil	other than well water do you now rely or have  Timeframe  2008 -  2008 or No  sidences connected to this well? Yes or No  e well was constructed?  p the well is?  I permit number?  erns about your water supply?  N 0	If yes, please detail with add	household uses? Please estimate the general timeframe  Additional information  dress and contact information.

# REFERENCES 105-107

### TECHNICAL REPORT 20

New Mexico State Engineer Santa Fe, N. Mex.

## GEOLOGY AND GROUND-WATER RESOURCES OF THE GRANTS-BLUEWATER AREA, VALENCIA COUNTY, NEW MEXICO

By

Ellis D. Gordon

Prepared in cooperation with the United States Geological Survey

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TABLE 4 (continued)

							Diam-			Water	level			Pumpi Depth	ng level				
	•	!		,		Depth	eter	-		below.			leld	below		li	İ		
		1	1	Year '		of	nf		ter-bearing bed		Date of		Date of		Date of		Type	Use	
	lucution	Owner or	4	Com-	Altitude	well (ft)	casing	Character of material	Strutigraphic	face	messure-		measure-	face (ft)	measure-	of pump	of power	of water	Remarks
	number	name					(in)		unit	(ft)	ment	(gpm)			ment				
•		Salvador Milan	Turner Drig.Co.	1945	6,525T 6,545T	125 180 (7)		Sandrock	San Andres 1s.	46.9 65.3	5- 9-46 2- 7-56	1,0508	8- 4-48	-	-	T C	E	<u>'</u>	L
5-11-24	J 20.242 J 21.144	do. do.		1953	6,520T	126	6 12	Sand and gravel	do. Alluvium	66.5	11-25-57	160M	11- 7-57	73.1	11- 7-57	Ť	Б	Mu	L; Milan village supply well
	21.212	Stewart Bros.	Stowart Bros.	1955	6,515T	135	7	do.	do.	64.7	9-27-56	25E	1955	-	-	J	К	D	
	21,214	& Parker George E.   Failing Co.	do.	1955	6,515T	125	6	do.	do.	65,1	9-27-56	6	1956	-	į -	J	R	D	L
2-23	y 21.221	Salvador Milan	Turner Drig.Co.	1947	6,5201	150	14	do.	do.	54.1	10- 2-47 10- 3-56	1,110	9- 1-53	-	-	7	E	Mu	An; L; test hole for well drilled to 185 ft.; Milan
533, -24	1 21.232	Standard Bulk Station	Oscar Carter	1953	6,510T	104	-	-	Alluvium(?)	54.0	4- 9-54	28	1954	-	-	т	E	p	village supply well. Well bail-tested at 125 gpm when drilled with no apprecable drawdown.
	21.242	Salvador	Turner Drlg.Co.	1948	6,515T	90	8	Gravel	Alluvium	48.0	6-13-49	-	-		-	T	E	Ind	An; L
	. <b>j</b> 22.311	Milan W.A. Thigpen	do.	1946	6,515T	140	7.	-	do.	48.B 61.8	6-13-49 11-13-57	-	-	-	-	J	R	D	An; L
	<b>√</b> 25.221	Mr. Hawkinson	! -	1955	<b>.</b> .	138M	6	-	Alluvium(?)	18.6	8-28-56	-	_	! -	-		Е	D	
	26.133	Grants Lumber	<del></del>	1944(?)	6,480T	135(7)	8	<del>  -</del>		31.3	8-19-57	200	1957	35	1957	T	E	Ind	
	<b>√</b> 25.321		L.V.Fitzwater	1946	6,465T	110	16	Alluvium	Alluvium	7.4	3-11-47	500	1946	-	-	т	R	Mu	An; L; municipal supply well
	<b>V</b> <sup>26.321a</sup>	Well 3 Grants City Well 2	A.D. Turner	1940(3)	6,465T	.100±	8	do.	do	28.6 33.8	2-12-57 9- 5-57	540	4- 48	-	-	т	E	Hu	An; municipal supply well.
	√26.321b	Grants City	Roward Sheets	1929(7)	6,465T	95	8	do.	do.		<del></del>	100	5- 56	<del> </del>	<del> </del>	T	E	Nu	De.
	1 26.321c	Well 1 Grants City	E. T. Hoard	1958	6,465T	245	16	Sandstone and	San Andres ls.	22.0	6-26-5B	2,100	6-26-56	34	6-26-58	T	E	Иu	An; L; muncipal supply well
	/26.321d		A. D. Turner	1941	6,460T	120	10	limestone -	-	-	-	100	1941	-	-	И	-	N	Pumping squipment removed.
	J <sub>26.322</sub>	Railroad do.	Dug well	1896	6,460T	40	30 ft.	Basalt(?)	Basalt (?)	23.3	9-28-56	<del>  -</del> -		<del> </del>	<del>  -</del>	N		И	po.
	√26,322a	do.	Roscoe Mess Dug well	1941	6,460T 6,455T	150	18	- Basalt(?)	Basalt(?)	-	-	-	-	-	-	N	1:	N	po.
	J 26.411	du.						L		18.6 20.2	9-28-56 9-21-57			1		И		, n	Do.
	7 26.412 7 26.414	do.	do.	1906 1906	6,450T 6,450T	42 40	30 ft.		do. do.	14.9	9-28-56		-	-	-	N	-	N	po. - " po.
	<b>/</b> _26.441	Mrs.Tony Mace		1953	6,450T	: _ i	8	Alluvium	Alluvium	15.9 15.4	9-20-57		_	! -	_	T	G	1	
	27.241	Growers	Turner Drlg.Co.	1952	6,480T	158	16	Sundstone	San Andres ls.	19.9	2-20-53		6-21-52	50.0	6-21-52		B	Ind	L
		Association				!			1	28.2	2-12-57	<u>i</u>	<u> </u>	<u> </u>	1				<u> </u>
	\$ 27.414	KMIM Radio	Oscar Carter	1946 .	6,495T	55(7)	8	Alluvium and	Alluvium and	35.8	1- 3-47		-	-	! -	N	i -	N	
	27.441	Station Navajo Butane	N 8 Miller	1956	6,495T	54M	4	basalt do.	basalt do.	49.9 41.0	11-14-57 7-25-56		<u> </u>	! _	_	J	E	D	
	•	Gas Co.		. 1000	0,4551		•	1 40.	1 40,	42.8	8-17-57		-	-	1 -	"	1 ~	"	-
			Hubbell Bros.	1951	6,9981.	360	7	<u> </u>	Yeso fm.	-	-	50	1951	-	-	C	W	5	L
	12.411	do.	Oscar Carter	1949	6,700T	254	6	Sandstone	Glorieta sa.	227.4	8-25-49	12	1949	T -	T -	C	W	S	
	723.333	do.	Nubbell Bros.	1952	7,305T	980	6	; -	Yeso or Abo fm		3- 52	-	j ~	-	-	C	*	8	L
	$\sqrt{12.9.6.312}$	G.P. Roundy	Turner Drlg.Co.	1945	6,673L 6,640T	91%	5 	Sand and	Alluvium do.	73.9	7-25-56	!	<del>-</del> .	-	-	N C	- w	N !	Former owner of well report water of good quality.
			<u>i                                      </u>				_	gravel		!		·	1		1		<u>.                                    </u>		
4	₩.431	do.	Joe Lewis	1917	6,770T	98м	6	White fine	Chinle fm.	84.8	7-25-56	-	1	-	1 -	C	W	S,D	An
.j	J <sub>12.10</sub> . 1.222	do.	Hubbell Bros.	1952 1954	6,675T 6,675T	192 200	6	send _	do.	45.9	7-24-56	-	-	-	-	C	E -	S	An Owner reported water to be
<b>*</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	5.341	Duane Berryhill	Oscar Carter	<del></del>	6,705T	351	-		Middle Chinle	61.0	5-18-49	<del> </del>	<del> </del>	<del> </del>		N		i N	quite salty.
آلو ۲	√ <sub>5.341a</sub>	do.	Hubbell Bros.	1957	6,700T	725	4	: -	Im.  San Andres ls.	245.7	; : 1- 8-58	55	1957	246	1957	c	W	. 6	L
; <b>`</b>	V / .143	do.	Ballard Drlg.Co.		6,635L	250	. 7	-	do.		10-15-55		! -		1 195	l c	. W	S	An
\\ \frac{3}{3}	J 12,221	G.P. Roundy	-	Prior to 1917	6,637L	81%	6	<u>.</u>	Allucium(?)		7-26-56		-	-	· -	С	j w	s	

	I			[						level			Pumpi	ng level				
		1	ł	1		Diam-	}		Depth				Depth	}				
			Year	\ \ \	Depth	eter	Bainging) was	ter-bearing bed	below sur-	Date of	Y:	Date of	SUL-	Date of	Type	Type	Use	
Location	Owner or	1	con-	[ [	well	casing		Stratigraphic	face	Dessure-	Rate	Dessure-	face	measure-	10	of	of	
, number	паре	Driller	pleted	Altitude	(ft)	(in)	material	unit	(ft)	ment	(gpa)	ment	(ft)	ment	pump	power	water	Remarks
12.10,12.433		Turner Drlg.Co.	1945	6.625T	100	8	Alluvium	Alluvium	58.6	11-30-55	-	_			C	w	8	
		-		,,,,,,,,,		_	[		58.1	7-25-56	1	ł				ł		
J14.212	Militar	Tom Allen	1945(7)	6,621L	-	6	-		_		1	1956	89.3	7-25-56	С	w	s	Water level in abandoned well 15 ft. SW, 50.1 ft., 7-25-56.
20.333	Fred Fress	Howard Sheets	1957	6,570T	275	10	Limestone	San Andres 1s.	118.4	2-13-57	-	-	-	-	N	-	N	L; bailed at 30 gpm; no ap-
1 23,233	T.A. Morris &	Aubrey Lyons	1945	6,592L	865	20	Sandstone	do.	124.4 115.6	8-17-57 . 2-26-46	1,900	1946	189.2	8-22-51	т	a	1	preciable drawdown; An; L
J23.233a	Son G. P. Roundy	Turner Brig.Co.	1944	6,594L	500	10	-	Chinle fm.	147.6	8- 1-57 7-11-46	-	-	-	-	С	*	8	An; reported to have been test pumped at 300 gpm.
28.242	Homestake-	H. P. Doty	1958	6,595T	980	12	<del> </del>	San Andres ls.	133.8	5-22-58	1.550	5-21-58	165	5-21-58	T	E	Ind	An; L
<i>y</i>	Sapin	1. 1. 2019	1,500	] 0,5551	300		l		1.00.10		-,		,		i .	i -		
	Partners			]		İ	i	ļ	1	[	ĺ	[	[			i .		
J 26.322		C. T. Henderson	1950	6,5731	400	20	} -	Chinle fm.	70.9	5-26-58	-	-	) -	-	8u	E	D.	Original depth 844 ft.; casing collapsed at 400 ft. during
	New Mexico Partners		į į	1		ļ.	ŀ	ì	ļ	ì		ì	ì		ļ		1	pumping test.
V 26.322a	do.	do.	1955	6,572L	870	20	Bandstone	Ban Andres 1s.	122.4	10-13-55	-		-	-	T	E	Í	An; L
	Ì		1			1			124.4	11-14-57	ļ	1	<b>!</b>			l _	l	
₹ 27,244	Tom Morris	Turner Drlg.Co.	1945	6,574L	371M	6	-	Alluvium	90.5 88.6	7-25-56	i -	-	[ -	-	C	E	D, B	Aα
√ 27,333	Stanley &	Roscos Moss	1949	6,557T	551	20	Limestone	San Andres 1s.	87.0	4-18-50	1,500B	10- 2-56	120.2	10- 2-56	T	E,NG	) 1	An: L
.,	Card			1 . '					103.7	4-12-58			L .					L . ·
.1 27.431	W.A. Burray	C.T. Henderson	1955	6,567L	584	16	Bandstone	do.	112,2	10-15-55	-	T	156.0	7-17-56	T	D	ľ	An; L
935V 29.434	Stanley &	Turner Drlg.Co.	1944	6,552T	152	16	Alluvium	Alluvium	117.7	10-2-56	1.000B	6-28-56	101.2	8-18-49	т	D	1	An; L; test bole drilled to
155 4 55.451	Card	Turner Director	1222	0,5521	1		A11011000	A.1.4.1.4.1	98.7	2-13-57	1,000		122.2	1	1	1	1	205 ft.
∫ 29.434a	do.	Roscoe Moss	1948	6,554T	398	16	-	San Andres la.	84,7	2-15-51		5-11-48	107.0	8- 1-56	т	8	1	An; L
<del></del>	<u> </u>		\ <u></u>	<u> </u>		<b></b> _	<u> </u>	<del> </del>	101.2	2-13-57		<b></b>	1.00-		<del> </del> _	<del> </del>	<u> </u>	ļ
30.112	The Ansconds	E.A. Tietjen	1929±	6,590T	280	6	Sandstone	do.	108.0 143.1	6-28-56		) -	125.1	2-11-55	C		D, 8	An
g 30.242	Jack Press	do.	19301	6.569T	160	5	Sand and	Alluvium	88.4	5-10-46		-	108.9	10- 8-53	c	G	D, 8	An: L
·		}	l		<u> </u>	ł	gravel		106.7	2-11-55		<u> </u>	1			<u> </u>	1	
30.332	Rardenburg Commissary	-	-	6,585T	230	8	-	San Andres 1s.	106.5	2- 4-47		1950	-		T	E	D, I	Old oil-test hole. Cleaned out and cased to 230 ft. in 1948
7 30.333	Co. E.E. Hardin	B. J. Brooks	1915	6,591T	175	6	Sandstone	do.		1 .	1		1	1 _	C		D	by Turner Drlg. Co.
/30.412	Fred Press	Turner Drlg.Co.	1915	6,578L	225	16	do.	do.	90.0	2-26-46	1.745	2-10-50	128.8	8- 1-56		E	I	An; L
<b>V</b>	, , , , , , , , , , , , , , , , , , , ,	14.44.	}	,	)	1	1	1	112.6	2-13-57		]	}	}	1	} ~	1	, 2
J30.421	Milton	do.	1946	6,576T	245	14	Sandrock and	do.	88.4	2-26-46		6- 4-4	121.4	6- 5-56	T	R	1	An; L
J <sub>30.433</sub>	Harding Pred Freas	1	{ _	6,572T	135	-	shells Sandstone	1 4	118.8	2-13-57	1	1	1	-	1 -	·	1	1
V 31.211		E. O. Cleaver	1957	6,575T	175	8	Bands tone	do.	121.9	11-17-57	50	1957	1 -	[	8	B	N D	An L
. •	Lodge		1	,,	1	( -	i	1		1			i ·	1	"	1 ~.	1	1
J <sub>32.111</sub>	The Anaconda	L. G. Stearns	1946	6,566T	253	20	Sandstone	do.	82.1 112.5	2-26-46	1,5201	8-25-5	119.5	10- 2-56	T	B	ī	An; L
$\sqrt{32.211}$		E. A. Tietjen	1909	6.555T	135	5	Bravel	Alluvium	75.5	1-4-47	1 -	-	-	-	С		а,а	
. 33.444	Stanley &	Turner Drig.Co.	1943	6,542T	195	6	-	Chinle fm.	15.0	1-	251	8 1943	} -	-	C	B	D	An; L
<del></del>	Card		1			<u> </u>	<del></del>	<del></del>	<u> </u>	1	1			<b></b>			<del></del>	
34.214 34.412	W. A. Murray Bruce Church	C.T. Henderson L.G. Stearns	1951 1952	6,558T 6,557L	275 978	12 16		do. Chinle fm. &	81.8	10- 2-56 2-13-57		E -	1 :	1 :	C	D D	D	An; former irrigation well.
	biace cuaren	L.G. Steams	1202	0,3372	2.5	1.0	}	San Andres 1s	,,,,,	2-13-3	')	) -	} -	} _	1 .	} "	1.	\^B; L
12.11. 3.112a	F. M. Gibbs	N. H. Wade	1957	6,700T	200	7	Sandstone	Chinle fm.	63.8	1-28-58	3 -	-	-	-	8u	E	D	An; L
3,342	C. M. Gibbs	Turner Drlg.Co.	1944	6,660T	180	4	-	do.	126.6	8-31-56	5 -	} -	-	} -	Su		D	Ì
	W.C. Andrews Church and	E.A. Tietjen(?) L. G. Stearns	1946	6,663L 6,710T	255	6	Bandstone	Chinle fm. (?)	170	2-27-40	225	2-23-4	<del>  -</del> -	<del> </del>	C	W	D,S	<del>                                     </del>
	Hardin	. G. Diesius	1	0,7101	1 200	1	Pandacone	CHANTE IM.	1.70		245	2-23-4	1	( -	1 "	1 -	"	1
√ 5.413	J.C. Church	Turner Drlg.Co.	1948	6,710T	365	8	-	do.	192.0	2-11-49		-	] -	-	N	] -	N	L
J 9.114a	do.	do.	1948	6,662T	523	18	Limestone	San Andres 1s.		2-12-5	a   -	-	-	-	и	] -	N	An (sample from 145 to 178 ft
9.221	do.	L.G. Stearns	1945	6,649L	500	20	Bandstone	do.	175.5	2-12-5		+	<del> </del>	<del> </del>	+	<del></del>	<del> </del>	during drilling) L; equipped with water level
}	40.	L.G. Stearns	1543	0,043L	300	20	Danus tone	l	172.3	2-27-40		-	1 -	} -	N	1	N	L; equipped with water level recorder in 6-in. casing.
9.424	Geo. W.	Turner Drlg.Co.	1946	6,641T	500	16	do.	San Andres ls.	93.8	5-10-4	Б -	-	-	-	N	-	. N	An; L; abandoned irrigation
J 10.334	Rowley	l	1	1	1	1	i.	& Yeso fm,	134.5	2-12-5		1	1	1		1	1.	well.
J 10.334	J. W. Price	L.G. Stearns	1952	i 6,636L	464	18	Limestone	San Andres 1s.	1127	2- 5	1 12,500	1954	1 -	1 -	l T	P	1	An; L

