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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION IV

IN THE MATTER OF:

Peak Oil Superfund Site Tampa, Florida

Proceeding Under Section 122(g)(4) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. § 9622(g)(4)

DE MINIMIS
ADMINISTRATIVE ORDER
ON CONSENT

Docket No.: CER-04-2002-3753

I. JURISDICTION

This Administrative Order on Consent ("Consent Order") is issued pursuant to the authority vested in the President of the United States by Section 122(g)(4) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, ("CERCLA"), 42 U.S.C. § 9622(q)(4), to reach settlements in actions under Sections 106(a) and 107(a) of CERCLA, 42 U.S.C. §§ 9606(a) and 9607(a). The authority vested in the President has been delegated to the Administrator of the United States Environmental Protection Agency ("EPA") by Executive Order 12580, 52 Fed. Reg. 2923 (January 29, 1987) and delegated to the Regional Administrators of the EPA by EPA Delegation No. 14-14-E (issued September 13, 1987, amended by memorandum June 17, 1988), and re-delegated to the Director, Waste Management Division, EPA, Region IV by Delegation No. 8-14-D, and further re-delegated to the Chief of the Program Services Branch (November 8, 1994).

This Consent Order is entered into voluntarily by and between EPA and those settling <u>de minimis</u> parties ("Respondents") who have signed this Consent Order and are listed in Attachment A to this Consent Order. Respondents agree to undertake all actions required by the terms and conditions of this Consent Order. Respondents further consent to and will not contest EPA's jurisdiction to issue this Consent Order or to implement or enforce its terms.

II. PURPOSE

By entering into this Consent Order, the mutual objectives of EPA and the Respondents are to reach a settlement between the parties which allows each Respondent to make a cash payment, including a premium as specified herein, to settle its respective alleged liability for response costs incurred or to be incurred at or in connection with the Site, subject to the reservations of rights contained in Section VI. EPA and the Respondents enter into this Consent Order to avoid the potential for difficult, prolonged and complicated litigation between the Respondents, and other potentially responsible parties ("PRPS") and/or EPA.

III. <u>DEFINITIONS</u>

Unless otherwise expressly provided herein, terms used in the Consent Order that are defined in CERCLA or in regulations promulgated under CERCLA shall have the meaning assigned to them in the statute or regulations. Whenever the terms listed below are used in this Consent Order, the following definitions shall apply:

- A. "De Minimis Cost Matrix" shall mean the summary prepared by EPA which identifies the volumetric share, expressed in total gallons of waste oil sent to the Site, and the cost share (EPA Past Costs, PRP Past Costs, Future Costs) and premium payment assigned to each de minimis PRP, attached as Attachment B. The matrix also reflects certain additional charges for those PRPs who did not accept a prior de minimis settlement offer, or who failed to comply with an EPA Order or information request with respect to this Site.
- B. "Future Response Costs" shall mean any further response costs, including, but not limited to, direct and indirect costs that may be incurred at the Site, by the United States, including EPA, after July 31, 1994, and by any other person(s) or entity after November 30, 1994, and for which the Respondents are potentially liable.
- C. "Matters Addressed" shall mean all response actions which have been taken at the Site, or may in the future be undertaken at the Site, including, but not limited to, removal actions, remedial actions, the Area-Wide Ground Water RI/FS, the Wetlands Impact Study and the remedial actions required by EPA's three Records of Decision, as authorized under CERCLA, 42 U.S.C. § 9601, et seq., and all costs incurred or to be incurred at the Site. Further, for those Respondents who also are PRPs at the Bay Drums Site, Matters Addressed shall not mean any past or future response activities conducted at the Bay Drums Site by EPA or any other Bay Drums PRPs, including the Bay Drums PRPs' share

of the costs of the Area-Wide Ground Water RI/FS and Wetlands Impact Study.

- D. "Past Response Costs" shall mean all Site response costs incurred at the Site, by the United States, including EPA, prior to and including July 31, 1994, and by any other person(s) or entity prior to and including November 30, 1994, plus accrued interest on all such costs through such date.
- E. "Records of Decision" or "RODs" shall mean the EPA Records of Decision relating to the Site dated as follows:
- (1) June 21, 1993, (soils, sediments and surface water);
- (2) August 9, 1993, (Area-Wide ground water for Southern Surficial and Floridan Aquifers underlying the Peak Oil Site and the Bay Drums Site); and (3) June 28, 1994, (Central and South wetlands), and all attachments thereto.
- F. "Respondents" shall mean those <u>de minimis</u> potentially responsible parties ("PRPs") listed in Attachment A who have signed this Consent Order.
- G. "United States" shall mean the United States of America, its departments, agencies and instrumentalities.
- H. "Site" shall mean the Peak Oil Superfund Site, encompassing approximately 4.5 acres, located in Brandon, east of Tampa, Hillsborough County, Florida, as well as all areas to which waste oil and hazardous substances released at the Site have migrated, including but not limited to the South and Central Wetlands and the Floridan and Southern Surficial Aquifers as described herein.

I. "Waste Oil" shall mean all waste oils and other waste fluids and lubricant-type materials containing hazardous substances, as that term is defined by Section 101(14) of CERCLA, 42 U.S.C. § 9601(14), which were obtained from vehicles, ships, engines, machines, equipment or any other source(s) and transported to the Peak Oil Site for treatment and/or disposal.

IV. STATEMENT OF FACTS

- of Tampa, Florida, was operated between the early 1950's and the mid-1980's by the Peak Oil Company as a waste oil re-refining facility. During the years of its operation, the Peak Oil Company handled waste oil from many different sources, including, but not limited to, auto and truck crankcases, hydraulic oils, gear box oils, transmission fluids, transformer oils and other waste oils and fluids. These waste oils and fluids were contaminated with heavy metals such as lead, chromium, cadmium, arsenic and mercury, and a variety of organic and solvent-type chemical compounds, and polychlorinated biphenyls (PCBs).
- 2. As a result of the Peak Oil Company's operations, many areas of the Site, including surface waters, soils, sediments and ground water, became contaminated with hazardous substances (as defined by Section 101 (14) of CERCLA, 42 U.S.C. § 9601(14)) including organic chemical compounds, heavy metals and polychlorinated biphenyls (PCBs). In 1985, EPA initiated an on-site removal action to incinerate the oily, acidic contaminated waste oil sludges contained in an open, unlined pit

at the rear of the Site. In 1989-1990, EPA conducted additional removal actions to remove contaminated waste oils, sludges and other waste fluids from abandoned, deteriorating on-site storage tanks, and to excavate and remove contaminated soils.

- 3. In 1986, the Peak Oil Superfund Site was jointly listed with the adjacent Bay Drums Superfund Site on EPA's National Priorities List ("NPL"). However, because different operations were conducted at the two Sites resulting in different types of contaminants being released at the Sites, EPA decided to consider them as two separate sites.
- In 1989, EPA and a group of Peak Oil Site potentially responsible parties ("Peak Oil PRPs") signed two Administrative Consent Orders for the performance of the Remedial Investigation and Feasibility Study ("RI/FS") at the Site. Two RI/FS projects were conducted: one for the surface media at the Peak Oil Site (soils, sediments and surface waters), and one for the ground water underlying the Peak Oil Site and the adjacent Bay Drums Site and Reeves Southeastern Site. Because the aquifers underlying the Peak Oil Site initially were thought to be part of the same aquifer system underlying the Bay Drums and Reeves Southeastern Superfund Sites, EPA required that the ground water at all three Sites be evaluated in a single RI/FS. As a result, the Peak Oil PRPs along with the Reeves Southeastern Corporation, signed an "Area-Wide Ground Water RI/FS Consent Order" and jointly funded and performed the RI/FS for the area-wide ground water underlying all three sites. Subsequently, a group of Bay

Drums PRPs signed the Consent Order and paid a portion of the costs.

- 5. The RI/FS projects were completed in 1992. The results of the RIs indicate that soils, sediments, surface waters and ground water are contaminated with a variety of hazardous substances.
- 6. The Area-Wide ground water RI/FS identified three areas of concern: the Northern Surficial Aquifer, which is primarily impacted by heavy metals; the Southern Surficial Aquifer, which is impacted by volatile organic compounds and heavy metals; and the Floridan Aquifer (a primary source of drinking water), which is impacted by volatile organic compounds and heavy metals. Further evaluation of the RI/FSs indicated that the contaminants in the Southern Surficial and Floridan Aquifers emanated from the Peak Oil Site and the Bay Drums Site, while contaminants in the Northern Surficial Aquifer emanated from the Reeves Southeastern Site. Because there are two separate and distinct areas of ground water contamination, with different sources of contamination. EPA decided that remedial action for the Floridan and Southern Surficial Aguifers underlying the Peak Oil Site and the Bay Drums Site would be set forth in one ROD, while remedial action for the Northern Surficial Aquifer underlying the Reeves Southeastern Site would be set forth in a separate ROD.
- 7. Based on the results of the RI/FS projects, EPA prepared its Proposed Plans for remedial action at the Peak Oil Site and presented them to the public at public meetings. After

the close of each public comment period, EPA issued a ROD. The first ROD was issued on June 21, 1993, and addresses the contaminated soils, sediments and surface waters at the Peak Oil Site. The second ROD was issued on August 9, 1993, and addresses the area-wide ground-water contamination in the Southern Surficial and Floridan Aquifers underlying the Peak Oil and Bay Drums Sites. A separate ROD was issued for the Northern Surficial Aquifer underlying the Reeves Southeastern Site.

- 8. EPA conducted a Wetlands Impact Study on two wetland systems (Central and South Wetlands) located near the Site which were believed to have been impacted by contaminants released from the Site. In April 1994, EPA finalized its Feasibility Study for the wetlands. On May 11, 1994, EPA held a public meeting to present its Proposed Plan for the wetlands. On June 28, 1994, EPA issued its third ROD for the Site which addresses the wetlands.
- 9. In 1997, certain PRPs entered into two Consent Decrees with the United States to perform the remedial design and remedial action at the Site. These PRPs are referred to as the RD/RA Group.
- 10. Attached hereto as Attachment B and incorporated by reference herein is the <u>De Minimis</u> Cost Matrix which lists the total volume in gallons that each Respondent contributed to the Site. The volume attributed to each Respondent is based on Peak Oil Company records (canceled checks, check stubs, invoices, and drivers' logs), Respondents' responses to EPA's Information

Requests, Respondents' affidavits submitted to the Peak Oil PRP Generators Group, and/or testimony of former independent haulers and former Peak Oil Company employees. Based on these sources of information, EPA has determined that each Respondent listed in Attachments A and B arranged for disposal or treatment, or arranged with a transporter for the transport for disposal or treatment, of a hazardous substance owned or possessed by such Respondent, to the Site, or accepted hazardous substances for transport to the Site which was selected by such Respondent.

- 11. Information currently known to EPA indicates that each Respondent listed in Attachment A contributed 22,000 gallons or less of waste oil to the Site.
- 12. In performing removal actions, the Wetlands Impact Study, oversight of the Peak Oil RI/FS projects and other Site response activities, EPA has incurred response costs as of July 31, 1994, in the sum of approximately \$6,445,553.71. For purposes of calculating de minimis payment amounts under this Consent Order only, EPA has reduced the "EPA Past Costs" component on the De Minimis Cost Matrix to \$4,610,902. In addition, as of November 30, 1994, the RD/RA Group incurred response costs of at least \$4,162,621.
- 13. In evaluating the settlement embodied in this Consent Order, EPA has considered the potential costs of remediating the Site taking into account possible cost overruns in completing remedial actions and possible future costs if these remedial actions are not protective of human health and the environment.

V. <u>DETERMINATIONS</u>

Based upon the Findings of Fact set forth above and on the administrative record for this Site, EPA has determined that:

- 1. The Peak Oil Site is a "facility" as defined in Section 101(9) of CERCLA, 42 U.S.C. § 9601(9).
- 2. Each Respondent is a "person" as defined in Section 101(21) of CERCLA, 42 U.S.C. § 9601(21).
- 3. Each Respondent is a "potentially responsible party" under Section 122(g)(1) of CERCLA, 42 U.S.C. § 9622(g)(1).
- 4. The waste oils transported to and treated and/or disposed at the Site contained "hazardous substances" within the meaning of Section 101(14) of CERCLA, 42 U.S.C. § 9601(14).
- 5. There has been an actual or threatened "release" of a hazardous substance from the Site as that term is defined in Section 101(22) of CERCLA, 42 U.S.C. § 9601(22). The actual or threatened release caused the incurrence of response costs by EPA and other private parties.
- 6. Prompt settlement with the Respondents is practicable and in the public interest in accordance with Section 122(g)(1) of CERCLA, 42 U.S.C. § 9622(g)(1).
- 7. In accordance with Section 122(g)(1) of CERCLA,
 42 U.S.C. § 9622(g)(1), payments required to be made by each
 Respondent pursuant to this Consent Order represent only a minor
 portion of the total response costs incurred or to be incurred at
 the Site by the Peak Oil PRPs and EPA, which EPA, based upon

currently available information, estimates to range between approximately \$18,000,000 and \$24,000,000.

8. The amount of hazardous substances contributed to the Site by each Respondent and the toxic or other hazardous effects of the hazardous substances contributed to the Site by each Respondent are minimal in comparison to other amounts of hazardous substances at the Site within the meaning of Section 122(g)(1)(A) of CERCLA, 42 U.S.C. § 9622(g)(1)(A).

VI. ORDER

Based upon the administrative record for this Site and the Findings of Fact and Determinations set forth above, and in consideration of the promises and covenants set forth herein, it is hereby AGREED TO AND ORDERED:

PAYMENT

1. Each Respondent shall pay the amount specified in either Menu Option 1 or Menu Option 2 as set forth in Attachment B to this Consent Order. Each Respondent shall be responsible for selecting its preferred payment option by marking the appropriate box on the signature page found at the end of this Consent Order.

AFTER THIS CONSENT ORDER IS FINALIZED BY EPA PURSUANT TO SECTION VI, PARAGRAPHS 23 AND 25, EPA WILL SEND A WRITTEN NOTICE TO THE RESPONDENTS WHICH WILL NOTIFY THEM OF THE ADDRESS WHERE PAYMENT MUST BE SENT AND THE FORM OF PAYMENT. PAYMENT IS DUE WITHIN THIRTY (30) DAYS AFTER THE DATE OF EPA'S WRITTEN NOTICE.

2. EPA has established two payment options ("Menu Options") because there are contingencies which could significantly affect the scope and costs of remediation of the Floridan and Surficial Aquifers underlying the Peak Oil Site and the adjacent Bay Drums Site. Menu Option 1 (the "best-case scenario") assumes that because two old Floridan Aquifer "production wells" at the Peak Oil Site and the adjacent Bay Drums Superfund Site have been plugged and abandoned, the levels of contaminants in the Floridan Aquifer will decline below cleanup standards, such that active remediation of the Floridan Aquifer will not be required. Menu Option 1 also assumes that an additional treatment process to remove heavy metals known as chemical precipitation will not be needed in either Aquifer. The estimated remediation costs to be incurred by the Peak Oil PRPs for implementing the best-case scenario is \$10,027,019.

3. Menu Option 2 (the "worst-case scenario") assumes that ground water in both Aquifers will need to be remediated through a "pump and treat" system, and that chemical precipitation will be required to remove heavy metals from both Aquifers. If such a worst-case scenario occurs, the Peak Oil PRPs' estimated remediation costs at the Peak Oil Site is \$15,326,019. However, it is possible that only portions of the worst-case scenario may materialize, for example, even if the Floridan Aquifer must be remediated, chemical precipitation may not be needed in either Aquifer, or it may be needed in one or both of the Aquifers. Or, the Floridan Aquifer may not need to be remediated but chemical precipitation may be needed in the Surficial Aquifer. Therefore, it is possible that the Peak Oil PRPs' cost of remediation under a worst-case scenario could be less than \$15,326,019.

- 4. The old production wells have been plugged and abandoned. However, EPA will not be able to make a final determination as to whether the Floridan Aquifer will need active remediation or whether chemical precipitation will be necessary in one or both Aquifers until after additional sampling of new monitoring wells has been completed, the remedy addressing soils and sediments has been implemented and remediation of the Southern Surficial Aquifer has begun. EPA's final decision may not be made for a number of years after the effective date of this Consent Order.
- 5. The total cost of cleaning up the Peak Oil Site will be affected by EPA's final decisions concerning the Floridan and Surficial Aquifers. The Menu Option approach takes this cost uncertainty into account and allows each Respondent to determine the level of risk it wishes to assume in entering into a settlement with EPA.
- 6. Respondents who select <u>Menu Option 1</u> will be paying approximately <u>\$4.04</u> for each gallon of waste oil assigned to it in EPA's <u>De Minimis</u> Cost Matrix. Respondents who select <u>Menu Option 2</u> will be paying approximately <u>\$5.52</u> for each gallon of waste oil assigned to it in EPA's <u>De Minimis</u> Cost Matrix. The amount to be paid by each Respondent under either Menu Option is set forth in Attachment B and includes a payment for: (a) past response costs incurred at or in connection with the Site by any person or entity, including EPA; (b) estimated future response costs to be incurred at or in connection with the Site, based on

either a "best-case scenario" or a "worst-case scenario" selected by each Respondent; and (c) a 100 percent premium on that future response cost estimate to cover the risk and uncertainty associated with this settlement, including but not limited to, the risk that response costs to be incurred at or in connection with the Site will exceed the estimated costs of cleanup under either Menu Option, and the risk that costs may increase as a result of a later decision by EPA to modify the remedy or select a new remedy because the original remedy selected by EPA is determined not to be protective of human health and the environment. In addition, for certain Respondents, the matrix reflects some additional charges: a 30% late settlement fee, and a \$6,500 penalty for noncompliance with a past EPA order or CERCLA Section 104(e) information request at this Site.

1. Although Respondents who select Menu Option 1 will pay less money to settle now, they also will assume the risk that EPA may later decide that the Floridan Aquifer needs to be remediated and/or that chemical precipitation will be required in one or both Aquifers. If EPA determines that one or more of the worst-case scenario remedial actions are necessary, and that as a result, the Peak Oil PRPs' costs of Site cleanup will increase above the \$10,027,019 estimated cost for the best-case scenario, EPA, in its discretion, is authorized to require Respondents who have selected Menu Option 1 to pay additional money under this Consent Order. In such event, EPA may issue a written demand for additional payment to Respondents who have selected Menu

- Option 1. By signing this Consent Order, Respondents who select Menu Option 1 agree that they will make such additional payments to EPA as instructed in EPA's demand letter. The additional payments will be based on the worst-case dollar/gallon figure of \$5.523856047 per gallon. For example, if a Respondent's volume is 2,000 gallons, payment under the best-case scenario would be 2,000 gallons x \$4.04 = \$8,080.00. If a worst-case scenario arises, and EPA demands additional payment from that Respondent, the Respondent's payment would be calculated by taking the difference between the best-case per/gallon cost (\$4.04) and the worst-case per/gallon cost (\$5.52), or \$1.48, and multiplying it by the number of gallons. Therefore, the Respondent in this example would be required to pay an additional amount as follows: 2,000 gallons x \$1.48 = \$2,960.00.
- 8. If a Respondent fails to comply with EPA's demand for additional payment as set forth in Paragraph 7, the Respondent would be in violation of the Consent Order and subject to the assessment of civil penalties as set forth in Section VI, Paragraph 10. Further, in the event of such nonpayment, and notwithstanding any other provision of this Consent Order, the United States, including EPA, reserves, and this Consent Order is without prejudice to, the right to issue administrative orders requiring the Respondent to undertake the additional cleanup activities, and the right to institute judicial proceedings

This example uses round numbers for purposes of illustration. The actual per gallon price is \$4.038986223 for Option 1 and \$5.523856047 for Option 2.

seeking to compel that individual Respondent to reimburse EPA for a higher share of past and future costs than is being reimbursed by that individual PRP under this Consent Order. Further, Respondents who select Menu Option 1 and are later required by EPA to pay additional sums under a worst-case scenario but fail to do so, would not be protected from contribution actions by other PRPs for reimbursement of costs incurred by those PRPs in performing such worst-case remedial work.

9. The settlement Menu Option selected by each Respondent will affect the scope of EPA's covenant not to sue, as well as the reservations of rights and contribution protection (Section VI, Paragraphs 12, 14, and 20) as they pertain to each Respondent. Respondents who select Menu Option 2 (the worst-case scenario payment) will receive a broader covenant not to sue and contribution protection than those that select Menu Option 1 (the best-case scenario payment).

INTEREST AND CIVIL PENALTIES

10. If any Respondent fails to make full payment within the time required by EPA, that Respondent shall pay interest on the unpaid balance, at the current rate specified for interest on investments of the EPA Hazardous Substance Superfund established by the Internal Revenue Code, 26 U.S.C. § 9507, compounded annually on October 1 of each year, in accordance with 42 U.S.C. § 9607. In addition to any other remedies or sanctions available to EPA, any Respondent who fails or refuses to comply with any term or condition of this Consent Order shall be subject to a

civil penalty for each failure or refusal to comply pursuant to Section 122(1) of CERCLA, 42 U.S.C. § 9622(1).

CERTIFICATION OF RESPONDENTS

By signing this Consent Order, each Respondent certifies individually that in its effort to determine the total volume of waste oil and hazardous substances it arranged to send to the Peak Oil Site, it has diligently conducted a thorough search of all of its pertinent available records and documents and has exhausted all reasonable means to obtain pertinent information from knowledgeable individuals (including, but not limited to, current and former officers, directors, employees, contractors or agents). Each Respondent further certifies individually that it has fully and accurately disclosed to EPA all records, documents and information currently in its possession, or in the possession of its officers, directors, employees, contractors or agents, which relate in any way to the generation, treatment, transportation, storage or disposal of waste oil and hazardous substances which it arranged to send to the Peak Oil Site. Each Respondent further acknowledges that it has been given an opportunity to dispute its volume prior to entering into this Consent Order, and further certifies individually, that to the best of its knowledge, the total volume (in gallons) attributed to it in the <u>De Minimis</u> Cost Matrix (Attachment B) should not be any higher. Each Respondent who is not paying the \$6,500 penalty for failure to comply with a past EPA information request regarding this Site further certifies

individually that it has fully and accurately complied with any and all EPA requests for information regarding the Site pursuant to Sections 104(e) and 122(e) of CERCLA, 42 U.S.C. §§ 9604(e) and 9622(e), and Section 3007 of RCRA, 42 U.S.C. § 6927. Provision of false, fictitious, or fraudulent statements or representations to the United States may subject a Respondent to criminal penalties pursuant to 18 U.S.C. § 1001.

COVENANTS BY EPA

In consideration of the payments that will be made by the Respondents under the terms of this Consent Order, and except as specifically provided in Section VI, Paragraphs 8, 14, 15, 16 and 17 of this Consent Order, EPA covenants not to sue any Respondent or take administrative action against any Respondent pursuant to Sections 106(a) or 107(a) of CERCLA, 42 U.S.C. §§ 9606(a) or 9607(a), relating to the Matters Addressed in this Consent Order. With respect to present and future liability, these covenants shall take effect with respect to each Respondent upon the receipt of the payments from that Respondent as required by Section VI, Paragraph 1 (and as may be required by Section VI, Paragraphs 8, 15, and 16) of this Consent Order. With respect to each Respondent, these covenants are conditioned upon the complete and satisfactory performance by that Respondent of its obligations under this Consent Order, and valid certification as set out in Section VI, Paragraph 11. These covenants extend only to the Respondents and do not extend to any other person or entity.

COVENANTS BY RESPONDENTS

The Respondents covenant and agree not to assert any claims or causes of action against the United States or any of its agencies or its contractors or employees with respect to the Matters Addressed in this Consent Order, including, but not 'limited to, any direct or indirect claim for reimbursement from the Hazardous Substances Superfund (established pursuant to the Internal Revenue Code, 26 U.S.C. § 9507) through Sections 106(b)(2), 107, 111, 112 or 113 of CERCLA, 42 U.S.C. §§ 9606(b)(2), 9607, 9611, 9612 or 9613, or any other provision of law, or any claims arising out of response activities at the Site, or any claim against the United States pursuant to Sections 107 and 113 of CERCLA, 42 U.S.C. §§ 9607 and 9613, relating to the Site. Nothing in this Consent Order shall be deemed to constitute preauthorization of a claim within the meaning of Section 111 of CERCLA, 42 U.S.C. § 9611, or 40 C.F.R. § 300.700(d).

