



**National Incident Command
0430EDT - 24 June 2010
Deepwater Horizon Spill Response**

NOAA Opens More Than 8,000 Square Miles of Fishing Closed Area in the Gulf of Mexico

NOAA has opened more than 8,000 square miles of previously closed fishing area in the Gulf of Mexico, because the agency has not observed oil in the area. The most significant opening is an area due south of Mississippi. Additionally, some smaller areas were opened off the Louisiana and central Florida coasts. These areas were initially closed as a precautionary measure to ensure the safety of seafood from the Gulf because oil was projected to be within those areas.

The closed area now represents 78,597 square miles—approximately 32.5 percent—of federal waters in the Gulf of Mexico. This closure does not apply to any state waters. This leaves more than 67 percent of Gulf federal waters available for fishing. Details can be found at <http://sero.nmfs.noaa.gov/>.

Approved SBA Economic Injury Assistance Loans Surpass \$5.94 Million

SBA has approved 98 economic injury assistance loans to date, totaling more than \$5.94 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 465 existing SBA disaster loans in the region, totaling more than \$2.13 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 72,563 claims have been opened, from which more than \$123 million have been disbursed. No claims have been denied to date. There are 731 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,585 are active.
- Approximately 35,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.



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- More than 6,300 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.57 million feet of containment boom and 4.17 million feet of sorbent boom have been deployed to contain the spill—and approximately 790,000 feet of containment boom and 2.1 million feet of sorbent boom are available.
- Approximately 25.4 million gallons of an oil-water mix have been recovered.
- Approximately 1.47 million gallons of total dispersant have been applied—972,000 on the surface and 493,000 subsea. More than 445,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of more than 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 166 miles of Gulf Coast shoreline is currently oiled—approximately 34 miles in Louisiana, 41 miles in Mississippi, 43 miles in Alabama, and 48 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 78,600 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 67 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, Germany, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