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#### TABLE 4 (continued)

				!	:					level				ng lecel	,	:	-	
	•		:	!		Diam-	:		Depth				Depth	1	:	i	ļ	
	:		!	į	Depth	eter			below			eld	be low	1		1_	١	
			Year	:	υť	of		ter-bearing bed		Date of		Date of		Date of p	Type	Type	Use	
Location		í	com-	Altitude	well (ft)		Character of	Stratigraphic	(ace (ft)	measure- ment		measure- ment	face (ft)	measure- ment		lof ipower	of water	Remarks
number	nume	<del>+</del>	plated	<del>!</del>		1112					(gpm)	ment	(10)	Bent			+	Remaiks
11.10.344	J.C. Church	Turner Drlg.Co.	1948	6,636T	378	8	Sandstone		121.7	4- 6-48	-	-	-	- :	T	i g	D,I	L
10.411	Claude M.	Charles Barnes	1938	6,650T	216	4	: -	Chinle fm.	118.3	5-10-46	-	-	- '	_ ·	, N	! -	N	Well went dry in 1953.
4	Bowlin	•		1			:	!		l		ļ				_	}	ļ
J 10.411a	do.	J. H. Wright	1951	6,64UT	238	6	L	do.	160	10- 55			-	-	C	E	D	1
10.431	Burton C.	Howard Sheets	1945	6,635L	500	14 '	Yellow sand	San Andres 1s.	103.7	2-27-46	2,110M	6- 5-47			T	E	1	An; L
J 11.334	Johns Duane	Turner Drig.Co.	1946	6.632A	150	8	<del></del>	Alluvium and	169.0	9- 5-57		<del> </del>				E	D,S	An
¥ 11.334	Berryhill	Turner Drig.Co.	1940	6,632A	150		: -	Pasali	121.6	0-27-36	-	1 -	-	-	, ,	٦ ا	0,0	^"
$\int 14.213$	do.	Cecil Schrader	1949	6,605L	115	4	Sand, gravel	do.	98.3	2- 8-50	-		_	_	N	l _	и	An, test hole,
J	;	Cecti Schiadei	1345	: 0,0032	: 113	1	dand, graver	1	100.5	2- 6-56	_	ì			{ "	i	1 "	,,
114.311	Fred W.Freas	_	_	6,625T	140	6	do.	do.	-	- 0-50	-	i -	-	_	N	! -	ĺи	An; L; well destroyed by
4		i			1	T .							!		1	1	1	way construction 1953.
11.331	G. P. Roundy	Hubbell Bros.	1955	6,615T	130	6	<del>!</del>	do.	<del></del>	<del></del>					J	E	D	An
15.111	John Church	Turner Drig.Co.	1944	6,635T	200	7	_	Chinle im.	116.2	3-11-47	-	i ~		i -	c	- 1	N	L
₹15.211 ₹15.214	G. P. Roundy	J. F. Kimmell	1954	6,632T	450	16	Sandstone	San Andres 1s.	156.5	2-13-57	2,000E	7-19-56	175.3	7-19-56	Τ .	E	1	An; L
	do.	Bert Brooks	-	6,630T	98	4	Sand and grave	Alluvium	BO	1944	´-	-	-	-	N	-	И	L; well abandoned.
15.223	A.T.4S.F.	Gus Mulholland	1906	6,630T	735	12	Sandstone	San Andres 1s.	120	1906	60	1906	120	1906	N	-	н	L; well abandoned about
	Railroad			4		<u> </u>	1		L			ļ	<u> </u>			<u></u>		Plugged back to 660 ft.
√ 15.321a	Harmon & Reid	L.V.Fitzwater	1948	6,631L	178	-	-	do.	109	12- 3-49	1,900M	8-19-49			T	E	1	Affected by pumping well
				:		i	į	į.	1			1	l		1	l	1	12.11.10.334.
J 15.341	Edward Preas	Turner Drig.Co.	1946	6,627T	457	14	Sandstone	Glorieta ss.	106.1	2- 4-47	-	! -	-	i	N	1 -	N	An; L; drilled to 300 ft
7		:		1	1	i		1	149.4	2-13-57		1	ļ	i.		i	1	depth in Aug. 1946; dec
		·		<u>i                                     </u>	<u>:</u>	<b>i</b>	·i	<u> </u>							<del> </del>	<del></del>	<del></del>	to 457 ft. in Oct. 1951
J 15.422	Myerick Bros.		1930	6,625T	137	4	-	Chinle fm. (?)	92	10-13-44		-	-	-	C	W	D	L
V16.230	E.B. Bowlin	Henry Brock	-	6,640T	180	6	-	Yeso fm (?)	123.7	2- 3-47		-	-	i -	C	W	s	An; L
20.422	J.F. Neilson	Mr. Brasher	1946	6,670A	310	18	Sandstone	do.	244.0	1- 3-47	-	-	-	-	C	E	8	An; L
Jon Saa				1	`		i	1		2-13-57	İ	i	ì	}	c	1	1	!
√22.144 √22.230	T.J. McNeill	T.J. McNeill	1906	6,6401	376	6	ļ <u> </u>	- (0)	110	10-13-44		<del> </del>	<del>  -</del>	<u> </u>		G	8	<del> </del>
22.234	J.F. Neilson Church of		1902	6,615T	170	6	-	Glorieta ss. (?		10-12-44		i -	i	-	C S	E	S Mu	
V22.234	Latter Day	E.A. Tietjen	-	6,615T	260		_	San Andres 1s.	91.4	12- 3-46		-	-	· -	1 3		Mu	An; serves as muncipal so wall for Bluewater vills
*	Saints	:	•	1	i	:	1	1 .	81.4	12- 3-46	į	1	İ	į	1	ļ	1	Deepened by Turner Drig
J 22.242	J.F. Neilson	do.	1940	6,614T	298	8	Sandstone	do.	90	10-12-44	_	i _	1	_	c	w	s	l verpened by furner brig.
1.22 322	Geo.W.Rowley			6,670T	583	<del>!                                    </del>	Sandstone	- ab.	130	10-12-44		<del> </del>	+	<del></del>	c	- <del>"</del>	S	An
J22.322 22.414	Hassell	Turner Brig.co.	1946	6,629T	544	20	1	San Andres	110.6	2-27-46		1	-		N	1	Ŋ	Well deepened from 520 f
		•	1	, 0,0221		!	i	ls.(?)	140.5	2-19-53		1	!		,	į	1 "	544 ft. spring 1948.
22,420	E.A. Tietjen	E.A. Tietien	1914	6,615T	120	12	Sandatone	San Andres la.	60	1914	l -	i -	! _	! -	c	l w	D,S	An
J 22.444	G.P. Roundy	do.	1909	6,6141	300	8	do.	do .	60	10-12-44	-	-	\ _	i -	C	W	s	t.
23.111	do.	E.T. Hoard (?)		6,610T	1,048	16	<del></del>	+		7-20-56		<del> </del>	;	<del> </del>	Su	E	s	Yield insufficient for
	}		i	1	1	1	İ	i	ĺ	:	!		i	ŀ		1	-	irrigation well.
V 23.231	do.	Turner Drlg.Co.	1944	i 6,606T	300	8	-	San Andres 1s.	69.5	1- 3-47	-	1 -	-		C	w	; \$	An; L
	i		:			i			71.6	11- 4-57		1 .	1	1	}		:	1
23.333	do.	Ernest Boardman	1950	6,620T	350	16	-	-	1 -	-	15	1957	i -	-	N	-	и	Yield insufficient for
					<u> </u>	.i	_l	<u> </u>	<u> </u>	}		1	!	i				irrigation well.
J 24.233	The Anaconda	Howard Sheets	1955	6,613L	3861	16	-	San Andres 1s.		1-14-55		2~ 7-5	224	2- 7-55	T	E	Ind	An
	Company	<b>:</b>	1	1	i .		i	i	156	1-13-56		i	1	1	1	į	1	i
<b>24.334</b>	Peter	Mr. Meyers	1953	6,598T	250	1 6	-	do.	160	1953	18	1953	-	-	Su	E	į D	An .
J <sub>24.334a</sub>	Chalamidas	m 5' 1 5	1			1 ,,	L	1 .	1,00	10	1	1 .	1		1 -	1 _	ļ _	1.
- 24.3348	do.	Turner Drlg.Co.	1953	6,595T	502	10	Limestone	do.	160	1953	<del> </del>	+	1	<del> </del>	Su	_	D	L
¥ 24.411	The Anaconds	Boward Sheets	1951	6,612L	360	12	do.	do.	149.3	2-18-53		7-18-5	155.3	2-11-55	T	E	Ind	An; L
. 124.424	Company do.	E.A. Tietjen		6 500=		5		!	110.4	2- 8-56		1		1 .	! _		_	i
J25.122			-	6,590T 6,595T	260	8		Con Andrea					1.7	-	. C	1	5	An. mall do
¥ 23.122	do.	Turner Drlg,Co.		6,0901	200	, ,	Limestone	San Andres la.	48.3	4- 6-48	7 -	1 -		<u> </u>	· T	E	D.	An; well deepened from 1 to 260 ft. April 1, 194
25.122a	do.	<del></del>	<del></del>	6,595T	135	+-6	<del></del>	+	119.5	7- 46	<del>   </del>	1	+		···c	+	5	LO 200 II. APTII 1, 194
•	:	_	. ~	4,3501	133	٠.	-	· -	119.8	9-17-56		į -	; -	: -	, ,	"	1 3	1
√25.213	do.	L.G. Stearns	1946	6.583T	236	1.8	Limestone	San Andres Is.		2- 3-47		8-26-5	2 138 4	2-13-57	у т	E	l Ind	An; L
	!	0.007113		,	1 200			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	129.5	1 2-16-56		1 - 20/3	] -50.0	- 15.57	: *	1 -		
1 25.214	do.	Turner Drlg.Co.	1915	6,581T	238	18	do.	· do.	100.2	2-27-46		8-27-5	3 137 0	6-14-55	5 т	E	Ind	An; L
	1		:	-,				;	132.6	2-13-57		1 5-2,-3	137.0	1 0-14-00		: -	;	1
1	Harmon & Rei	d do.	1946	6,605T	365	18	do.	do.	.124.5	2- 3-47		6- 4-4	, -	<del></del>	T	+ 6	1	An
125,313	:		0	0,0001					150.2	2-13-57		1	i		: -	! -	-	1
25.313	ic n namedo	Oscar Carter	1954	6,600T	1999	. 6	_		:158.1	7-19-56		! _	-		i Su	E	D	1
		T.J. McNeill	1912	6,6057	200	. 6	Sandstone	Glorieta ss.	! -	-	1 -	_	-	<u>-</u>	; c	·w	D,S	Well desponed from 165 (
1 26.224a				-,	:	. •		1	1	1	1	i		1	! ~		:-,5	200 ft. in 1954.
	do.	i.s. me,retti	1	:				<u> </u>	T	110 0 5	<del> </del>	<del>,</del>	<del></del>					
1 26.224a		1	1952	3,605T	225	6	-	_	160.	10- 3-56	i -			: -	1 C	I.W	S	
1 26.224a 126.244	do.	Hubbell Bros.		3,605T 6,630T	225	: 6	Sandstone	Glorieta as.	160.1				1.5	1 :	C	W	S	
126.224a 126.244 126.424	do.	1		3,605T 6,630T	225 170		1	Glorieta as.		2- 3-48	i! -	-	-	-				
1 26.224a 126.244 1 26.424	do. do. Harold Prewi	Hubbell Bros.				. 6	1	Glorieta as.	156.1	2- 3-48	i! -	-	-	-				Water encountered at 210

<sup>\*</sup> Hand-dug well with no casing.