RESERVATIONS OF RIGHTS

14. The covenants by EPA set forth in Section VI, Paragraph 12, of this Consent Order do not pertain to any matters other than those expressly specified in Paragraph 12. The United States, including EPA, reserves, and this Consent Order is without prejudice to, all rights against each Respondent with respect to all other matters, including but not limited to the following:

- a) claims based on a failure to make the payments required by Section VI, Paragraphs 1, 8, 15 and 16 of this Consent Order;
 - b) criminal liability;
- c) liability for damages for injury to, destruction of, or loss of natural resources, and for the costs of any natural resource damage assessments; or
- d) liability arising from any future arrangement for disposal or treatment of a hazardous substance, pollutant or contaminant at the Site after the effective date of this Consent Order.
- 15. If information not known to EPA as of the effective date of this Consent Order is discovered which indicates that the volume of waste oil contributed to the Site by any individual Respondent exceeds the volume which Respondent has certified as accurate under this Consent Order, EPA, in its discretion, may require that Respondent to make further payments to account for the additional volume. EPA will calculate additional payment amounts using the same payment formula that was utilized in determining the Respondent's initial payment amount (approximately \$4.04/gallon for the best-case scenario, approximately \$5.52/gallon for the worst-case scenario). By signing this Consent Order, each Respondent agrees to pay the additional sum upon demand by EPA. If a Respondent fails to comply with EPA's demand for payment, the Respondent would be in violation of the Consent Order and subject to the assessment of

interest and civil penalties as set forth in Section VI,
Paragraph 10. Further, in the event of such nonpayment, and
notwithstanding any other provision of this Consent Order, the
United States, including EPA, reserves, and this Consent Order is
without prejudice to, the right to institute judicial proceedings
seeking to compel that individual Respondent to reimburse EPA for
a higher share of past and future costs than is being reimbursed
by that individual PRP under this Consent Order. Also, any
Respondent who fails to comply with EPA's demand for additional
payment would not be protected from contribution actions by other
PRPs who are performing the RD/RA for reimbursement of additional
funding above the amount previously paid by Respondent pursuant
to this Consent Order.

16. If information not known to EPA as of the effective date of this Consent Order is discovered which indicates that the volume of waste oil contributed to the Site by any individual Respondent exceeds 22,000 gallons, or which indicates that the hazardous substances contributed are of such greater toxic or other hazardous effects compared to the other hazardous substances at the Site, EPA, in its discretion, may determine that the Respondent is no longer eligible for a de minimis settlement. If EPA determines that Respondent is no longer eligible for a de minimis settlement, and notwithstanding any other provision of this Consent Order, the United States, including EPA, reserves, and this Consent Order is without prejudice to, the right to institute judicial proceedings or to

issue an administrative order seeking to compel that individual Respondent: (1) to perform response actions relating to the Site, and (2) to reimburse the United States, including EPA, for additional costs of response at the Site. Further, if EPA determines that a Respondent is no longer eligible for a de minimis settlement, PRPs conducting the RD/RA would not be precluded from bringing a contribution action against the Respondent seeking additional funding in an amount greater than that submitted by the Respondent pursuant to this de minimis Consent Order.

as to its total volume of waste oil sent to the Site was knowingly or deliberately false, EPA, in its discretion, may determine that the Respondent is no longer eligible for a de minimis settlement, and that this Consent Order shall be void ab initio as to that Respondent. In such event, such Respondent shall no longer be entitled to the covenant not to sue and contribution protection afforded under this Consent Order, and shall be potentially subject to criminal sanctions as described in Section VI, Paragraph 11.

EFFECT OF SETTLEMENT: CONTRIBUTION PROTECTION

18. Nothing in this Consent Order shall be construed to create any rights in, or grant any cause of action to, any person not a party to this Consent Order. The preceding sentence shall not be construed to waive or nullify any rights that any person not a signatory to this Consent Order may have under applicable

- law. The United States, including EPA, and the Respondents each reserve any and all rights (including, but not limited to, any right to contribution), defenses, claims, demands, and causes of action which each party may have with respect to any matter, transaction, or occurrence relating in any way to the Site against any person not a party hereto.
- 19. EPA and the Respondents agree that the actions undertaken by the Respondents in accordance with this Consent Order do not constitute an admission of any liability by any Respondent. The Respondents do not admit and retain the right to controvert in any subsequent proceedings, other than proceedings to implement or enforce this Consent Order, the validity of the Statement of Facts or Determinations contained in this Consent Order.
- 20. With regard to claims for contribution against each Respondent for Matters Addressed by this Consent Order (except as otherwise provided in Section VI, Paragraphs 8, 15, 16, and 17), EPA and Respondents agree that each Respondent is entitled, as of the date of this Consent Order, to such protection from contribution actions or claims as is provided by Sections 113(f)(2) and 122(g)(5) of CERCLA, 42 U.S.C. §§ 9613(f)(2) and 9622(g)(5). Such protection with respect to each Respondent is conditioned upon that Respondent's compliance with the requirements of this Consent Order.
- 21. In any subsequent administrative or judicial proceeding initiated by the United States for injunctive relief, recovery of

response costs, or other relief relating to the Site, Respondents shall not assert, and may not maintain, any defense or claim based upon the principles of waiver, res judicata, collateral estoppel, issue preclusion, claim-splitting, or other defenses based upon any contention that the claims raised in the subsequent proceeding were or should have been brought in the instant action; provided, however, that nothing in this Paragraph affects the enforceability of the covenant not to sue included in Paragraph 12.

PARTIES BOUND

22. This Consent Order shall apply to and be binding upon EPA, and the Respondents and their heirs, successors and assigns. Any change in ownership or corporate status of a Respondent including, but not limited to, any transfer of assets or real or personal property, shall in no way alter each Respondent's responsibilities under this Consent Order. Each signatory to this Consent Order represents that he or she is fully authorized to enter into the terms and conditions of this Consent Order and to bind legally the Respondent which he or she represents. Each Respondent who chooses Option 1 shall provide notice of change of address or any change in ownership, corporate, agency or legal status to:

Andy Hey
Paralegal Specialist
Environmental Accountability Division, 13th Floor
US EPA Region 4
61 Forsyth Street, S.W.
Atlanta, GA 30303

Peak Oil RD/RA Group c/o John Barkett, Esq. Shook, Hardy & Bacon, LLP 291 South Biscayne Blvd, Suite 2400 Miami, FL 33131

PUBLIC COMMENT

23. This Consent Order shall be subject to a thirty-day public comment period pursuant to Section 122(i) of CERCLA,
42 U.S.C. § 9622(i). In accordance with Section 122(i)(3) of CERCLA, 42 U.S.C. § 9622(i)(3), EPA may withdraw or modify consent to this Consent Order if comments received disclose facts or considerations which indicate that this Consent Order is inappropriate, improper, or inadequate.

ATTORNEY GENERAL APPROVAL

24. The Attorney General or his designee has issued prior written approval of the settlement embodied in this Consent Order in accordance with Section 122(g)(4) of CERCLA, 42 U.S.C. § 9622(g)(4).

EFFECTIVE DATE

25. The effective date of this Consent Order shall be the date upon which EPA issues written notice to the Respondents that the public comment period pursuant to Section VI, Paragraph 23, of this Consent Order has closed and that comments received, if any, do not require modification of or EPA withdrawal from this Consent Order, and that EPA has finalized this Consent Order.

NO PAYMENTS ARE TO BE MADE BY THE RESPONDENTS UNTIL AFTER RECEIPT OF WRITTEN NOTICE FROM EPA THAT THE CONSENT ORDER

HAS BEEN FINALIZED. PAYMENT SHALL BE MADE WITHIN THIRTY

(30) DAYS AFTER THE DATE OF EPA'S WRITTEN NOTICE IN

ACCORDANCE WITH SECTION VI. PARAGRAPH 1.

USE OF SETTLEMENT PROCEEDS

In August 1995, EPA finalized the first Peak Oil <u>de minimis</u> settlement with approximately 375 potentially responsible parties (PRPs). Under the Consent Order for the 1995 <u>de minimis</u> settlement, EPA is authorized to retain the first \$4,610,902 of the <u>de minimis</u> settlement proceeds and to apply those proceeds towards EPA's outstanding past costs. The 1997 RD/RA CD provides that money collected from <u>de minimis</u> settlements over the first \$4,610,902 goes to a fund established by the RD/RA Group for performance of the RD/RA. In 1997/1998, EPA finalized a second Peak Oil <u>de minimis</u> settlement with over 175 PRPs. It is EPA's intent that the proceeds from this third <u>de minimis</u> settlement (with the exception of the \$6,500 penalty) will be used for future Site cleanup costs incurred by the Peak Oil RD/RA Group.

ATTACHMENTS

26. This Consent Order and its attachments constitute the final, complete and exclusive agreement and understanding among the Parties with respect to the settlement embodied in this Consent Order. The Parties acknowledge that there are no representations, agreements or understandings relating to the settlement other than those expressly contained in this Consent

Order. The following Attachments are attached to and incorporated into this Consent Order:

"Attachment A" contains a list of the Respondents who have signed this Consent Order.

"Attachment B" is the <u>De Minimis</u> Cost Matrix including the alphabetized list of <u>de minimis</u> PRPs, and the cost share and premium for each <u>de minimis</u> PRP under Menu Option 1 and Menu Option 2.

IT IS SO AGREED AND ORDERED.

United States Environmental Protection Agency

By:

Anita L. Davis, Acting Chief CERCLA Program Services Branch Waste Management Division

US EPA Region 4

61 Forsyth Street, S.W.

Atlanta, GA 30303

///0/0/

PEAK OIL SUPERFUND SITE
DE MINIMIS ADMINISTRATIVE ORDER ON CONSENT

Signature Page for Respondent: FIELD (COMPANY)

The undersigned duly authorized representative of the above-referenced Respondent agrees to enter into and be bound by all terms of the foregoing Administrative Order on Consent <u>In the Matter of Peak Oil Site</u> and hereby selects the following Menu Option settlement. Please indicate your selected Option with a check mark and please refer to Attachment B to determine the payment amount required under the selected Option and enter that amount below.

	PAYMENT DUE
MENU OPTION 1 ("Best-Case	Scenario") \$
MENU OPTION 2 ("Worst-Cas	se Scenario") \$
Name of Respondent	
By: Name of Officer or Authorized Representative	Title
Signature	Date
If different from above, the following Respondent's agent for service of procursel, the name and address of coursent for service of process.	cocess and, if Respondent has
Agent for Service of Process	Attorney
Name and Address	() Name, Address, Phone

Link ID: FIELD (LINKID)

ATTACHMENT A

FOOTNOTE	LINKID	PRP NAME	VOLUME (GALLONS)	OPTION	AMOUNT(\$)	PAYMENT SCHEDULE
•	AHYDR	A-1 HYDRAULIC SERVICE, INC.	176	1	\$710.87	
	2520	ABRAY CONSTRUCTION, INC.	575	1	\$3,019.15	
	34	ADAMS PACKING ASSOCIATION, INC.	18500	2	\$97,581.51	
	13027	AIRCRAFT ENGINEERING, INC.	372	2	\$2,054.88	
	ALLIED	ALLIED VAN LINES, INC.	278	2	\$1,535.63	
	ALTER	ALTERMAN TRANSPORT LINES, INC.	9750	1	\$38,955.12	
	PECCO	AMERICAN PECCO CORPORATION	400	2	\$2,209.54	
	AMET	AMETEK, INC.	6471	2	\$39,702.16	
••	1299	ANDERSON, CHARLES C.	2800	2	\$1.00	,
	1894	ART MASON, INC.	250	2	\$1,380.97	X
	6534	ART STOLTENBERG PAVING CO.	150	2	\$828.58	
	2183	ASHLEY ALUMINUM, INC.	300	1	\$1,211.70	
••	4	AUTOMOTIVE AFTERMARKET CO., H.JOHN AND LEONA KANNALEY, C. HUL	1670	2	\$15,665.48	
	3768	AUTOMOTIVE CENTER OF TEMPLE TERRACE, INC.	2990	2	\$16,516.32	
	776	BARRAND, LENNOX D/B/A LEN'S MOBIL	340	1	\$1,373.26	
	1661	BARRY, GLENN S. D/B/A HONDA OF BARTOW	860	1	\$4,515.59	
	BARTOW	BARTOW CITY AIRPORT	800	2	\$4,419.07	
	BUCK	BILL BUCK CHEVROLET, INC.	11279	1	\$42,580.71	
	8731	BILL OWENS FORD, INC.	2340	1	\$9,451.23	
	4094	BILL SEIDLE CHEVROLET-OLDSMOBILE, INC.	1600	1	\$8,401.08	
	15285	BO WILLIAMS BUICK INC. F/K/A CAVINESS BUICK	200	2	\$1,104.77	
	63	BOB LEE'S GARAGE, INC.	13050	1	\$24,227.82	
	2177	BOB LEE'S, INC.	200	2	\$1,104.77	
	8531	BOB TAYLOR CHEVROLET, INC.	2770	2	\$15,301.09	
		BRADENTON ENTERPRISES, INC.	180	1 、	\$727.02	
	BROOK	BROOKING FORD TRACTOR COMPANY	150	2	\$828.58	
	930	BROWNIES AUTOMOTIVE SERVICE	250	1	\$1,009.75	
	16104	BUCKNER BARRELS SALES, CORP.	2100	2	\$11,600.10	
	1511	BUDDY FOSTER CHEVROLET F/K/A JIM NEILL CHEVROLET, INC.	150	2	\$828.58	
	BLE	BUFORD LONG EQUIPMENT COMPANY	634	2	\$4,552.76	
	STAR	BURMAH OIL TANKERS LTD.	10870	2	\$60,044.32	
	1125	BUZ'S AUTOMOTIVE	175	1	\$706.81	
	1447	CAMERON & BARKLEY COMPANY, THE	165	2	\$ 911.44	
	11060	CARNLEY, JAMES D/B/A CARNLEY BROTHERS TIRE SERVICE	965	2	\$5,330.53	
	11046	CENTRAL FLORIDA REGIONAL TRANSPORTATION AUTHORITY D/B/A LYNX	5000	1	\$20,194.92	
	8086	CETUS SHIPPING CO. LTD./SANKO STEAMSHIP CO. LTD.	3928	2	\$21,697.71	
	18500	CHERRY VALLEY (SHELL OIL COMPANY)	2866	2	\$15,831.37	
		CITIES SERVICE C/O OXY USA	6000	2	\$33,143.13	
	13253	CITRUS COUNTY SCHOOL BOARD/WITHLACOOCHEE TECHNICAL INSTITUTE	275	2	\$1,519.07	
	5509	CITY OF FROSTPROOF	252	2	\$1,392.01	
	5605	CITY OF FT. MEADE	142	2	\$784.40	
	7600	CITY OF PLANT CITY	945	2	\$5,220.04	
	5604	CITY OF PUNTA GORDA (FIRE DEPARTMENT)	4240	1	\$17,125.30	. *
	15320	CITY OF SANFORD	200	9	\$1,104.77	,
	17007	CITY OF VENICE	535	1	\$2,809.12	
	17007				42,000.12	

Tuesday, July 09, 2002

FOOTNOTE	LINKID	PRP NAME	VOLUME (GALLONS)	OPTION	AMOUNT(\$)	PAYMENT SCHEDULE
	13250	CITY OF VENICE/VENICE AIRPORT	240	1	\$969.36	
	14115	CLERMONT AUTOMOTIVE & TIRE CENTER, INC.	148	2	\$817.53	•
**	2732	COLD'S PUMP & MACHINERY COMPANY, INC.	7065	2	\$1.00	
	3620	COLLINS, EDWARD M. SR. D/B/A ED'S AUTOMOTIVE SERVICE	150	2	\$828.58	
	COLOROC	COLOROC MATERIALS INCORPORATED	1359	2	\$7,081.92	
	2413	COMCAR INDUSTRIES, INC.	200	2	\$1,104.77	
	2741	COMPRESSED AIR SYSTEMS, INC.	532	2	\$2,938.70	
	2748	CONSOLIDATED FREIGHTWAYS CORPORATION OF DELAWARE	155	2	\$856.19	
	115	COOK LUMBER CO., INC.	215	1	\$868.39	
	2753	COPHER BROTHERS AUTO SALVAGE	240	2	\$1,325.72	
	121	CORY LAKES, LTD., A LIMITED PARTNERSHIP	225	2	\$1,242.86	
	2109	COUNTRY HEARTH	750	2	\$4,142.89	
	2371	CROFTON & SONS, INC.	265	2	\$1,463.83	
	CROSS	CROSS OIL & REFINING COMPANY	308	2	\$1,701.35	
	11005	CUMMINGS, BOB D/B/A O.K. TIRE STORE	143	2	\$789.90	
	2765	D&D AUTO SALES OF RIVERVIEW, INC.	505	1	\$2,651.60	
	1886	DARREL'S GARAGE	265	i	\$1,070.33	
	DAYTON	DAYTON ANDREWS, INC.	322	2	\$1,778.68	
	1872	DECKS, INCORPORATED OF FLORIDA	300	2	\$1,657.16	
	198	DETSCO TERMINALS, INC.	160	2	\$883.81	
	DEXDAN	DEXTER DANIELS FORD, INC./DEXTER DANIELS, INDIVUALLY	5501	1	\$22,218.46	
	8544	DICK DEVOE BUICK-CADILLAC, INC.	1300	2	\$7,181.01	
	1691	DICK JARRETT FORD MERCURY LINCOLN, INC.	175	2	\$966.67	
	1882	DOLPHIN AVIATION, INC.	600	1	\$3,150.41	
	15348	DON GARLITZ MUSEUM OF DRAG RACING, INC.	180	2	\$994.28	
	3889	ED'S TRANSMISSION SERVICE, INC.	640	1	\$3,360.45	
	11051	ELLER & COMPANY, INC	473	2	\$2,612.79	
	2837	ELSBERRY, INC./ELSBERRY PARTNERSHIP, INC./THOMAS ELSBERRY	730	1	\$3,833.01	
	93	EMED CO., INC.	160	2	\$883.81	
	2841	EMERSON ELECTRIC CO.	200	.2	\$1,104.77	
	1941	ESCOBIO, MANUEL	325	2	\$1,795.25	
	2846	EVANS PACKING COMPANY	8361	1	\$0.00	
	2858	FEDERAL EXPRESS CORPORATION	300	•	\$1,211.70	·
	1011	FIELITZ, INC.	200	2	\$1,104.77	
	15110	FILM TECHNOLOGIES INTERNATIONAL	855	2	\$4,722.90	·
	13101	FIRE COLLEGE	220	2	\$1,215.26	
	1949	FLAMINGO HEAVY HAULING COMPANY	276	2	\$1,524.59	
	FGTC	FLORIDA AND SOUTH AMERICA HOLDINGS, INC.	1674	2	\$9,246.94	
	AMAX	FLORIDA CRUSHED STONE COMPANY		_	\$86,769.54	
	3831	FLORIDA MOTOR COACH AND REC-V SPECIALISTS, INC.	21483 270	1 2	\$1,491.44	
**	DONTR	FOLSOM, DONALD G. AND JUDY J. FOLSOM	1205	2	\$1,491.44	
	FORE	FORE OIL CO.	1350	1	\$1.00 \$5,452.65	
•	218	FORETRAVEL, INC.	2090	2	\$15,008.33	
	3124	FOSTER INVESTMENT COMPANY	1500	1	\$6,058.49	•
	1379	FREDERICK DERR AND COMPANY, INC.	250	2		
	13/3		250		\$1,380.97	· · · · · · · · · · · · · · · · · · ·

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FOOTNOTE	LINKID	PRP NAME	VOLUME (GALLONS)	OPTION	AMOUNT(\$)	PAYMENT SCHEDULE
••	3848	GALLE, GUNTER D/B/A GUNTER GALLE TRUCK GARAGE	405	2	\$1.00	
	2917	GATOR BODY SHOP & WELDING, INC.	200	2	\$1,104.77	
	15860	GATX TERMINALS CORPORATION F/K/A SOUTH STATE TERMINALS CO.	250	2	\$1,380.97	
	2045	GEORGIA-PACIFIC CORPORATION	1200	2	\$6,628.63	
	8634	GILBERT CHEVROLET COMPANY, INC.	2513	1	\$10,149.97	
	3064	GONZALEZ, GERALDO AND STREETER, JAMES	200	1	\$807.79	
	15947	GRADIE-THORNTON MOTORS, INC.	150	2	\$828.58	
	1806	GRAVES BROTHERS COMPANY	200	2	\$1,104.77	
	1990	GRAY TRUCK LINE CO.	250	2	\$1,380.97	
	1848	GRIMES TIRE COMPANY, INC.	150	2	\$828.58	
	264	GULF COAST CHEMICAL CORPORATION	150	1	\$605.84	
	1852	GULFWIND USA, INC.	360	2	\$1,988.59	
	2975	HAINES CITY SERVICE CENTER, INC.	170	2	\$939.05	
••	HARDIN	HARDIN, THOMAS D/B/A HARDIN'S TRANSMISSION SERVICE	5910	2	\$1.00	
	2985	HARLEY-DAVIDSON OF LAKELAND, INC.	971	1	\$5,098.42	X
	2990	HARVEY'S FOREIGN CAR SERVICE	330	2	\$1,822.87	
	2720	HENDRICK AUTO INVESTMENTS, INC.	10500	1	\$42,409.36	
	8594	HENDRY COUNTY MOTORS, INC.	1607	1	\$4,621.30	
	1654	HICKLIN MOTOR LINE, INC.	200	2	\$1,215.20	
	HIGHCTY	HIGHLAND COUNTY BOARD OF COUNTY COMMISSIONERS	3239	1	\$13,082.29	
	13249	HILLSBOROUGH COUNTY AVIATION AUTHORITY	168	2	\$928.01	
		HILLSBOROUGH COUNTY SHERIFF'S DEPT	3107	1	\$12,549.12	
	644	HIRSHAL, OLE	285	2	\$1,574.30	
	3721	HOLT, DONALD L.	380	1	\$1,534.81	X
•	1671	HOWDESHELL SALES & SERVICE, INC.	181	1,	\$950.37	•
	4085	HUCKABAY, INC. F/K/A HUCKABAY CHEVROLET, INC.	250	2	\$1,380.97	
	15536	HUNT WILDE CORP.	260	2	\$1,436.21	
	324	IMPERIAL YACHT BASINS, INC.	275	2	\$1,519.07	
	3029	INLAND MATERIALS, INC.	200	2	\$1,104.77	
	13141	INTERNATIONAL PAPER COMPANY	400	2	\$1,740.66	
	INDIAN	IRT TRUCKING, INC. F/K/A INDIAN RIVER TRANSPORT CO.	6329	2	\$31,950.38	X
	9130	JACK M. BERRY, INC.	2000	2	\$11,047.71	
	KEN	JARDINE, KENNETH D. D/B/A KEN'S AUTO REPAIRS	375	1	\$1,514.63	
	8676	JIM BLACKMAN FORD, INC.	3667	2	\$15,990.21	
	14285	JIM'S AUTO SALVAGE, INC.	200	2	\$1,104.77	
	3072	JLA, INC. F/K/A JIM ADAMS FORD, INC.	314	2	\$2,254.82	
		JOHN J. JERUE, INC. F/K/A WESTWIND TRANSPORTATION, INC.	210	2	\$1,160.01	
	1791	JOHNSON CONTROLS, INC. F/K/A GLOBE UNION	220	2	\$1,215.26	
	3895	JONES AVIATION SERVICE, INC.	873	1	\$3,526.03	
	1924	K.E. MORRIS ALIGNMENT SERVICE, INC.	175	1	\$706.81	
	KARK	KARKEY'S TIRE SERVICE, INC.	4100	1	\$11,780.67	
	5329	KEENE, EMORY F. D/B/A OCALA TRANSMISSION SERVICE	277	1	\$1,454.44	
	TRACT	KELLY TRACTOR CO.	7070	1	\$20,331.40	
	2087	KIMMINS CONTRACTING CORP.	250	2	\$1,380.97	
	1732	KOHL'S TRANSMISSION, INC.	1100	2	\$7,899.12	X
	July 09, 2002		Page 3		· · · · · · · · · · · · · · · · · · ·	······································