Deepwater Horizon Spill Response

LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

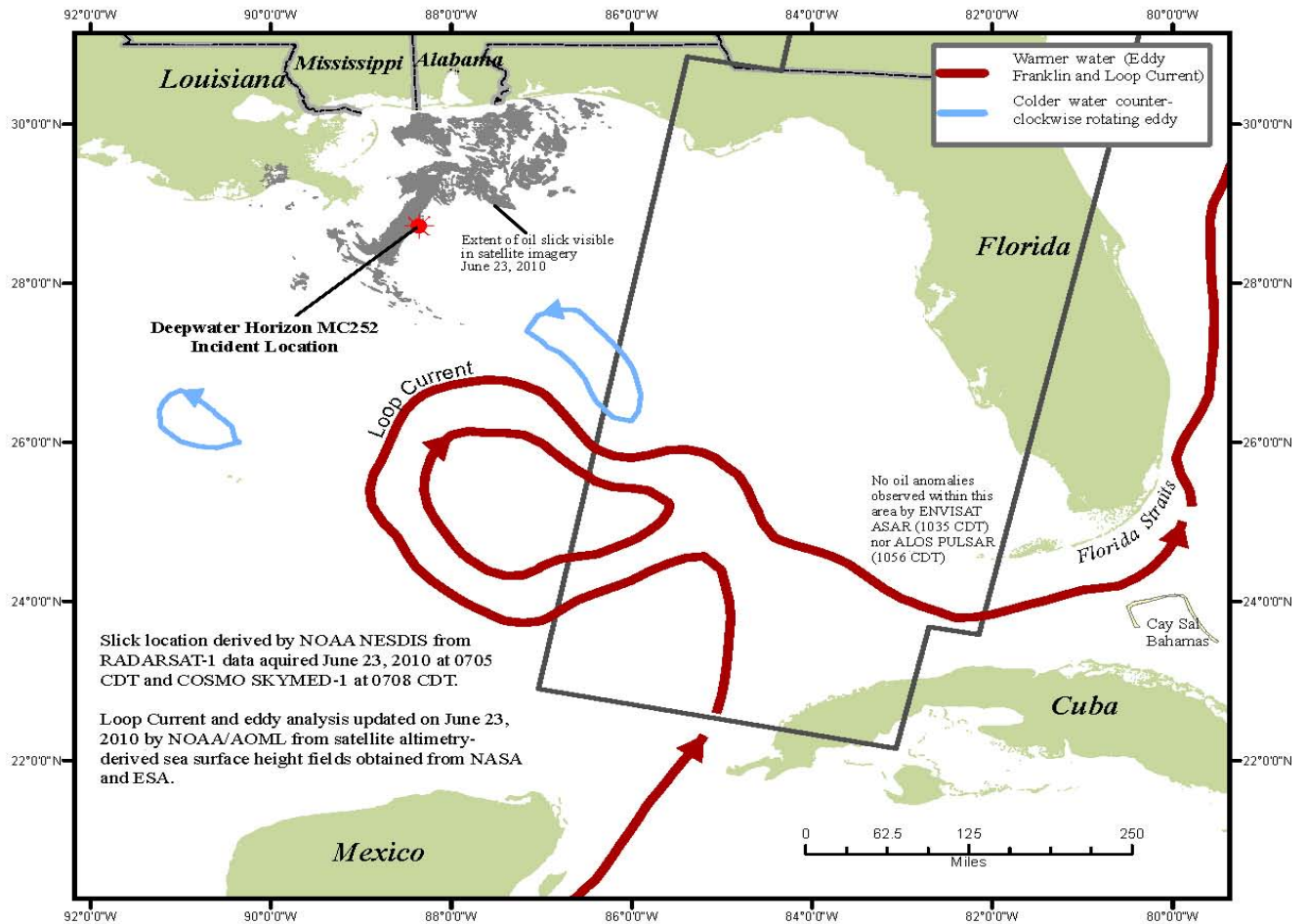
June 23, 2010



- The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the oil slick's proximity to the Loop Current in the Gulf of Mexico.
- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
 - It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
 - Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
 - There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of oil from the BP oil spill based on satellite imagery. It also depicts the current location of the loop current and an eddy north of the loop current called Eddy Franklin. Currently, no recoverable amounts of oil have been reported in the Loop Current or Eddy Franklin. However, a small portion of the oil is being moved to the south towards Eddy Franklin, forming a "tail" like extension, and tarballs have been reported along the northeast corner of Eddy Franklin. There are indications that Eddy Franklin has a slight connection with the main loop current, and may re-join it over the next few weeks. If this rejoining continues, it would again provide a clearer pathway for tarballs to move to the Florida Straits.



Map prepared June 23, 2010 by NOAA Emergency Response Division

FOR INTERNAL USE ONLY



Deepwater Horizon Spill Response

FISHERIES STATUS



Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

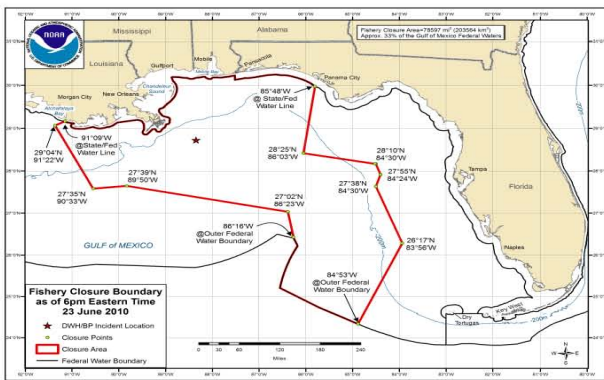
June 23, 2010
FB10-057

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 23, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 48'
28° 25'	86° 03'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062310.pdf

The closure measures 78,597 sq mi (203,564 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