TABLE 10
CHEMICAL ANALYSES OF WATER FROM WELLS AND SPRINGS IN THE GRANTS-BLUEWATER AREA, VALENCIA COUNTY, N. MEX.

																Dissol		Hardnes						
									Ì							soli	ds	CaC	3		(SAR)			
				perature (oF)	811ica (8102)	Calcium (Ca)	Magnesium (Mg)	iium and Potassium (Na+K)	carbonate (HCO3)	Carbonate (CO <sub>3</sub> )	Sulfate (SO <sub>4</sub> )	Chloride (Cl)	Fluoride (F)	Nitrate (NO <sub>3</sub> )	ron (B)	Parts per million	is per acre-foot	Calcium, Magnesium	Noncarbonate	rcent sodium	um adsorption ratio	Specific conductance (microwhos at 25°C)		
ocation number	Owner or name	Date collected	Stratigraphic unit	Тепр	81	రీ	S.	Sodi	B1	ප්	ß		2	ž	g.	ď	Tons	్ చ	운	Per	Sodi	dg ~	T.	
10. 9. 6. 442	Sidney Gottlieb	5-13-58	Basalt	51	41	206	107	418	595	٥	944	275	1.0	1.6	-	2,290	3.11	954	466	49	5.9	3,110	7.7	
J <sub>17.113</sub>	Sidney Gottlieb	12- 8-50	Alluvium	57	30	330	380	931	469		2,840	754	.7	3.1		5,500	7.48	2,390	2,000	46	8.3	6,840	-	
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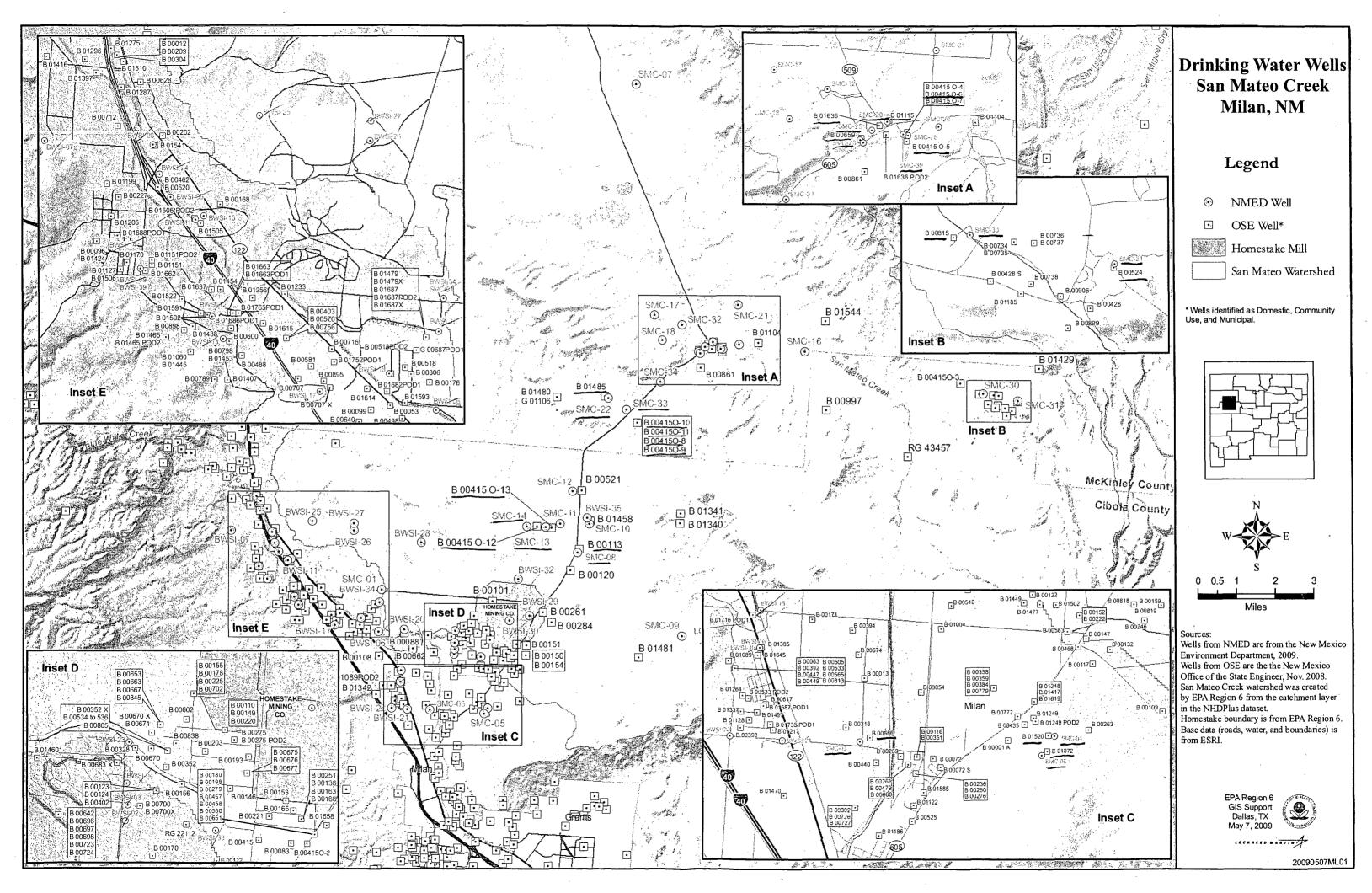
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1	ton number	Owner or name	collected	Stratigraphic	i P	81	õ	S .	. 8	Ä	ే	Sulfa	ฮ์	1 2	Ę	2		٤	. 5	2 !		3	Specific (micromb	₹.	
Local	TOIL HOUSE	- Outer by mane	+	<u> </u>	-					ļ				<u> </u>	<u> </u>						<u> </u>			ļ <u>-</u>	
12.1	1.10.431	Burton C. Johns	8-11-53	San Andres 1s.	-	! -	-	-	-	536	0	- 1	158	-	-	-	! -	- !	-		-	- !	2,310	-	
	<b>√</b> 50. ,	do.	6-16-55	do.	59	-	-	-	-	530	0	-	164	-	-	i -	i - I	-	830	396	-	-	2,300	7.0	
, -	11.334	Duane Berryhill	6-27-56	Alluvium and	İ٠	í -	-	-	33	247	1 0	258	32	- 1	16	-	- 1	- :	458	256	13	0.7	960	7.3	
		i		basalt	ļ	1	i I			i	į.			1 :			1			1	Ì			1	
	Do.	do.	5~ 9-57	do.	60		L !		29	243	0	252	32	! -	14		<u>i -                                   </u>	-	454	255	12	,6	925	7,7	
	13.233#	The Ausconds Co.	7-18-56	i -	-	32	679	276	1,170	177	10	3,940	86	0.5	1,250			10.2	2,830	2,680	47	9.6	7,580	7.6	
	13.431#	do.	7~25-56	1 -	-	-	-	-	! -	-	į -	! ~ !	-	-	353		! - !	-	-	ļ - i	j	-	5,720	<u>-</u>	
	14.213	Duane Berryhiil	7-23-56	Alluvium and	57	1 -	-	-	22	232	0	119	8	i - i	. 9	-	! - !		278	88	15	.6	604	7.4	
		ì	*	basalt	i	ļ			i	i	i	1.		į i			l]	i - '	_	١ !		!!			
	Do.	do.	6- 7-57	i do,		24	102	34	33	264	. 0	211	17	1 .4	6.6		558	.76	394	178	15	.7	1,020	7.5	
	14,311	Fred W. Freas	10-21-44	do.	-	1 -	114	28	24	264	0	184	10	i - i	36		526	.72		183	11	. 5	786	-	
	Do.	do.	7-12-46	do.	¦~	:-	118	31	19	261	0	199	12	.7	30	.04	538	.73	. 422	208	9	.4	810	-	
	Do.	do.	8-11-53			:-	-	-	-	283	0	-	52	1 -	-	i ~	į - !	-	. <del>.</del> .	!	<b>.</b>	-	1,120	~	
	14.331	G. P. Roundy	7-18-56		57		i - i	-	11	256	0	188	28	-	16		- 1	-	435	225	5	.2	844	7.6	
	Do.	do.	5- 8-57	do.	60		-		17	261	0	198	31	<u>i -                                   </u>	16		نـــــــــــــــــــــــــــــــــــــ	<u>'-</u>	440	226	. 8	.3	858	7.9	
	15,211	i do.	6-27-56		58		- 1	•	225	515	0	675	162	: [	7.0		- 1	-	870	448		3.3	2,320	6.9	
	Do. Do.	do.	5- 6-57 5-14-58	i do.	59		-	-	220 254*	514 542	. 0	668	161		6.6	1.2	: - :	-	870 910	449	36 38	3.2	2,290 2,430	7.0	
	15.341	do. E. C. Press	5-14-58		55		153	45	96	354	1 0	379	: 59	ı	8.1	-	015	1.24	566	276			1,340	1.0	
	Do.	do.	8- 5-48	do.	55		153	43	96	396	0	319	79	.4	6.1	1	1 -	1,24		2/6	27	1.8	1,540		
	16,230	E. B. Bowlin	; 1- 47	Yeso(?) fal.	33	+	228	100	1,840	920	+ + +	3,370	505	<del></del> -	. 5	<del></del>	6 500	8 84	980	226	80	.26	7,940	<del></del>	
	20.422	J. F. Nielson	12- 46	do.	Ü	1	68	35	14	295	13	46	20	: [	5.3		346		314	50	. 9	3	596	1 -	
	Do.	do.	8-12-53	do.	1_	1 -			1 .	329			20		1	i _	! -	-	:. =				615	: -	
	Do.	do.	7-19-56	do.	157			_	1 . 12	323	. 0	. 35	19		.1		-		303	38	8	.3	601	7.5	
	22,234	Church of Latter	6- 5-47	San Andres la.	12	-	266	68	18	161	0	800	i 2	, -	. 4		1,240	1.69	943	811		3	1,520	_	
		Day Saints			1	i			1	1			1	!		1	/			1			: -,	:	
	Do.	do.	8-11-53	do.	1=	-		-	-	1 267	, 0	-	26	-	1-	-	<del></del>		-	<del>; -</del>	-		1,370	: -	
	22.322	George W. Rowley	10-21-44	!	-	1 -	168	53	99	359	1 0	379	56	· -	205	-	1,040	1.41	638	344	25	1.7	1,470	! -	
	22.420	:A. Tietgen	: 12-14-33	San Andres(?)	-	; -	172	46	76	352	; 0	356	50	.0	68	; -	941	1.28	618	330	21	1.3	1 1	' -	
		1	:	ls.	1	i	į .		į.	1	1			:	[	:	1	:	i	ĺ	:		į		
	23.231	G. P. Roundy	6- 4-47	San Andres 1s.	1	! -	121	30	9.4		. 0		12	<u>: </u>	18	<u>:</u>	499	.68	426	176	5	2	794	<u>i -                                   </u>	
	Do.	do.	9- 51	do.	56	! -	-	-	1 -	294		: -	16		-	: -	i -	! -	;	1 -	; 7	-		-	
	Do.	· do.	10-28-52	do.	-	23	137	32	1.2			164	22		47	: -	568	77	474	238	1	; 0	899	-	
	Do.	do.	8-12-53	do.	-	j -	-	¦ -	-	300	0	· -	20		i-	-	-	-	-	1 -		· -	925	-	
	Do.	do.	6-27-56	do.	(-	-	1 -	-	12	283		207	32		76	-	-	-	528		. 5	2	1,010	7.2	
	Do. ·	do.	7-18-56	l' do.	-	<u> </u>	<u> </u>	<u> </u>	<u> </u>	1	<u> </u>	+	31	<u>i - </u>	75	1-	<u>:</u>	<u>!</u>		<u> </u>	<del> </del>	1	997	<del>`</del>	
	Do.	do.	5- 8-57	do.	60		-	-	10	293	, 0	212	36	j -	73	; -	1 -	-	548	308	, 4	. 2	1,030	7.4	
	24.233	The Anaconda Co.	12- 6-55	do.	58		-	i	84*	346	0	330	57		17.	į -		i	524		26	1.6	1,270	7.2	
	Do.	do.	7-18-56	do.	59	15	142	42	105	351	. 0	351	60		19	-	908	1.23			30	2.0	1,330	7.4	
	Do.	do.	5- 7-57	do.	-	i -	į -	-	134	338	. 0	. 482	65		56	, -	-	; -	624		32	2.3	1,590	7.3	
	24.334	Peter Chalamidas	6-28-56	40.	+	<del> -</del>	<del> </del>	<del>-</del> -	90		+ 0		79		13	<del>;</del>	<del></del>	!	650		23	1.5	1,470	7.2	
	Do. 24,411	do.	6- 7-57	do.	1.	15	165	49	103	414	1 0	382	: 70		15	: -	994	1.35	665		27	1.5	1,460	7.4	
	Do.	The Anaconda Co.	i 12- 6-55	do.	56		1 -	- 49	103	363	1 0	355	: 63		1.5	: [ :	- 990	1.33	556	258		1.7	1,350	7.5	
	Do.	, do.	6- 4-56	do.	130	17	1 -	1 -	: I	326	. 0	. 282	38		1_	: _	! [	• -	540		10	.5	1,140	7.4	
	Do.	do.	7-18-56	do.	58		139	45	95	348	. 0	342	: 59		118	! -	885			247		. 1.8	1,320	7.4	
	Do.	do.	5- 7-57	do.	60		160	56	141	295	10	523	68		65	<del></del>	1.180			388		2.4	1,630	7.5	
	Do.	do.	5-14-58	do.	58		- 100		1	387	0		79			: -		ļ -	725	408		-	1,790	7.3	
	25.122	do.	6-27-56	do.	120				42	326	1 0	278	47	; -	35		: -		560		14	8	1,150	7.4	
	25,213	do.	7-11-46	do.	;-	i -	147	49	95	366	: 0		57		29	. 15	. 614	1.24		268		1.7	1,320		
	Do.	do.	9- 51	, do.	56	1-	1	}	, _	. 361	. 0	: -	57		1-	} -	1 -			1	!	120	1,340	j _	
	ũο.	do.	7-18-56	do.		17	145	32	88	338	<del>; 0</del>	365	55	.3	10	<del></del>	; 928	; 1.26	576	299	25	1.6	1,340	7.4	
	Do.	do.	5- 7-57	do.	60		145	49	84	341	. 0	353	54		27	: .33				. 284		1.5	1,320	7.2	
					i -	! -	: =	;		358	. 0	: -	55		_				1						
	25,214	do.	8-12-53	do.	1_	; -			-			-							-	1 ~	۱-	-	1,320	, -	
		do. Harmon and Reid	8-12-53 6- 4-47 7-19-56	do.	57	i -	119	46	66	323 266	0	266	52	-	18	1 ]	726 448			222	23	1.3	1,320	7.7	

Sodium and potassium concentration computed without regard to fluoride and nitrate concentrations.
 Analyzed by University of Arizona.
 Sample collected during well drilling process at depth of 178 feet; well completed at 523 feet.
 F Sample collected just after pump was started.