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1319	FOOTNO	TE LINKID	PRP NAME	VOLUME (GALLONS)	OPTION	AMOUNT(\$)	PAYMENT SCHEDULE
15385 LARIN COMPITACHING, INC. FMAN DOLPHIN LASS 13155 LENGICL MOTORS, MIC. 2225 LINGELL MOTORS, MIC. 2262 LOFTON, GEORGE H. 2262 MARS PRAINTS & COATHINGS 300 2 \$1,167,16 2263 MARGARD, JM DIPAR JM MAGGARD AUTO SERVICE 3030 MARGART SHIPPING COMPANY MVL C. MARINE WESSEL LESSING CORP JMARINE TRANSPORT LINES, INC. 8033 MARGART SHIPPING COMPANY MVL C. MARINE WESSEL LESSING CORP JMARINE TRANSPORT LINES, INC. 8150 MARILOW WERRER POWITAC-BUICK-MIC FMAN URFER MARILO 8150 MCGRIEC CONTRACTORS CORP JMARINE TRANSPORT LINES, INC. 144 MCMANAR PORTIAC, INC. 1554 MARILOW WERRER POWITAC-BUICK-MIC FMAN URFER MARILO 8156 MCGRIEC CONTRACTORS CORP JMARINE TRANSPORT LINES, INC. 144 MCMANAR PORTIAC, INC. 1554 MCGRIE THE STORES, INC. 1554 MCGRIE THE STORES, INC. 1555 2 \$33,448,55 1556 2 \$31,028,57 1556 MCGRIEC CONTRACTORS CORP JMARINE TRANSPORT LINES, INC. 1556 2 \$31,048,55 1557 MCGRIEC CONTRACTORS CORP JMARINE TRANSPORT LINES, INC. 1557 MCGRIEC CONTRACTORS CORP JMARINE TRANSPORT LINES, INC. 1557 MCGRIEC CORP JMARINE TRANSPORT LINES, INC. 1558 MCGRIEC CORP JMARINE TRANSPORT ALTON CORP 1559 ORANGE SERVINGE CORP JMARINE TRANSPORT ALTON CORP 1550 PMAR MATON CORP JMARINE TRANSPORT ALTON CORP 1550 PMAR MATON CORP JMARINE CORP JMARINE TRANSPORT ALTON CORP 1551 PMAR MATON CORP JMARINE CORP JMARINE TRANSPORT ALTON CORP 1551 PMAR MATON COMPANY 1551 PMAR MATON COMPANY 1551 PMAR MATON COMPANY 1552 PMAR MATON COMPANY 1551 PMAR MATON COMPANY 1552 PMAR MATON COMPANY 1552 PMAR MATON COMPANY 1552 PMAR MATON COMPANY 1552	••	3119	KOVACS BROTHERS, INC.	735	2	\$11,778.05	
13155 LEON COUNTY BOARD OF COUNTY COMMISSIONERS 320 2 \$1,767,744 5235 LINDEL MOTORS, INC. 2000 1 \$10,501,38 2926 LORTON, GEORGE H. 985 1 \$3,978,41 2928 MARPHIS & CONTINGS 300 2 \$1,657,16 5233 MARDATE SHIPPING COMPANY 2865 1 \$35,076, 16 5233 MARDATE SHIPPING COMPANY 2865 1 \$1,575,73 MVIC MARINE YESSEL LEASING CORP MARINE TRANSPORT LINES, INC. 4712 1 \$19,031,71 5238 MARINE WESSEL LEASING CORP MARINE TRANSPORT LINES, INC. 4712 1 \$19,031,71 5238 MARINE WESSEL LEASING CORP MARINE TRANSPORT LINES, INC. 4712 1 \$19,031,71 5248 MARINE WESSEL LEASING CORP MARINE TRANSPORT LINES, INC. 4712 1 \$19,031,71 5258 MARINE WESSEL LEASING CORP MARINE TRANSPORT LINES, INC. 4712 1 \$19,031,71 5268 MERCHOR WESSELE PRINT SHORES, INC. 4712 1 \$19,031,71 5278 MERCHOROLITA ATLANT ABGIOMAL TRANST AUTHORITY - MARTA 1366 2 \$15,026,87 528 MERCHOROLITA MARINE ARGIOMAL TRANST AUTHORITY - MARTA 1366 2 \$75,047,11 529 MERCHOROLITA MARINE ARGIOMAL TRANST AUTHORITY - MARTA 1366 2 \$75,047,11 520 MERCHOROLITA MARINE ARGIOMAL TRANST AUTHORITY - MARTA 1366 2 \$75,047,11 521 MILLER BEWING COMPANY 275 2 \$1,1518,07 522 MARINE		1651	LAKELAND CASH FEED COMPANY, INC.	180	2	\$994.28	
\$235		15365	LARKIN CONTRACTING, INC. F/K/A DOLPHIN L&S	230	2	\$1,270.49	
2928 LORTON, GEORGE H. 985 1 33,878,41 2252 MAR PAINTS & COLTINGS 300 2 31,657,16 223 MAGGARD, JIM DIRBA JIM MAGAAD AUTO SERVICE 3350 2 32,500,00 8003 MARGAE SHIPPING COMPANY MULD MARINE YESPEL LEASING CORP JAURINE TRANSPORT LINES, INC. 4712 1 319,031,71 2236 MARION WERRIER POINT CABURICK, GAD TRUCK, INC. FIVA URFER-MARIO 143 2 37,026,87 6150 MCBRIDE CONTRACTORS, INC. 143 2 31,026,87 6150 MCBRIDE CONTRACTORS, INC. 143 2 31,026,87 6150 MCBRIDE CONTRACTORS, INC. 1416 1 38,732,50 444 MCKINHON CORPORATION 4116 1 38,732,50 3164 MCMAMAR POINTLA, INC. 190 2 31,049,54 3165 MERODWS COUNTRY CLUB, INC. THE 220 2 31,215,26 7522 METOPOLITAN AT TAITA REGIONAL TRANSIT AUTHORITY - MARTA 13586 2 375,047,11 MILER IN INLER REWING COMPANY 275 2 31,389,30 MOPCISH MISSOUR PADIFIC RALIRADOR COMPANY 275 2 31,389,30 MOPCISH MISSOUR PADIFIC RALIRADOR COMPANY 275 2 31,389,30 MATHEM MOCHOS, STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARYEST NUSTER MISSEL INC. 140,40 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 970 2 31,323,46 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND BETTY DIRVA AANCO TRANSMISSION 960 1 33,863,36 MARY STEPHANOS AND		13155	LEON COUNTY BOARD OF COUNTY COMMISSIONERS	320	2	\$1,767.64	
2252 MAB PAINTS A COATINGS " 5233 MAGRAC, IMPRIA COMPANY 2866 1 \$11,575,73 MULC MAINE VESSEL LEASING CORP PAIASINE TRANSPORT LINES, LINC. 4712 1 \$19,031,71 5238 MARQUE WERRER PONTIAG BUILCH-GMC TRUCK, INC. FIK/A URFER-MARLO 143 2 \$788,80 6150 MCBROEC CONTRACTORS, INC. 143 2 \$788,80 6150 MCBROEC CONTRACTORS, INC. 143 2 \$788,80 6150 MCBROEC CONTRACTORS, INC. 143 2 \$7,026,87 15640 MCGRET TIRE STORES, INC. 1416 1 \$3,732,30 3104 MCHARDA CORPORATION 4116 1 \$3,732,30 3105 MELDOWS COUNTRY CLUB, INC., THE 220 2 \$1,102,657 2752 METOPOLITAN ATLANT REGIONAL TRANSIT AUTHORITY - MARTA 13586 2 \$75,047,11 MILLER BREWING COMPANY 543 2 \$3,899,30 MOPCRS MISSIONI PACIFIC RAIR REGIONAL TRANSITSION 860 1 \$3,863,36 ARTHAU MCHOOLS, STEPHANOS AND BETTY DIRIA ANABOL STANSMISSION 860 1 \$3,863,36 CARM MESTE USB., INC. 457 2 \$3,524.40 MARTHAU MCHOOLS, STEPHANOS AND BETTY DIRIA ANABOL STANSMISSION 860 1 \$3,863,36 CARM MESTE USB., INC. 457 2 \$3,524.40 MESTE		5235	LINDELL MOTORS, INC.	2000	1	\$10,501.36	
**************************************		2926	LORTON, GEORGE H.	985	- 1	\$3,978.41	
MARCATE SHIPPING COMPANY MILC MARINE VESSEL LEASING CORP PARKINE TRANSPORT LINES, INC. 4712 5288 MARINE VESSEL LEASING CORP PARKINE TRANSPORT LINES, INC. 4712 5288 MARINE VESSEL LEASING CORP PARKINE TRANSPORT LINES, INC. 4712 4712 4712 4712 4712 4714 4714 MODES TIRE STORES, INC. 4714 MODES TIRE STORES, INC. 4716 4717 4716 4716 4717 4716 4717 4716 4717 4716 4717 4717 4717 4717 4717 4717 4717 4717 4717 4718 4717 4717 4717 4717 4717 4717 4717 4717 4717 4717 4717 4718 4717 4718 4717 4717 4718 4717 4718 4717 4717 4718 4717 4718 4717 4718 47		2252	MAB PAINTS & COATINGS	300	2	\$1,657.16	
MYLC MARINE VESSEL LEKSING CORP PARATINE TRANSPORT LINES, INC. 113 2 5789 90 6150 MCGRIDE CONTRACTORS, INC. 143 2 5789 90 6150 MCGRIDE CONTRACTORS, INC. 1530 2 33,443,56 444 MCKIRKON CORPORATION 116 1 35,732,30 3184 MCKIRKON CORPORATION 116 1 35,732,30 3185 MEADOWS COUNTRY CLUB, INC., THE 220 2 51,215,26 7582 METROPOLITAN ATLANTA REGIONAL TRANSIT AUTHORITY - MARTA 15556 2 375,047,11 MILLER BREWING COMPANY 275 2 51,1519,07 AATTANN MCCHOS, STEPHANOS AND BETTY DIBNA AMCO TRANSMISSION 950 1 53,863,36 HARVEST NAVISTAR INTERNATIONAL TRANSPORTATION CORP. 350 2 51,333,36 KARTANN MCHOS, STEPHANOS AND BETTY DIBNA AMCO TRANSMISSION 950 1 53,863,36 HARVEST NAVISTAR INTERNATIONAL TRANSPORTATION CORP. 350 2 51,333,36 KESTLE USA, INC. 140 20 1 51,256, 2 8623 OKEE-MOBBE MOTOR COMPANY 270 2 325,24 40 10683 New TRUCK LINES, INC. FINA NEW TRUCK LINES 143 2 3789,90 32097 MORTHOUGH COLUB, INC. 200 2 31,104,77 4034 OTIS ELEVATOR COMPANY 150 2 3225,80 40415 ORNAGE SERVICE COLUB, INC. 200 2 31,104,77 4034 OTIS ELEVATOR COMPANY 150 2 3265,80 PARROTT, INC. 350 2 337,34,12 338,50 PARROTT, INC. 350 2 31,333,36 PARROTT, INC. 350 2 31,333,36 PARROTT, INC. 350 2 31,333,36 PARROTT, INC. 350 2 327,334,12 338,50 PARROTT, INC. 350 2 327,334,12 338,50 481 PAY-LESS OIL CO, INC. 350 2 31,104,77 4034 OTIS ELEVATOR COMPANY 150 2 326,50 PARROTT PARROTT, INC. 350 2 327,50 5 481 PAY-LESS OIL CO, INC 600 2 31,104,77 31	••	5233	MAGGARD, JIM D/B/A JIM MAGGARD AUTO SERVICE	3350	2	\$2,500.00	
\$238 MARLOW WERNER PONTIAC BUICK, INC. FIX/A URFER-MARLO 6150 M GREDIE CONTRACTORS, INC. 1540 M GORE CONTRACTORS, INC. 1550 2 33,949.55 1564 M MCGET IRE STORES, INC. 1570 2 33,949.55 1644 M CRIMINOR CORPORATION 4115 1 86,732.30 1654 M CAMARAR PORTIAC, INC. 1580 2 33,949.55 1644 M MCAMARAR PORTIAC, INC., THE 1580 2 31,049.54 1658 MEADOWS COUNTRY CLUB, INC., THE 1290 2 31,215.26 17582 M ETROPOLITAR TALATH REGIONAL TRANSIT AUTHORITY - MARTA 1586 8 2 57,647.11 166 MILLER BREWING COMPANY 175 2 31,519.07 167 MOPERS 167 M MOPERS 168 M MOCHOS, STEPHANOS AND BETTY DURA AMACO TRANSMISSION 168 M MOSTER BREWING COMPANY 175 2 31,519.07 168 M MOCHOS, STEPHANOS AND BETTY DURA AMACO TRANSMISSION 169 1 33,863.36 168 M M M M M M M M M M M M M M M M M M M		8033	MARGATE SHIPPING COMPANY	2866	1	\$11,575.73	
MCBRIDGE CONTRACTORS, INC.		MVLC	MARINE VESSEL LEASING CORP./MARINE TRANSPORT LINES, INC.	4712	1	\$19,031.71	
15540 MCDEE FIRE STORES, INC. 1550 2		5238	MARLOW-WERNER PONTIAC-BUICK-GMC TRUCK, INC. F/K/A URFER-MARLO	143	2	\$789.90	
### MCKINION CORPORATION ### 118		6150	MCBRIDE CONTRACTORS, INC.	143	2	\$1,026.87	
3164 MCMAMARA PONTIAC, INC. 3185 MEADOWS COUNTRY CLUB, INC. THE 220 2 \$1,215.26 7582 METROPOLITAN ATLANTA REGIONAL TRANSIT AUTHORITY - MARTA 13586 2 \$75,047.11 MILLER MILLER MISSOUR PACIFIC RAILEROAD COMPANY 275 2 \$3,899.30 MOPCRR MISSOUR PACIFIC RAILEROAD COMPANY 275 2 \$1,519.07 AATRAN MCHOS. STEPHANOS AND BETTY DIBN AMACO TRANSMISSION 960 1 \$3,863.36 HARVEST NAVISTAR INTERNATIONAL TRANSPORTATION CORP. 350 2 \$1,933.36 CARN HESTLE USA, INC. MISSOUR PACIFIC FUNDA MARCO TRANSMISSION 457 2 \$2,524.40 10063 NEW TRUCK LINES, INC. FINA NEW TRUCK LINES 143 2 \$769.90 2097 NORTHOALE GOLD CLUB, INC. 220 2 \$1,1215.26 8623 OKECHOBEE MOTOR COMPANY 240 1 \$1,260.17 1529 ORANGE SERVICE CO, INC. 520 2 \$3,734.12 2310 ORLANDO DODGE, INC. 200 2 \$1,104.77 4034 O'TIS ELEVATOR COMPANY 150 2 \$828.58 14415 OWENS-ILLUNOIS 150 PARROTT PARROTT, INC. 1290 1 \$5,773.36 3885 PASCO MOTORS, INC. 350 2 \$1,933.38 PARROTT PARROTT, INC. 1290 1 \$5,773.36 3885 PASCO MOTORS, INC. 350 2 \$1,933.38 481 PAY-LESS OIL CO., INC. 350 2 \$1,933.38 481 PAY-LESS OIL CO., INC. 350 2 \$1,933.38 481 PAY-LESS OIL CO., INC. 200 2 \$1,104.77 8010 PLOPER MARINE COMPANY 10672 1 \$57,085.40 1555 PLAZA LINCOLN-MERCURY, INC. 200 2 \$1,104.77 8010 PLOVEN MARINE COMPANY 10872 1 \$57,085.40 1555 PLAZA LINCOLN-MERCURY, INC. 200 2 \$1,104.77 8010 PLOVEN MARINE COMPANY 10872 1 \$57,085.40 1557 PLOVEN MARINE COMPANY 10872 1 \$674.51 1503 R B. CURLIN, INC. 0 \$100 1 \$44.30.60 9207 OUINN, ROBERT J. JORIA HAVENDALE FRAME & AXLE 167 1 \$674.51 1507 RAUDERSON & SONS, INC. 11555 1 \$40,775.21 1574 RAUDERSON & SONS, INC. 1550 2 \$828.58 1627 RAWDAN, LESLIE, R.R. LESLIE RAWDAN AND JOSEPH RAWDAN DIBJA TEMP 1625 2 \$8,976.28 RWC REDWING CARRIERS, INC. 20100 2 \$97,759.05 X		15640	MCGEE TIRE STORES, INC.	550	2	\$3,949.56	•
3165	•	444	MCKINNON CORPORATION	4116	1	\$6,732.30	
13165 MEADOWS COUNTRY CLUB, INC. THE 220 2 \$1,216,26		3164	MCNAMARA PONTIAC, INC.	190	2	\$1,049.54	
MILLER MILLER MILLER MILLER SHEWING COMPANY		3165	MEADOWS COUNTRY CLUB, INC., THE	220	2	4	
MILLER MILLER BREWING COMPANY 275 2 \$1,319.07 MOPCRR MISSOURI PACIFIC RAILROAD COMPANY 275 2 \$1,151.07 AATRAM MOCHOS, STEPHANDS AND BETTY DIB/A AAMCO TRANSMISSION 960 1 \$3,863.36 HARVEST NAVISTAR INTERNATIONAL TRANSPORTATION CORP. 350 2 \$1,933.36 CARN NESTICURA, INC. 457 2 \$2,524.40 10063 NEW TRUCK LINES, INC. FINA NEW TRUCK LINES 143 2 \$789.90 2097 NORTHDALE GOLF CLUB, INC. 220 2 \$1,215.26 8823 OKEECHOBEE MOTOR COMPANY 240 1 \$1,260.17 1529 ORANGE SERVICE CO., INC. 220 2 \$3,734.12 2310 ORLANDO DOUGE, INC. 200 2 \$1,104.77 4034 071S ELEVATOR COMPANY 150 2 \$328.58 14415 OWENSHLLINOIS 143 2 \$789.90 2059 PAM AUTOMOTIVE, INC. 1290 1 \$6,773.36 3885 PASCO MOTORS, INC. 350 2 \$1,933.36 PARROT PARROTT, INC. 350 2 \$1,933.36 481 PAY-LESS OIL CO., INC. 350 2 \$1,933.36 481 PAY-LESS OIL CO. INC. 350 2 \$1,933.36 PEPDIE PEOPLES GAS COMPANY 1087 200 2 \$1,104.77 8010 PLOVER MARINE CORP JASHKO STEAMSHIP CO., LTD. 2651 2 \$14,643.75 3247 POE INDUSTRIES, INC. 220 2 \$1,104.77 8010 PLOVER MARINE CORP JASHKO STEAMSHIP CO., LTD. 2651 2 \$14,643.75 3247 POE INDUSTRIES, INC. 220 2 \$1,215.26 3207 QUINN, ROBERT J, DIJUA HAVENDALE FRAME & AXLE 677 1 \$846.19 ROC RADIANT OIL COMPANY OF TAMPA, INC. 11555 1 \$40,777.521 15727 RALLY EMOTORS INC. 250 2 \$1,309.97 1574 RALLY EMOTORS INC. 250 2 \$1,309.97 1574 RALLY EMOTORS INC. 150 2 \$828.58 1820 RAWDAN, LESLIE, JR., LESLIE RANDAN AND JOSEPH RAWDAN D/B/A TEMP 1625 2 \$8,976.26 RWC REDWING CARRIERS, INC. 20100 2 \$57,759.05 X			METROPOLITAN ATLANTA REGIONAL TRANSIT AUTHORITY - MARTA				•
MOPCRS MISSOURI PACIFIC RAILROAD COMPANY			MILLER BREWING COMPANY				
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HARVEST NAVISTARI INTERNATIONAL TRANSPORTATION CORP. CARN NESTLE USA, INC. 10063 NEW TRUCK LINES, INC. F/INJA NEW TRUCK LINES 143 2 \$789,90 2097 NORTHOALE GOLG CLUB, INC. 220 2 \$1,215,26 8623 OKEECHOBEE MOTOR COMPANY 1529 ORANGE SERVICE CO., INC. 520 2 \$3,734,12 2310 ORLANDO DODGE, INC. 2310 ORLANDO DODGE, INC. 2310 OFLANDO TIS ELEVATOR COMPANY 150 2 \$828,58 14415 OWENS-ILLINOIS 143 2 \$789,90 2059 PAM AUTOMOTIVE, INC. 350 2 \$1,933,36 PARROTT INC. 350 2 \$1,933,36 PARROTT PARROTT, INC. 350 2 \$1,933,36 481 PAY-LESS OIL CO., INC. 350 2 \$1,934,36,60 PEOPLE PEOPLES GAS COMPANY 10872 1 \$57,085,40 1555 PLAZA LINCOLM-MERGURY, ING. 200 2 \$1,104,77 8010 PLOVER MARINE CORP./SANKO STEAMSHIP CO., LTD. 2651 2 \$14,643,75 3247 POE INDUSTRIES, INC. 210 1 \$848,19 ROC RADIANT OIL COMPANY OF TAMPA, INC. 11555 1 \$40,775,21 15727 RALLYE MOTORS INC. 250 2 \$1,308,097 1574 RAULERSON & SONS, INC. 250 2 \$1,308,097 1574 RAULERSON & SONS, INC. 250 2 \$1,309,097 1574 RAULERSON & SONS, INC. 250 2 \$5,775,905 X			MOCHOS, STEPHANOS AND BETTY D/B/A AAMCO TRANSMISSION		1		
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12015 REGAL PORTIAG, INC. 3300 1 \$13,328.65 X			· · · · · · · · · · · · · · · · · · ·		2		
		12015	NEGAL FURTIAL, INC.	3300	1	\$13,328.65	X

Tuesday, July 09, 2002

FOOTNOTE	LINKID	PRP NAME	VOLUME (GALLONS)	OPTION	AMOUNT(\$)	PAYMENT SCHEDULE
	3280	RELIABLE TRANSMISSION SERVICE, INC.	375	2	\$2,071.45	
	14442	REMCO TRANSMISSIONS, INC.	225	1	\$908.78	X
	16070	REMCO TRANSMISSIONS, INC.	330	1	\$1,332.87	X
	3710	RENTZ OF CLEARWATER, INC	800	1	\$3,231.19	
•	8616	ROCK-A-WAY INCORPORATED	143	1	\$750.85	
	1598	RODGER'S MAZDA	225	2	\$1,242.86	
	1602	ROGERS' WELDING AND REPAIR, INC.	1650	1	\$8,663.63	X
	3290	ROMAN AUTO REPAIR •	200	2	\$1,104.77	X
	3293	RON'S CYCLE SUPPLY, INC.	155	1	\$626.03	·
	5072	ROYAL BUICK CO., INC. N/K/A CENTURY BUICK, INC.	5000	1	\$26,253.40	
	ROYAL	ROYAL CROWN COLA CO.	3260	1	\$13,167.10	
	3300	RUPERT, FRANK D.	3080	1	\$12,440.07	
**	1605	RUSSELL PONTIAC-BUICK-GMC, INC.	770	2	\$12,029.39	·
	3813	RYAN GROUP, INC. F/K/A RYAN'S AUTOMOTIVE SUPPLY	200	2	\$1,104.77	
	SANKO	SANKO KISEN USA CORP.	16249	2	\$89,757.15	
4	8155	SANTO SHIPPING AND TRADING S.A./SANKO STEAMSHIP CO. LTD C/O SANK	7448	2	\$41,141.68	
	1238	SCARBOROUGH CONSTRUCTORS, INC.	450	2	\$2,485.74	
	3320	SEAMCO LABORATORIES	480	1	\$2,520.32	
	5076	SERVITOR, INC	3131	2	\$17,295.19	X
••	1391	SHARPE AND SONS, INC.	400	2	\$1.00	•
	SH	SNYDER HYDRAULICS	365	1	\$1,474.23	X
	6093	SOL WALKER & CO.	4529	2	\$25,017.55	•
•	1407	SOUTH GATE MOTORS, INC.	1445	2	\$10,376.57	
	APOPKA	SOUTH LAKE APOPKA CITRUS GROWERS ASSOCIATION	1350	2	\$9,694.37	
	4093	SOUTH LAKE FORD, INC. F/K/A BOB WADE FORD, INC.	700	2.	\$5,026.70	
	2686	SOUTHEAST ATLANTIC BEVERAGE CORP.	150	2	\$828.58	•
	8638	SOUTHEAST MILK, INC.	2400	1	\$9,693.56	
	2189	SOUTHERN ELECTRIC SUPPLY COMPANY INC.	300	2	\$1,657.16	
	15862	SOUTHERN EQUIPMENT CORPORATION	250	1	\$1,009.75	
	1931	SOUTHERN SUPPLY AND MANUFACTURING CO., INC.	250	1	\$1,009.75	
	3362	SPARKLE CORPORATION	14500	2	\$80,095.91	
	3649	SPARKS, JOHN H. D/B/A WEST ORANGE VOLKSWAGON SERVICE	700	1	\$2,827.29	
	5571	ST. PETERSBURG-CLEARWATER INTERNATIONAL AIRPORT	143	1	\$577.58	
	318	STATE OF FLORIDA DEPT. OF JUVENILE JUSTICE	143	2	\$789.90	
	7616	STEPP, JAMES D/B/A STEPPS TOWING	160	- 1	\$221.23	•
	1991	STEVE'S AUTO AND TRUCK REPAIR, INC.	500	1	\$2,019.50	
	1873	STIVER'S OF ENGLEWOOD, INC.	150	2	\$828.58	
	SUMNER		4431	1	\$17,896.74	X
		SUN STATE INTERNATIONAL TRUCKS, INC.	10812	2	\$77,641.12	^
	SUNMOT		203	2	\$1,121.33	
	5	SUNCOAST INDUSTRIES, INC. A/K/A AAMCO TRANSMISSION	6051	1	\$18,222.59	X
	16025	SUNMARK INDUSTRIES, INC.	14384	1	\$58,096.79	^
••	13225	SUN-PAC	940	2	\$2,930.76	
	TAMBO	TAMBORELLO SERVICE STATION, INC.	361	2	\$1,994.12	x
•	11037	TAMPA FLYING SERVICE, INC.	1438	2	\$10,326.32	^
	. 1007		1730	<u> </u>	¥10,3£0.3£	