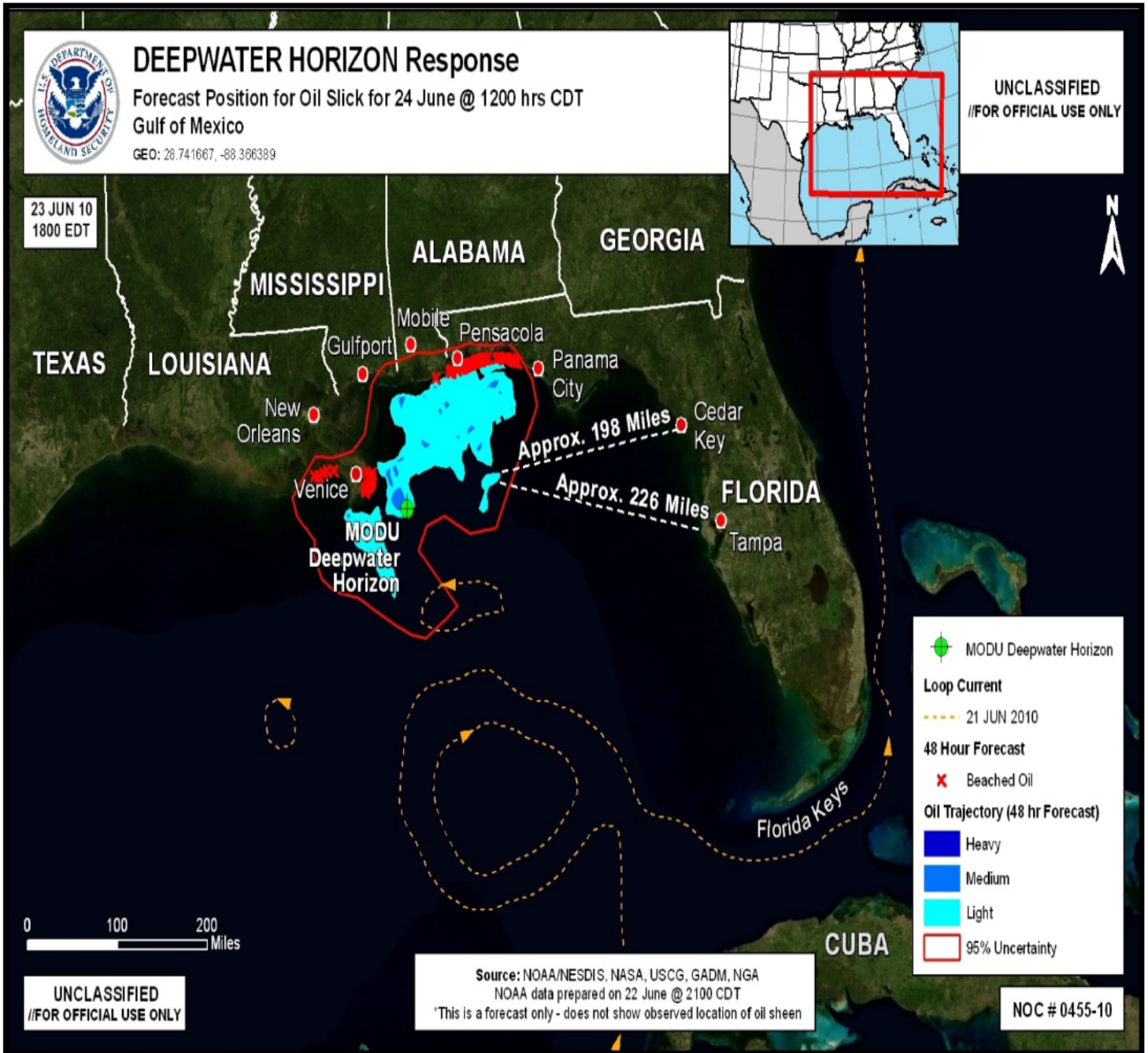
Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



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Deepwater Horizon Spill Response