<sup>3</sup> Sample contained precipitated CaCO3 at time of analysis.
3 Sample collected after 10 hours of continuous pumping.
4 Effluent from mill pond. The Anaconda Co.



Unique ID	Original Location Number	Modified Location Number	Owners Name	ID of Nearest NMED Well	Distance to NMED Well (meters)	Source Layer	Sample ID
1	13.8.30.100	13.08.30.100	San Mateo Mine	16	2126.93514	NMED Well	SMC-16
2	13.8.30.100	13.08.30.100		16	2126.93514	NMED Well	SMC-16
3	14.10.24.100	14.10.24.100	Kermac Nuclear Fuels Corp.	6	2943.04394	NMED Well	SMC-07
4	14.10.25.100	14.10.25.100	Homestake-Sapin Partners	6			SMC-07
5	15.13.13.100	15.13.13.100	U.S. Bureau of Indian Affairs	6	32933.3275	NMED Well	SMC-07
6	16.8.1.100	16.08.01.100	Petro Minerals Inc	6	28362.4299	NMED Well	SMC-07
	9.10.33.110	09.10.33.110	Alfreso Mirabal	20		NMED Well - BWSI	BWSI-21
	10.9.17.113	10.09.17.113	Sidney S. Gottlieb	4			SMC-05
	10.10.25.114	10.10.25.114	Sidney S. Gottlieb	4			SMC-05
	11.10.2.111	11.10.02.111	Republic Supply Co	3			SMC-04
		11.10.04.111	John Evans			NMED Well - BWSI	BWSI-15
		11.10.08.111	Salvador Milan			NMED Well - BWSI	BWSI-22
		11.10.08.111a	Salvador Milan			NMED Well - BWSI	BWSI-22
		11.10.10.111	Milton Harding	2	1049.37524		SMC-03
	11.10.10.111a		Milton Harding		1049.37524		SMC-03
	12.10.30.112	12.10.30.112	The Anaconda Co The Anaconda Co			NMED Well - BWSI	BWSI-19 BWSI-19
	12.10.30.112 12.10.32.111	12.10.30.112 12.10.32.111	The Anaconda Co.			NMED Well - BWSI	BWSI-06
	12.10.32.111	12.10.32.111	The Anaconda Co.	5		NMED Well - BWSI	BWSI-06
		12.10.32.111	The Anaconda Co.	5	196 984611	NMED Well - BWSI	BWSI-06
	12.11.3.112a	12.11.03.112a	F M Gibbs			NMED Well - BWSI	BWSI-07
	12.11.9.114a	12.11.09.114a	J C Church	6		NMED Well - BWSI	BWSI-07
	12.11.15.111	12.11.15.111	John Church	6		NMED Well - BWSI	BWSI-07
	12.11.23.111	12.11.23.111	G P Roundy			NMED Well - BWSI	BWSI-24
	13.8.75.111	13.08.75.111	P. Pena		622.370732		SMC-31
	13.8.25.112	13.08.25.112	J Gonzales		622.370732		SMC-31
	13.8.25.114	13.08.25.114	J Hope		622.370732		SMC-31
	13.8.25.114a	13.08.25.114a	E. Michael		622.370732		SMC-31
	13.8.25.114b	13.08.25.114b	E. Michael	30	622.370732	NMED Well	SMC-31
	13.9.13.111	13.09.13.111	N. Marquez	21	1779.78919	NMED Well	SMC-21
	13.9.22.111	13.09.22.111	B. Jones	26	150.220104	NMED Well	SMC-25
32	13.9.28.111	13.09.28.111	Calvmet Hecla Inc.	33	98.999509	NMED Well	SMC-34
	13.9.32.112	13.09.32.112	R. Otero	32			SMC-33
	14.9.32.114	14.09.32.114	K-M 50		4053.48954		SMC-07
	14.10.23.114	14.10.23.114	United Nuclear-Homestake		4589.16434		SMC-07
	13.4.31.114	13.04.31.114	Community of Marquez		30012.6074		SMC-31
	13.8.25.111	13.08.25.111	Pablo Pena		622.370732		SMC-31
	13.8.25.112	13.08.25.112	Jose T. Gonzalez		622.370732		SMC-31
	13.8.25.114	13.08.25.114	Emest Michael	30			SMC-31
	13.9.13.111	13.09.13.111	Nabor Marquez	21		NMED Well	SMC-21
41	13.9.22.112	13.09.22.112	Ingersoll-Rand Co.	26		NMED Well	SMC-25
	13.11.17.113	13.11.17.113	El Paso Natural Gas Co.	6		NMED Well - BWSI	BWSI-07
		13.11.17.113a	El Paso Natural Gas Co.			NMED Well - BWSI	BWSI-07
	13.11.17.114		El Paso Natural Gas Co. El Paso Natural Gas Co.			NMED Well - BWSI	BWS1-07
	13.11.17.114a	13.11.17.114a 13.13.05.114	Donald Kimbler			NMED Well - BWSI	BWSI-07
	14.10.9.112	14.10.09.112	Buck Wilcoxson		7954.16003		SMC-07
	14.10.9.112	14.10.23.114	Homestake -Sapin Partners		4589.16434		SMC-07
	14.10.23.114	14.12.20.111	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
		14.12.20.111a	U.S. Bureau of Indian Affairs		<del></del>	NMED Well - BWSI	BWSI-07
	14.12.20.1112	14.12.20.1112	Christian Reformed Mission		<del>                                     </del>	NMED Well - BWSI	BWSI-07
	14.13.33.113	14.13.33.113	A J Mahler			NMED Well - BWSI	BWSI-07
	16.8.14.111	16.08.14.111	Femandez Co.		24848.0717		SMC-07
	12.10.30.112	12.10.30.112	Mexican Camp			NMED Well - BWSI	BWSI-19
	10.10.15.124	10.10.15.124	Ted Ortiz		11532.0006		SMC-05
	11.9.30.122	11.09.30.122	O H Hawkins		6379.47661	<del></del>	SMC-05
	11.9.30.122a	11.09.30.122a	O H Hawkins	4	<del></del>	NMED Well	SMC-05
	11.10.8.122	11.10.08.122	Salvador Milan			NMED Well - BWSI	BWSI-22
	11.10.16.121	11.10.16.121	Frank Wilson		1858.31942		SMC-03
	11.10.16.121	11.10.16.121	Frank Wilson		1858.31942		SMC-03
	11.10.16.121	11.10.16.121	Frank Wilson		1858.31942		SMC-03
		11.10.16.121a	Lee Hanosh		1858.31942		SMC-03
		11.10.16.121a	Lee Hanosh		1858.31942		SMC-03
		12.11.25.122	The Anaconda Company			NMED Well - BWSI	BWSI-1

Unique ID	Original Location Number	Modified Location Number	Owners Name	ID of Nearest NMED Well	Distance to NMED Well (meters)	Source Layer	Sample ID
	12.11.25.122a		The Anaconda Company			NMED Well - BWSI	BWSI-13
	13.8.25.122	13.08.25.122	Comm. Of San Mateo		371.420167		SMC-31
	13.9.22.121	13.09.22.121	Ingersol Rand		279.824444		SMC-25
	13.9.22.121	13.09.22.121	Bingham		279.824444		SMC-25
	13.9.22.121	13.09.22.121	Bingham*		279.824444		SMC-25
	14.9.32.122	14.09.32.122	United Nuclear Homestake		4324.43669		SMC-07
	14.9.32.122a	14.09.32.122a	United Nuclear Homestake	6	4324.43669	NMED Well	SMC-07
		14.09.32.122b	United Nuclear Homestake		4324.43669		SMC-07
73	14.9.32.122c	14.09.32.122c	United Nuclear Homestake	6	4324.43669	NMED Well	SMC-07
74	13.5.7.123	13.05.07.123	Femandez Co.	30	21237.3221	NMED Well	SMC-31
	13.7.20.121	13.07.20.121			3287.79763		SMC-31
	13.9.22.121	13.09.22.121	James McAvoy		279.824444		SMC-25
	13.11.17.123	13.11.17.123	El Paso Natural Gas Co.			NMED Well - BWSI	BWSI-07
	13.11.18.122	13.11.18.122	El Paso Natural Gas Co.			NMED Well - BWSI	BWSI-07
	13.11.18.122a		Volton Tietjen	<del></del>		NMED Well - BWSI	BWSI-07
	13.12.8.121	13.12.08.121	C Williams			NMED Well - BWSI	BWSI-07
	13.13.30.122	13.13.30.122	Donald Kimbler			NMED Well - BWSI	BWSI-07
	14.9.32.122	14.09.32.122	Homestake New Mexico Partners		4324.43669		SMC-07
		14.09.32.122a	Homestake New Mexico Partners		4324.43669		SMC-07
		14.09.32.122b	Homestake New Mexico Partners	<del></del>	4324.43669	<del></del>	SMC-07
	14.9.32.122c	14.09.32.122c	Homestake New Mexico Partners		4324.43669		SMC-07
	14.11.19.124	14.11.19.124	Henry E Andrews			NMED Well - BWSI	BWSI-07
	14.12.20.121	14.12.20.121	Christian Reformed Mission			NMED Well - BWSI	BWSI-07
	14.13.28.123	14.13.28.123	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.28.123	14.13.28.123	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.33.123	14.13.33.123	McKinley County			NMED Well - BWSI	BWSI-07
	14.13.33.124	14.13.33.124	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.33.124	14.13.33.124	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.33.124	14.13.33.124	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.33.124	14.13.33.124	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07 BWSI-07
	14.13.33.124a		U.S. Bureau of Indian Affairs U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.33.124a	15.06.20.1210	U.S. Bureau of Indian Allairs		24211.1959		SMC-31
	15.6.20.1210 15.12.17.123	15.12.17.123	U.S. Bureau of Indian Affairs		29774.4626		SMC-07
	15.12.17.123	15.12.17.123	U.S. Bureau of Indian Affairs		29774.4626		SMC-07
	15.12.17.123 15.12.17.123a		U.S. Bureau of Indian Affairs		29774.4626		SMC-07
	16.9.14.121	16.09.14.121	Fernandez Co.			NMED Well	SMC-07
	16.11.5.121	16.11.05.121	U.S. Bureau of Indian Affairs	6		NMED Well	SMC-07
	10.9.23.130	10.09.23.130	Sidney S. Gottlieb	1 - 2		NMED Well	SMC-05
	10.9.23.134	10.09.23.134	Sidney S. Gottlieb	4		NMED Well	SMC-05
	10.9.29.132	10.09.29.132	Sidney S. Gottlieb	4	<del> </del>	NMED Well	SMC-05
	10.10.34.131	10.10.34.131	Augustine Garcia	2		NMED Well	SMC-03
		11.10.26.133	Grants Lumber & Box Co.	- 4	5364.43312	NMED Well	SMC-05
	13.8.27.133	13.08.27.133	Fernandez Co.		2353.37398		SMC-30
	14.10.23.132	14.10.23.132	United Nuclear-Homestake		4692.53289	<del>                                     </del>	SMC-07
		14.10.23.134	United Nuclear-Homestake		4692.53289		SMC-07
		14.10.25.132	United Nuclear-Homestake		4188.06287		SMC-07
		14.10.25.132a	United Nuclear-Homestake		4188.06287		SMC-07
		14.10.25.132b	United Nuclear-Homestake		4188.06287		SMC-07
		14.10.25.132c	United Nuclear-Homestake	6	4188.06287	NMED Well	SMC-07
		14.10.25.132d	United Nuclear-Homestake	e	4188.06287	NMED Well	SMC-07
116	13.5.26.134	13.05.26.134			27169.3387		SMC-31
	13.11.17.133	13.11.17.133	El Paso Natural Gas Co.			NMED Well - BWSI	BWSI-07
118	13.13.22.133	13.13.22.133	Clay Hardin		<del></del>	NMED Well - BWSI	BWSI-07
119	13.13.28.131	13.13.28.131	V.O. Stalling			NMED Well - BWSI	BWSI-07
	13.13.28.131	13.13.28.131	V.O. Stalling			NMED Well - BWSI	BWSI-07
	14.10.23.132	14.10.23.132	Homestake -Sapin Partners		4692.53289		SMC-07
	14.10.23.134	14.10.23.134	Homestake -Sapin Partners		4692.53289		SMC-07
	14.10.25.132		Homestake-Sapin Partners			NMED Well	SMC-07
		14.10.25.132a	Homestake-Sapin Partners			NMED Well	SMC-07
125	14.10.25.132b	14.10.25.132b	Homestake-Sapin Partners			NMED Well	SMC-07
		14.10.25.132c	Homestake-Sapin Partners			NMED Well	SMC-07
		14.10.25.132d	Homestake-Sapin Partners	<del></del>		NMED Well	SMC-07
L 128	14.11.11.134	14.11.11.134	Adrian Berryhill		<u> 14172.354</u>	NMED Well	SMC-07