Tuesday, July 09, 2002

FOOTNOTE	LINKID	PRP NAME	VOLUME (GALLONS)	OPTION	AMOUNT(\$)	PAYMENT SCHEDULE
	TFL	TAMPA FORKLIFT, INC.	677	2	\$3,739.66	
	2058	TAMPA SPRING CO.	225	1	\$908.78	
	6986	TAMPA TANK & WELDING, INC.	2000	1	\$8,077.97	·
	15925	TELEFLEX, INC.	200	2	\$1,104.77	
	2511	TEMPLE TERRACE GOLF AND COUNTRY CLUB	160	2	\$883.81	
	8038	THE DAVID D. IRWIN/UNION OIL CO. OF CA	18150	2	\$100,257.98	
	1819	THYSSEN ELEVATOR COMPANY OF DELAWARE	2230	2	\$12,318.20	
••	472	TOMLINSON, INC.	11785	2	\$58,440.25	
	1768	TOYOTA CENTER, INC.	148	2	\$817.53	,
	TRANS	TRANS-WORLD TIRE CORPORATION	6008	2	\$33,187.33	X
	2422	TROPITONE FURNITURE CO., INC.	275	2	\$1,519.07	
	3473	TRUCK SERVICE CENTER INC. D/B/A U.S.T.C. FLORIDA	330	1	\$1,732.73	X
	2375	TRW, INC.	180	. 2	\$994.28	
	571	U.S.AIRWAYS, INC.	310	2	\$1,712.39	
	7578	UNISOURCE WORLDWIDE, INC. F/K/A KNIGHT PAPER	375	2	\$2,071.45	
	15803	UNISOURCE WORLDWIDE, INC. F/K/A SAXON INDUSTRIES	505	2	\$2,789.55	·
	3480	UNITED AIR LINES INC.	300	2	\$1,657.16	
	1955	UNIVERSAL CONTAINER CORPORATION F/K/A FLORIDA BOTTLE INC.	155	2	\$856.19	
	2040	VELDA FARMS, INC.	12010	2	\$52,159.58	
	3490	VENTO OIL COMPANY	295	2	\$2,118.42	
	10062	VERNAM, JOHN N. D/B/A VERNAN'S GARAGE	143	2	\$789.90	
	1832	VERO BEACH LINCOLN-MERCURY, INC.	350	2	\$1,933.36	
	DIAL	VIAD CORP. (TRANSPORTATION LEASING CO.)	4300	1	\$10,866.32	
•	3492	VILLAGE LAWN CARE, INC.	150	1	\$605.84	
	1371	WALKER FORD CO., INC.	200	2	\$1,104.77	
	5105	WALLACE INTERNATIONAL TRUCKS, INC.	1033	2	\$7,417.99	
	8644	WALPOLE, INC.	143	1	\$750.85	
	7549	WALT DISNEY WORLD COMPANY	2500	2	\$13,809.64	,
	1851	WARD OIL CO., INC.	200	2	\$1,104.77	
	11040	WATERMAN STEAMSHIP CORP.	2800	2	\$15,466.80	
	2179	WCI COMMUNITIES, INC. F/K/A SUN CITY CENTER CORP.	160	2	\$883.81	
	3510	WES-FLO COMPANY, INC.	4685	2	\$33,643.05	
	1386	WESTVACO CORPORATION	260	2	\$1,436.21	
••	WSC	WILLIAMS SERVICE CENTER, INC.	1809	2	\$2,500.00	
	1346	WILSON ELECTRIC COMPANY, INC.	550	2	\$3,949.56	
	3816	WONDER HOSTESS	350	2	\$1,933.36	
**		WOODROFF & SONS CONTRACTORS	3595	1	\$12,150.59	
	4036	YOUNG, CHARLEY O.	365	2	\$2,016.21	

PEAK OIL SUPERFUND SITE/TAMPA, FLORIDA LIST OF SETTLING DE MINIMIS RESPONDENTS

FOOTNOTE LINKID PRP NAME

VOLUME (GALLONS) OPTION AMOUNT(\$) PAYMENT SCHEDULE

10038 ZPC, INC.

300 1 \$1,211.70

\$2,395,038.45

FOOTNOTES:

The following four Respondents have a \$6.500 penalty included in their settlement figure:

LINKID 4 Automotive Aftermarket Co., H. John and Leona Kannaley, C. Hul d/b/a Aamco Transmission

LINKID 3119 Kovacs Brothers, Inc.

LINKID 1605 Russell Pontiac-Buick-GMC. Inc.

LINKID 472 Tomlinson, Inc.

\$6.500 will be retained by EPA to be applied toward past response at the Peak Oil Site from the settlement figure of each of these four Respondents.

The following parties' payment has been reduced based on EPA's evaluation of their financial information:

LINKID 1299 Anderson, Charles C.

LINKID 2732 Cold's Pump & Machinery Company, Inc.
LINKID DONTR Folsom, Donald G, and Judy J, Folsom

LINKID 3848 Galle, Gunter

LINKID HARDIN Hardin, Thomas d/b/a Hardin's Transmission Service

LINKID 5233 Maggard, Jim d/b/a Jim Maggard Auto Service

LINKID WSC Williams Service Center LINKID 1391 Sharpe& Sons. Inc.

The following parties have received credit for payments made relating to a separate Superfund Site for identical gallons of waste oil sent to the Peak Oil Site:

LINKID 13225 Sun-Pac

LINKID WOODROF Woodroff & Sons Contractors

ATTACHMENT B

PAYMENT FORMULA

STEP 1: DETERMINATION OF WASTE OIL VOLUME AT SITE:

The first step to calculate the payment amount for each de minimis PRP was to establish a base volume to be used in determining each PRP's allocation ratio to be applied to the costs described below for work completed at the Site and future work to be performed at the Site.

The base volume represents gallons of waste oil sent to the Site by all identified, apparently viable, non-bankrupt PRPs for which EPA has been able to obtain a verified address.

This total base volume used to determine each de minimis PRPs payment amount is 7,137,326 gallons.

STEP 2: COSTS INCURRED & ESTIMATED FUTURE COSTS AT THE SITE:

Each de minimis PRP's allocation ratio has been applied to the following costs at the Site:

EPA's Past Costs \$ 4,610,902.00
RI/FS PRP Group's Past Costs (85%) \$ 4,162,621.39
Estimated Future Cleanup Costs:
Best Case\$10,027,019.00
Worst Case \$15,326,019.00
(A 100% Premium has also been applied for both Best
Case and Worst Case cost estimates to account for the
possibility of cost overruns or failure of remedy to be
protective of human health or the environment.)

Further description of the above cost categories is provided in the Notice Letter accompanying this de minimis settlement offer.

Example:

If Company A's volume of waste oil sent to the Site is 20,000 gallons, its de minimis settlement amount would be calculated as follows:

\$ 28,097.41

EPA Past Cost Share (20,000/7,137,326) x 4,610,902.00 =	\$ 12,92	0.53
RI/FS PRP Group Past Cost Share (20,000/7,137,326) x 4,162,621.39 =	\$ 11,66	4.37
FUTURE COSTS: Best Case Scenario (20,000/7,137,326) x 10,027,019.00 =	\$ 28.09	7.41

100% Premium

cont.	FUTURE COSTS: <u>Worst Case Scenario</u> (20,000/7,137,326) x 15,326,019.00 =	\$ 42,946.11
	100% Premium	\$ 42,946.11
	Total Costs if Company A Settles Under a Best Case Scenario	\$ 80,779.72
	Total Costs if Company A Settles Under a Worst Case Scenario	\$110,477.12

Total Costs if Company A Settles

If Company A participated with the PRP Group during the RI/FS and contributed funds to the Group for the RI/FS, a credit of 85% of the contributed amount would be applied to the total settlement amounts above. For purposes of this example, if Company A paid a total of \$50,000 to the Group for RI/FS work, its settlement amounts would be adjusted as follows:

Under a Best Case Scenario Less (85% of \$50,000)	\$ 80,779.72 (42,500.00)
	\$ 38,279.72
Total Costs if Company A Settles Under a Worst Case Scenario Less (85% of \$50,000)	\$110,477.12 (42,500.00)
•	\$ 67,977.12

STEP 3: ADDITIONAL COSTS:

The column on the De Minimis Settlement Cost Matrix entitled "ADDITIONAL COSTS" contains a number 0, 1, 2, or 3. A "0" indicates no late settlement fee or penalty. A "1" indicates a 30% late settlement fee assessment for failure to accept a previous de minimis settlement offer from EPA for this Site. A "2" indicates a \$6,500 penalty assessment for failure to comply with an EPA Information Request or a Unilateral Order for this Site. A "3" indicates both a 30% late settlement fee assessment for failure to accept a previous de minimis settlement offer for this Site, in addition to a \$6,500 penalty assessment for failure to comply with an EPA Information Request or a Unilateral Order for this Site.

Any late settlement fee or penalty amount assessed is already included in the "Total Option 1 Best Case" and "Total Option 2 Worse Case" columns of the De Minimis

Settlement Cost Matrix.

Following are late settlement fee/penalty calculations using the previous example of Company A with waste volume of 20,000 gallons:

Total Costs if Company A Settles Under a Best Case Scenario Less (85% of \$50,000)	\$ 80,779.72 (42,500.00)
Payment w/ Additional Costs 0	\$ 38,279.72
Payment w/ Additional Costs 1 (\$38,279.72 x 1.30)	\$ 49,763.36
Payment w/ Additional Costs 2 (\$38,279.72 + \$6,500)	\$ 44,779.72
Payment w/ Additional Costs 3 (\$38,279.72 x 1.30)+\$6,500	\$ 56,263.36
Total Costs if Company A Settles	
Total Costs if Company A Settles Under a Worst Case Scenario Less (85% of \$50,000)	\$110,477.12 (42,500.00)
Under a Worst Case Scenario	
Under a Worst Case Scenario Less (85% of \$50,000) Payment w/ Additional Costs 0 Payment w/ Additional Costs 1	(42,500.00)
Under a Worst Case Scenario Less (85% of \$50,000) Payment w/ Additional Costs 0	(42,500.00) \$ 67,977.12

LEGEND

PRP IDS: THIS COLUMN CONTAINS AN IDENTIFICATION NUMBER ASSIGNED TO YOUR COMPANY FOR TRACKING PURPOSES.

PRP HAME! THIS COLUMN CONTAINS EACH PARTY BEING OFFERED THIS DE MININIS SETTLEMENT. THE DE MININIS COST MATRIX LISTS EACH

PARTY ALPHABETICALLY.

VOLUME: THIS COLUMN CONTAINS THE VOLUME IN GALLONS ASSIGNED TO YOUR COMPANY IN WHICH EPA HAS DOCUMENTARY OR TESTINOMIAL

EVIDENCE IDENTIFYING SHIPMENT OR DELIVERY OF WASTE OIL TO THE PEAK OIL SITE.

PART COSTS: THIS COLUMN CONTAINS THE SHARE TO BE PAID BY EACH SETTLING DE MINIMIS PARTY FOR PAST RESPONSE COSTS INCURRED BY EPA AT THE SITE. PRA HAS INCURRED OUTSTANDING PAST COSTS OF APPROXIMATELY \$5,859,025.56 AT THE PEAK OIL SITE. PRA HAS INCURRED OUTSTANDING PAST COSTS OF APPROXIMATELY \$5,859,025.56 AT THE PEAK OIL SITE. PRA HAS

INCURRED APPROXIMATELY \$351,503.64 FOR WORK ON THE PEAK OIL/BAY DRUM/REEVES SOUTHEASTERM AREAWIDE GROUDMATER STUDY.
EPA HAS INCURRED APPROXIMATELY \$235,024.51 FOR WORK ON THE PEAK OIL/BAY DRUM WETLANDS IMPACT STUDY. TOTAL
OUTSTANDING EPA PAST COSTS INCLUDED AT THE SITE THROUGH JULY 31, 1994, IS APPROXIMATELY \$6,445,553.71. FOR PURPOSES

OF THIS DE MINIMIS SETTLEMENT, EPA HAS REDUCED ITS "EPA PAST COST" COMPONENT OF THE COST MATRIX TO \$4,610,902.00.

PRP PAST COSTS:
THIS COLUMN CONTAINS THE SHARE TO BE PAID BY EACH SETTLING DE MINIMIS PARTY FOR A PORTION OF THE PAST COSTS INCURRED BY A GROUP OF PRPS AT THE SITE (PRP GROUP). THE TOTAL PRP GROUP COSTS WHICH ARE BEING INCLUDED IN THE PRP PAST COSTS

COLUMN IS \$4,162,621.39 WHICH REPRESENTS 85% OF THE PRP GROUP'S PAST COSTS. THESE COSTS INCLUDE WORK DONE BY THE PRP GROUP ON THE REMEDIAL INVESTIGATION/FEASIBILITY STUDY (RI/FS), WELL ABAMDONNENT, WETLANDS, AND PRP SEARCH &

ALLOCATION WORK.

FUTURE COSTS
THIS COLUMN CONTAINS THE SHARE TO BE PAID BY EACH SETTLING DE MINIMIS PARTY FOR THE ESTINATED FUTURE COSTS TO CLEAN
BEST CASE:
UP THE SITE COMSIDERING THE BEST CASE SCENARIO MATERIALIZES AND THERE IS NO MEED TO PUMP AND TREAT THE FLORIDAN

UP THE SITE CONSIDERING THE BEST CASE SCENARIO MATERIALIZES AND THERE IS NO MEED TO PURP AND TREAT THE FLORIDAN AQUIFER AND CHEMICAL PRECIPITATION IS NOT NEEDED. DE MINIMIS PRPS CHOOSING TO SETTLE BASED OM A BEST CASE SCENARIO WILL RECEIVE A LIMITED RELEASE OF LIABILITY AT THE SITE. IF THERE IS A HEED FOR PURPING AND TREATING THE FLORIDAN AQUIFER AND/OR CHEMICAL PRECIPITATION, THEN DE MINIMIS PRPS THAT SETTLED UNDER A BEST CASE SCENARIO MAY BE LIABLE FOR ADDITIONAL COSTS AS DESCRIBED IN THE DE MINIMIS ADMINISTRATIVE ORDER ON CONSENT. ESTIMATED FUTURE COSTS UNDER THE

BEST CASE SCENARIO ARE \$10,027,019.00. THIS AMOUNT INCLUDES WORK TO BE DONE ON THE PEAK OIL SITE SOURCE, PEAK OIL PRP SHARE OF THE SOUTHERN SURFICIAL AND FLORIDAN AQUIFERS, AND PEAK OIL PRP SHARE OF THE WETLANDS INFACT STUDY.

PREMIUM A 100% PREMIUM HAS BEEN APPLIED TO THE FUTURE COST ESTINATE UNDER THE BEST CASE SCENARIO TO ACCOUNT FOR POSSIBLE COST

BEST CASE: OVERRUNS AND FAILURE OF REMEDY TO BE PROTECTIVE OF HUMAN HEALTH OR THE ENVIRONMENT.

FUTURE COSTS
THIS COLUMN CONTAINS THE SHARE TO BE PAID BY EACH SETTLING DE MINIMIS PARTY FOR THE ESTIMATED FUTURE COSTS TO CLEAN WORST CASE;
UP THE SITE CONSIDERING THE WORST CASE SCENARIO MATERIALIZES AND THERE IS A NEED TO PUMP AND TREAT THE FLORIDAN AQUIFER AND CHEMICAL PRECIPITATION IS NEEDED. DE MINIMIS PRPS CHOOSING TO SETTLE BASED ON A WORST CASE SCENARIO WILL RECEIVE A MUCH BROADER RELEASE OF LIABILITY AT THE SITE THAN PRPS CHOOSING TO SETTLE UNDER A BEST CASE SCENARIO.

ESTIMATED FUTURE COSTS UNDER THE WORST CASE SCENARIO ARE \$15,326,019.00. THIS AMOUNT INCLUDES WORK TO BE DONE ON THE PEAK OIL SITE SOURCE, PEAK OIL PRP SHARE OF THE SOUTHERN SURFICIAL AND FLORIDAM AQUIPERS, AND PEAK OIL PRP SHARE OF

THE WETLANDS INPACT STUDY.

PREMIUM A 100% PREMIUM HAS BEEN APPLIED TO THE FUTURE COST ESTIMATE UNDER THE WORST CASE SCENARIO TO ACCOUNT FOR POSSIBLE WORST CASE: COST OVERRUNS AND FAILURE OF REMEDY TO BE PROTECTIVE OF HUMAN HEALTH OR THE ENVIRONMENT.

PRP CREDIT: THOSE DE MINIMIS PRPS THAT HAVE PARTICIPATED WITH THE PRP GROUP IN CONDUCTING THE ACTIVITIES DESCRIBED ABOVE UNDER PRP PAST COSTS, MAY BE ELIGIBLE FOR A CREDIT FOR A PORTION OF THEIR DOLLARS EXPENDED ON THOSE ACTIVITIES. DE MINIMIS PRPS WILL BE CREDITED 85% OF THE AMOUNT OF MONEY THEY CONTRIBUTED TOWARD THE PRP GROUP'S EFFORTS IN CONDUCTING THE

WORK DESCRIBED ABOVE UNDER PRP PAST COSTS. THE CREDIT AMOUNT FOR A PRP WILL NOT EXCEED THAT PRP'S TOTAL SETTLEMENT

AMOUNT UNDER WHICHEVER SCENARIO THAT PRP CHOOSES.

ADDITIONAL COSTS:

- THE ADDITIONAL COSTS COLUMN CONTAINS THE NUMBER 0, 1, 2, OR 3.
- O INDICATES NO LATE SETTLEMENT FEE OR PENALTY IS ASSESSED.
- 1 INDICATES A 30% LATE SETTLEMENT FEE HAS BEEN ASSESSED FOR FAILURE TO ACCEPT A PREVIOUS DE MIMINIS SETTLEMENT OFFERED TO YOUR COMPANY. THIS ADDITIONAL CHARGE IS ALREADY INCLUDED IN THE "TOTAL OPTION 1 BEST CASE" AND "TOTAL OPTION 2 WORSE CASE" COLUMNS TO THE MATRIX.
- 2 INDICATES A PENALTY IN THE AMOUNT OF \$6,500 HAS BEEN ASSESSED FOR FAILURE TO RESPOND TO INFORMATION REQUEST(S) OR A UNILATERAL ORDER ISSUED TO YOUR COMPANY IN THE PAST BY EPA FOR THIS SITE. THIS PENALTY IS ALREADY INCLUDED IN THE "TOTAL OPTION 1 BEST CASE" AND "TOTAL OPTION 2 WORSE CASE" COLUMNS TO THE MATRIX.
- 3 INDICATES A 30% LATE SETTLEMENT FEE HAS BEEN ASSESSED FOR FAILURE TO ACCEPT A PREVIOUS DE MIMINIS SETTLEMENT OFFERED TO YOUR COMPANY. IN ADDITION, A PENALTY IN THE AMOUNT OF \$6,500 HAS BEEN ASSESSED FOR FAILURE TO RESPOND TO IMPORMATION REQUEST(S) OR A UNILATERAL ORDER ISSUED TO YOUR COMPANY IN THE PAST BY EPA FOR THIS SITE. THESE ADDITIONAL CHARGES ARE ALREADY INCLUDED IN THE "TOTAL OPTION 1 BEST CASE" AND "TOTAL OPTION 2 WORSE CASE" GOLUMNS TO THE MATRIX.
- TOTAL OPTION 1 BEST CASE:
- THIS COLUMN CONTAINS THE TOTAL AMOUNT TO BE PAID BY EACH DE MININIS PRP CHOOSING TO SETTLE ITS LIABILITY BASED ON A BEST CASE SCENARIO.
- TOTAL OPTION 2 WORST CASE:
- THIS COLUMN CONTAINS THE TOTAL AMOUNT TO BE PAID BY EACH DE MINIMIS PRP CHOOSING TO SETTLE ITS LIABILITY BASED ON A MORST CASE SCENARIO.