CURRENT FORECAST POSITION OF OIL SLICK





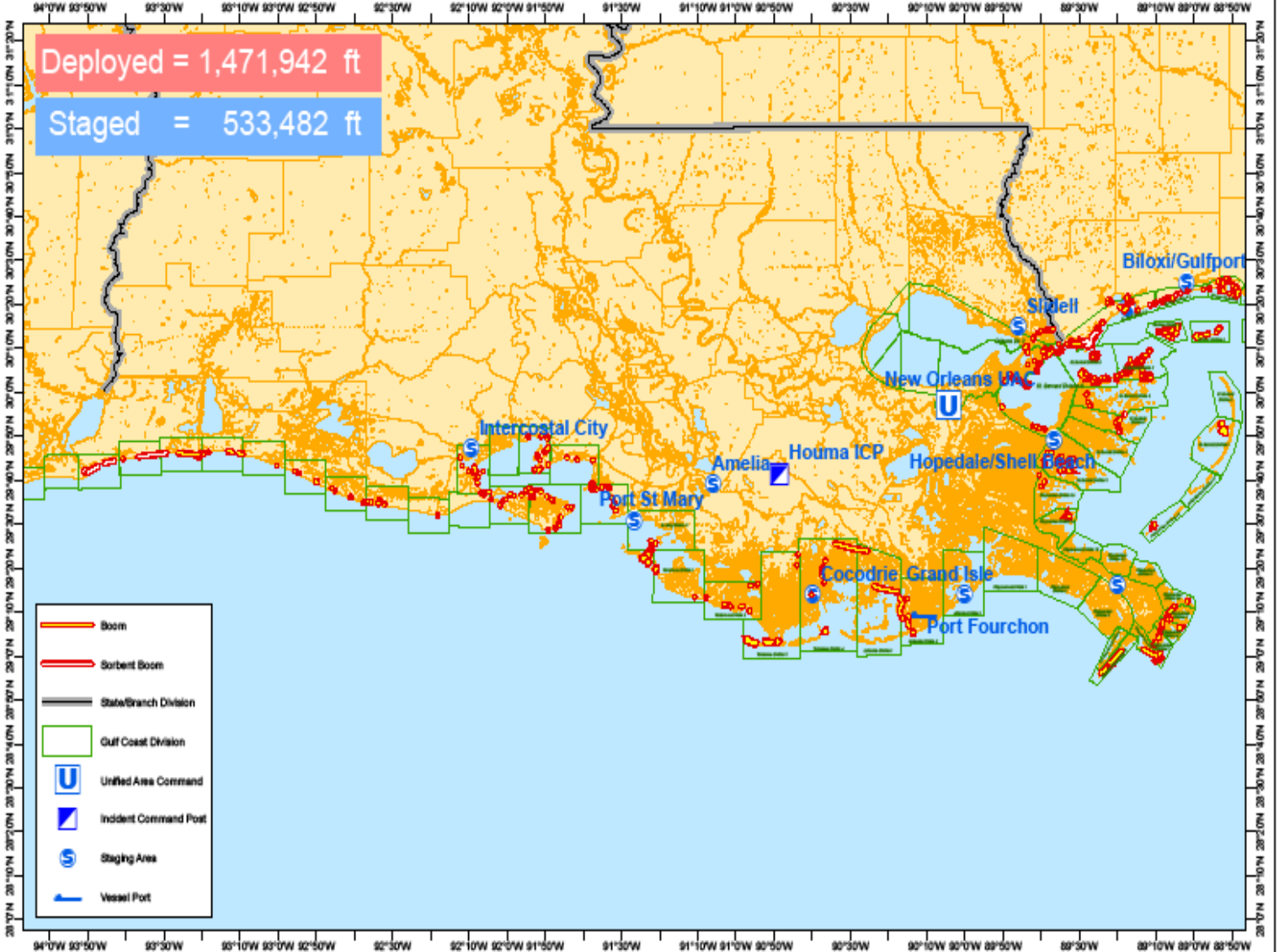
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP

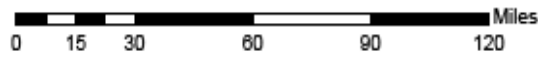
Deepwater Horizon (MC-252) - Louisiana Branch Booming Operations Map

6/22/2010 2300 Hrs

Deployed = 1,471,942 ft
 Staged = 533,482 ft



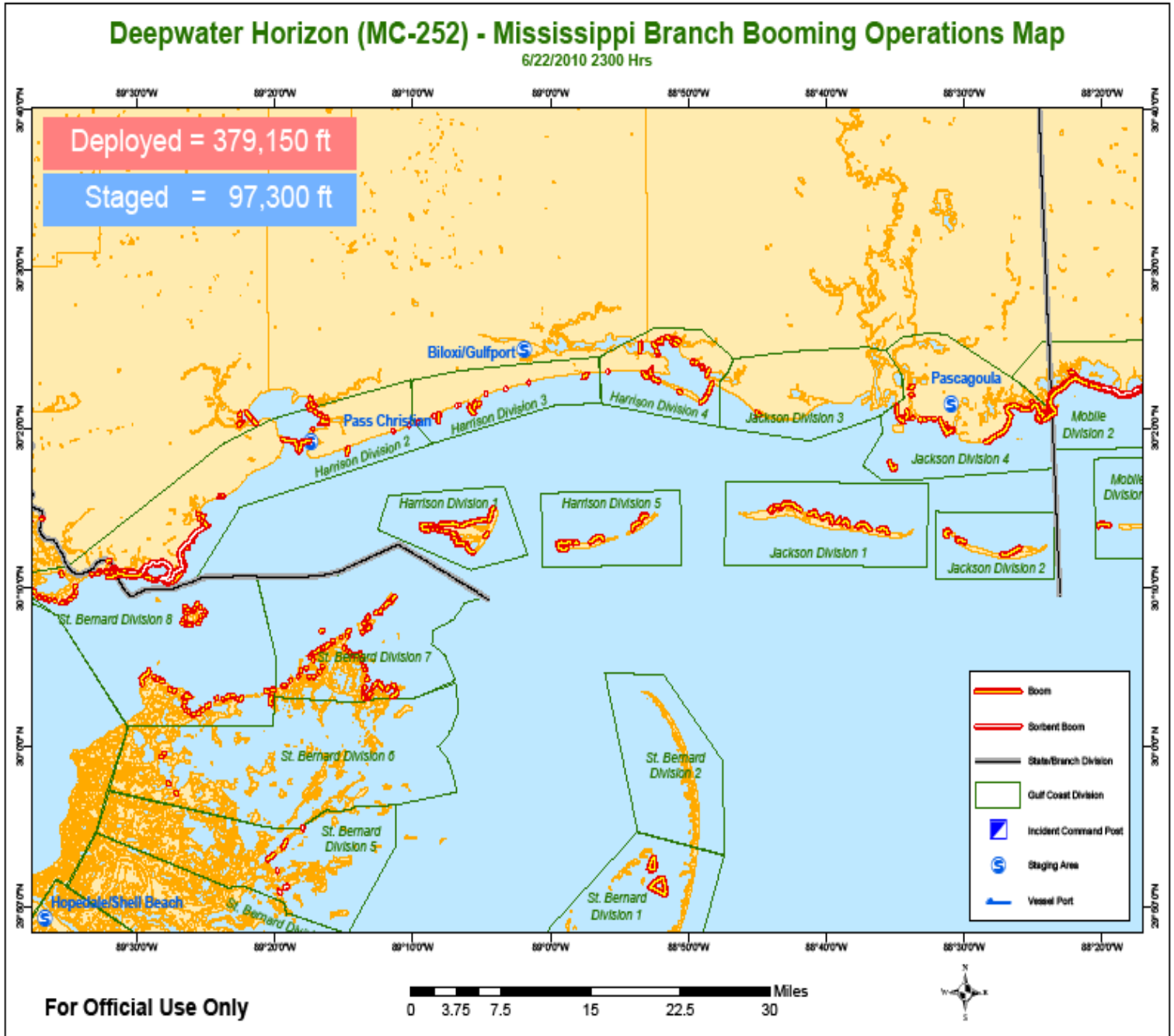
For Official Use Only





Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP



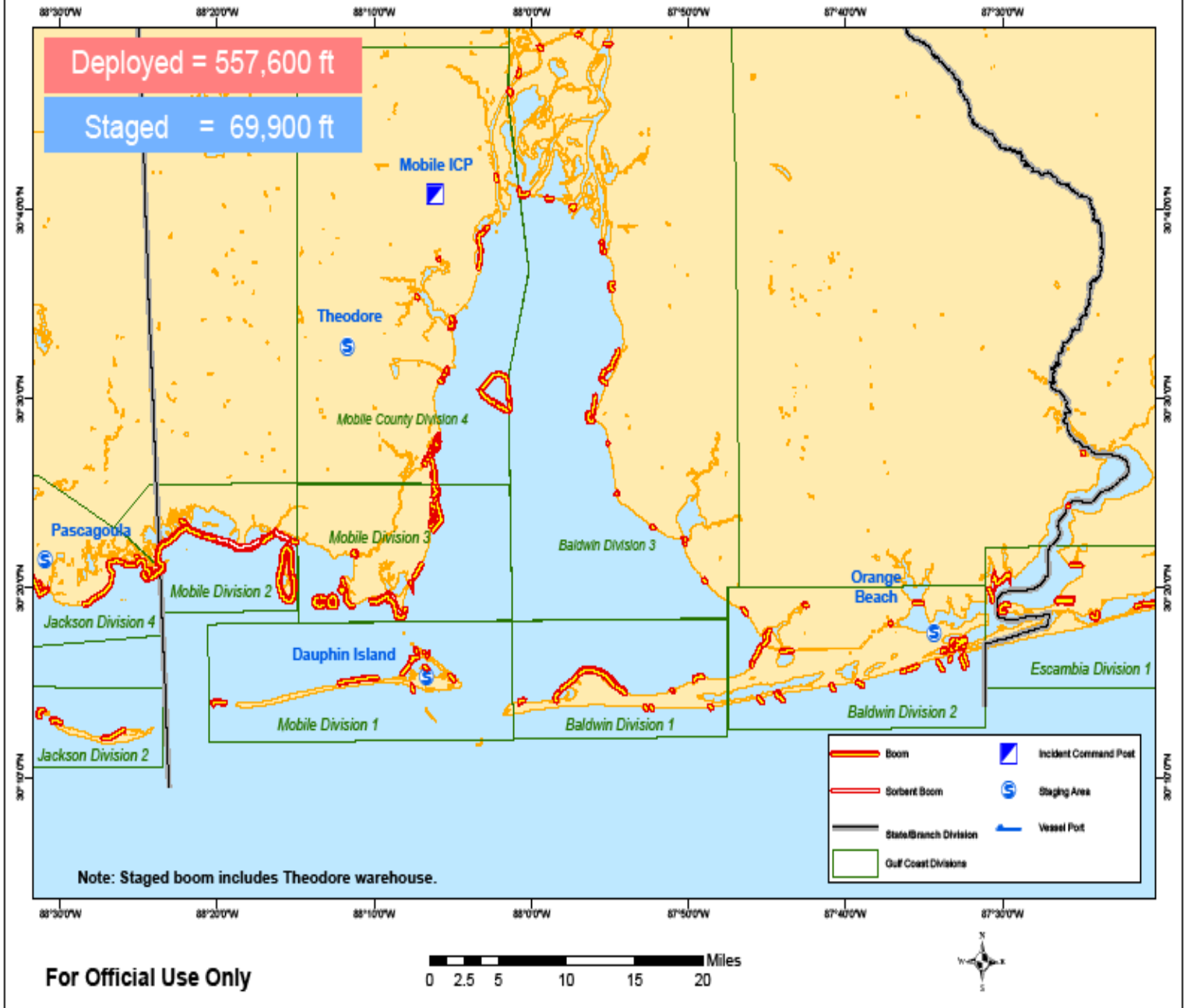


Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP

Deepwater Horizon (MC-252) - Alabama Branch Booming Operations Map

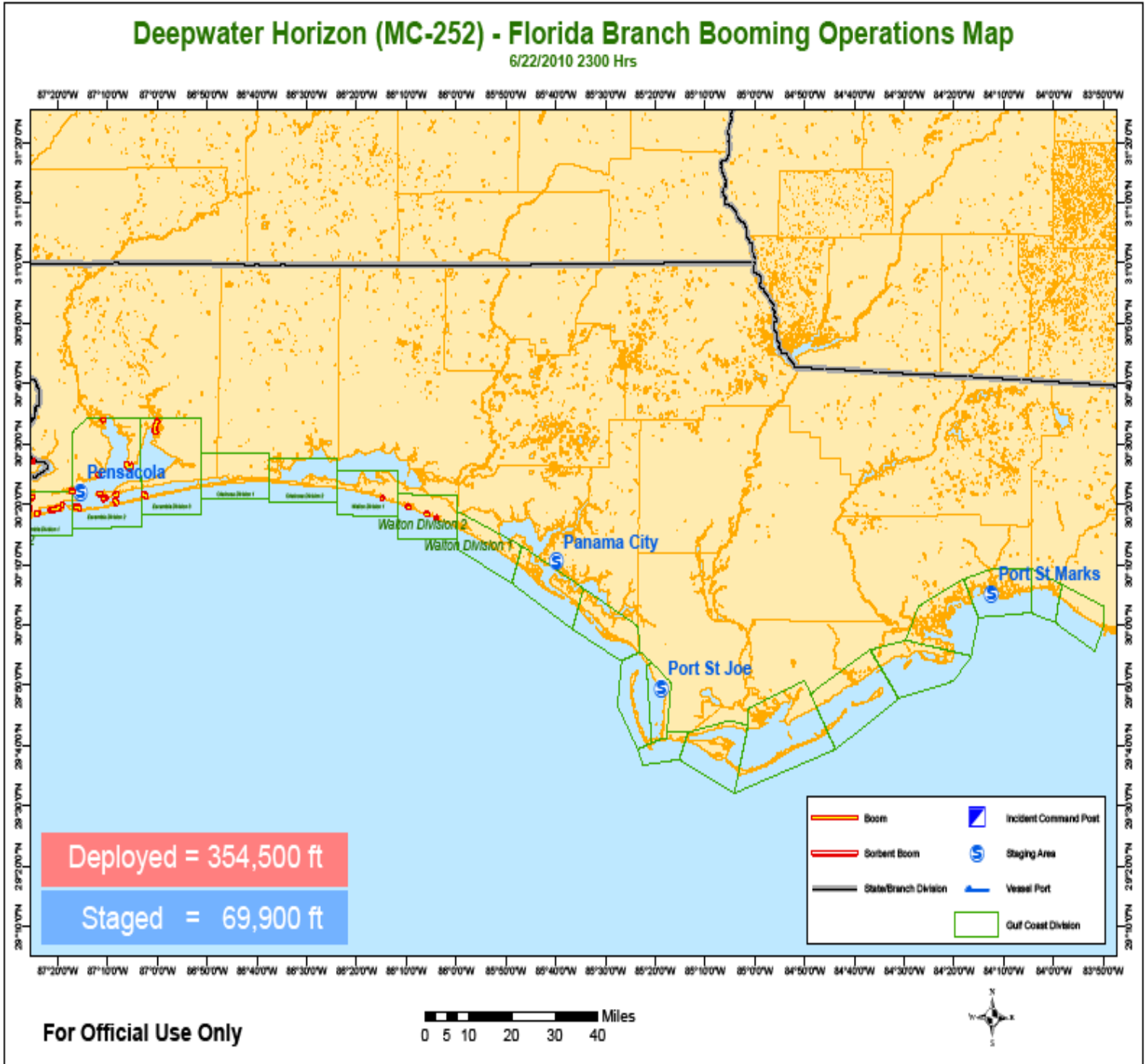
6/22/2010 2300 Hrs





National Incident Command
0430EDT - 24 June 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