Unique ID	Original Location Number	Modified Location Number	Ourneys Name	ID of Nearest NMED Well	Distance to NMED Well (meters)	Source Lover	Sample ID
	14.13.25.133	14.13.25.133	Owners Name U.S. Bureau of Indian Affairs	4Veii 6	<u> </u>	Source Layer NMED Well - BWSI	BWS1-07
	14.13.33.132	14.13.33.132	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.13.33.132a		Elmer Bowman			NMED Well - BWSI	BWSI-07
	15.7.23.132	15.07.23.132	Cittlet Bowillati		22129.0014		SMC-31
		15.10.13.131	R E Alberts & Son		10300.3268		SMC-07
	15.10.13.133	15.10.13.133	Midwest Refining Co		10300.3268		SMC-07
	16.8.20.131	16.08.20.131	Fernandez Co.	6		NMED Well	SMC-07
	16.8.33.134	16.08.33.134	Fernandez Co.	_	18640.3565		SMC-07
	16.9.1.132	16.09.01.132	Fernandez Co.		23923.4459		SMC-07
	10.9.28.142	10.09.28.142	Maria Payaso		16735.6155		SMC-05
		11.10.16.142	Lee Hanosh		2258.50085		SMC-03
140	11.10.16.142a	11.10.16.142a	Lee Hanosh	2	2258.50085	NMED Well	SMC-03
141	11.10.21.144	11.10.21.144	Salvador Milan	2	3862.78509	NMED Well	SMC-03
142	12.10.7.143	12.10.07.143	Duane Berryhill	26	1562.63979	NMED Well - BWSI	BWSI-27
143	12.11.22.144	12.11.22.144	T J McNeil	13	723.11965	NMED Well - BWSI	BWSI-14
144	13.8.24.141	13.08.24.141	Gulf Minerals	30	869.998822	NMED Well	SMC-31
145	13.8.24.141a	13.08.24.141a	A. Candelaria		869.998822		SMC-31
	13.9.5.214	13.09.5.214	Km 5-1		3260.59085		SMC-17
	13.9.29.144	13.09.29.144		32	798.405626	NMED Well	SMC-33
148	14.9.28.143	14.09.28.143	Kerr McGee		3821.42802		SMC-07
149	14.10.23.141	14.10.23.141	United Nuclear-Homestake		4321.69144		SMC-07
	14.10.23.142	14.10.23.142	United Nuclear-Homestake		4321.69144		SMC-07
151	13.9.29.144	13.09.29.144			798.405626		SMC-33
	13.11.17.141	13.11.17.141	El Paso Natural Gas Co.	6	10738.5283	NMED Well - BWSI	BWSI-07
	13.12.3.142	13.12.03.142	Elkins Ranch Inc.			NMED Well - BWSI	
	13.12.12.142	13.12.12.142	Elkins Ranch Inc.			NMED Well - BWSI	
	13.13.4.144	13.13.04.144	Dave Huffman			NMED Well - BWSI	BWSI-07
	13.13.26.143	13.13.26.143	Ford & Williams Ranch			NMED Well - BWSI	BWSI-07
	14.9.28.143	14.09.28.143	Phillips Petr. Co.		3821.42802		SMC-07
	14.10.23.141	14.10.23.141	Homestake -Sapin Partners		4321.69144		SMC-07
	14.10.23.142	14.10.23.142	Homestake -Sapin Partners		4321.69144		SMC-07
	14.12.14.142	14.12.14.142	Elkins Ranch Inc.			NMED Well - BWSI	BWSI-07
	14.13.33.141	14.13.33.141	O Carter	6		NMED Well - BWSI	BWSI-07
	14.13.33.143	14.13.33.143	Clay Hardin	6		NMED Well - BWSI	BWSI-07
	14.13.33.143a		AT&SF Railroad	6	25652.602	NMED Well - BWSI	BWSI-07
	15.7.13.142	15.07.13.142	Fernandez Co.		24027.4877		SMC-31
	15.9.13.144	15.09.13.144	Pablo Pena & Sons Pablo Pena & Sons		12092.8128		SMC-07
	15.9.13.145	15.09.13.145		6	12092.8128	NMED Well	SMC-07
	<u> </u>	15.12.19.141	Mrs. Ollie Morris Lance Corp		33215.4787		SMC-07
	15.13.12.144 15.13.12.144a	15.13.12.144	Lance Corp		33215.4787		SMC-07
		16.10.12.144	Hogback Oil Co.		21491.6945		SMC-07 SMC-07
			North Well (Anaconda Co.)	26	1562 63070	NMED Well - BWSI	
171	13.8.200	13.08.30.200	San Mateo Mine		2470.54356		SMC-16
	13.8.30.200	13.08.30.200	Odit Mateo Mille	16	2470.54356	NMFD Well	SMC-16
	14.9.30.200	14.09.30.200	Kermac Nuclear Fuels Corp.		2846.07902		SMC-16
	14.10.22.200	14.10.22.200	Kermac Nuclear Fuels Corp.		5228.02101		SMC-07
	9.9.5.214	09.09.05.214	Sidney S. Gottlieb		18937.3351		SMC-07
	9.10.15.212	09.10.15.212	Alfreso Mirabal		21299.6923		SMC-05
	10.10.22.210	10.10.22.210	Charles Boren		13112.5221		SMC-05
	10.10.22.211	10.10.22.211	R D Worthen		13112.5221		SMC-05
	10.10.22.211a		R D Worthen		13112.5221		SMC-05
	10.10.24.212	10.10.24.212	Sidney S. Gottlieb		13390.3198		SMC-05
	11.9.30.211	11.09.30.211	L C McClusky		6633.53964	<del></del>	SMC-05
	11.10.4.211	11.10.04.211	John Evans			NMED Well - BWSI	BWSI-02
	11.10.4.211	11.10.04.211	John Evans			NMED Well - BWSI	BWSI-02
	11.10.4.211	11.10.04.211	John Evans			NMED Well - BWSI	
	11.10.4.211	11.10.04.211	John Evans			NMED Well - BWSI	
	11.10.4.211	11.10.04.211	John Evans	<del></del>	<del></del>	NMED Well - BWSI	
	11:10.5.212	11.10.05.212	John Evans			NMED Well - BWSI	
	11.10.5.212	11.10.05.212	John Evans	14	178.832548	NMED Well - BWSI	BWSI-15
	11.10.5.213	11.10.05.213	Vidal Mirabel			NMED Well - BWSI	BWSI-15
	11.10.16.214	11.10.16.214	Atomic Energy Commission		1863.18792		SMC-03
192	11.10.21.212	11.10.21.212	Stewart Bros & Parker	2	3462.89082	NMED Well	SMC-03

Unique	Original Location	Modified Location		ID of Nearest NMED	Distance to NMED Well		Sample
ID	Number	Number	Owners Name	Well	(meters)	Source Layer	ID
193	11.10.21.214	11.10.21.214	George E Failing Co.	2	3462.89082	NMED Well	SMC-03
194	12.10.12.212	12.10.12.212	G.P. Roundy	11	266.454388	NMED Well	SMC-12
195		12.10.14.212	Wilson	14	127.487196		SMC-14
		12.10.31.211	Bar-X Traler Lodge	18		NMED Well - BWSI	
	12.10.32.211	12.10.32.211	Eugene Chapman			NMED Well - BWSI	
		12.10.34.214	W A Murray			NMED Well - BWSI	
		12.11.14.213	Duane Berryhill				BWSI-25
	12.11.14.213	12.11.14.213	Duane Berryhill G P Roundy			NMED Well - BWSI	BWSI-25 BWSI-08
	12.11.15.211	12.11.15.211	G P Roundy			NMED Well - BWSI	BWSI-08
	12.11.15.211	12.11.15.211	G P Roundy			NMED Well - BWSI	BWSI-08
		12.11.15.214	G P Roundy			NMED Well - BWSI	BWSI-08
	12.11.25.213	12.11.25.213	The Anaconda Company			NMED Well - BWSI	BWSI-13
206	12.11.25.213	12.11.25.213	The Anaconda Company			NMED Well - BWSI	BWSI-13
207	12.11.25.213	12.11.25.213	The Anaconda Company			NMED Well - BWSI	BWSI-13
208	12.11.25.213	12.11.25.213	The Anaconda Company			NMED Well - BWSI	BWSI-13
	12.11.25.214	12.11.25.214	The Anaconda Company			NMED Well - BWSI	BWSI-13
	13.8.26.211	13.08.26.211	P. Sandoval		566.373098		SMC-30
	13.8.26.211	13.08.26.211	P. Sandoval*		566.373098		SMC-30
	13.8.26.211a 13.8.26.212	13.08.26.211a	N. Brookes  Comm. Of San Mateo		566.373098 566.373098		SMC-30
	13.8.26.212 13.8.26.212a	13.08.26.212 13.08.26.212a	Comm. Of San Mateo		566.373098		SMC-30 SMC-30
	13.8.26.212b	13.08.26.212b	Comm. Of San Mateo		566.373098		SMC-30
	13.9,22.212	13.09.22.212	C. Sandoval		57.5476535		SMC-39
	13.9.22.212	13.09.22.212	C. Sandoval*		57.5476535		SMC-39
	13.9.23.212	13.09.23.212	N. Marquez		852.236049		SMC-28
	13.8.26.211	13.08.26.211	Procopio Sandoval		566.373098		SMC-30
220	13.9.22.212	13.09.22.212	P.O. and Carlos Sandoval	. 36	57.5476535	NMED Well	SMC-39
221	13.10.8.211	13.10.08.211	U.S. Bureau of Indian Affairs		9967.88693		SMC-22
	13.11.8.212	13.11.08.212	Elkins Ranch Inc.			NMED Well - BWSI	BWSI-07
	13.13.5.214	13.13.05.214	Wilson Brock			NMED Well - BWSI	BWSI-07
	13.13.30.214	13.13.30.214	Charles Bass			NMED Well - BWSI	BWSI-07
	14.10.22.214	14.10.22.214	Kermac Nuclear Fuels Corp.	6	5383.49652	NMED Well - BWSI	SMC-07
	14.11.30.211	14.11.30.211	Elkins Ranch Inc. U.S. Bureau of Indian Affairs	6		NMED Well - BWSI	BWSI-07
	3 14.13.33.211	14.13.33.211	U.S. Bureau of Indian Affairs	6		NMED Well - BWSI	BWSI-07
	15.9.6.213	15.09.06.213	Pablo Pena & Sons		13565.2912		SMC-07
	15.9.6.213	15.09.06.213	Pablo Pena & Sons	6		NMED Well	SMC-07
	15.10.32.214	15.10.32.214	U.S. Bureau of Indian Affairs	6	10056.5739	NMED Well	SMC-07
232	15.12.19.212	15.12.19.212	Mrs. Ollie Morris	6	30408.796	NMED Well	SMC-07
	15.13.8.213	15.13.08.213	Tidewater oil Co			NMED Well - BWSI	BWSI-07
	12.11.25.214	12.11.25.214	Monitor Well # 4 (Anaconda Co.)			NMED Well - BWSI	BWSI-13
		12.11.14.213	Engineer's Well			NMED Well - BWSI	
		12.10.32.211	Leroy Chapman			NMED Well - BWSI	
	9.9.29.224	09.09.29.224	R B Candelaria	4	25307.1423		SMC-05
	10.9.21.222	10.09.21.222	Sidney S. Gottlieb Sidney S. Gottlieb	<del> </del>	15352.206	NMED Well	SMC-05 SMC-05
	10.9.26.224	10.09.26.224	Sidney S. Gottlieb	4	18326.4663	NMFD Well	SMC-05
	11.10.4.222	11.10.04.222	John Evans	1		NMED Well - BWSI	BWSI-02
	11.10.4.222	11.10.08.221	Salvador Milan	<del></del>		NMED Well - BWSI	BWSI-21
	3 11.10.8.221	11.10.08.221	Salvador Milan			NMED Well - BWSI	BWSI-21
244	11.10.9.221	11.10.09.221	Stanley and Card	2		NMED Well	SMC-03
245	11.10.9.221	11.10.09.221	Stanley and Card	2		NMED Well	SMC-03
	11.10.9.221	11.10.09.221	Stanley and Card	2		NMED Well	SMC-03
	11.10.17.222	11.10.17.222	Salvador Milan		+	NMED Well - BWSI	BWSI-21
	3 11.10.21.221	11.10.21.221	Salvador Milan		3509.86159		SMC-03
	11.10.25.221	11.10.25.221	Mr Hawkinson		5921.67584		SMC-05
	12.10.1.222	12.10.01.222	G.P. Roundy		1563.40407		SMC-12
	1 12,10,12,221	12.11.09.221	G.P. Roundy		162.444672	NMED Well - BWSI	SMC-12
	12.11.9.221 3 12.11.15.223	12.11.09.221	J C Church A T & S F Railroad	7		NMED Well - BWSI	
		12.11.15.223	G P Roundy			: NMED Well - BWSI	
	12.11.27.222	12.11.27.222	Howard Prewitt			NMED Well - BWSI	
	12.11.28.222	12.11.28.222	J F Neilson			NMED Well - BWSI	BWSI-14
			· · · · · · · · · · · · · · · · · · ·				