PRP 100	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1	OPTION 1 (186%)	FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (100%)	PRP CREDIT	ADDITIONAL COSTS	TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
463	27 TRUCK STOP, INC.	2500	1,615.07	1,458.05	3,512.18	3,512.18	5,368.26	5.368.26	0.00	0	10,097.48	13,809.64
AHYDR	A-1 HYDRAULIC SERVICE, INC.	176	113.70	102.65	247.26	247.26	377.93	377.93	0.00	0	710.87	972.21
1	A-1 TRUCK & TRAILER RENTALS, INC.	3645	2,354.77	2,125.83	5,120.75	5,120.75	7,826.93	7,826.93	0.00	. 0	14,722.10	20,134.46
3897	A-1-A AUTO PARTS, INC.	600	387.62	349.93	842.92	842.92	1,288.38	1,288.38	0.00	1	3,150.41	4,308.60
3266	ABBEY SR., ROBERT G. D/B/A R.G. ABBEY TRUCKING	552 150	356.61 96.90	321.94 87.48	775.4 9 210.73	775.49 210.73	1,185.31	1,185.31	0.00 0.00	0	2,229.53	3,048.17
1282	ABBOTT, JACK R.	575	371.47	335.35	210.73 807.80	807.80	322.10 1,234.70	322.10 1,234.70	0.00	•	605.84	828.58
2520 34	ABRAY CONSTRUCTION, INC. ADAMS PACKING ASSOCIATION, INC.	18500	11.951.49	10.789.54	25,990.10	25,990.10	39,725.15	39.725.15	(4,609.82)	1	3,019.15 70,111.41	4,129.09 97,581.51
ADVAN	ADVANCED AUTO EXPERT	2040	1,317.89	1,189.77	2.865.94	2,865.94	4,380.50	4,380.50	0.00	1	10,711.40	14,649.26
13027	AIRCRAFT ENGINEERING, INC.	372	240.32	216.96	522.61	522.61	798.80	798.80	0.00	i	1,502.50	2,054.88
2680	ALLEN PROPERTIES OF CHARLOTTE, INC. F/K/A C.M. ALLEN & CO., INC.	675	436.07	393.67	948,29	948.29	1.449.43	1,449,43	0.00	i	3,544.22	4,847.18
ALLIED	ALLIED VAN LINES, INC.	278	179.60	162.13	390.55	390.55	596.95	596.95	0.00	Ö	1,122.83	1,535.63
ALTER	ALTERMAN TRANSPORT LINES, INC.	9750	6,298.76	5,686.38	13,697,49	13,697.49	20,936.23	20,936.23	(425.00)	ō	38,955.12	53,432.60
PPI	AMALIE OIL COMPANY F/K/A PETROLEUM PACKERS, INC.	10327	6,671.52	6,022.90	14,508.10	14,508.10	22,175.22	22,175.22	0.00	1	54,223.81	74,158.32
	AMERADA HESS CORPORATION	7448	4,811.61	4,343.81	10,463.48	10,463.48	15,993.13	15,993.13	0.00	0	30,082.38	41,141.68
1293	AMERICAN AUTO SALVAGE, INC.	445	287.48	259.53	625.17	-625.17	955.55	955.55	0.00	1	2.336.55	3,195.54
2550	AMERICAN FRAME & AXLE, INC. OF TAMPA BAY	340	219.65	198.29	477.66	477.66	730.08	730.08	0.00	0	1,373.26	1,878.10
PECCO	AMERICAN PECCO CORPORATION	400	258.41	233.29	561.95	561.95	858.92	858.92	0.00	0	1,615.60	2,209.54
AMET	AMETEK, INC.	6471	4,180.44	3,774.01	9,090.92	9,090.92	13,895.21	13,895.21	(5,204.75)	1	27,211.00	39,702.16
1788	AMOS, GEORGE	200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	0	807.79	1,104.77
1298	ANDERSON, CHARLES C.	2800	1,808.87	1,633.01	3,933.64	3,933.64		6,012.46	9.90	0	1.00	1.00
9175	ARRINGTON'S BODY SHOP, INC.	12000	7,752.32	6,998.62	16.858.45	16,858.45		25,767.67	0.00	1	63,008.19	86,172.16
1894	ART MASON, INC.	250	161.51	145.80	351.22	351.22		536.83	0.00	0	1,009.75	1,380.97
6534	ART STOLTENBERG PAYING CO.	150	96.90	87.48	210.73	210.73		322.10	0.00	0	605.84	828.58
2183	ASHLEY ALUMINUM, INC.	300	193.81	174.97	421.46	421.46		644.19	0.00	0	1,211.70	1,657.16
3902	AUSTIN & SON AUTO ELECTRIC, INC.	1145	739.70	667.79	1,608.58	1,608.58		2,458.66	0.00	1	6,012.05	0,222.25
1306	AUSTIN SEPTIC SYSTEMS CO., INC.	420	271.33	244.95	590.05	590.05		901.87	0.00	1	2,205.29	3,016.03
4	AUTOMOTIVE AFTERMARKET CO., H.JOHN AND LEONA KANNALEY, C. HU	1670 2990	1,078.86 1,931.62	973.98 1.743.82	2,346.13	2,346.13 4,200.56		3.586.00	(59.36)	2	13,185.74	15,665.48
3768	AUTOMOTIVE CENTER OF TEMPLE TERRACE, INC. AUTOMOTIVE RENTALS, INC.	1325	855.99	772.76	4,200.56 1,861.45	1,861.45		6,420.44 2,845,18	0.00	٥	12,076.56 5,351.65	16,516.32 7,319.11
1310 6542	AZZARELLI CONSTRUCTION CO.	11000	7,106.29	6,415.40	15,453.58	15,453.58		23,620.36	(425.00)	1	57,205.00	78,438.63
8760	B.C. COOK & SONS ENTERPRISES, INC.	16000	10,336.42	9,331.50	22,477.93	22,477.93		34,356.89	0.00	ò	64,623.78	88,381.70
14050	BALDWIN COUNTY ROAD DEPT.	227	146.65	132.39	318.91	318.91		487,44	0.00	ŏ	916.86	1,253.92
1317	BARBER, MR.	175	113.05	102.06	245.85	245.85		375.78	0.00	ŏ	706.81	966.67
776	BARRAND, LENNOX D/B/A LEN'S MOBIL	340	219.65	198.29	477.66	477.66		730.08	0.00	ŏ	1.373.26	1,878.10
1661	BARRY: GLENN S. D/B/A HONDA OF BARTOW	860	555.58	501.57	1,208.19	1,208.19	1,846.68	1,846.68	0.00	1	4,515.59	6,175.66
BARTOW	BARTOW CITY AIRPORT	800	516.82	466.57	1,123.90	1,123.90	1,717.84	1.717.84	0.00	0	3,231.19	4,419.07
15013	BAY AIR FLYING SERVICE, INC.	270	174.43	157.47	379.32	379.32	579.77	579.77	0.00	0	1,090.54	1,491.44
BAYARM	BAY ARMATURE & SUPPLY, INC.	1620	1,046.56	944.81	2,275.89	2,275.89	3,478.63	3.478.63	0.00	0	6,543.15	8,948.63
2603	BECTON'S TIRE SERVICE	510	329.47	297.44	716.48	716.48		1,095.13	0.00	1	2,677.83	3.662.32
8643	BERGGREN EQUIPMENT COMPANY, INC.	20000	12,920.53	11,664.37	28,097.41	28,097.41		42,946.11	0.00	0	80,779.72	110,477.12
4081	BETZ, GEORGE A.	150	96.90	87.48	210.73	210.73		322.10	0.00	0	605.84	828.58
2178	BIG BEND MARINE, INC.	150	96.90	87.48	210.73	210.73		322.10	0.00	0	6 05.84	828.58
2586	BILL BOSE AUTO SALES & SERVICE, INC.	700	452.22	408.25	983.41	983.41		1,503.11	0.00	0	2,827.29	3,866.69
BUCK	BILL BUCK CHEVROLET, INC.	11279	7.286.53	6,578.12	15,845.53	15.845.53		24,219.46	(2,975.00)	0	42,580.71	59,328.57
8731	BILL OWENS FORD, INC.	2340	1,511.70	1,364.73	3,287.40	3,287.40		5,024.69	0.00	0	9.451.23	12,925.81
4094	BILL SEIDLE CHEYROLET-OLDSMOBILE, INC.	1600	1,033.64	933.15	2,247.79	2,247.79		3,435.69	0.00	1	8,401.08	11,489.62
2616	BINNER EQUIPMENT	200	129.21	116.64	280.97	280.97 252.88		429.46	0.00	0	807.79	1,104.77
2619	BLACK'S PONTIAC	180 1133	116.28 731.95	104.98 660.79	252.88 1,591.72	1,591.72		386.51	0.00	0	727.02	994.28
3542	BLOUNT BUICK-GMC-TRUCK	170		99.15	238.63	238.83		2,432.90	(425.00)	0	4,151.18	5,833.54
3000	BLUE MAX TRUCKING, INC. BO WILLIAMS BUICK INC. F/K/A CAVINESS BUICK	200	109.82 129.21	116.64	280.97	280.97		365.04 429.46	0.00 0.00	•	686.63 807.79	939.05
15285	BOB LEE'S GARAGE, INC.	13050	8,430.65	7,611.00	18,333.56	18,333.56	•	28,022.34	(28,480.95)	0	24,227.82	1,104.77 43,605.38
63 2177	BOB LEE'S, INC.	200	129.21	116 64	280.97	280.97		429.46	0.00	0	807.79	1,104.77
3798	BOB SAPP OLDSMOBILE-GMC TRUCK, INC.	1656	1,069.82	965.81	2,326.47	2,326.47		3,555.94	(1,337.05)	0	5,351.52	7,810.46
3798 8531	BOB TAYLOR CHEVROLET, INC.	2770	1,789.49	1,615.52	3,891.49	3,891,49		5,948.04	0.00	0	11,167.99	15,301.09
2638	BONNANI, SERGE D/B/A BONNANI SHIP SUPPLY INC.	7200	4,651.39	4,199.17	10,115.07	10,115.07		15.460.60	0.00	1	37,804.91	51,703,29
1415	BOOKER, GORDON	1025	662.18	597.80	1,439.99	1,439.99		2,200.99	0.00		4,139.96	5,661.96
	BRADENTON ENTERPRISES, INC.	180	116.28	104.98	252.88	252.88		386.51	0.00	ŏ	727.02	994.28
2356	BRANDON AMOCO, INC.	548	354.02		769.87	769.87		1,176.72	0.00	ĭ	2,877.37	3,935.18
	BRAUN'S LAWN SERVICE, INC.	395	255.18		554.92	554.92		848.19	0.00	-	1,595.39	2,181.93

PRP IDI	PRP HAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1	PREMIUM OPTION 1 (100%)	FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (100%)	PRP CREDIT	ADDITIONA COSTS	L TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
2652	BREWINGTON, DAVID D/B/A BREWINGTON'S AMOCO SERVICE CENTER	1233	796.55	719.11	1,732.21	1,732.21	2,647.63	2,647.63	0.00	1	6,474.10	8.854.20
BROOK	BROOKING FORD TRACTOR COMPANY	150	96.90	87.48	210.73	210.73	322.10	322.10	0.00	0	605.84	828.58
2654	BROWN BARGE COMPANY	1344 250	868.26 161.51	783.85 145.80	1,888.15 351.22	1,888.15 351.22	2,485.98 536.83	2.885.98	0.00	0	5,428.41 1,009.75	7,424.07
930 16104	BROWNIES AUTOMOTIVE SERVICE BUCKNER BARRELS SALES, CORP.	2100	1,356.66	1,224.76	2,950.23	2,950.23	4,509.34	536.83 4,509.34	0.00 0.00	ŏ	8,481.88	1,380.97 11,600.10
1511	BUDDY FOSTER CHEVROLET F/K/A JIM NEILL CHEVROLET, INC.	150	96.90	87.48	210.73	210.73	322.10	322.10	0.00	Ğ	605.84	828.58
BLE	BUFORD LONG EQUIPMENT COMPANY	634	409.58	369.76	890.69	890.69	1,361.39	1,361.39	0.00	ĭ	3,328.94	4,552.76
1435	BUNNELL AUTO SUPPLY COMPANY, INC.	175	113.05	102.06	245.85	245.85	375.78	375.78	0.00	ò	706.81	966.67
STAR	BURMAH OIL TANKERS LTD.	10870	7,022.31	6,339.59	15,270.94	15,270.94	23,341.21	23,341.21	0.00	Ŏ	43,903.78	60,044.32
1125	BUZ'S AUTOMOTIVE	175	113.05	102.06	245.85	245.85	375.78	375.78	0.00	0	706.81	966.67
2682	CAMARRA AUTO SERVICE	\$85	377.93	341.18	821.85	821.85	1,256.17	1,256.17	0.00	1	3,071.65	4.200.89
1447	CAMERON & BARKLEY COMPANY, THE	165	106.59	96.23	231.80	231.80	354.31	354.31	0.00	0	666.42	\$11.44
11060	CARNLEY, JAMES D/B/A CARNLEY BROTHERS TIRE SERVICE	965	623.42	562.81	1,355.70	1,355.70		2,072.15	0.00	0	3,897.63	5,330.53
11062	CARNLEY, SHANNON G. D/B/A CARNLEY BROTHERS TIRE SERVICE	965	623.42	562.81	1,355.70	1,355.70	_,	2,072.15	0.00	0	3,897.63	5,330.53
11061	CARNLEY, WILLIAM C. D/B/A CARNLEY BROTHERS TIRE SERVICE	965	623.42	562.81	1,355.70	1,355.70		2.072.15	0.00	0	3,897.63	5,330.53
CFSS	CENTRAL FLORIDA MACHINE CO., INC./CENTRAL FLORIDA SALES & SERVI	14000	9.044.37	8.165.06	19,668.19	19,668.19		30,062.28	0.00	0	56,545.81	77.333.99
11046	CENTRAL FLORIDA REGIONAL TRANSPORTATION AUTHORITY D/B/A LYN	5000	3,230.13	2,916.09	7.024.35	7,024.35		10,736.53	0.00	0	20,194.92	27.619.26
88	CENTRAL HYDRAULIC SERVICE	310	200.27	180.80	435.51	435.51 2. 86 7.01		665.66	0.00	0	1,252.09	1,712.39
2705	CENTRAL TRUCK SALES, INC.	2055 3928	1,327.58 2,537.59	1,198.51 2,290.88	2.887.01 5,518.33	2,867.01 5,518.33		4,412.71 8,434.62	0.00 0.00	•	8,300.11 15,865.13	11,351.51
8086 3847	CETUS SHIPPING CO. LTD./SANKO STEAMSHIP CO. LTD. CHAMPION FLEET SERVICE, INC.	13250	8,559.85	7,727.65	18,614.53	18.614.53		28,451.80	0.00	1	69,571.53	21,697.71 95,148.43
18500	CHERRY VALLEY (SHELL OIL COMPANY)	2866	1.851.51	1,671.50	4,026.36	4.026.36		6,154.18	0.00	Ġ	11,575.73	15.831.37
13058	CHESTNUT'S GARAGE	217	140.19	126.56	304.86	304.86		465.97	0.00	ŏ	876.47	1,198,69
1000	CHET N' MICK'S TRANSMISSION	9915	6,405.35	5,782.61	13,929.29	13,929.29		21,290.53	0.00	3	58,560.50	77,699.73
CHRIS	CHRISTIE'S, INC. N/K/A CHRISTIE'S PROPERTIES, INC.	9874	6.378.87	5,758.70	13.871.69	13,871.69		21,202.49	(9,985.90)	ō	29,895.05	44,556.65
	CITIES SERVICE C/O OXY USA	6000	3.876.16	3,499.31	8,429.22	8,429.22	12.883.83	12,883.83	0.00	0	24,233.91	33,143.13
13253	CITRUS COUNTY SCHOOL BOARD/WITHLACOOCHEE TECHNICAL INSTITU	275	177.66	160.39	386.34	386.34		590.51	0.00	0	1,110.73	1,519.07
5529	CITY OF AUBURNDALE	1197	773.29	698.11	1,681.63	1,681.63	2,570.32	2,570.32	0.00	0	4,834.66	6.612.04
8584	CITY OF CLEWISTON	300	193.81	174.97	421.46	421.46		644.19	0.00	1	1,575.21	2,154.31
5509	CITY OF FROSTPROOF	252	162.80	146 97	354.03	354.03		541.12	0.00	0	1,017.83	1,392.01
5605	CITY OF FT. MEADE	142	91.74	82.82	199.49	199.49		304.92	0.00	0	573.54	784.40
HAINES	CITY OF HAINES CITY	695	448.99	405.34	976 39	976.39		1,492.38	0.00	1	3,649.24	4,990.82
7600	CITY OF PLANT CITY	945	610.50	551 14	1,327.60	1,327.60		2,029.20	0.00	. 0	3,816.84	5,220.04
5604	CITY OF PUNTA GORDA (FIRE DEPARTMENT)	4240 200	2,739.15 129.21	2,472.85 116.64	5,956.65 280.97	5,956.6\$ 280.97		9,104.58 429.46	0.00 0.00	0	17,125.30 807.79	23,421.16 1,104.77
15320	CITY OF SANFORD CITY OF VENICE	200 535	345.62	312.02	751.61	751.61		1,148.81	0.00	1 .	2,809.12	3,841.84
17007	CITY OF VENICE/VENICE AIRPORT	240	155.05	139.97	337.17	337.17		515.35	0.00	8	969.36	1,325.72
13250 CLARKE	CLARK, ROBERT D/B/A BRANDON GULF SERVICE	17635	11,392.68	10,285.06	24,774.89	24,774.89		37,867.73	0.00	٥	71,227.52	97,413.20
14115	CLERMONT AUTOMOTIVE & TIRE CENTER, INC.	148	95.61	86.32	207.92	207.92		317.80	0.00	Ŏ	597.77	817.53
HTS	CLOUSE, HARRY D/B/A HARRY'S TRANSMISSION	5057	3,266.96	2,949.34	7.104.43	7,104.43		10,858.92	0.00	ĭ	26,552.71	36,314.38
2732	COLD'S PUMP & MACHINERY COMPANY, INC.	7065	4,564.18	4,120.44	9,925.41	9,925.41		15,170.71	0.00	1	1.00	1.00
3620	COLLINS, EDWARD M. SR. D/B/A ED'S AUTOMOTIVE SERVICE	150	96.90	87.48	210.73	210.73		322.10	0.00	0	605.84	828.58
	COLOROC MATERIALS INCORPORATED	1359	877.95	792.59	1,909.22	1,909.22	2,918.19	2,918.19	(425.00)	0	5,063.98	7,081.92
2413	COMCAR INDUSTRIES, INC.	200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	0	807.79	1,104.77
12	COMCAR LEASING, INC.	2395	1,547.23	1,396.81	3,364.66	3,364.66		5,142.80	(6,113.85)	0	3,559.51	7,115.79
2741	COMPRESSED AIR SYSTEMS, INC.	532	343.69	310.27	747.39	747.39		1,142.37	0.00	0	2,148,74	2,938.70
2748	CONSOLIDATED FREIGHTWAYS CORPORATION OF DELAWARE	155	100.13	90.40	217.75	217.75		332.83	0.00	0	626.03	856.19
2749	CONSTRUCTION EQUIPMENT, INC.	365	235.80	212.87	512.78	512.78		783.77	0.00	0	1,474.23	2,016.21
2750	CONSUMER CAR CARE CENTER, INC.	300	193.81	174.97	421.46	421.46		644.19	0.00	1	1,575.21	2,154.31
115	COOK LUMBER CO., INC.	215	138.90			302.05		461.67	0.00	0	868.39	1,187.63
2753	COPHER BROTHERS AUTO SALVAGE	240 225	155.05 145.36	139.97 131.22	337.17 316.10	337.17 316.10		515.35 483.14	0.00 0.00	0	969.36 908.78	1,325.72
121	CORY LAKES, LTD., A LIMITED PARTNERSHIP COTHRON, LARRY D/B/A COTHRON'S AUTO SERVICE	225 735	145.36 474.83	131.22 428.67	1,032.58	1,032.58		483.14 1,578.27	0.00	1	3,859.26	1,242.86 5,278.05
2754 2109	COUNTRY HEARTH	750	484.52	420.07	1,053.65	1,052.56		1,579.27	0.00	0	3,039.20	4,142.89
2109 8871	COWART, D.C. D/B/A TRIANGLE BODY WORK	143	92.38		200.90	200.90		307:06	0.00	1	750.85	1,026.87
CRAMER	CRAMER & SONS, INC.	535	345.62		751.61	751.61		1,148.81	0.00	ċ	2,160.86	2,955.26
2371	CROFTON & SONS, INC.	265	171.20		372.29	372.21		569.04	0.00	ŏ	1,070.33	1,463.83
CROSS	CROSS OIL & REFINING COMPANY	308	198.98		432.70	432.70		661.37	0.00	Ŏ	1,244.01	1,701.35
8615	CULBRETH. H. GILBERT D/8/A FIRESTONE	20000	12.920.53		28,097.41	28,097.41		42,946.11	0.00	1	105,013.64	143,620.26
. 11005	CUMMINGS, BOB D/B/A O.K. TIRE STORE	143	92.38	83.40	200.90	200.90	307.06	307.06	0.00	0	577.58	789.90
1502	CUMMINGS, G.L.	250	161.51	145.80	351.22	351.22	536.83	536.83	0.00	٥	1,009.75	1,380.97

PRP IDA	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1		FUT, COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (190%)	PRP CREDIT	ADDITIONAL COSTS	TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
2765	DAD AUTO SALES OF RIVERVIEW, INC.	505	326.24	294.53	709.46	709.46	1,084.39	1,084.39	0.00	1	2,651.60	3,626.42
	DAD MERCEDES SERVICE, INC.	960	620.19	559.89	1,348.68	1,348.68	2,061.41	2.061.41	0.00	, 0	3,877.44	5,302.90
2646	DALE MABRY HITCHES	170	109.82	99.15	238.83	238.83	365.04	365.04	0.00	0	686.63	939.05
DANIEL	DANIELS-MCKOWN OIL CO.	560 265	361.77	326.60	786.73	786.73	1,202.49	1,202.49	0.00	0	2,261.83	3,093.35
1886	DARREL'S GARAGE DAYMOND, TOMMY J. D/B/A VIDRO FLOTATION	205 800	171.20 516.82	154.55 466.57	372.29 1,123.90	372.29 1,123.90	569.04 1,717. 8 4	569.04 1,717.84	0.00 0.00	0	1.070.33 3,231.19	1,463.83
DAYTON	DAYTON ANDREWS, INC.	322	208.02	187.80	452.37	452.37	691.43	691.43	0.00	ŏ	1,300.56	4,419.07 1,778.68
1872	DECKS, INCORPORATED OF FLORIDA	300	193.61	174.97	421.46	421.46	644.19	644.19	0.00	ŏ	1,211.70	1,657.16
5331	DELTA LEASING CORP.	20000	12.920.53	11.664.37	28.097.41	28,097.41	42,946.11	42,946.11	0.00	ĭ	105,013.64	143,620.26
198	DETSCO TERMINALS, INC.	160	103.36	93.31	224.78	224.78	343.57	343:57	0.00	ò	646.23	883.81
DEXDAN	DEXTER DANIELS FORD, INC./DEXTER DANIELS, INDIVUALLY	5501	3,553.79	3,208.29	7,728.19	7,728.19	11,812.33	11,812.33	0.00	ŏ	22,218.46	30,386,74
8544	DICK DEVOE BUICK-CADILLAC, INC.	1300	839.83	758.18	1,826.33	1,826.33	2,791.50	2,791.50	0.00	Ō	5,250.67	7,181.01
1691	DICK JARRETT FORD MERCURY LINCOLN, INC.	175	113.05	102.06	245.85	245.85	375.78	375.78	0.00	0	706.81	966.67
875	DIXIE OIL CO OF FLA	1800	1,162.85	.1,049.79	2,528.77	2,528.77	3,865.15	3,865.15	0.00	1	9,451.23	12,925.82
1437	DIXIE TRUCK CENTER OF COLUMBIA.INC. F/K/A BURTON TRUCK & EQUIP	18192	11,752.51	10,609.91	25,557.40	25,557.40	39,063.78	39,063.78	0.00	0	73,477.22	100,489.98
1882	DOLPHIN AVIATION, INC.	600	387.62	349.93	842.92	842.92	1,288.38	1,288.38	0.00	1	3,150.41	4,308.60
15348	DON GARLITZ MUSEUM OF DRAG RACING, INC.	180	116.28	104.98	252.88	252.68	386.51	386.51	0.00	0	727.02	994.28
303	DONALD ODOM D/B/A ODUM TRUCK SERVICE	4525	2.923.27	2.639.06	6.357.04 _	6,357.04	9,716.56	9,716.56	0.00	2	24,776.41	31,495.45
12101	DUNEDIN TRANSMISSION, INC.	460	297.17	268.28	646.24	646.24	987.76	987.76	0.00	0	1,857.93	2,540.97
	DURRENCE, RANDALL	1530	988.42	892.32	2,149.45	2,149.45	3,285.38	3,285.38	0.00	0	6,179.64	8.451.50
	ECHELON INTERNATIONAL COMPANY	13500	8.721.36	7,873.45	18,965.75	18,965.75	28,988.62	28,988.62	(15,736.35)	0	38,789.96	58,835.70
1932	ECKARDT'S SALES & SERVICE/ECKARDT, JOHN C.	295	190.58	172.05	414.44	414.44	633.46	633.46	0.00	•	1,191.51	1,629.55
13088	ECONOMY TRANSMISSIONS, INC.	327 5 40	211.25 413.46	190.71 373.26	459.3 9 899.12	459.39 . 899.12	702.17 1,374.28	702.17 1,374.28	0.00 0.00	0	1,320.74 3,360.45	1,806.30
3889 2832	ED'S TRANSMISSION SERVICE, INC. ELECTRIC MACHINERY ENTERPRISES, INC.	2100	1.356.66	1,224.76	2,950.23	2,950.23	4,509.34	4,509.34	. 0.00	;	11,026.44	4,595.86 15,080.13
2832 11051	ELLER & COMPANY, INC	473	305.57	275.86	664.50	664.50	1,015.68	1.015.68	0.00	ö	1,910.43	2,612.79
2837	ELSBERRY, INC./ELSBERRY PARTNERSHIP,INC./THOMAS ELSBERRY	730	471.60	425.75	1,025.56	1,025.56	1,567.53	1,567.53	0.00	ĭ	3,833.01	5,242.13
93	EMED CO., INC.	160	103.36	93.31	224.78	224.78		343.57	0.00	ċ	646.23	883.81
202	EMERGENCY MEDICAL SERVICES	325	209.96	189.55	456.58	456.58		697.87	0.00	ŏ	1,312.67	1,795.25
2841	EMERSON ELECTRIC CO.	200	129.21	116 64	280.97	280.97	429.46	429.46	0.00	ō	807.79	1,104.77
15383	EMPIRE IMPORT PARTS AND ACCESSORIES, INC.	210	135.67	122.48	295.02	295.02	450.93	450.93	0.00	ō	848.19	1,160.01
2839	ENGLISH EQUIPMENT REPAIR SERVICE, INC.	2010	1.298.51	1,172 27	2,823.79	2.823.79	4,315.08	4,316.08	0.00	0	8,118.36	11,102.94
1941	ESCOBIO, MANUEL	325	209.96	189.55	456.58	456.58	697.87	697.87	0.00	0	1,312.67	1.795.25
ALUNION	ESKELUND, LARRY P. D/B/A A&L UNION 76	6970	4,502.80	4,065.03	9,791.95	9,791.95	14,966.72	14,966.72	0.00	0	28,151.73	38,501.27
2844	ESPINET TRUCK SERVICE	633	408.93	369.18	889.28	889.20	1,359.24	1,359.24	0.00	0	2,556.67	3.496.59
1944	EUSTIS AMOCO	150	96.90	87.46	210.73	219.73	322.10	322.10	0.00	0	605.84	828.58
1943	EUSTIS FRUIT CO.	250	161.51	145.80	351.22	351.22		536.83	0.00	0	1,009.75	1,380.97
2846	EVANS PACKING COMPANY	8361	5,401.43	4,876.29	11,746.12	11,746.12		17,953.62	(39,064.74)	0	0.00	7,120.22
2858	FEDERAL EXPRESS CORPORATION	300	193.61	174.97	421.46	421.46		644.19	0.00	0	1,211.70	1,657.16
1011	FIELITZ, INC.	200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	0	807.79	1,104.77
15110	FILM TECHNOLOGIES INTERNATIONAL	855	552.35	498.65	1,201.16	1,201.16		1,835.95	0.00	0	3,453.32	4,722.90
13101	FIRE COLLEGE	220	142.13	128.31	309.07	309.07	472.41	472.41	0.00	0	888.58	1,215.26
1949	FLAMINGO HEAVY HAULING COMPANY	276 1674	178.30	160.97	387.74	387.74		592.66	0.00	0	1,114.75	1,524.59
FGTC	FLORIDA AND SOUTH AMERICA HOLDINGS, INC. FLORIDA CRUSHED STONÉ COMPANY	21483	1,081.45 13,878.59	976.31 12,529.29	2,351.75 30,180.83	2,351.75 30,180.83		3,594.59 46,130.56	0.00	0	6,761.26 86.769.54	9,246.94
AMAX	FLORIDA CRUSHED STONE COMPART FLORIDA ENGINEERING CONSTRUCTION PRODUCTS CORPORATION	21483	1,398.65	12,529.29	30,180.83	30,180.83	46,130.86 4,648.92	46,130.56 4,648.92	0.00 0.00	0	86,769.54 8,744.40	11 8,669 .00 11,959.16
3836 7552	FLORIDA EQUIPMENT & SERVICE, INC.	18000	11,628.48	1,262.67	25,287.67	25,287,67	38,651.50	38,651.50	0.00	1	94,512.29	11,959.10
/552 1542 8	FLORIDA FARMS SERVICE, INC.	200	129.21	116.64	- 280.97	280.97		429.46	0.00	0	807.79	1,104.77
3831	FLORIDA MOTOR COACH AND REC-V SPECIALISTS, INC.	270	174.43	157.47	379.32	379.32		579.77	0.00	ŏ	1,090.54	1,104.77
DONTR	FOLSOM, DONALD G. AND JUDY J. FOLSOM	1205	778.46	702.78	1,692.87	1,692.87	2.587.50	2,587.50	0.00	٥	1.00	1.00
FORE	FORE OIL CO:	1350	872.14	787.35	1,896.58	1,896.58		2,898.86	0.00	ŏ	5,452.65	7.457.21
218	FORETRAYEL, INC.	2090	1,350.20	1,218.93	2,936.18	2,936.18		4,487.87	0.00	· i	10,973.94	15,008.33
11007	FORT MYERS AIRWAY, INC.	17000	10,982.45	9,914.72	23.882.80	23.882.80		36,504.19	0.00	i	89,261.60	122,077.22
3124	FOSTER INVESTMENT COMPANY	1500	969.04	874.83	2,107.31	2,107.31		3,220.96	0.00	ò	6,058.49	8,285.79
1379	FREDERICK DERR AND COMPANY, INC.	250	161.51	145.80	351.22	351.22	536.83	536 83	0.00	Ö	1,009.75	1,380.97
2899	FREIGHTLINER OF TAMPA	250	161.51	145.80	351.22	351.22	536.83	536.83	0.00	0	1,009.75	1,380.97
FRENCH	FRENCH'S TRANSMISSION SHOP	7568	4,889.13	4,413 80	10,632.06	10,632.06		16,250.81	0.00	3	46,237.16	60,845.91
3848	GALLE, GUNTER D/B/A GUNTER GALLE TRUCK GARAGE	405	261.64	236.20	568.97	568.97		869.66	- 0.00	0	1.00	1.00
2917	GATOR BODY SHOP & WELDING, INC.	200	129.21	116.64	280.97	280.97		429.46	0.00	0	807.79	1,104.77
15860	GATX TERMINALS CORPORATION F/K/A SOUTH STATE TERMINALS CO.	250	161 51	145.80	351.22	351.22		536.83	0.00	0	1.009.75	1,380.97
2045	GEORGIA-PACIFIC CORPORATION	1200	775 23	699.86	1,685.84	1.685.84	2,576.77	2,576.77	0.00	0	4,846.77	6.628 63

