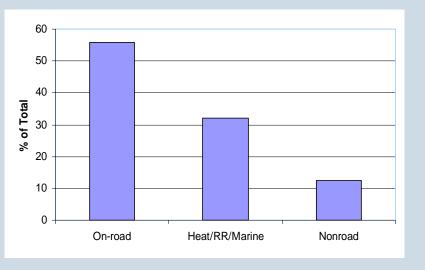
# NPRA Non-road Diesel Presentation

NPRA

MSTRS Non-road Working Group November 29, 2000

# Size of the Non-road Diesel Market

<b>Billion gallons</b>
32.1
7.1
12.8
3.2
<u>2.4</u>
57.6



Source: EIA, Fuel Oil and Kerosene Sales 1999, DOE/EIA-0535(99), Sept 2000

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 Currently two grades of diesel fuel to serve all markets/customers

 Non-road includes farm, military, mining, construction, and electric utility

Res/Ind/Com is primarily heating oil

Non-road is 12% of total diesel pool

- By comparison, gasoline in 1999 was 129 billion gallons
- Non-road diesel fuel could "disappear" in some regions if new requirements are imposed since it is a small volume fuel.



# Characteristics of the Non-road Diesel Fuel Market

- Variety of different end uses and users of distillate fuels including:
  - railroad
  - home heating oil
  - stationary diesel engines
  - marine
  - mining
  - construction
  - agriculture
  - jet fuel
- A change in non-road diesel sulfur would affect many other users and market segments.



# Characteristics of the Non-road Diesel Fuel Market

- These users have differing priorities and issues.
- A change in diesel requirements for one segment may have unintended consequences for another distillate segment. A change in non-road diesel fuel sulfur would affect other distillate markets:
  - jet fuel
  - home heating oil
  - railroad
  - marine
- Need to be especially sensitive to the likely effect on home heating oil availability and price.



#### **Diesel Fuel Supply**

- Environmental regulations can have an effect on fuel supply.
- Individual refiners may choose to exit a market, which may lead to tight supplies in some areas.
  - Additional operating costs
  - Lack of capital for new facilities
  - Loss in operating flexibility
- Some refiners will have alternative markets for diesel fuel.
  - home heating oil
  - export markets
  - conversion to other products



# State of the Petroleum Refining Industry

- Industry is planning to invest \$19 billion for :
  - gasoline desulfurization
  - on-road diesel fuel desulfurization
- Industry faces additional costs due to MTBE phase down.
- Industry faces additional costs and investment due to the toxics rule.
- There is likely to be a significant overlap in the implementation periods for gasoline and on-road diesel fuel which will strain the industry's ability to build/revamp facilities.
  - Shortage of resources in the Engineering and Construction industry.
  - Shortage of resources among suppliers of specialized equipment.
- These challenges are described in more detail in the National Petroleum Council's July 2000 report for DOE.



# **Refinery and Distribution Infrastructure Issues**

- Non-road, railroad, marine fuels and home heating oil are currently interchangeable. New non-road diesel fuel requirements:
  - reduce refining and distribution system flexibility
  - require additional tankage in refineries and terminals which are usually configured for two or three fuels
  - make local supply shortages more difficult to cope with
- The costs and technical challenges of reducing non-road diesel's sulfur content are not the same as for on-road diesel fuel:
  - Blendstocks used for non-road fuels are different than for on-road.
  - Most non-road diesel and home heating oil blendstocks are not currently hydrotreated.
  - Blendstocks for non-road diesel are harder to desulfurize than for onroad diesel blendstocks



# Emission Controls for Non-road Diesel Engines

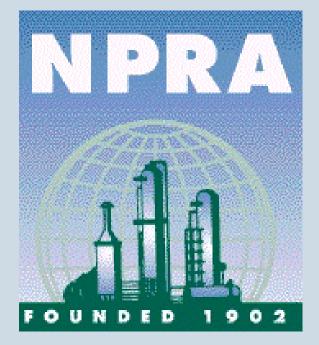
- Exhaust emission control strategies for non-road applications are undefined.
  - Can't assume a direct technology transfer from on-road to non-road applications.
  - Non-road engines' operating conditions and use severity are usually very different from those of on-road engines.
- The engine, fuel, and aftertreatment equipment should be treated as a system and optimized to maximize cost effectiveness.
- Other emission control strategies should be considered. These might include:
  - idling limits
  - inspection and maintenance programs
  - engine/aftertreatment retrofits



#### **Summary**

- ♦ Timing
  - Capital and engineering/construction challenges due to gasoline/diesel overlap should dictate that diesel fuel(s) changes are delayed.
  - Examine the refining synergies for producing ULSD and non-road diesel fuel (if non-road changes) and then decide best implementation schedule for ULSD and non-road diesel fuels.
- Evaluate the applicability of present on-road emission control technology in non-road applications.
- Changing non-road diesel <u>will</u> affect other distillate fuels. We need to understand these issues.
- New requirements for non-road fuel may squeeze supplies in some regions. For example, rural areas, farmers, small refiners, or isolated product markets could be significantly affected.







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