Unique ID	Original Location Number	Modified Location Number	Owners Name	ID of Nearest NMED Well	Distance to NMED Well (meters)	Source Layer	Sample ID
		13.08.17.223			3544.33881		SMC-16
	13.8.17.223 13.8.24.223	13.08.17.223	F. Lee A. Candelaria		1454.98116		SMC-16
	13.8.24.223	13.08.24.223	A. Candelaria		1454.98116		SMC-31
	13.8.26.222	13.08.26.222	F. Salazar		766.301243		SMC-30
	13.9.24.221a	13.09.24.221a	Calymet Hecla Inc.		215.345891		SMC-16
	14.9.30.221	14.09.30.221	Kerr McGee		2628.32738		SMC-07
	14.9.30.221	14.09.30.222	A. Berryhill		2628.32738		SMC-07
	14.10.14.221	14.10.14.221	B. Wilcoxson		3409.31767		SMC-07
	14.10.35.221	14.10.35.221	United Nuclear-Homestake		5372.30679		SMC-07
	13.8.24.223	13.08.24.223	Arthur Candelaria		1454.98116		SMC-31
	13.8.26.221	13.08.26.221	Community of San Mateo		766.301243		SMC-30
	13.9.24.221	13.09.24.221	Nabor Marquez		215.345891		SMC-16
	13.9.24.221a	13.09.24.221a	Calumet Hecla Inc.		215.345891		SMC-16
	13.11.18.221	13.11.18.221	El Paso Natural Gas Co.	6		NMED Well - BWSI	BWSI-07
	13.11.18.223	13.11.18.223	El Paso Natural Gas Co.			NMED Well - BWSI	BWSI-07
		13.11.18.224	El Paso Natural Gas Co.	6		NMED Well - BWSI	BWSI-07
	13.13.1.221	13.13.01.221	AT&SF Railroad	6		NMED Well - BWSI	BWSI-07
	13.13.1.222	13.13.01.222	AT&SF Railroad	6		NMED Well - BWSI	BWSI-07
		13.13.01.222a	AT&SF Railroad	6		NMED Well - BWSI	
	13.13.1.222a	13.13.01.222a	AT&SF Railroad	6		NMED Well - BWSI	BWSI-07
	13.13.1.222a	13.13.01.222a	AT&SF Railroad	6		NMED Well - BWSI	
	13.13.5.221	13.13.05.221	Wilson Brock	6		NMED Well - BWSI	
	13.13.20.223	13.13.20.223	Clay Hardin	6		NMED Well - BWSI	BWSI-07
	14.9.30.221	14.09.30.221	Kermac Nuclear Fuels Corp.	6	2628.32738		SMC-07
	14.9.30.222	14.09.30.222	Adrian Berryhill	6	2628.32738	NMED Well	SMC-07
282	14.10.14.221	14.10.14.221	Buck Wilcoxson	6	3409.31767	NMED Well	SMC-07
283	14.10.35.221	14.10.35.221	G.P. Roundy	6	5372.30679	NMED Well	SMC-07
284	14.12.9.221	14.12.09.221	Elkins Ranch Inc.	6	24348.5967	NMED Well - BWSI	BWSI-07
285	15.11.18.222	15.11.18.222	U.S. Bureau of Indian Affairs	€	21815.4637	NMED Well	SMC-07
286	15.11.18.222	15.11.18.222	U.S. Bureau of Indian Affairs	6	21815.4637	NMED Well	SMC-07
287	15.12.19.223	15.12.19.223	Mrs. Ollie Morris	6	30022.636	NMED Well	SMC-07
288	16.7.13.224	16.07.13.224	Fernandez Co.	- 6		NMED Well	SMC-07
289	16.7.26.221	16.07.26.221	Fernandez Co.		30181.8112		SMC-31
	16.9.17.222	16.09.17.222	Fernandez Co.		20201.3473		SMC-07
291	16.10.15.222	16.10.15.222	R E Alberts & Son		20674.0158		SMC-07
	16.11.33.224	16.11.33.224	D R Smouse		22044.3661		SMC-07
	10.5.9.224	10.05.09.224	New Shop Well (Anaconda Co.)		34900.0705		SMC-31
	11.10.9.221	11.10.09.221	C. Connerly	2		NMED Well	SMC-03
	11.10.21.221	11.10.21.221	Milan Well #1	2		NMED Well	SMC-03
	11.10.5.232	11.10.05.232	Evans & Ellenger			NMED Well - BWSI	BWSI-16
	11.10.16.233	11.10.16.233	Mrs Tom Elkins		2262.57881		SMC-03
	11.10.21.232	11.10.21.232	Standard Bulk Station	2	3863.68267	NMED Well	SMC-03
	11.11.5.232		P Schneeman			NMED Well - BWSI	
	12.10.23.233		T.A. Morris			NMED Well - BWSI	
	12.10.23.233		T.A. Morris	30	1/3.319988	NMED Well - BWSI	BWSI-32
	12.10.23.233		T.A. Morris			NMED Well - BWSI	
	12.10.23.233		T.A. Morris	30	1/3.319988	NMED Well - BWSI	BWS1-32
	12.10.23.233		T.A. Morris			NMED Well - BWSI	
	12.10.23.233		T.A. Morris			NMED Well - BWSI	
	12.10.23.233		T.A. Morris			NMED Well - BWSI	
	12.10.23.233		T.A. Morris			NMED Well - BWSI	
		12.10.23.233	T.A. Morris			NMED Well - BWSI	
	12.10.23.233a		G.P. Roundy			NMED Well - BWSI	
	12.11.16.230		E B Bowlin J F Neilson	13		NMED Well - BWSI NMED Well - BWSI	
		12.11.22.230	Church of Latter Day Saints			NMED Well - BWSI	
		12.11.22.234	Church of Latter Day Saints  Church of Latter Day Saints			NMED Well - BWSI	
	3 12.11.22.234	· · · · · · · · · · · · · · · · · · ·	G P Roundy			NMED Well - BWSI	
		12.11.23.231	G P Roundy			NMED Well - BWSI	
		12.11.23.231	G P Roundy			NMED Well - BWSI	
	7 12.11.23.231	12.11.23.231	G P Roundy			NMED Well - BWSI	
		12.11.23.231	G P Roundy			NMED Well - BWSI	
		12.11.23.231	G P Roundy			NMED Well - BWSI	
		12.11.23.231	G P Roundy	<del></del>		NMED Well - BWSI	BWSI-10
320	12.11.23.231	112.11.23.231	IG F ROUNUY		00.044417	HAMED MAGIL - DAA 21	DA1-16

Unique	Original Location	Modified Location		ID of Nearest NMED	Distance to NMED Well		Sample
ID	Number	Number	Owners Name	Well	(meters)	Source Layer	ID
		12.11.24.233	The Anaconda Company			NMED Well - BWSI	BWSI-26
		12.11.24.233 12.11.24.233	The Anaconda Company The Anaconda Company			NMED Well - BWSI	BWSI-26 BWSI-26
	13.8.24.234	13.08.24.234	S. Marquez	30			SMC-31
		12.08.24.234 (?)			951.196201		SMC-31
	13.8.33.234	13.08.33.234	FLee	29		NMED Well	SMC-30
	14.9.28.233	14.09.28.233	Kerr McGee	6			SMC-07
		14.09.28.234	Kerr McGee	6	4008.71376	NMED Well	SMC-07
329	14.9.28.234a	14.09.28.234a	Kerr McGee	6			SMC-07
	14.9.28.234b	14.09.28.234b	Kerr McGee	6			SMC-07
	14.9.28.234c	14.09.28.234c	Kerr McGee	6			SMC-07
		14.10.23.232	United Nuclear-Homestake		3945.39644		SMC-07
	14.10.23.232a		United Nuclear-Homestake	6			SMC-07
	14.10.23.2326		United Nuclear-Homestake		3945.39644	NMED Well - BWSI	SMC-07
	13.13.34.233 14.9.28.233	13.13.34.233 14.09.28.233	Phillips Petr. Co.		4008.71376		BWSI-07 SMC-07
	14.9.28.234	14.09.28.234	Phillips Petr. Co.		4008.71376		SMC-07
	14.9.28.234	14.09.28.234	Phillips Petr. Co.		4008.71376		SMC-07
	14.9.28.234a	14.09.28.234a	Phillips Petr. Co.		4008.71376		SMC-07
	14.9.28.234b	14.09.28.234b	Phillips Petr. Co.		4008.71376		SMC-07
341	14.9.28.234c	14.09.28.234c	Phillips Petr. Co.	6	4008.71376	NMED Well	SMC-07
342	14.10.23.232	14.10.23.232	Homestake -Sapin Partners		3945.39644		SMC-07
	14.10.23.232a		Homestake-Sapin Partners		3945.39644		SMC-07
	14.10.23.232b		Homestake-Sapin Partners		3945.39644		SMC-07
	14.13.33.231	14.13.33.231	Southwest Indian Mission			NMED Well - BWSI	BWSI-07
	16.5.15.233	16.05.15.233			40957.5405		SMC-31
	16.6.29.231	16.06.29.231	Femandez Co.		31438.2802 23610.6022		SMC-31
	16.8.25.233 16.10.22.232	16.08.25.233 16.10.22.232	R E Alberts & Son		18781.7663		SMC-07
	12.11.24.234	12.11.24.234	Monitor Well # 2 (Anaconda Co.)	25	1635 57705	NMED Well - BWSI	BWSI-26
	12.11.22.234	12.11.22.234	LDS Church-Bluewater	13		NMED Well - BWSI	BWSI-14
	12.11.23.231	12.11.23.231	Roundy House Well	9		NMED Well - BWSI	BWSI-10
	11.10.9.241	11.10.09.241	Stanley and Card	2	897.463078	NMED Well	SMC-03
	11.10.20.242	11.10.20.242	Salvador Milan			NMED Well - BWSI	BWSI-21
	11.10.21.242	11.10.21.242	Salvador Milan	2		NMED Well	SMC-03
	11.10.27.241	11.10.27.241	Growers Association		5291.23583		SMC-05
	12.10.1.244	12.10.01.244	G.P. Roundy		1157.25036		SMC-12
	12.10.26.242	12.10.26.242	Homestake-Sapin Partners			NMED Well - BWSI	BWSI-29
	12.10.27.244	12.10.27.244	Tom Morris Jack Freas			NMED Well - BWSI	BWSI-30 BWSI-18
	12.10.30.242 12.10.30.242	12.10.30.242	Jack Freas			NMED Well - BWSI	BWSI-18
	12.10.30.242	12.10.30.242	Jack Freas			NMED Well - BWSI	BWSI-18
· · · · · · · · · · · · · · · · · · ·	12.11.4.243	12.11.04.243	W C Andrews			NMED Well - BWSI	BWSI-07
	12.11.22.242	12.11.22.242	J F Neilson			NMED Well - BWSI	BWSI-14
	12.11.26.244	12.11.26.244	G P Roundy			NMED Well - BWSI	BWSI-12
	13.8.22.242	13.08.22.242	Fernandez Co.	29	1240.69168	NMED Well	SMC-30
	13.8.22.242	13.08.22.242	Fernandez Co.		1240.69168		SMC-30
	14.8.15.244	14.08.15.244	Fernandez Co.		12059.8844		SMC-30
	14.9.18.243	14.09.18.243	A. Berryhill	- 6		NMED Well	SMC-07
	13.8.22.242	13.08.22.242	Fernandez Co.		1240.69168		SMC-30
	13.10.11.242	13.10.11.242	Adrian Berryhill		5056.61335		SMC-17
	13,12.10.242 14.8.15.244	13.12.10.242 14.08.15.244	U.S. Bureau of Indian Affairs Fernandez Co.		12059.8844	NMED Well - BWSI	BWSI-07 SMC-30
	14.9.18.243	14.09.18.243	Adrian Berryhill	28		NMED Well	SMC-30
	14.13.32.242	14.13.32.242	Maria Ramirez		26298.885	NMED Well - BWSI	BWSI-07
	15.9.9.243	15.09.09.243	Pablo Pena & Sons		11934.7312		SMC-07
	11.5.32.241	11.05.32.241	Paguate Municipal Well		31787.3464		SMC-31
	11.10.26.244	11.10.26.244	Grants City Hall, Municipal Water Supply	4		NMED Well	SMC-05
	12.10.30.242	12.10.30.242	Jack Fres			NMED Well - BWSI	BWSI-18
380	11.10.4.311	11.10.04.311	John Evans			NMED Well - BWSI	BWSI-21
	11.10.22.311	11.10.22.311	W A Thigpen		4380.51557		SMC-05
	12.9.6.312	12.09.06.312	G.P. Roundy		915.968273		SMC-12
	12.11.14.311	12.11.14.311	Fred W Freas			NMED Well - BWSI	BWSI-08
384	12.11.14.311	12.11.14.311	Fred W Freas		199.833683	NMED Well - BWSI	BWSI-08