SALE	PRP ID1	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1	PREMIUM OPTION 1 (100%)	FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (100%)	PRP CREDIT	ADDITIONAL COSTS	TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
1479 GLADE & GENERAL COLUMY FORMATION COUNTY COMMISSIONS 419 318													13,881.45
GLAGE GUARS COUNTY COMMISSIONERS 440 2.00.2 F. 2.53.11 5. 4.097 14 5.972 5. 13.11 5. 10.00 1 22.787.97 31. 14. 14. 14. 14. 14. 14. 14. 14. 14. 1													21,543.05
GOLDER GATE AUTO SALES, INC. 206 171-20 307-304 GONALEL, ERIOT, AND STREETER, JAMES 206 171-20 308-4 GONALEL, ERIOT, AN DIMA GOODYSAA TINE CENTER) 307-301-31 2121 GONALEL, ERIOT, AN DIMA GOODYSAA TINE CENTER) 308-301-301-301-301-301-301-301-301-301-301													4,430.70
2004 2004							•		•				31,165.62 1,463.83
21554 CONTACT, LEGOT, JR. DIAM AGOOVERA (INCOVERA) 1976 475 312 312 1,233 48 1,233 48 1,235 38 1,865 33		· ·									•	•	1,104.77
1987 GRAME-THORITON MOTIONS, INC. 150 95.00 74.4 110.73 210.73 212.70 202.10 20.00 0 00.00 1 1									-		_		4,849.94
Inst. Grant's Brothers Company 200 129.21 116.41 200.07 228.37 228.37 428.46 434.46 6.00 0 60.77 1.1	-										-		828.58
1989 GRAY FRUCK LINE CO. 250 161-51 165-50 351-22 35			200								ŏ		1,104.77
Description of the property of			250	161.51	145.80	351.22	351.22	536.83	536.83	0.00	0	1,009.75	1,380.97
244 GUIL FOAT CHEMOAL CORPONATION 150 98-90 27-48 219-73 219-73 322-10 0.00 0 695-84 28-30 29-30 2		GRENELEFE RESORT & CONFERENCE CENTER	1550	1,001.34	903.99	2,177.55	2,177.55	3,328.32	3,328.32	0.00	1	8.138.56	11,130.56
249 SUPER PROMETER	1848	GRIMES TIRE COMPANY, INC.	150	96.90	87.48	210.73	210.73	322.10	322.10	0.00	0	605.84	828.58
229 GULF SOUTINEN MARNEL, INC. 320 113,81 174,87 421,46 421,46 441,18 641,19 641,19 640,19 611,211,70 13,19 13,19 174,87 421,46 421,46 441,18 641,19 641	264	GULF COAST CHEMICAL CORPORATION				210.73	210.73	322.10	322.10	0.00	0	605.84	828.58
Company Comp	3840	GULF COAST LIFT TRUCK COMPANY, INC.								0.00	1		3,590.50
1852 GULFWIND USA, INC. 360 222.57 209.69 595.75 309.76 773.03 773.03 773.03 0.00 0 1.454.03 1.9 2725 AMERIC CITY SERVICE CERTER, INC. 170 109.62 291.5 238.63 238.63 338.64 0.00 0 682.63 1.9 2724 ALLE, GREED, FURA MALEETS AUTOMOTIVE 285 1.509.67 1.750.82 1.400.43 1.200.40 322.16 3.52.16 0.00 0 682.60 1.400.40 2724 ALLE, GREED, FURA MALEETS AUTOMOTIVE 285 1.509.67 1.750.82 1.400.43 1.200.40 3.52.16 0.00 0 682.60 1.400.40 2725 ARLE, GREED, FURA MALEETS AUTOMOTIVE 285 1.509.67 1.750.82 1.400.43 1.200.40 1.500.60 1.400.40 1.400.40 2726 ARLE, GREED, FURA MALEETS AUTOMOTIVE 285 1.500.60 1.400.40 1.400.40 1.400.40 2726 ARLE, GREED, FURA MALEETS AUTOMOTIVE 285 1.400.27 1.400.40 1.400.40 1.400.40 1.400.40 1.400.40 1.400.40 1.400.40 2726 ARLE, GREED, FURA MALEETS AUTOMOTIVE 285 1.400.27 1.400.40 1						•							1,657.16
## MALL PAIL, GREGORY O. DIA MALLE SONS 14 16 195 5 55.5 230 40 230 40 320 40	GCPM										•		23,410.11
MALL MALL GREGORY D. DISA MALLER'S AUTOWOTIVE 2865 1.570 29.04 29.04 29.04 35.216 35.216 0.00 0 84.24 29.249 MALER'S AUTOWOTIVE 2865 1.570 1.375 1											_		1,988.59
MALER, DREG F, DRAN MALLERS, AUTOMOTIVE 2865 I, 1850 87 I, 170-92 4, 024-95 4, 024-95 1, 182-03 0, 00 3 21, 183-29 27, 0 MAD MAP MPS ENTERPRISES, IIC. 1335 842-5 778-60 1, 187-50 1, 187-											-		939.05
MAP MAPS ENTERPRISES, INC. 1335 682.45 778.00 1.875.00													905.92
MARDIN HARDIN HOURS DIAM AMPRIN'S TRANSMISSION SERVICE 9910 3.318.92 3.448.82 8.302.78 8.302.78 12.680.58 12.880.58 0.00 0 1.50.94 12.885.84 12.885.81 0.00 0 0 0.50.94 14.885.84 12.885.84 13.885.8											-		27,073.60
MARIE F-DAVIDSON OF LAKELAND. INC.											•		9,586.66 1.00
1485 MARQUE COLLINS, INC./COLLINS, MARQUE 1910 108 M2 1915 228 M3 228 M3 385 M4 345 M4 0.00 0 496 K3 1910 1											•		6,972.76
### HARNIS, ROBERT DIAZA WINTER PRAVER FORD, INC. 1010 652 49 589 05 1.418 52 1.418 52 2.168.78 2.169.78 0.00 0 4.079.38 5.5 1640 HASTINGS, DWIGHT 450 209.71 262 45 632 19 582 19 582 29 586.28 0.00 0 1.327.57 1.227.00 1640 HASTINGS, DWIGHT 450 209.71 262 45 632 19 582 19 582 29 586.28 0.00 0 1.417.54 2.47.27 1720 HENDRICK AUTO INVESTMENTS. INC. 10500 6.783.28 6.123.80 1.758.114 1.758.114 22.546.71 22.546.71 0.00 0 42.093.8 58.0 15894 HENDRICK AUTO INVESTMENTS. INC. 1607 1.038.16 1.039.16 1.757.25 2.257.63 3.450.72 2.257.63 3.450.72 2.254.57 0.00 0 42.093.8 58.0 15894 HENDRICK AUTO INVESTMENTS. INC. 1607 1.038.16 1.039.													939.05
MATHEMEN FOREIGN CAN SERVICE 330 213 1924 48.3 61 48.3 61 708.61 708.61 0.00 0 1.327.57 1.64 MGS MATTHORME GROVE SERVICES, INC. 2060 1.330.61 1.201.43 2.894.03 2.894.03 2.824.03 4.423.45 4.423.45 0.00 0 1.327.53 2.9 4 MGS MATTHORME GROVE SERVICES, INC. 10500 6.753.26 6.753.2	-										-		5,579.10
14-00 MASTHINGS, DWIGHT											-		1,822.87
HOSS HAMTHORNE GROVE SERVICES, INC. 1050 6,733.26 1,201.43 2,894.03 2,894.03 4,423.45 0.00 1 10,116.39 14.7 2720 HENDRICK AUTO INVESTMENTS, INC. 1050 6,732.26 12.30 14.71.51 14 12,51.11 22,541.71 22,541.71 12,00.0 0 42,00.38 58.0 8594 HENDRICK COUNTY MOTORS, INC. 1160 1160 117.71 1161.41 1161.	_												2,485.74
MENDRICK AUTO INVESTMENTS. INC. 10900 6,783.28 6,123.00 14,751.14 14,751.14 22,546.71 22,546.71 0.00 0.42.409.38 54.00 599.4 14,64 14,751.14 14,751.14 14,751.14 12,546.71 12,546.71 0.00 0.42.409.38 54.00 599.4 54.00													14,792.88
IERRAMDO LET CENTER, INC./INTERNATIONAL SHIP REPAR & MARINE S 2190 1.414, 80 1.277, 25 3,076, 67 3,078, 67 4,702, 60 4,702, 60 0.00 1 1.499, 01 15.54	_		10500	6,783.28	6,123.80	14,751.14	14,751.14	22,546.71	22,546.71	0.00	0	42,409.36	58,000.50
HIGKLAIM DOTON LINE, INC. POWT COMMISSIONERS 3239 2092.46 1.889 0 420.97 429.46 479.46 479.00 1 429.13 1.2	8594	HENDRY COUNTY MOTORS, INC.	1607	1,038.16	937.23	2.257.63	2.257.63	3,450.72	3,450.72	(1,869.35)	0	4,621.30	7,007.48
HIGHLAND COUNTY BOARD OF COUNTY COMMISSIONERS 3239 2.092.48 1.899.05 4.550.38 4.550.38 8.955.12 8.955.12 0.00 0 13.082.29 17.8 P8 HILLARD ROPORTRICS, INC. (POPTATICA CADULAC) 132.49 HILLSBORDIGH COUNTY AVIATION AUTHORITY 158 108.55 79.98 225.02 238.02 238.02 38.075 360.75 0.00 0 678.55 9 HILLSBORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.31 4.364.33 6.871.88 6.071.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.31 4.364.33 6.871.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.31 4.364.33 6.871.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.31 4.364.33 6.871.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.31 4.364.33 6.871.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.31 4.364.33 6.871.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.33 4.364.33 6.871.88 0.00 0 12.548.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.33 4.364.33 6.871.88 0.00 0 1.354.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.33 4.364.33 6.871.88 0.00 0 1.354.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.33 1.00.38 6.31.83 6.871.88 0.00 0 1.354.12 17.1 HICSHORDIGH COUNTY SHERIFF'S DEPT 3107 2.007.02 1.812.06 4.364.33 1.00.38 6.31.83 1.815.88 0.00 0 1.354.12 1.20.0	ISA	HERNANDO JET CENTER, INC./INTERNATIONAL SHIP REPAIR & MARINE S	2190	1,414.80	1,277.25	3,076.67	3,076.67	4,702.60	4,702.60	0.00	1	11,499.01	15,726.43
PB HILLIAD BROTHERS, INC. (PONTIAC & CADILLAC) 1249 HILLISDROUGH COUNTY AVAITION AUTHORITY 136 108 53 798 23602 2380.75 340.75 3													1,215.20
HILLSBOROUGH COUNTY AVIATION AUTHORITY 158 109.53 97.98 228.02 228.02 380.75 380.75 0.00 0 12.549.12 17.1 HISSHAL, OLE 258 184.12 166.22 400.39 400.39 611.38 611.98 0.00 0 1.551.12 1.3 3721 HOLT, DONALD L. 380 245.49 221.62 533.85 653.85 815.88 815.98 0.00 0 1.551.12 1.3 1871 HOWDESHELL SALES & SERVICE, INC. 181 116.93 105.56 224.28 224.28 388.46 386.46 0.00 1 350.34 18 2.0 1872 HUBBARD ENTERPRISES, INC. 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 0 0.07.79 1.1 1572 HUBBARD ENTERPRISES, INC. 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 0 0.07.79 1.1 15536 HURT WILDE CORP 260 167.97 151.64 365.27 365.27 558.30 558.30 0.00 0 1.059.75 1.3 15536 HURT WILDE CORP 260 167.97 151.64 365.27 365.27 558.30 558.30 0.00 0 1.059.75 1.3 15324 HUPERIALY ARCHIT BASINS, INC. 275 177.66 160.39 386.34 380.55 500.51 0.00 0 0 0.77.9 1.1 13141 HITERHATIONAL PAPER COMPANY 400 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 80.77.9 1.1 13141 HITERHATIONAL PAPER COMPANY 400 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 80.77.9 1.1 13141 HITERHATIONAL PAPER COMPANY 400 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 1.116.37.57 28.1 13141 HITERHATIONAL PAPER COMPANY 400 286.41 23.32 29 561.95 561.95 561.95 561.95 561.95 60.00 0 1.116.37.57 28.1 13141 HITERHATIONAL PAPER COMPANY 400 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 80.77.9 1.1 13141 HITERHATIONAL PAPER COMPANY 400 286.41 23.32 29 561.95 56													17,891.77
HCSHERIFF HILLSBORDUGH COUNTY SHERIFF'S DEPT 3107 2,007.20 1,812.06 4,364.83 4,364.93 6,671.68 6,671.68 0,00 0 12,544.12 17.1 644 HIRSHAL, OLE 18.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.													95,104.92
## HIRSHALL OLE ## SERVICE, INC. 380 245-49 221-62 533-85 533-85 815-88 0.00 0 1.55-12											-		928.01
3721 HOLT, DOMALD L. 380 245.49 221.62 533.85 533.85 815.98 815.98 0.00 0 1.534.81 2.0 1671 HOWESHELL SALES & SERVICE, INC. 200 122.21 116.64 280.97 280.87 429.46 429.46 0.00 0 807.79 1.1 4085 HUGKABAY, INC, FIVIA HUGKABAY CHEVROLET, INC. 250 161.51 116.58 351.22 531.22 536.83 536.83 0.00 0 1.008.75 1.3 15536 HULT WILDE CORP 260 167.97 151.64 385.27 356.27 556.83 536.83 0.00 0 1.008.75 1.3 6154 HYDRAULIC PROFESSIONALS, INC. 550 355.31 320.77 772.66 772.66 772.68 1.181.02 1.181.02 0.00 0 2.221.44 3.0 324 IMPERIAL, YACHT BASINS, INC. 275 177.66 160.39 386.34 590.57 280.97 429.46 429.46 0.00 0 807.79 1.1 131141 INTERNATIONAL PAPER COMPANY 100 10000 0000 10000 0000 10000 0000													17,162.62
HOYDESHELL SALES & SERVICE, INC. 181 116.93 105.56 254.28 254.28 388.64 388.64 0.00 1 950.37 1.2 118.22 HUBBARD ENTERPRISES, INC. 200 129.21 116.64 280.97 280.97 429.48 429.46 0.00 0 807.79 1.3 155.36 HUKKABAY, INC. FIX/A HUCKABAY CHEVROLET, INC. 259 161.51 145.80 351.22 336.23 336.23 336.23 30.00 0 1.099.75 1.3 155.36 HUNT WILDE CORP. 260 167.97 151.64 365.27 365.27 365.27 356.30 556.30 0.00 0 1.095.15 1.3 155.36 HUNT WILDE CORP. 260 167.97 151.64 365.27 365.27 365.27 356.30 0.00 0 1.050.15 1.3											_		1,574.30 2,099.07
1872 HUBBARD ENTERPRISES, INC. 200 128.21 116.84 200.97 280.97 429.46 429.46 0.00 0 807.79 1.1											_		1,299.75
HUCKBBAY, INC. F/K/A MUCKBBAY CHEVROLET, INC. 250 161.51 145.80 351.22 351.22 536.83 536.83 0.00 0 1,009.75 1.3 15536 HUNT WILDE CORP. 250 167.97 151.64 365.27 3465.27 3465.27 558.30 558.30 0.00 0 1,009.75 1.3 1524 IMPERIAL YACHT BASINS, INC. 275 177.66 160.39 346.34 386.34 590.51 590.51 0.00 0 1,110.73 1.8 3029 INLAND MATERIALS, INC. 200 129.21 116.64 200.97 280.97 429.46 429.46 0.00 0 1,017.79 1.1 INTERNATIONAL PAPER COMPANY 400 256.41 233.29 561.95 561.95 588.92 858.92 (488.80) 0 1,146.72 1,7 INWOOD IMWOOD '46', INC. INDIAN IRT TRUCKING, INC. F/K/A INDIAN RIVER TRANSPORT CO. 6329 4.088.70 3.691.19 8.891.43 8.891.43 13.599.30 13.590.30 (3.010.11) 0 22.552.64 31.6 19130 JACK M. BERRY, INC. 400 1.292.05 1.166.44 2.009.74 2.809.74 4.294.64 4.294.61 0.00 0 8.077.97 11.0 19130 JACK M. BERRY, INC. 400 1.292.05 1.166.44 2.009.74 2.809.74 4.294.61 4.294.61 0.00 0 1.314.63 1.344.55 1.344.													1,104.77
15536 HUNT WILDE CORP 260 167.97 151.64 365.27 356.27 556.30 558.30 0.00 0 1.050.15 1.4 1.50											-		1,380.97
6154 HYDRAULIC PROFESSIONALS, INC. 550 355.31 320.77 772.68 772.68 1.81.02 1,181.02 0.00 0 2,221.44 3.0 324 IMPERIAL YACHT BASINS, INC. 275 177.66 160.39 386.34 386.34 590.51 500.51 0.00 0 1,110.73 1,5 3029 INLANO MATERIALS, INC. 200 129.21 116.64 280.97 280.97 429.45 429.46 0.00 0 807.79 1,1 13141 INTERNATIONAL PAPER COMPANY 400 258.41 233.29 561.95 561.95 858.92 858.92 (468.88) 0 1,146.72 1,7 INWOOD INWOOD '65', INC. 3740 2.416.14 2,181.24 5,254.22 5,254.22 8,030.92 0.00 1 19.637.57 26.6 INDIAN IRT TRUCKING, INC. F/K/A IMDIAN RIVER TRANSPORT CO. 6229 4,088.70 3.691.19 8.891.43 13.590.30 13,590.30 (3,010.11) 0 225.52.64 31,8 MCLEAN J.E. MCLEAN & SONS, INC. 345 222.88 201.21 484.68 484.68 740.82 740.82 0.00 0 1,393.45 1,5 9130 JACK M. BERRY, INC. 2000 1,292.05 1,166.44 2,809.74 2,809.74 4,294.61 0.00 0 8,077.97 11.0 1345 JARTRAN, INC. 376.00 1,393.45 1,393.30 1,393.30 1,393.30 1,393.30 1,393.30 1,393.35 1,393.30 1,393.30 1,393.35 1,393.30 1,393.35 1,393.30 1,393.35 1,393.30 1,393.35 1,393.30 1,393.35 1,393.30 1,393.30 1,393.35 1,393.30 1,393.30 1,393.30 1,393.30 1,393.35 1,393.30 1,39													1,436.21
100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									• • • • • • • • • • • • • • • • • • • •		-		3,038.12
3029 INLAND MATERIALS, INC. 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 807.79 1.1													1,519.07
INWOOD INWOOD '66', INC. INWOOD '66', INC. INDIAN IRT TRUCKING, INC. F/K/A INDIAN RIVER TRANSPORT CO. 6329 4.088.70 3.691.19 8.891.43 8.891.43 13.590.30 13.590.30 (3.010.11) 0 22.552.64 31.9 MCLEAN J.E. MCLEAN & SONS, INC. 9130 JACK M. BERRY, INC. 1000 JACK M. BERRY, INC			200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	0	807.79	1,104.77
INDIAN IRT TRUCKING, INC. F/K/A INDIAN RIVER TRANSPORT CO. 6329 4,088.70 3.691.19 8.891.43 8.891.43 13.590.30 13.590.30 (3.010.11) 0 22.552.64 31.5 MCLEAN J.E. MCLEAN & SONS, INC. 345 222.88 201.21 484.68 740.82 740.82 0.00 0 1.393.45 1.9 9130 JACK M. BERRY, INC. 2000 1.292.05 1.166.44 2.809.74 2.809.74 4.246.61 4.294.61 0.00 0 8.077.9 11.0 0.00 0 1.393.45 1.9 0.0	13141	INTERNATIONAL PAPER COMPANY	400	258.41	233.29	561.95	561.95	858.92	858.92	(468.86)	0	1,146.72	1,740.66
MCLEAN J.E. MCLEAN & SONS, INC. 345 222.88 201.21 484.68 484.68 740.82 740.82 0.00 0 1.393.45 1.9 1.9 1.9 1.9 1.9 1.9 1.9 1.9 1.9 1.9	INWOOD		3740	2,416.14	2,181.24	5,254.22	5,254.22	8,030.92	8,030.92	0.00	1	19,637.57	26,856.99
## 130 JACK M. BERRY, INC. ## 1310 JACK M. BERRY, INC. ## 1311 JACK M. BERRY, INC. ## 1311 JACK M. BERRY, INC. ## 1312 JACK M. BERRY, INC. ## 1313 JACK M. BERRY, INC. ## 1314 JACK M. BERRY, INC. ## 1315 JACK M. BERRY, INC. ## 1316 JACK M. BOS. 24 2.65.83 ## 1316 JACK M. BOS. 24.26.65 ## 1317 JACK M.	INDIAN	IRT TRUCKING, INC. F/K/A INDIAN RIVER TRANSPORT CO.	6329	4,088.70	3,691.19	8,891.43			13,590.30	(3,010.11)	0	22.552.64	31,950.38
KEN JARDINE, KENMETH D. D/B/A KEN'S AUTO REPAIRS 375 242.26 218.71 526.83 526.83 805.24 805.24 0.00 0 1.514.63 2.0 JARTRAN JARTRAN, INC. 1760 1.137.01 1.026.46 2.472.57 2.472.57 3,779.26 3,779.26 0.00 0 7,108.61 9.7 3455 JEFF HANDY'S AUTOMATIC TRANSMISSIONS, INC. 150 96.90 87.48 210.73 210.73 322.10 322.10 0.00 0 605.84 8 1534 JEFF HUNT PROPERTIES, INC 234 151.17 136.47 328.74 328.74 502.47 502.47 0.00 0 605.84 8 3052 JERNINGS, LESTER 1375 888.29 801.93 1.931.70 1.931.70 2.952.54 2.952.54 0.00 0 5.553.62 7.5 8676 JIM BLACKMAN FORD, INC. 3667 2.368.98 2.138.66 5.151.66 5.151.66 7.874.17 7.874.17 (4.265.77) 0 10.545.19 15.9 HARDEE JIM HARDEE EQUIPMENT CO., INC. 3050 1.970.38 1.778.82 4.284.86 4.284.86 6.549.28 6.549.28 0.00 1 16,014.60 21.9 15160 JIM HUGHES, INC. 261 168.61 152.2 366.67 366.67 560.45 0.00 0 3.0484.94 45.4 14285 JIM S AUTO SALVAGE, INC 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 807.79 1.1	MCLEAN						_						1,905.73
JARTRAN JARTRAN, INC. 3455 JEFF HANDY'S AUTOMATIC TRANSMISSIONS, INC. 150 96.90 87.48 210.73 210.73 322.10 322.10 0.00 0 65.84 8 1534 JEFF HUNT PROPERTIES, INC 3962 JERNINGS, LESTER 3175 888.29 801.93 1.931.70 1.931.70 1.931.70 1.931.70 2.952.54 2.952.54 0.00 0 5.553.52 7.5 8676 JIM BLACKMAN FORD, INC. 3667 2.368.98 2.138.66 5.151.66 5.151.66 7.874.17 7.874.17 (4.285.77) 0 10.545.19 15.9 HARDEE JIM HARDEE EQUIPMENT CO., INC. 315160 JIM HUGHES, INC. 261 168.61 152.2 366.67 366.67 560.45 0.00 0 1.054.17 1.649.13 1.649.13 1.649.13 11.64													11,047.71
3455 JEFF HANDY'S AUTOMATIC TRANSMISSIONS, INC. 150 96.90 87.48 210.73 210.73 322.10 0.00 0 605.84 8 1534 JEFF HUNT PROPERTIES, INC 234 151.17 136.47 328.74 328.74 502.47 502.47 0.00 0 945.12 1.2 3062 JENNINGS, LESTER 1375 888.29 801.93 1.931.70 1.931.70 2.952.54 2.952.54 0.00 0 5.553.62 7.5 8676 JIM BLACKMAN FORD, INC. 3667 2.968.98 2.138.66 5.151.66 5.151.66 7.874.17 7.874.17 (4.285.77) 0 10.545.19 15.9 15.9 15.9 15.9 15.9 15.9 15.9													2,071.45
1534 JEFF HUNT PROPERTIES, INC 234 151.17 136.47 328.74 328.74 502.47 502.47 0.00 0 945.12 1.2 3062 JENNINGS, LESTER 1375 888.29 801.93 1.931.70 1.931.70 2.952.54 2.952.54 0.00 0 5.553.62 7.5 8678 JIM BLACKMAN FORD, INC 3667 2.368.98 2.138.66 5.151.66 5.151.66 7.874.17 7.874.17 (4.265.77) 0 10.545.19 15.9 HARDEE JIM HARDEE EQUIPMENT CO., INC 3050 1.970.38 1.778.82 4.284.86 4.284.86 6.549.28 0.00 1 16.014.60 21.9 15160 JIM HUGHES, INC 261 168.61 152.22 366.67 368.67 560.45 560.45 0.00 0 1 16.014.67 1.4 289 JIM-DOWELL ECONOMY TRANSMISSION, INC 5425 3.504.69 3.163.96 7.621.42 7.621.42 11.649.13 11.849.13 0.00 3 34.984.94 45.4 14285 JIM'S AUTO SALVAGE, INC 200 129.21 116.64 280.97 280.97 49.46 429.46 0.00 0 807.79 1.1													9,721.99
3062 JENNINGS, LESTER 1375 888.29 801.93 1.931.70 1.931.70 2.952.54 2.952.54 0.00 0 5.553.62 7.5 8676 JIM BLACKMAN FORD, INC. 3567 2.368.98 2.138.66 5.151.66 5.151.66 7.874.17 7.874.17 (4.265.77) 0 10.545.19 15.9 15.9 15.9 15.9 15.9 15.9 15.9													828.58
8678 JIM BLACKMAN FORD, INC. 3667 2.368.98 2.138.66 5,151.66 5,151.66 7.874.17 7,874.17 (4.285.77) 0 10,545.19 15.9 HARDEE JIM HARDEE EQUIPMENT CO., INC. 3050 1.970.38 1,778.82 4,284.86 4,284.86 6,549.28 0.00 1 16,014.60 21.9 15160 JIM HUGHES, INC. 261 168.61 152.2 366.67 366.67 560.45 0.00 0 1.054.17 1,4 289 JIM-DOWELL ECONOMY TRANSMISSION, INC. 5425 3,504.69 3,163.96 7,621.42 7,621.42 11,649.13 11,649.13 0.00 3 30,984.94 45.4 14285 JIM'S AUTO SALVAGE, INC 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 807.79 1,1											_		1,292.58
HARDEE JIM HARDEE EQUIPMENT CO., INC. 3050 1,970.38 1,778.82 4,284.86 6,549.28 6,549.28 0.00 1 16,014.60 21,9 15160 JIM HUGHES, INC. 261 168.61 152.22 366.67 368.67 560.45 0.00 0 1,054.17 1,4 289 JIM-DOWELL ECONOMY TRANSMISSION, INC. 5425 3,504.69 3,163.96 7,621.42 7,621.42 11,649.13 11,649.13 0.00 3 34,984.94 45,4 14285 JIM'S AUTO SALVAGE, INC. 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 807.79 1,1													7,595.30
15160 JIM HUGHES, INC. 261 168.61 152.22 366.67 368.67 560.45 560.45 0.00 0 1,054.17 1,4 289 JIM-DOWELL ECONOMY TRANSMISSION, INC. 5425 3,504.69 3,163.96 7,621.42 7,621.42 11,649.13 11,649.13 0.00 3 34,984.94 45,4 14285 JIM'S AUTO SALVAGE, INC. 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 807.79 1,1													15,990.21
289 JIM-DOWELL ECONOMY TRANSMISSION, INC. 5425 3,504.59 3,163.96 7,621.42 7,621.42 11,649.13 11,649.13 0.00 3 34,984.94 45,4 14285 JIM'S AUTO SALVAGE, INC. 200 129.21 116.64 280.97 280.97 429.46 429.46 0.00 0 807.79 1,1													21,902.09 1,441.73
14285 JIM'S AUTO SALVAGE, INC 200 129.21 116.64 280.97 280.97 429.46 429.46 9.00 0 807.79 1,1													1,441.73 45,456.98
													1,104.77
3072 JLA, INC. F/K/A JIM ADAMS FORD, INC 314 202.85 183.13 441.13 441.13 674.25 674.25 0.00 1 1.648.71 2,0		***** = 1 = 1 = 1 *********************									_		2,254.82