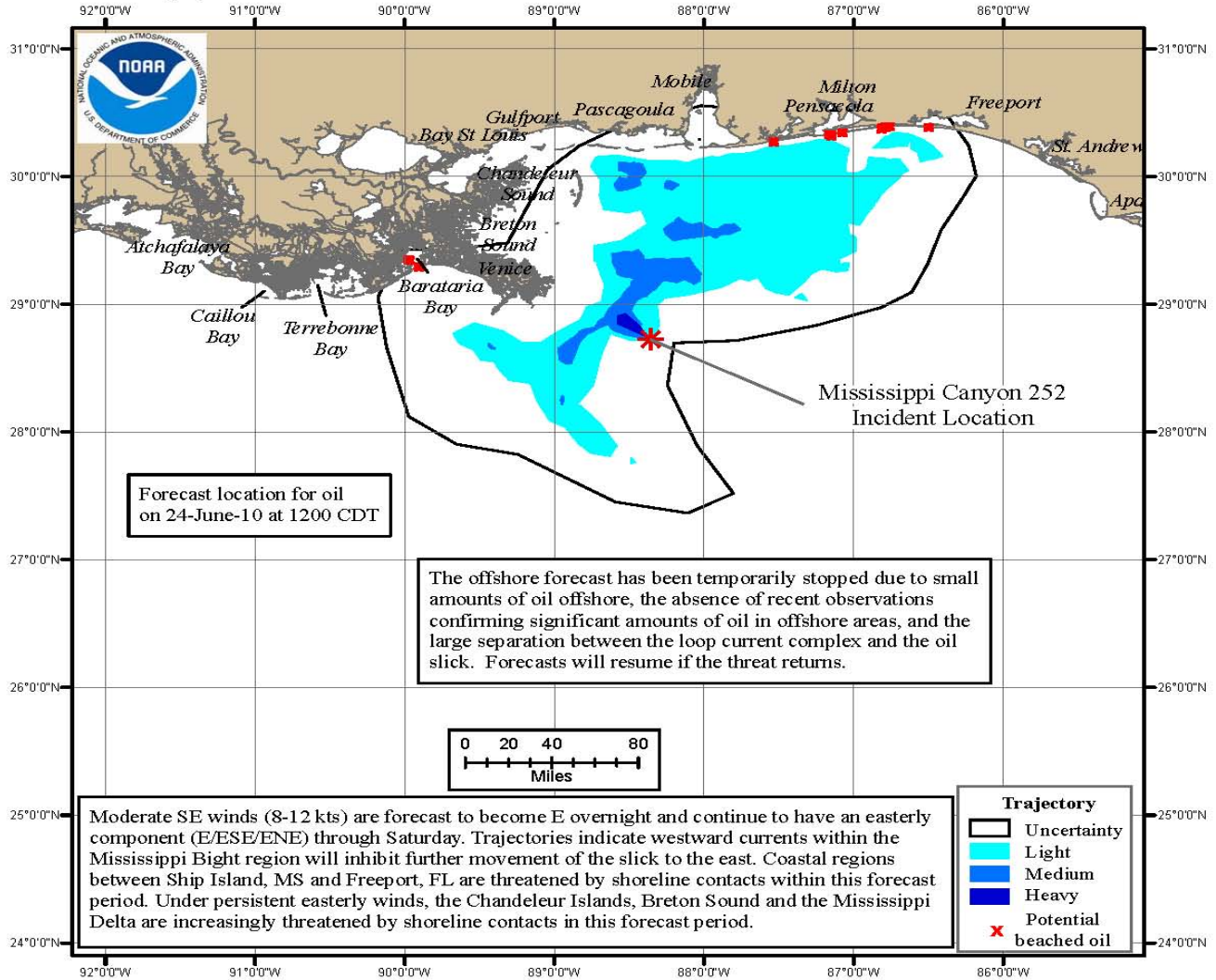
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Thursday, 6/24/10

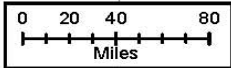
Date Prepared: 2100 CDT, Wednesday, 6/23/10

This forecast is based on the NWS spot forecast from Wednesday, June 23 PM. Currents were obtained from several models (West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Forecast location for oil on 24-June-10 at 1200 CDT

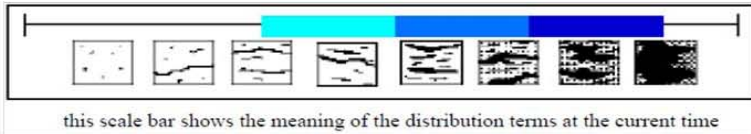
The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.



Moderate SE winds (8-12 kts) are forecast to become E overnight and continue to have an easterly component (E/ESE/ENE) through Saturday. Trajectories indicate westward currents within the Mississippi Bight region will inhibit further movement of the slick to the east. Coastal regions between Ship Island, MS and Freeport, FL are threatened by shoreline contacts within this forecast period. Under persistent easterly winds, the Chandeleur Islands, Breton Sound and the Mississippi Delta are increasingly threatened by shoreline contacts in this forecast period.