Unique ID	Original Location Number	Modified Location Number	Owners Name	ID of Nearest NMED Well	Distance to NMED Well (meters)	Source Layer	Sample ID
		12.11.14.311	Fred W Freas			NMED Well - BWSI	BWSI-08
			Harmon Reid				BWSI-13
			Harmon Reid			NMED Well - BWSI	BWSI-13
			A & J Trailer Park	6			SMC-07
			K-M S-12		4551.97119		SMC-17
	14.9.32.312	14.09.32.312	K-M 44		4551.97119		SMC-17
			A. Berryhill		4551.97119		SMC-17
392	14.9.32.314a		A. Berryhill	17	4551.97119	NMED Well	SMC-17
393	14.9.36.313 (?)	14.09.36.313 (?)	United Nuclear	21	4110.89863	NMED Well	SMC-21
394	13.11.6.313	13.11.06.313	Elkins Ranch Inc.			NMED Well - BWSI	BWSI-07
		13.11.27.314	Elkins Ranch Inc.			NMED Well - BWSI	BWSI-07
1	14.7.16.314	14.07.16.314	Fernandez Co.		12626.4497		SMC-31
	14.9.29.312	14.09.29.312	A & J Trailer Park		3456.47044		SMC-07
	14.9.32.314		Adrian Berryhill		4551.97119		SMC-17
			Adrian Berryhill		4551.97119		SMC-17
	14.9.36.313	14.09.36.313	Phillips Petr. Co.		4110.89863		SMC-21
	14.9.36.314	14.09.36.314	Phillips Petr. Co.		4110.89863		SMC-21
	14.13.33.314	14.13.33.314	J J Rodosevich			NMED Well - BWSI	BWSI-07
	14.13.34.311 15.6.22.312	14.13.34.311 15.06.22.312	U.S. Bureau of Indian Affairs  Albert Michael		25192.0877		BWSI-07 SMC-31
	16.10.8.312	16.10.08.312	U.S. Bureau of Indian Affairs		22805.4444		SMC-07
	16.11.33.311	16.11.33.311	U.S. Bureau of Indian Affairs		22406.1761		SMC-07
	12.10.8.314	12.10.08.314	Injection Well (Ananconda Co.)			NMED Well - BWSI	
	10.9.31.324	10.09.31.324	Sidney S. Gottlieb		17641.6054		SMC-05
	10.10.10.322	10.10.10.322	Rosalio Candelaria		10724.2283		SMC-05
		11.10.26.321	Grants City Well 3		5906.77222		SMC-05
	11.10.26.321a		Grants City Well 2		5906.77222		SMC-05
	11.10.26.321a		Grants City Well 2		5906.77222		SMC-05
	11.10.26.321b		Grants City Well 1	4	5906.77222	NMED Well	SMC-05
414	11.10.26.321c	11.10.26.321c	Grants City Well 4	4	5906.77222	NMED Well	SMC-05
415	11.10.26.321c	11.10.26.321c	Grants City Well 4		5906.77222		SMC-05
	11.10.26.321d		A T & S F Railroad		5906.77222		SMC-05
	11.10.26.322		A T & S F Railroad		5906.77222		SMC-05
	11.10.26.322a		A T & S F Railroad		5906.77222		SMC-05
	12.10.26.322	12.10.26.322	Homestake-New Mexico Partners			NMED Well - BWSI	
	12.10.26.322a		Homestake-New Mexico Partners			NMED Well - BWSI	
	12.11.15.321a		Harmon Reid			NMED Well - BWSI	BWSI-07
		12.11.22.322	Geo. W Rowley		362.324771	NMED Well - BWSI	BWSI-14
	13.8.23.324	13.08.23.324 14.09.32.321	T. Marquez K-M 43		4468.37727		SMC-30 SMC-17
	14.9.32.321	14.09.32.322	K-M 51		4468.37727		SMC-17
	14.10.25.321	14.10.25.321	United Nuclear-Homestake	6		NMED Well	SMC-07
	13.7.9.323	13.07.09.323	Office (Vaccar Frontestano			NMED Well	SMC-31
	13.11.23.324	13.11.23.324	Elkins Ranch Inc.			NMED Well - BWSI	
	14.10.25.321	14.10.25.321	Homestake-Sapin Partners			NMED Well	SMC-07
		14.11.19.322	Henry E Andrews			NMED Well - BWSI	BWSI-07
	14.13.32.322	14.13.32.322	Charles Bass			NMED Well - BWSI	BWSI-07
	14.13.32.322a		Paul Dunning	6	26657.9111	NMED Well - BWSI	BWSI-07
	15.7.10.321	15.07.10.321			24032.3041		SMC-31.
	15.11.26.323	15.11.26.323	U.S. Bureau of Indian Affairs		15028.3597		SMC-07
	9.9.3.331	09.09.03.331	Sidney S. Gottlieb		<del></del>	NMED Well	SMC-05
	10.10.26.331	10.10.26.331	Monico Mirabel		15959.3804		SMC-05
1	10.10.26.332	10.10.26.332	Monico Mirabel		15959.3804		SMC-05
	10.10.26.333	10.10.26.333	Monico Mirabel		15959.3804		SMC-05
	10.10.27.333	10.10.27.333	Nabor Mirabel		15986.3846		SMC-03
	10.10.27.333a		Nabor Mirabel			NMED Well - BWSI	SMC-03
	11.10.4.333	11.10.04.333	Dow Chmical Co. P Schneeman			NMED Well - BWSI NMED Well - BWSI	BWSI-21 BWSI-22
	11.11.23.333 12.10.20.333a		Fred Freas			NMED Well - BWSI	BWSI-34
	12.10.20.333a		Fred Freas			NMED Well - BWSI	BWSI-34
	12.10.27.333		Stanley & Card			NMED Well - BWSI	BWSI-23
	12.10.27.333		Stanley & Card			NMED Well - BWSI	BWSI-23
		12.10.27.333	Stanley & Card			NMED Well - BWSI	BWSI-23
	12.10.30.332	12.10.30.332	Hardenburg Commissary Co.			NMED Well - BWSI	BWSI-17

Unique ID	Original Location Number	Modified Location Number	Owners Name	ID of Nearest NMED Well	Distance to NMED Well (meters)	Source Layer	Sample ID
	12.10.30.333	12.10.30.333	E E Hardin	<u> </u>			BWSI-17
	12.11.10.334	12.11.10.334	J W Price				BWSI-07
	12.11.10.334	12.11.10.334	J W Price				BWSI-07
	12.11.10.334a		J C Church				BWSI-07
	12.11.10.334	12.11.11.334	Duane Berryhill	7			BWSI-08
	12.11.11.334	12.11.11.334	Duane Berryhill	7			BWSI-08
	12.11.14.331	12.11.14.331	G P Roundy	23			BWSI-24
		12.11.14.331	G P Roundy				
	12.11.23.333	12.11.23.333	G P Roundy				BWSI-09
	12.11.24.334	12.11.24.334	Peter Chalamidas			NMED Well - BWSI	BWSI-12
	12.11.24.334a		Peter Chalamidas			NMED Well - BWSI	BWSI-12
	13.8.24.334	13.08.24.334	F. Gonzales		509.065336		SMC-31
	13.8.24.334	13.08.24.334	F. Gonzales		509.065336		SMC-31
	13.8.24.334a	13.08.24.334a	S. Marquez		509.065336		SMC-31
	13.8.24.334b	13.08.24.334b	S. Marquez	30	509.065336	NMED Well	SMC-31
	13.8.24.334c	13.08.24.334c	S. Marquez		509.065336		SMC-31
			S. Mateo School		509.065336		SMC-31
	13.9.16.333	13.09.16.333	B. Wilcoxson		219.496614		SMC-18
	14.8.4.334	14.08.04.334	Fernandez Co.		11709.5242		SMC-07
	14.9.30.331	14.09.30.331	K-M 46	6		NMED Well	SMC-07
	13.8.24.334	13.08.24.334	F. Gonzalez		509.065336		SMC-31
	13.8.24.334a	13.08.24.334a	Nabor Marquez	30	509.065336	NMED Well	SMC-31
	13.8.24.334b	13.08.24.334b	Tidos Marque		509.065336		SMC-31
	13.9.16.333	13.09.16.333	Buck Wilcoxson		219.496614		SMC-18
	13.12.34.331	13.12.34.331	Carrol Gunderson				BWS1-07
	13.12.34.331	13.12.34.332	H. C. Jones				BWSI-07
	13.12.34.334	13.12.34.334	T. F. Ray			NMED Well - BWSI	BWSI-07
	13.13.21.331	13.13.21.331	Clay Hardin			NMED Well - BWSI	BWSI-07
	14.8.4.334	14.08.04.334	Fernandez Co.		11709.5242		SMC-07
	14.11.3.334	14.11.03.334	Adrian Berryhill			NMED Well	SMC-07
	14.12.8.331	14.12.08.331	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.12.17.333	14.12.17.333	O.O. Baread of malari Allans			NMED Well - BWSI	BWSI-07
	14.13.33.333	14.13.33.333	El Paso Natural Gas Co.	- e		NMED Well - BWSI	BWSI-07
	14.13.33.334	14.13.33.334	El Paso Natural Gas Co.			NMED Well - BWSI	BWSI-07
	15.6.20.331	15.06.20.331	Albert Michael	30		NMED Well	SMC-31
	15.11.25.334	15.11.25.334	U.S. Bureau of Indian Affairs			NMED Well	SMC-07
	16.7.9,333	16.07.09.333	Fernandez Co.			NMED Well	SMC-07
	16.11.16.331	16.11.16.331	U.S. Bureau of Indian Affairs	- 6		NMED Well	SMC-07
	12.11.24.334	12.11.24.334	Auro's Bar & Hotel, Cowell House	11		NMED Well - BWSI	BWSI-12
	3 12.10.8.332	12.10.08.332	Monitor Well (Anaconda Co.)		<u> </u>	NMED Well - BWSI	BWSI-27
	12.11.11.334	12.11.11.334	Berryhill House			NMED Well - BWSI	BWSI-08
	10.10.15.344	10.10.15.344	Eddie Chavez	- 2		NMED Well	SMC-05
	11.10.4.344	11.10.04.344	John Evans		237.279143		SMC-03
	11.10.8.343	11.10.08.343	Salvador Milan			NMED Well - BWSI	
	12.9.7,343	12.09.07.343	G.P. Roundy			NMED Well	SMC-10
	12.10.5.341	12.10.05.341	Duane Berryhill			NMED Well - BWSI	
	12.10.5.341a	12.10.05.341a	Duane Berryhill			NMED Well - BWSI	
	12.11.3.342	12.11.03.342	C M Gibbs			NMED Well - BWSI	
	12.11.5.343	12.11.05.343	Church and Hardin			NMED Well - BWSI	
	3 12.11.15.341	12.11.15.341	Edward Freas			NMED Well - BWSI	
	12.11.15.341	12.11.15.341	Edward Freas			NMED Well - BWSI	
	12.11.15.341	12.11.15.341	Edward Freas			NMED Well - BWSI	BWSI-07
	1 13.8.23.342	13.08.23.342	B. Isidorg		290.962767		SMC-30
	2 13.8.24.341	13.08.24.341	F. Chavez		105.537888		SMC-31
	3 13.8.24.341	13.08.24.341	F. Chavez		105,537888		SMC-31
	1 13.9.15.343	13.09.15.343	J.D. Ragland		121.159537		SMC-20
	13.9.15.343	13.09.15.343	J.D. Ragland		121.159537	<u> </u>	SMC-20
	3 13.9.16.341	13.09.16.341	B. Wilcoxson		521.790296		SMC-18
231.71		<del></del>	B. Wilcoxson			NMED Well	SMC-18
	7 13.9.16 341a	113.09.10.3418					
507	7 13.9.16.341a	13.09.16.341a 13.09.29.341					
507 _508	3 13.9.29.341	13.09.29.341	Westvaco Min. Dev	32	2 195.871112	NMED Well	SMC-33
507 _508 509	3 13.9.29.341 9 13.9.29.341	13.09.29.341 13.09.29.341	Westvaco Min. Dev Mt. Taylor Corp.	33	195.871112 195.871112	NMED Well	SMC-33 SMC-33
507 508 509 510	3 13.9.29.341	13.09.29.341	Westvaco Min. Dev	33	195.871112 195.871112	NMED Well NMED Well NMED Well	SMC-33

Unique ID	Original Location Number	Modified Location Number	Owners Name	ID of Nearest NMED Well	NMED Well (meters)	Source Layer	Sample ID
	13.9.16.341	13.09.16.341	Buck Wilcoxson		521.790296		SMC-18
	13.9.16.341a	13.09.16.341a	Buck Wilcoxson		521.790296		SMC-18
	13.9.29.341	13.09.29.341	Westvaco Min. Dev.		195.871112		SMC-33
	13.9.29.343	13.09.29.343	Mount Taylor Corp.		195.871112		SMC-33
	13.11.7.344	13.11.07.344	Justin La Font			NMED Well - BWSI	BWSI-07
	13.12.4.343	13.12.04.343	U.S. Bureau of Indian Affairs			NMED Well - BWSI	BWSI-07
	14.5.3.342	14.05.03.342	Evans Ranch		29280.3104		SMC-31
	14.9.5.341	14.09.05.341	Buck Wilcoxson		2714.07595		SMC-07
	14.13.27.342	14.13.27.342	U.S. Bureau of Indian Affairs Fernandez Co.	6	<del></del>	NMED Well - BWSI	BWSI-07
	15.8.3.342 11.10.22.341	15.08.03.342 11.10.22.341	C&E Concrete	4		NMED Well	SMC-07 SMC-05
	12.10.5.341	12.10.05.341	Berryhill, Sec. 5 (Anaconda Co.)			NMED Well - BWSI	BWSI-27
	10.9.23.400	10.09.23.400	Horace Springs	4			SMC-05
	13.8.18.400	13.08.18.400	F. Lee		1495.35733		SMC-16
	13.8.18.400	13.08.18.400	F. Lee		1495.35733		SMC-16
	14.9.17.400	14.09.17.400	1. 200		1375,45396		SMC-07
	14.9.17.400	14.09.17.400	Kermac Nuclear Fuels Corp.		1375.45396		SMC-07
	14.9.17.401	14.09.17.401	Kermac Nuclear Fuels Corp.		1375.45396		SMC-07
	14.9.17.402	14.09.17.402	Kermac Nuclear Fuels Corp.	6			SMC-07
	14.9.18.400	14.09.18.400	Kermac Nuclear Fuels Corp.	6			SMC-07
	14.10.24.400	14.10.24.400	Kermac Nuclear Fuels Corp.	6	<del></del>		SMC-07
	9.10.10.414	09.10.10.414	Alfreso Mirabal	4		NMED Well	SMC-05
	11.10.26.411	11.10.26.411	A T & S F Railroad	4		NMED Well	SMC-05
	11.10.26.412	11.10.26.412	A T & S F Railroad	4		NMED Well	SMC-05
	11.10.26.414	11.10.26.414	A T & S F Railroad	4			SMC-05
	11.10.27.414	11.10.27.414	KMIM Radio Station	4		NMED Well	SMC-05
	11.11.12.411	11.11.12.411	P Schneeman	21		NMED Well - BWSI	BWS1-22
	12.10.30.412	12.10.30.412	Fred Freas			NMED Well - BWSI	BWSI-19
	12.10.30.412	12.10.30.412	Fred Freas			NMED Well - BWSI	BWSI-19
	12.10.30.412	12.10.30.412	Fred Freas			NMED Well - BWSI	BWSI-19
543	12.10.30.412	12.10.30.412	Fred Freas			NMED Well - BWSI	BWSI-19
544	12.10.30.412	12.10.30.412	Fred Freas			NMED Well - BWSI	BWSI-19
545	12.10.30.412	12.10.30.412	Fred Freas	18	249.608414	NMED Well - BWSI	BWSI-19
546	12.10.30.412	12.10.30.412	Fred Freas	18	249.608414	NMED Well - BWSI	BWSI-19
547	12.10.30.412	12.10.30.412	Fred Freas	18	249.608414	NMED Well - BWSI	BWSI-19
548	12.10.30.412	12.10.30.412	Fred Freas	18	249.608414	NMED Well - BWSI	BWSI-19
549	12.10.34.412	12.10.34.412	Bruce Church	31	236.385977	NMED Well - BWSI	BWSI-33
550	12.11.5.413	12.11.05.413	J C Church	6		NMED Well - BWSI	BWSI-07
551	12.11.10.411	12.11.10.411	Claude M Bowlin	7		NMED Well - BWSI	BWSI-08
552	12.11.10.411a	12.11.10.411a	Claude M Bowlin	7		NMED Well - BWSI	BWSI-08
	12.11.22.414	12.11.22.414	Hassell			NMED Well - BWSI	BWSI-14
554	12.11.24.411	12.11.24.411	The Anaconda Company	9	1715.50501	NMED Well - BWSI	BWSI-10
	12.11.24.411	12.11.24.411	The Anaconda Company			NMED Well - BWSI	BWSI-10
	12.11.24.411	12.11.24.411	The Anaconda Company			NMED Well - BWSI	BWSI-10
	12.11.24.411	12.11.24.411	The Anaconda Company			NMED Well - BWSI	BWSI-10
	12.11.24.411	12.11.24.411	The Anaconda Company			NMED Well - BWSI	BWSI-10
	12.11.24.411	12.11.24.411	The Anaconda Company			NMED Well - BWSI	BWSI-10
	13.9.5.141	13.09.5.141	Km 5-2	17	2798.95571	NMED Well	SMC-17
	13.9.16.411	13.09.16.411	B. Wilcoxson		145.536015		SMC-32
	13.9.16.413	13.09.16.413	B. Wilcoxson		145,536015		SMC-32
	13.9.19.413	13.09.19.413	Kop-Ran Dev		1596.55531		SMC-22
	13.9.21.412	13.09.21.412	M. Marquez	24		NMED Well	SMC-23
	13.9.21.414	13.09.21.414	N. Marquez		941.133275		SMC-23
	14.9.28.412	14.09.28.412	Kerr McGee		4331.66914		SMC-07
	14.10.25.411	14.10.25.411	United Nuclear-Homestake		4028.18912		SMC-07
	14.10.25.411a		United Nuclear-Homestake		4028.18912		SMC-07
	14.10.25.413	14.10.25.413	United Nuclear-Homestake		4028.18912 3027.04803		SMC-07
3/0	13.7.31.414	13.07.31.414 13.09.16.413	Buck Wilcoxson		145.536015		SMC-33
			TERRA VVICTIANULI	ः उ	1 140.000010	TAIMED MEII	SMC-32
571	13.9.16.413					NMED Wall	CIVO 33
571 572	13.9.21.412	13.09.21.412	Nabor Marquez	24	941.133275		SMC-23
571 572 573	13.9.21.412 13.11.17.411	13.09.21.412 13.11.17.411	Nabor Marquez Zuni Mt. Trading Post	24	941.133275 10294.2617	NMED Well - BWSI	BWSI-07
571 572 573 574	13.9.21.412	13.09.21.412	Nabor Marquez	24 6 6	941.133275 10294.2617	NMED Well - BWSI	