PRP ID#	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1	PREMIUM OPTION 1 (100%)	FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (100%)	PRP CREDIT	ADDITIONA COSTS	L TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
	JOE KENNEDY AUTO TECH	280	180.89	163.30	393.36	393.36	601.25	601.25	0.00	0	1,130.91	1,546.69
	JOHN BOST AUTOMOTIVE	150 210	96.90 135.67	87.48 122.48	210.73 295.02	210.73		322.10	0.00	•	605.84	828.58
	JOHN J. JERUE, INC. F/K/A WESTWIND TRANSPORTATION, INC. JOHN NAUGHTON FORD, INC.	4270	2,758.53	2,490.34	295.02 5,998.80	295.02 5,998.80	450.93 9,168.99	450.93 9,168.99	0.00 0.00	0	848.19 17,246.47	1,160.01 23,586.85
	JOHN NADGRITON FORD, INC. JOHNSON CONTROLS, INC. F/K/A GLOBE UNION	220	142.13	128.31	309.07	309.07	472.41	472.41	0.00	٥	888.58	1,215.26
	JOHNSON GROVE SERVICE AND HARVESTING, INC.	400	258.41	233.29	561.95	561.95		858.92	0.00	ŏ	1.615.60	2,209.54
	JOHNSON'S TIRE COMPANY	1100	710.63	641.54	1,545.36	1,545.36		2,362.04	0.00	ĭ	5,775.76	7.099.12
	JONES AUTO SERVICE	250	161.51	145.80	351.22	351.22		536.63	0.00	Ġ	1,009.75	1,380.97
	JONES AVIATION SERVICE, INC.	873	563.98	509.15	1,226.45	1,226.45	1,874.60	1,874.60	0.00	0	3,526.03	4,822.33
1702	JONES, LADON J.	250	161.51	145.80	351.22	351.22	536.83	536.83	0.00	0	1,009.75	1,380.97
	JOSE ROSALES D/B/A ROSALES TRANSMISSION	300	193.81	174.97	421.46	421.46		644.19	0.00	0	1,211.70	1,657.16
	K.E. MORRIS ALIGNMENT SERVICE, INC.	175	113.05	102.06	245.85	245.85	-	375.78	0.00	0	706.81	966.67
	KARKEY'S TIRE SERVICE, INC.	4100	2,648.71	2,391.20	5,759.97	5,759.97		8,803.95	(4,779.18)	0	11,780.67	17,868.63
	KEENE, EMORY F. D/B/A OCALA TRANSMISSION SERVICE	277	178.95	161.55	389.15	389.15		594.80	0.00	1	1,454.44	1,989.13
	KELLY TRACTOR CO.	7070	4,567.41	4,123.36	9.932.43	9,932.43		15,181.45	(8,224.23)	0 .	20,331.40	30,829.44
	KEY INVESTMENTS, INC.	20050	12,952.83	11,693.53	28,167.65	28.167.65		43,053.47	0.00	1	105,276.16	143,979.29
	KICKLIGHTER, JULIAN, JR. D/B/A KICKLIGHTER STANDARD	925	597.57	539.48	1,299.51	1,299.51		1,986.26	0.00	1	4,856.89	6,642.44
	KIMMINS CONTRACTING CORP. KOHL'S TRANSMISSION, INC.	250 1100	161.51 710.63	145.80 641.54	351.22 1,545.36	351.22 1.545.3 6		536.83 2,362.04	0.00 0.00	0	1,009.75 5,775.76	1,380.97
	KOVACS BROTHERS, INC.	735	474.83	428.67	1,032.58	1,032.58		1,578.27	0.00	3	10,359.26	7,899.12 11,778.05
	KVAENER CONSTRUCTION, INC. F/K/A FEDERAL CONSTRUCTION	755 260	167.97	151.64	365.27	365.27		558.30	0.00	å	1,050.15	1,436.21
	L.O.C., INC. F/K/A LAZZARA OIL COMPANY	400	258.41	233.29	561.95	561.95		#58.92	0.00	ŏ	1,615.60	2,208.54
	LAKE WALES AIRPORT	300	193.81	174.97	421.46	421.46		644.19	0.00	ă	1,211.70	1,657.16
	LAKELAND CASH FEED COMPANY, INC.	180	116.28	104.98	252.88	252.88		386.51	0.00	Ŏ	727.02	994.28
	LAKELAND TOYOTA, INC.	12310	7.952 59	7,179.42		17,293.96		26,433.33	0.00	3	71,135.91	94.898.27
	LAND RESTORATION CORPORATION	548	354.02	319.60	769.87	769.87	1,176.72	1,176.72	0.00	3	9,377.37	10,435.18
1711	LANGSTON AMC	550	355.31	320.77	772.68	772.68	1,181.02	1,181.02	0.00	0	2,221.44	3,038.12
15365	LARKIN CONTRACTING, INC. F/K/A DOLPHIN LAS	230	148.59	134.14	323.12	323.12	493.88	493.88	0.00	0	928.97	1,270.49
341	LEDBETTER, MARSHALL H. D/B/A LEDBETTER'S MERCEDES REPAIRS	1170	755.85	682.37	1,643.70	1,643.70	2.512.35	2,512.35	0.00	1	6,143.31	8,401.60
	LEON COUNTY BOARD OF COUNTY COMMISSIONERS	320	206.73	186.63		449.56		687.14	0.00	0	1,292.48	1,767.64
	LEROY'S FOUR WHEEL DRIVE CENTER, INC.	305	197.04	177.88	428.49	428.49		654.93	0.00	0	1,231.90	1,684.78
	LINDELL MOTORS, INC.	2000	1,292.05	1,166.44	2,809.74	2,809.74		4,294.61	0.00	1	10,501.36	14,362.02
	LLOYD GRACE DIBIA LLOYD GRACE'S TIRE AND AUTO CENTER	3770	2,435.52	2,198.73		5,296.36		8,095.34	(3,121.68)	0	12,105.29	17,703.25
	LOKEY MOTORS	241	155.69	140.58		338.57		517.50	0.00	ð	973.39	1,331.25
	LONG'S AIR CONDITIONING, INC.	16000 985	10,336.42 636.34	9,331.50 574.47		22,477.93 1,383.80		34,356.89 2,115.10	0.00 0.00	0	64,623.78 3,978.41	88,381,70 5,441.01
2926 3472	LORTON, GEORGE H. LUDERA, JAMES L. D/B/A U.S.A. TRANSMISSION	3245	2.096.36	1,892.54		4,558.80		6,968.01	0.00	Ö	13,106.50	17,924.92
5236	LYNN CADILLAC, OLDSMOBILE, BUICK AND PONTIAC, INC.	8000	5,168.21	4,665.75		11,238.96		17,178.44	0.00	ĭ	42.005.44	57,448.09
3151	M AND M LAWN MOWER SALES AND SERVICE, INC.	468	302.34	272.95		657.48		1,004.94	0.00		1,890.25	2,585.17
2252	MAB PAINTS & COATINGS	300	193.81	174.97		421.46		644.19	0.00	ŏ	1,211.70	1,657.16
1903	MACMILLAN, DONALD M.	215	138.90	125.39		302.05		461.67	0.00	ō	868.39	1,187.63
5233	MAGGARD, JIM D/B/A JIM MAGGARD AUTO SERVICE	3350	2,164.19	1,953.78		4,706.32		7,193.47	0.00	1	2,500.00	2,500.00
8033	MARGATE SHIPPING COMPANY	2866	1,851.51	1,671.50	4,026.36	4,026.36	6,154.18	6,154.18	0.00	0	11,575.73	15,831.37
MVLC	MARINE VESSEL LEASING CORP./MARINE TRANSPORT LINES, INC.	4712	3,044.08	2,748.13	6,619.75	6,619.75	10,118.10	10,118.10	0.00	0	19,031.71	26,028.41
8835	MARKETT, FRED S. JR. D/B/A WESTERN AUTO	2400	1,550.46	1,399.72	3,371.69	3.371.69	5,153.53	5,153.53	0.00	0	9,693.56	13,257.24
5238	MARLOW-WERNER PONTIAC-BUICK-GMC TRUCK, INC. F/K/A URFER-MARL	143	92.38	83.40		200.90		307.06	0.00	0	577.58	789.90
6150	MCBRIDE CONTRACTORS, INC.	143	92.38	83.40		200.90		307.06	0.00		750.85	1,026.87
2016	MCDONALD, DELMAR L.	550	355.31	320.77		772.68		1,181.02	9.00	0	2,221.44	3,030.12
15640	MCGEE TIRE STORES, INC.	550	355.31	320.77		772.68		1,181.02	0.00	1	2,887.87	3,949.56
3161	MCKENZIE TANK LINES OF TAMPA, INC.	10860	7,015.85			15,256.89		23,319.74	(12,733.74)		31,129.64	47,255.34
3675	MCKINNEY, LEROY	380 ·	245.49			533.85		815.98	0.00		1,534.81	2,099.07
444	MCKINNON CORPORATION	4116 190	2,659.05			5,782.45 2 6 6.93		8,838.31	(9,892.18)	0	6,732.30	12,844.02
3164	MCNAMARA PONTIAC, INC. MEADOWS COUNTRY CLUB, INC., THE	220	122.75 142.13			200.93 309.07		407. 9 9 472.41	Ø.00 Ø.00		767.42 888.58	1,049.54 1,215.2 6
3165 7582	METROPOLITAN ATLANTA REGIONAL TRANSIT AUTHORITY - MARTA	13586	8,776.92			19.086.57		29,173.29	0.00	_	54,873.67	1,215.2 6 75.047.11
/502 15644	MIAMI TRANSFER COMPANY, INC.	150	96.90			210.73		322.10	0.00		605.84	828.58
3171	MIKE HUNTER, INC.	3330	2,151.27	1,942.12		4,678.22		7,150.53	0.00	_	17,484.78	23,912.79
MILLER	MILLER BREWING COMPANY	543	350.79			762.84		1,165.99	0.00		2.851.11	3,899.30
	MILLS COMPRESSOR SERVICE, INC.	550	355.31	320.77		772.66		1,181.02	0.00		2,221.44	3,038.12
825	MILT'S CAR CARE CENTER	175	113.05			245.85		375.78	0.00	ŏ	706.81	966.67
3647	MINNIE, DAVID J.	560	361.77			786.73		1,202.49	0.00	Ö	2,261.83	3.093.35

PRP ID#	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1		FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (100%)	PRP CREDIT	ADDITIONAL COSTS	L TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
	MISSOURI PACIFIC RAILROAD COMPANY	275	177.66	160.39	386.34	386.34	590.51	590.51	0.00	0	1,110.73	1,519.07
3654	MITCHELL, JOHN	150 960	96.90 620.19	87.48 559.89	210.73 1,348.68	210.73 1,348.68	322.10 2.061.41	322.10	0.00	0	605.84	828.58
AATRAN 3793	MOCHOS, STEPHANOS AND BETTY D/B/A AAMCO TRANSMISSION MOTOR HOMES OF AMERICA, INC./ESTATE OF J.D. BUFFKIN	1725	1,114.40	1,006.05	2,423.40	2,423.40	3,704.10	2,061.41 3,704.10	(14.06) 0.00	. 1	3,863.36 9,057.43	5,288.82 12,387,25
15667	NATIONAL AUTO CENTER	630	407.00	367.43	885.07	885.07	1,352.80	1,352.80	0.00		2,544.57	3,480.03
FNG	NATIONAL GUARD AMORY, TAG-FL	16585	10,714.35	9.672.68	23,299.78	23,299.76	35,613.06	35,613.06	0.00	ŏ	66,986.59	91,613.15
	NAVISTAR INTERNATIONAL TRANSPORTATION CORP.	350	226.11	204.13	491.70	491.70	751.56	751.56	0.00	ŏ	1,413.64	1,933.36
2834	NEPCO (FLORIDA), INC. F/K/A ELLER	473	305.57	275.86	664.50	664.50	1,015.68	1,015.68	0.00	ŏ	1,910.43	2,612.79
CARN	NESTLE USA. INC.	457	295.23	266.53	642.03	642.03	981.32	981.32	0.00	0	1,845.82	2,524.40
16028	NEW ORLEANS STEAMSHIP SERVICES	6200	4,005.36	3.615.96	8,710.20	8,710.20	13,313.29	13,313.29	0.00	1	32,554.24	44,522.27
10063	NEW TRUCK LINES, INC. F/N/A NEW TRUCK LINES	143	92.38	83.40	200.90	200.90	307.06	307.06	0.00	0	577.58	789.9u
8823	NEWTON MACHINE AND SUPPLY, INC.	12000	7.752.32	6,998.62	16,858.45	16,858.45	25,767.67	25,767.67	0.00	1	63,008.19	86,172.16
3203	NICOLETO TRUCK STOP, INC.	1084	700.29	632.21	1,522.88	1,522.88	2,327.68	2,327.68	0.00	1	5,691.74	7,784.22
4087	HIEVES, GEORGE VICTOR	143	92.38	83.40	200.90	200.90	307.06	307.06	0.00	0	577.58	789.90
	NORTH PARK SHELL, INC. F/K/A NORTHGATE SHELL SERVICE CENTER, IN	550	355.31	320.77	772.68	772.68	1,181.02	1,181.02	0.00	1	2,887.87	3,949.56
2097	NORTHDALE GOLF CLUB, INC.	220	142.13	128.31	309.07	309.07	472.41	472.41	0.00	0	888.56	1,215.26
8623	OKEECHOBEE MOTOR COMPANY	240 215	155.05 138.90	139.97 125.39	337.17 302.05	337.17 302.05	515.35	515.35	0.00	1	1,260.17	1,723.44
1528	O'NEILL, DONALD E. D/B/A NDAL ENTERPRISES	215 520	335.93	303.27	730.53	730.53	461.67 1,116.60	461.67	0.00 0.00	0 1	868.39	1,187.63
1529 2310	ORANGE SERVICE CO., INC. ORLANDO DODGE, INC.	·200	129.21	116.64	730.53 280.97	730.53 280.97	429.46	1,116.60 42 9 .46	0.00	ò	2,730.34 807.79	3,734.12 1,104,77
4034	OTIS ELEVATOR COMPANY	150	96.90	87.48	210.73	210.73	322.10	322.10	0.00	ŏ	605.84	828.58
3100	OWENS, JOHNNY C. D/B/A JOHNNY'S DIESEL	11950	7,720.02	6,969.46	16,788.20	16,788.20		25,660.30	0.00	ĭ	62,745.64	85,813,10
14415	OWENS-ILLINOIS	143	92.38	83.40	200.90	200.90	307.06	307.06	0.00	ė	577.58	789.90
2059	PAM AUTOMOTIVE, INC.	350	226.11	204 13	491.70	491.70	751.56	751.56	0.00	ō	1,413.64	1,933.36
8012	PAO LINES INC BULK SHIPPING DIV.	13071	8,444.21	7,623.25	18,363.06	18,363.06		28,067.43	0.00	1	68,631.65	93,863.02
462	PADGETT-SWANN MACHINERY	150	96.90	87.48	210.73	210.73		322.10	0.00	o	605.84	828.58
614	PANTON'S AUTO SERVICE, INC.	390	251.95	227.46	547.90	547.90	837.45	837.45	0.00	0	1,575.21	2,154.31
5341	PARKER, VANCE H. SR. D/B/A PARKER'S TIRE SERVICE & AUTO	6000	3,876.16	3,499.31	8,429.22	8,429.22	12,883.83	12,883.83	0.00	1	31,504.08	43.086.07
PARROT	PARROTT, INC.	1290	833.37	752.35	1,812.28	1,812.28	2,770.02	2,770.02	0.00	1	6,773.36	9,263.49
3885	PASCO MOTORS, INC.	350	226.11	204.13	491.70	491.70		751.56	0.00	-	1,413.64	1,933.36
3221	PAUL'S MOBILE MECHANIC SERVICE	335	216.42	195.38	470.63	470.63		719.35	0.00		1,353.06	1,850.50
481	PAY-LESS OIL CO., INC.	600	387.62	349.93	842.92	842.92		1,288.38	0.00	1	3,150.41	4.308.60
5249	PELICAN AUTOMOTIVE, INC. F/K/A PELICAN FORD	20000	12,920.53	11,664.37	28,097.41	28,097.41		42,946.11	0.00	1	105,013.64	143,620.26
2553	PENN-ATTRANSCO/AMERICAN TRADING TRANSPORTATION COMPANY. IN	950	613.73	554.06	1,334.63	1,334.63		2,039.94	0.00	0	3,837.05	5,247.67
PEOPLE	PEOPLES GAS COMPANY PETERSON MANUFACTURING COMPANY, INC.	10872 2210	7,023.60 1,427.72	6,340.75 1,288.91	15,273.75 3,104.76	15,273.75 3,104.76		23,345.50 4,745.55	0.00 0.00	1	57,085.40 11,604.00	78,071.96 15,870.05
490 327	PLAZA DODGE, INC.	16160	10,439.79	9,424.81	22,702.71	22,702.71		34,700.46	(18,760.60)	1 0	46,509.42	70,504.92
1555	PLAZA LINCOLN-MERCURY, INC.	200	129.21	116.64	280.97	280.97		429.46	0.00		807.79	1,104.77
8010	PLOVER MARINE CORP./SANKO STEAMSHIP CO., LTD.	2651	1,712.62	1,546.11	3,724.31	3,724.31		5,692.51	0.00		10,707.35	14,643.75
3247	POE INDUSTRIES, INC.	220	142.13	128.31	309.07	309.07		472.41	0.00		888.58	1,215.26
596	PORSCHE-BMW (PLACE THE)	650	419.92	379.09		913.17		1.395.75	0.00	-	2.625.35	3,590.51
3154	PORT MANATEE SHIP REPAIR, INC.	480	310.09	279.94	674.34	674.34		1,030.71	0.00	_	2,520.32	3,446.88
2198	PROFESSIONAL GLASS, INC.	165	106.59	96.23	231.80	231.80		354.31	0.00		666.42	911.44
QUALITY	QUALITY PETROLEUM CORPORATION	16667	10,767.32	9,720.50	23,414.98	23,414.98	35,789.14	35,789.14	0.00	0	67,317.78	92,066.10
3263	QUALITY PRECAST CO.	300	193.81	174.97	421.46	421.46	644.19	644.19	0.00	. 0	1,211.70	1,657.16
9207	QUINN, ROBERT J. D/B/A HAVENDALE FRAME & AXLE	167	107.89	97.40	234.61	234.61	358.60	358.60	0.00	0	674.51	922.49
1503	R.B. CUALIN, INC.	210	135.67	122.48		295.02		450.93	0.00		848.19	1,160.01
ROC	RADIANT OIL COMPANY OF TAMPA, INC.	11555	7,464.84	6.739.09		16,233.28		24,812.11	(5.895.28)		40,775.21	57,932.87
15727	RALLYE MOTORS INC.	250	161.51	145.80	351.22	351.22		536.83	0.00		1,009.75	1,380.97
1156	RANEY & RANEY, INC.	2192	1,416.09	1,278.42		3,079.48		4,706.89	0.00		11.509.51	15,740.78
1574	RAULERSON & SONS, INC.	150	96.90	87.48		210.73		322.10	0.00		605.84	828.58
1627	RAWDAN, LESLIE, JR., LESLIE RAWDAN AND JOSEPH RAWDAN D/B/A TEM	1625 455	1,049.79	947.73	2,282.91 639.22	2,282.91 639.22		3,489.37	0.00	-	6,563.34	8,976.26
12034	RED'S AUTO REPAIR REDWING CARRIERS, INC.	455 20100	293.94 12,985.13	265.36 11,722.69		939.22 28.237.90		,977.02 43,160.84	0.00 (23,270.45)		1,837.74 57,913.17	2.513.34
RWC 12015	REGAL PONTIAC, INC.	3300	2,131.89	1,924.62		4,636.07		7,086.11	(23,270.45)		57,913.17 13,328.65	87,759.05 18,228.73
	RELIABLE TRANSMISSION SERVICE, INC.	375	2,131.89			526.83		805.24	0.00		1,514.63	2,071.45
3280 14442	REMCO TRANSMISSIONS, INC.	225	145.36	131.22	•	316.10		483.14	0.00	-	908.78	1,242.86
16070	REMCO TRANSMISSIONS, INC.	330	213 19			463.61		708.61	0.00		1,332.87	1,822.87
3710	RENTZ OF CLEARWATER, INC.	800	516.82	466.57	1,123.90	1,123.90		1,717.84	0.00		3,231.19	4,419.07
1046	RHOADS, FRANK H.	1210	781.69	705.69		1,699.89		2.598.24	0.00		4,887.16	6,683.86
2722	RICE, CLARENCE W. D/B/A CLARENCE RICE TRUCKING	2313	1,494.26			3,249.47		4,966.72	0.00	_	12,144.83	16,609.68

PRP 104	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1		FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (100%)	PRP CREDIT	ADDITIONAL COSTS	TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASE
3630	RIOS, MANUAL D/B/A RAR MACHINERY	700	452.22	408.25	983.41	963.41	1,503.11	1,503.11	0.00	0	2,827.29	3,866.69
4072	ROBERT G. WATERS, INC.	1785	1,153.16	1,041.05	2.507.69	2.507.69	3,832.94	3,832.94	0.00	0	7,209.59	9,860.09
8616	ROCK-A-WAY INCORPORATED RODGER'S MAZDA	143 225	92.38 145.36	83.40 131.22	200.90 316.10	200.90 316.10	307.06 483.14	307.06 483.14	0.00 0.00	1	750.85 908.78	1,026. 8 7 1,242. 86
1598 1602	ROGERS' WELDING AND REPAIR, INC.	1650	1,065.94	962.31	2,318.04	2,318.04	3,543.05	3,543.05	0.00	1	8,663.63	11,848.66
3669	ROMACK'S AUTO SUPPLY	200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	ò	807.79	1,104.77
3290	ROMAN AUTO REPAIR	200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	. 0	807.79	1,104.77
3292	RON CANNON EQUIPMENT CO., INC./CANNON, RONALD	1010	652.49	589.05	1,418.92	1,418.92	2,168.78	2,168.78	0.00	1	5,303.19	7,252.83
3293	RON'S CYCLE SUPPLY, INC.	155	100.13	90.40	217.75	217.75	332.83	332.83	0.00	0	626.03	856.19
5072	ROYAL BUICK CO., INC. N/K/A CENTURY BUICK, INC.	5000	3,230.13	2,916.09	7,024.35	7.024.35	10,736.53	10,736.53	0.00	1	26,253.40	35,905.06
ROYAL	ROYAL CROWN COLA CO.	3260	2,106.05	1,901.29	4,579.88	4,579.88	7,000.22	7,000.22	0.00	0	13,167.10	18,007.78
3300	RUPERT, FRANK D.	30 80 ° 770	1,989.76 497.44	1,796.31 449.08	4,327. 0 0 1,081.75	4,327.00 1,081.75	6,613.70 1,653.43	6,613.70 1,653.43	0.00 0.00	0	12,440.07 10,543.03	17,013.47
1605	RUSSELL PONTIAC-BUICK-GMC. INC. RYAN GROUP, INC. F/K/A RYAN'S AUTOMOTIVE SUPPLY	200	129.21	116.64	280.97	.280.97	1,653.43 429.46	429.46	0.00	3 0	10,543.03 807.79	12,029.39
3813 13208	SAR TRANSPORT	785	507.13	457.83	1,102.82	1,102.82	1,685,63	1.685.63	0.00	Ö	3,170.60	1,194.77 4,336.22
389	SAM'S TRANSMISSION SERVICE	10510	6.789.74	6,129.63	14,765.19	14,765.19	22,568.18	22,568.18	(12,162.32)	ĭ	39,373.66	59,661.43
RJTRAN	SANER, JAMES K. D/B/A R&J TRANSMISSION	1000	646.03	583.22	1,404.87	1,404.87	2,147.31	2,147.31	0.00	ò	4,038.99	5.523.87
SANKO	SANKO KISEN USA CORP.	16249	10,497.29	9,476.72	22,827.74	22,827.74	34,891.57	34,891.57	0.00	0	65,629.49	89,757.15
1208	SANTA FE EQUIPMENT COMPANY	305	197.04	177.68	428.49	428.49	654.93	654.93	0.00	0	1,231.90	1,684.78
8155	SANTO SHIPPING AND TRADING S.A./SANKO STEAMSHIP CO. LTD C/O SA	744,8	4,811.61	4,343.81	10,463.48	10,463.48	15,993.13	15,993.13	0.00	0	30,082.38	41,141.58
1238	SCARBOROUGH CONSTRUCTORS, INC.	450	290.71	262.45	632.19	632.19	966.29	966.29	0.00	•	1,817.54	2,485.74
1844	SCHUMANN, WILLIAM	250	181.51	145.80	351.22	351.22	534.83	536.83	9.00	0	1,009.75	1,380.97
3320.	SEAMCO LABORATORIES	480 3131	310.09	279.94 1,826.06	674.34 4,398.65	674.34 4,398.65	1,030.71 6,723.21	1,030.71 6,723.21	0.00 0.00	1	2,520.32 12,646.07	3,446.88
5076	SERVITOR, INC SESSA, EDWARD D/B/A ED SESSA GULF SERVICE	1833	2,022.71 1,184.17	1,069.04	2,575.13	2,575.13		3,936.01	0.00	0	9,624.51	17,295.19 13,162.80
709 1391	SHARPE AND SONS, INC.	400	258.41	233.29	561.95	561.95	858.92	858.92	0.00	i	1.00	1.00
1393	SHEPHERD SPREADER SERVICE, INC.	175	113.05	102.06	245.85	245.85		375.78	0.00	ò	706.81	966.67
4055	SMITH, ALFRED E. D/B/A GENE SMITH AUTO REPAIR	730	471.60	425.75	1,025.56	1,025.56		1,567.53	0.00	Ō	2,948.47	4,032.41
1153	SMITH, RAY D/B/A RAY'S UNION 76 STATION	2870	1,854.10	1,673.84	4,031.98	4,031.98	6,162.77	6,162.77	0.00	1	15,069.47	20,609.52
SH	SNYDER HYDRAULICS	365	235.80	212.87	512.78	512.78		783.77	0.00	0	1,474.23	2,016.21
6093	SOL WALKER & CO.	4529	2,925.85	2,641.40	6,362.66	6,362.66		9,725.15	0.00	0	18,292.57	25,017.55
1407	SOUTH GATE MOTORS, INC.	1445	933.51	842.75	2.030.04	2.030.04	1	3,102.86	0.00	. 1	7,587.24	10,376.57
APOPKA	SOUTH LAKE APOPKA CITRUS GROWERS ASSOCIATION	1350	872.14	787.35	1,696.58	1,896.58		2,898.86	0.00	. 1	7,088.44	9,694.37
4093	SOUTH LAKE FORD, INC. F/K/A BOB WADE FORD, INC.	700 150	452.22 96.90	408.25 87.48	983.41 210.73	983.41 210.73		1,503.11 322.10	0.00 0.00	1	3,675.48 605.84	5,026.70 828.58
2686	SOUTHEAST ATLANTIC BEVERAGE CORP. SOUTHEAST MILK, INC.	2400	1,550.46	1.399.72	3,371,69	3.371.69		5,153.53	0.00	0	9,693.56	13,257.24
8638 1409	SOUTHEAST MILK, INC. SOUTHEAST OIL AND DEVELOPMENT CORPORATION	500	323.01	291.61	702.44	702.44		1,073.65	(425.00)	1	2,072.85	3,038.00
2189	SOUTHERN ELECTRIC SUPPLY COMPANY INC.	300	193.81	174.97	421.46	421.46		644.19	0.00	ò	1,211,70	1,657.16
15862	SOUTHERN EQUIPMENT CORPORATION	250	161.51	145.80	351.22	351.22	536.83	536.83	0.00	ō	1,009.75	1,380.97
1931	SOUTHERN SUPPLY AND MANUFACTURING CO., INC.	250	161.51	145.80	351.22	351.22	536.83	536.83	0.00	0	1,009.75	1,380.97
3362	SPARKLE CORPORATION	14500	9,367.38	8,456.67	20,370.62	20,370.62	31,135.93	31,135.93	0.00	0	58,565.29	80,095.91
3649	SPARKS, JOHN H. D/B/A WEST ORANGE VOLKSWAGON SERVICE	700	452.22	408.25	983.41	983.41		1,503.11	0.00	0	2,827.29	3,866.69
5571	ST. PETERSBURG-CLEARWATER INTERNATIONAL AIRPORT	143	92.38	83.40	200.90	200.90		307.06	0.00	0	577.58	789.90
3756	STAR TRANSPORTATION, CO./STAR DISTRIBUTION SYSTEMS, INC.	900	581.42	524.90	1,264.38	1,264.38		1,932.57	0.00	0	3,635.08	4,971.46
318	STATE OF FLORIDA DEPT. OF JUVENILE JUSTICE	143	92.38	83.40	200.90	200.90		307.06	0.00	0	577.58	789.90
2695	STEEDLEY ENTERPRISES, INC. STEPP, JAMES D/B/A STEPPS TOWING	. 965 160	623.42 103.36	562.81 93.31	1,355.70 224.78	1,355.70 224.7 8		2,072.15 343.57	0.00 (425.00)	0	3,897.63 221.23	5,330.53 458.81
7618 1991	STEVE'S AUTO AND TRUCK REPAIR, INC.	500	323.01	291.61	702.44	702.44		1,073.65	0.00	ŏ	2,019.50	2,761.92
1992	STEWART, WALTER B., JR.	320	206.73	186.63	449.56	449.56		687.14	0.00	ŏ	1,292.48	1,767.64
3826	STILL, JOHN D/B/A ALVERSON GARAGE	750	484.52	437.41	1,053.65	1,053.65		1,610.48	0.00	ŏ	3,029.23	4,142.89
1873	STIVER'S OF ENGLEWOOD, INC.	150	96.90	87.48	210.73	210.73	322.10	322.10	0.00	0	605.84	828.58
SUMNER	SUMNER'S SERVICE & MOTOR PARTS, INC.	4431	2,862.54	2,584.24	6,224.98	6,224.98	9,514.71	9,514.71	0.00	0	17,896.74	24,476.20
SUNSTAT	E SUN STATE INTERNATIONAL TRUCKS, INC.	10812	6,984.84	6,305.76		15,189.46		23,216.67	0.00	1	56,770.38	77,641.12
SUNMOT	SUNCOAST CHRYSLER-PLYMOUTH JEEP, INC.	203	131.14	118.39	285.19	285.19		435.90	0.00	0	819.91	1,121.33
5	SUNCOAST INDUSTRIES, INC. A/K/A AAMCO TRANSMISSION	6051	3,909.11	3,529.06		8,500.87		12,993.35	(6,217.32)	0	18,222.59	27,207.55
16025	SUNMARK INDUSTRIES, INC.	14384	9,292.45	8,389.02	20,207.66	20,207.66		30,886.84	0.00	0	58,096.79	79,455.15
13225	SUN-PAC	940 16000	607.26 10.336.42	548.23 9,331.50		1,320.58 22,477.93		2,018.47 34,356.89	0.00 0.00	0	1,534.98 84,010.91	2,930.76 114,896.21
8641	SUNRISE FORD TRACTOR CO., INC. T.G. LEE FARMS, INC.	12100	7,816.92	7.056.95		16,998.93		25,982,40	0.00	1	63,533,25	114,890.21 86,890.27
1717	TAMBAY TIRE PLAZA, INC.	350	226.11	204.13		491.70		751.56	0.00	ò	1,413.64	1,933.36
3407												

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PRP IDJ •	PRP NAME	VOLUME GALLONS	EPA PAST COSTS	PRP PAST COSTS	FUT. COSTS BEST CASE OPTION 1	PREMIUM OPTION 1 (100%)	FUT. COSTS WORST CASE OPTION 2	PREMIUM OPTION 2 (188%)	PRP CREDIT	ADDITIONAL COSTS	TOTAL OPTION 1 BEST CASE	TOTAL OPTION 2 WORST CASI
8514	TAMIAMI FORD, INC.	4000	2,584.11	2,332.87	5,619.48	5,619.48	0,589.22	8,589.22	0.00	1	21,002.72	28,724.05
11037	TAMPA FLYING SERVICE, INC.	1438	928.99	838.67	2,020.20	2.020.20	3,087.83	3,007.83	0.00	. 1	7,550.48	10,326.32
TFL	TAMPA FORKLIFT, INC.	677	437.36	394.84	951.10	951.10	1,453.73	1,453.73	0.00	0	2,734.40	3,739.66
2058	TAMPA SPRING CO.	225	145.36	131.22	316.10	316.10	483.14	483.14	0.00	0	908.78	1,242.86
6986	TAMPA TANK & WELDING, INC.	2000	1,292.05	1,166.44	2.809.74	2,809.74	4,294.61	4,294.61	0.00	0	8,077.97	11,047.71
15925	TELEFLEX, INC.	200	129.21	115.64	280.97	280.87	429.46	429.46	0.00	G	807.78	1,104.77
3422	TEMPLE CREST AUTOMOTIVE	350	226.11	204.13	491.70	491.70	751.56	751.56	0.00	0	1,413.64	1,933.36
2511	TEMPLE TERRACE GOLF AND COUNTRY CLUB	160	103.36	93.31	224.78	224.78	343.57	343.57	0.00	٥	646.23	883.81
TERMINAL	TERMINAL VAN LINES, INC.	1372	886.35	800.18	1,927.48	1,927.48	2,946.10	2,946.10	0.00	3	13,703.94	16,352.35
SHOP	THE CIRCLE K CORPORATION F/K/A SHOP&GO	1067	702.23	633.96	1,527.09	1,527.09	2,334.12	2,334.12	0.00	0	4,390.37	6,004.43
8038	THE DAVID D. IRWIN/UNION OIL CO. OF CA	18150	11,725.38	10,585.42	25,498 40	25,498.40	38,973.59	38,973.59	0.00	0	73,307.60	100,257.98
1819	THYSSEN ELEVATOR COMPANY OF DELAWARE	2230	1,440.64	1,300.58	3,132.86	3,132.86	4,788.49	4,788.49	0.00	0	9,006.94	12,318.20
1222	TMC PROPERTIES, INC.	1880	1,214.53	1,096.45	2,641.16	2,641.16	4,036.93	4,036.93	0.00	1	9,871.29	13,500.29
1237	TOM YARBROUGH EQUIPMENT RENTAL & SALES, INC.	226	146.00	131.81	317.50	317.50	485.29	485.29	0.00	0	912.81	1,248.39
172	TOMLINSON, INC.	11785	7.613.42	6,873.23	16,556.40	16,556.40	25,305.99	25,305.99	(13,158.38)	2	40,941.07	58,440.25
1768	TOYOTA CENTER, INC.	148	95.61	86.32	207.92	207.92	317.80	317.80	0.00	0	597.77	817.53
476	TRANSMISSION SERVICE OF FLORIDA	6650	4,296.08	3,878.40	9,342.39	9,342.39	14,279.58	14,279.58	(12,784.99)	1	18,296.55	31,133.25
TRANS	TRANS-WORLD TIRE CORPORATION	8008	3,861.33	3,503.98	8,440.46	8,440.46	12,901.01	12,901.01	0.00	0	24,266.23	33,187.33
2422	TROPITONE FURNITURE CO., INC.	275	177.66	160.39	386.34	386.34	590.51	590.51	0.00	0	1,110.73	1,519.07
3473	TRUCK SERVICE CENTER INC. D/B/A U.S.T.C. FLORIDA	330	213.19	192.46	463.61	463.61	708.61	708.61	0.00	1	1,732.73	2,369.73
2375	TRW, INC.	180	116.28	104.98	252.88	252.88	386.51	386.51	0.00	0	727.02	994.28
5097	TURNER TRANSMISSION SERVICE, INC.	7250	4,683.69	4,228.33	10,185.31	10.185.31	15,567.96	15,567.96	0.00	1	38,067.43	52,062.32
571	U.S.AIRWAYS, INC.	310	200.27	180.80	435.51	435.51	665. 56	665.66	0.00	0	1,252.09	1,712.39
7578	UNISOURCE WORLDWIDE, INC. F/K/A KNIGHT PAPER	375	242.26	218.71	526.83	526.83	805.24	805.24	0.00	0	1,514.63	2,071.45
15803	UNISOURCE WORLDWIDE, INC. F/K/A SAXON INDUSTRIES	505	J26.24	294.53	709.46	709.48	1.084.39	1,084.39	• 0.00	0	2,039.69	2,789.55
3480	UNITED AIR LINES INC.	300	193.81	174.97	421.46	421.46	644.19.	644.19	0.00	0	1,211.70	1,657.16
1955	UNIVERSAL CONTAINER CORPORATION F/K/A FLORIDA BOTTLE INC.	155	100.13	, 90.40	217.75	217.75	332.83	332.83	0.00	0	626.03	856.19
15325	UNIVERSAL-COCHRAN CONCRETE PRODUCTS CORP.	150	96.90	67.48	210.73	210.73	322.10	322.10	0.00	0	605.84	\$28.58
2040	YELDA FARMS, INC.	12010	7,758.78	7,004.46	16.872.50	16,872.50	25,789.14	25,789.14	{14,181.94}	0	34,326.30	52,159.58
3490	VENTO OIL COMPANY	295	190.58	172.05	414.44	414.44	633.46	633.46	0.00	1	1,548.96	2,118.42
10062	VERNAM, JOHN N. D/B/A VERNAN'S GARAGE	143	92.36	83.40	200.90	200.90	307.06	307.06	0.00	0	577.58	789.90
1832	VERO BEACH LINCOLN-MERCURY, INC.	350	226.11	204.13	491.70	491.70	751.56	751.56	0.00	0	1,413.64	1,933.36
DIAL	VIAD CORP. (TRANSPORTATION LEASING CO.)	4300	2,777.91	2,507.84	6,040.94	6.040.94	9,233.41	9,233.41	(6,501.31)	0	10,866.32	17,251.26
3492	VILLAGE LAWN CARE, INC.	150	96.90	87.48	210.73	210.73	322.10	322.10	0.00	0	605.84	828.58
5454	W.K. MCCLENDON OIL CO., INC.	6000	3,876.16	3,499.31	8,429.22	8,429.22	12,883.83	12,883.83	0.00	1	31,504.08	43,086.07
1371	WALKER FORD CO., INC.	200	129.21	116.64	289.97	280.97	429.46	429.46	0.00	. 0	807.79	1,104.77
3650	WALKER GROVES, INC.	300	193.81	174.97	421.46	421.46	644.19	644.19	0.00	0	1,211.70	1,657.16
5105	WALLACE INTERNATIONAL TRUCKS, INC.	1033	667.35	602.46	1,451.23	1.451.23	2,216.17	2,218.17	0.00	1	5,423.95	7,417.99
8644	WALPOLE, INC.	143	92.38	83.40	200.90	200.90		307.06	0.00	1	750.85	1,026.87
7549	WALT DISNEY WORLD COMPANY	2500	1,615.07	1,458.05	3,512.18	3,512.18	5,368.26	5,368.26	0.00	0	10,097.48	13,809.64
1851	WARD OIL CO., INC.	200	129.21	116.64	280.97	280.97	429.46	429.46	0.00	ō	807.79	1,104.77
11040	WATERMAN STEAMSHIP CORP.	2800	1,808.87	1,633.01	3,933.64	3,933.64	6,012.46	6,012.45	0.00	Ŏ	11,309.16	15,466.80
2179	WCI COMMUNITIES, INC. F/K/A SUN CITY CENTER CORP.	160	103.36		224.78	224.78	***	343.57	0.00	Ŏ	646.23	883.81
3510	WES-FLO COMPANY, INC.	4685	3,026.63		6,581.82	6,581.82		10,060.13	0.00	1	24,599.45	33,843.05
1380	WESSLING, ROBERT B.	165	106.59		231.80	231.80		354.31	0.00	ò	666.42	911.44
1386	WESTVACO CORPORATION	260	167.97	151.64	365.27	365.27	558.30	558.30	0.00	Ŏ	1,050.15	1,436.21
3297	WHITE, ROY D/B/A ROY WHITE GARAGE/VW	990	639.57			1,390.82		2,125.83	0.00	ĭ	5,198.18	7,109.21
WSC	WILLIAMS SERVICE CENTER, INC.	1809	1,168.66		2,541.41	2,541.41	3,884.48	3,884.48	0.00	ò	2,500.00	2,500.00
1346	WILSON ELECTRIC COMPANY, INC.	- 550	355.31			772.68		1,181.02	0.00	ī	2,887.87	3,949.56
3816	WONDER HOSTESS	350	226.11			491.70		751.56	0.00	i	1,413.64	1,933.36
	WOODROFF & SONS CONTRACTORS	3595	2,322.47		5.050.51	5.050.51		7,719.56	0.00	ŏ	12,150.59	17,488.69
YAMAHA	YAMAHA CORPORATION OF AMERICA	505	326.24			709.46		1,084.39	0.00	1	2,651.60	3,626.42
4036	YOUNG, CHARLEY O.	365	235.80		512.78	512.78		783.77	0.00	ò	1,474.23	2,016.21
1363	YOUNG, HERMAN W.	1755	1,133.78			2,465.55		3,768.52	0.00	ŏ	7,088.43	9,694.37
	IVVIV. IILIIBAA N.		1,123.10	1,040.33	E,799.33	1,703.33	9,100.32	J, 1 VT. 32	3.00	•	1,000.73	8,087.37