Unique	Original Location	Modified Location		ID of Nearest NMED	Distance to NMED Well		Sample
ID	Number	Number	Owners Name	Well	(meters)	Source Layer	D
577	14.10.22.414	14.10.22.414	Kermac Nuclear Fuels Corp.		5539.44238		SMC-07
578	14.10.25.411	14.10.25.411	Homestake-Sapin Partners	6	4028.18912		SMC-07
579	14.10.25.411a		Homestake-Sapin Partners	6			SMC-07
			Homestake-Sapin Partners		4028.18912		SMC-07
		14.13.20.413	Transwestern Pipeline Co.				BWSI-07
		14.13.20.414	Transwestern Pipeline Co.				BWSI-07
	15.6.4.411	15.06.04.411	Richfield Oil Corp		28958.5605		SMC-31
	16.5.19.414	16.05.19.414	Joe Montoya		36412.2654		SMC-31
		16.07.32.413	Fernandez Co.	6		NMED Well	SMC-07
	ļ	16.11.33.411 10.05.04.413	U.S. Bureau of Indian Affairs Well P-10 (Anaconda Co.)		21858.9816 34027.1942		SMC-07
	10.54.413	11.10.04.422	John Evans	30	831.504243		SMC-31 SMC-03
		11.10.04.422	A R Card	2	*********		SMC-03
		12.10.13.424	Wilson	7	223.958819		SMC-08
		12.10.13.424	Milton Harding	17			BWSI-18
			Milton Harding			NMED Well - BWSI	BWSI-18
			Milton Harding			NMED Well - BWSI	BWSI-18
	12.11.9.424	12.11.09.424	Geo. W Rowley			NMED Well - BWSI	BWSI-07
	12.11.9.424	12.11.09.424	Geo. W Rowley			NMED Well - BWSI	
		12.11.09.424	Geo. W Rowley			NMED Well - BWSI	BWSI-07
		12.11.09.424	Geo. W Rowley		1820.37426	NMED Well - BWSI	
	<u> </u>	12.11.15.422	Myerick Bros	7	303.41559	NMED Well - BWSI	BWSI-08
		12.11.20.422	J F Neilson	6		NMED Well - BWSI	BWSI-07
	<del></del>	12.11.20.422	J F Neilson				BWSI-07
601	12.11.20.422	12.11.20.422	J F Neilson	6	2267.26623	NMED Well - BWSI	BWSI-07
602	12.11.20.422	12.11.20.422	J F Neilson	6	2267.26623	NMED Well - BWSI	BWSI-07
603	12.11.22.420	12.11.22.420	E A Tietjen	13	185.310712	NMED Well - BWSI	BWSI-14
		12.11.24.424	The Anaconda Company			NMED Well - BWSI	BWSI-26
605	12.11.26.424	12.11.26.424	G P Roundy			NMED Well - BWSI	BWSI-13
	13.8.14.422	13.08.14.422	E. Michael		1957.28646		SMC-30
	13.8.14.422	13.08.14.422	E. Michael		1957.28646		SMC-30
	14.9.31.421	14.09.31.421	K-M B-2		4665.39803		SMC-17
	14.9.34.422	14.09.34.422	United Nuclear		3773.35829		SMC-21
	14.10.24.423	14.10.24.423	Kerr-McGee		2481.01444 5341.79836		SMC-07
	14.10.36.422	14.10.36.422	KM 36 2		1957.28646		SMC-07
	13.8.14.422 13.11.6.424	13.08.14.422 13.11.06.424	Ernest Michael Elkins Ranch Inc.		<del></del>	NMED Well - BWSI	SMC-30
		13.11.06.424a	Elkins Ranch Inc.	6		NMED Well - BWSI	BWSI-07
		13.12.12.424	B. B. South			NMED Well - BWSI	BWSI-07
	14.5.14.422	14.05.14.422	Evans Ranch		30225.6442		SMC-31
	14.9.34.422	14.09.34.422	Phillips Petr. Co.		3773.35829		SMC-21
		14.10.22.422	Kermac Nuclear Fuels Corp.	6		NMED Well	SMC-07
	14.10.24.423		Kermac Nuclear Fuels Corp.		2481.01444		SMC-07
	15.6.4.423	15.06.04.423	Ignacio Chavez Grant		29128.4914		SMC-31
	15.10.6.242	15.10.6.242	U.S. Bureau of Indian Affairs		15955.5924		SMC-07
	11.5.27.421	11.05.27.421	Well #4 (Ananconda Co.)		33372.7294		SMC-31
623	10.9.26.433	10.09.26.433	Sidney S. Gottlieb		19154.8683		SMC-05
	10.10.3.433	10.10.03.433	Joe Padilla	4	9483.75716	NMED Well	SMC-05
	10.10.3.433a	10.10.03.433a	San Rafael Villiage		9483.75716		SMC-05
	10.10.10.433	10.10.10.433	Elfego Barela		11106.188		SMC-05
	11.10.16.434	11.10.16.434	Jack turner		3062.21717		SMC-03
	12.9.8.431	12.09.08.431	G.P. Roundy		2104.49898		SMC-10
	12.9.8.431	12.09.08.431	G.P. Roundy	<del></del>	2104.49898	<del></del>	SMC-10
	12.10.12.433		G.P. Roundy		196.858625		SMC-11
		12.10.27.431	W S Murray			NMED Well - BWSI	
		12.10.29.434	Stanley B Card			NMED Well - BWSI	
	12.10.29.434a		Stanley B Card			NMED Well - BWSI	
	12.10.29.434a		Stanley B Card Fred Freas			NMED Well - BWSI	
	12.10.30.433	12.10.30.433	Burton C Johns			NMED Well - BWSI	
	12.11.10.431	12.11.10.431	Burton C Johns			NMED Well - BWSI	
	12.11.10.431	12.11.10.431	Burton C Johns			NMED Well - BWSI	
	12.11.10.431	12.11.10.431	Burton C Johns			NMED Well - BWSI	
	13.8.7.434	13.08.07.434	Ranchers Expl & Devel		2214.74394		SMC-16
U-70	1.0.0	1.3.00.01101	1. W	, ,,	, , ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	21410-10

				ID of	1		1
	Original	Modified		Nearest	Distance to		į
Unique	Location	Location		NMED	NMED Well		Sample
ID ·	Number	Number	Owners Name	Well	(meters)	Source Layer	ID
	13.8.23.431	13.08.23.431	T. Marquez		203.166793		SMC-30
	13.8.23.431	13.08.23.431	T. Marquez		203.166793		SMC-30
	14.9.30.432	14.09.30.432	K-M 48		3881.17703		SMC-07
	14.10.11.434	14.10.11.434	Hydro Nuclear	6			SMC-07
	13.8.23.432	13.08.23.432	Horacio Marquez		203.166793		SMC-30
	13.11.7.431	13.11.07.431	Elkins Ranch Inc.	6		NMED Well - BWSI	BWSI-07
	13.11.7.433	13.11.07.433	Justin La Font	6		NMED Well - BWSI	BWSI-07
	13.11.34.433	13.11.34.433	Henry Andrews Jr	6		NMED Well - BWSI	BWSI-07
	13.13.27.434	13.13.27.434	V.O. Stalling	6		NMED Well - BWSI	BWSI-07
	13.13.33.431	13.13.33.431		6		NMED Well - BWSI	BWSI-07
	14.10.11.434	14.10.11.434	Rio De Oro Uranium Mines	6		NMED Well	SMC-07
	14.12.19.431	14.12.19.431	Crosslands Foundation Inc	6		NMED Well - BWSI	BWSI-07
	14.12.32.434	14.12.32.434	Elkins Ranch Inc.	6		NMED Well - BWSI	BWSI-07
	14.13.20.431	14.13.20.431	Transwestern Pipeline Co.	6		NMED Well - BWSI	BWSI-07
	15.9.34.431	15.09.34.431	Pablo Pena & Sons	6		NMED Well	SMC-07
	15.10.6.243	15.10.6.243	U.S. Bureau of Indian Affairs	6	15873.2535		SMC-07
	15.13.5.431	15.13.05.431	Tidewater oil Co	6		NMED Well - BWSI	BWSI-07
	12.10.30.433	12.10.30.433	Fred Fres	18		NMED Well - BWSI	BWSI-19
	10.9.21.444	10.09.21.444	Sidney S. Gottlieb		16378.1194		SMC-05
	10.9.23.443	10.09.23.443	Sidney S. Gottlieb	4		NMED Well	SMC-05
	10.9.23.443a	10.09.23.443a	Sidney S. Gottlieb	4		NMED Well	SMC-05
	11.10.26.441	11.10.26.441	Mrs Tony Mace	4	6446.69259		SMC-05
	11.10.27.441	11.10.27.441	Navajo Butane Gas Co.	4		NMED Well	SMC-05
	12.10.33.444	12.10.33.444	Stanley & Card	1		NMED Well - BWSI	BWSI-02
	12.10.33.444	12.10.33.444	Stanley & Card	1		NMED Well - BWSI	BWSI-02
	12.11.22.444	12.11.22.444	G P Roundy	8		NMED Well - BWSI	BWSI-09
	14.9.28.441	14.09.28.441	Kerr McGee		4969.18519		SMC-07
668	14.9.31.442	14.09.31.442		17	4277.71588	NMED Well	SMC-17
669	13.10.33.443	13.10.33.443	Duane Berryhill	27	4698.2192	NMED Well - BWSI	BWSI-28
670	13.11.17.442	13.11.17.442	F. H. Hubbel and Lawrence Elkins	6	9760.00198	NMED Well - BWSI	BWS1-07
671	13.11.17.442a	13.11.17.442a	F. H. Hubbel	6	9760.00198	NMED Well - BWSI	BWSI-07
672	13.11.18.444	13.11.18.444	Roy Navarre	6	10239.6043	NMED Well - BWSI	BWSI-07
673	13.12.12.441	13.12.12.441	U.S. Bureau of Indian Affairs	6	12327.5593	NMED Well - BWSI	BWSI-07
674	13.13.8.444	13.13.08.444	Clay Hardin	$\epsilon$	24144.7038	NMED Well - BWSI	BWSI-07
675	14.9.28.441	14.09.28.441	Phillips Petr. Co.	6	4969.18519	NMED Well	SMC-07
676	14.10.11.441	14.10.11.441	Ambrosia Investment Co.	€	3501.97328	NMED Well	SMC-07
. 677	15.8.13.444	15.08.13.444	Fernandez Co.	6	19550.5346	NMED Well	SMC-07
678	15.8.21.442	15.08.21.442	Fernandez Co.	ε		NMED Well	SMC-07
679	16.6.20.443	16.06.20.443	Fernandez Co.	30	32219.4951	NMED Well	SMC-31
680	16.9.22.444	16.09.22.444	Fernandez Co.	$\epsilon$	17885.663	NMED Well	SMC-07
681	16.13.11.440	16.13.11.440	U.S. Bureau of Indian Affairs		37953.7891		SMC-07
682	16.13.11.440	16.13.11.440	U.S. Bureau of Indian Affairs	- 6	37953.7891	NMED Well	SMC-07
683	11.10.5.442	11.10.05.442	Mt. Taylor Mill Works			NMED Well - BWSI	BWSI-21
684	13.8.24	13.08.24	T. Marquez	30	673.322213	NMED Well	SMC-31