Trajectory

- Uncertainty
- Light
- Medium
- Heavy
- Potential beached oil



Next Forecast: June 24th PM



Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

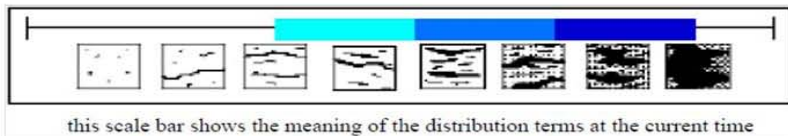
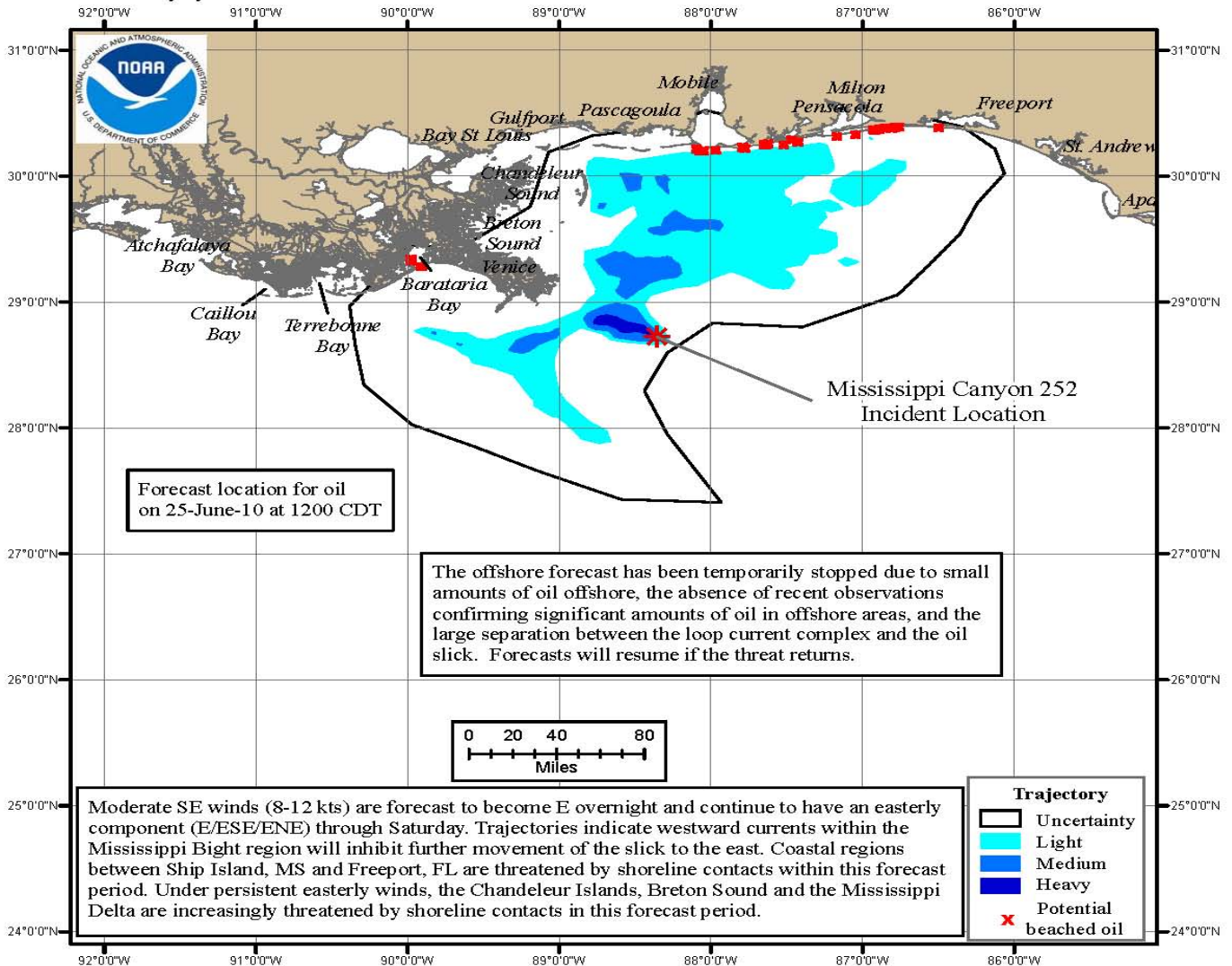
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Friday, 6/25/10

Date Prepared: 2100 CDT, Wednesday, 6/23/10

This forecast is based on the NWS spot forecast from Wednesday, June 23 PM. Currents were obtained from several models (West Florida Shelf/USE, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Next Forecast:
June 24th PM



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Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

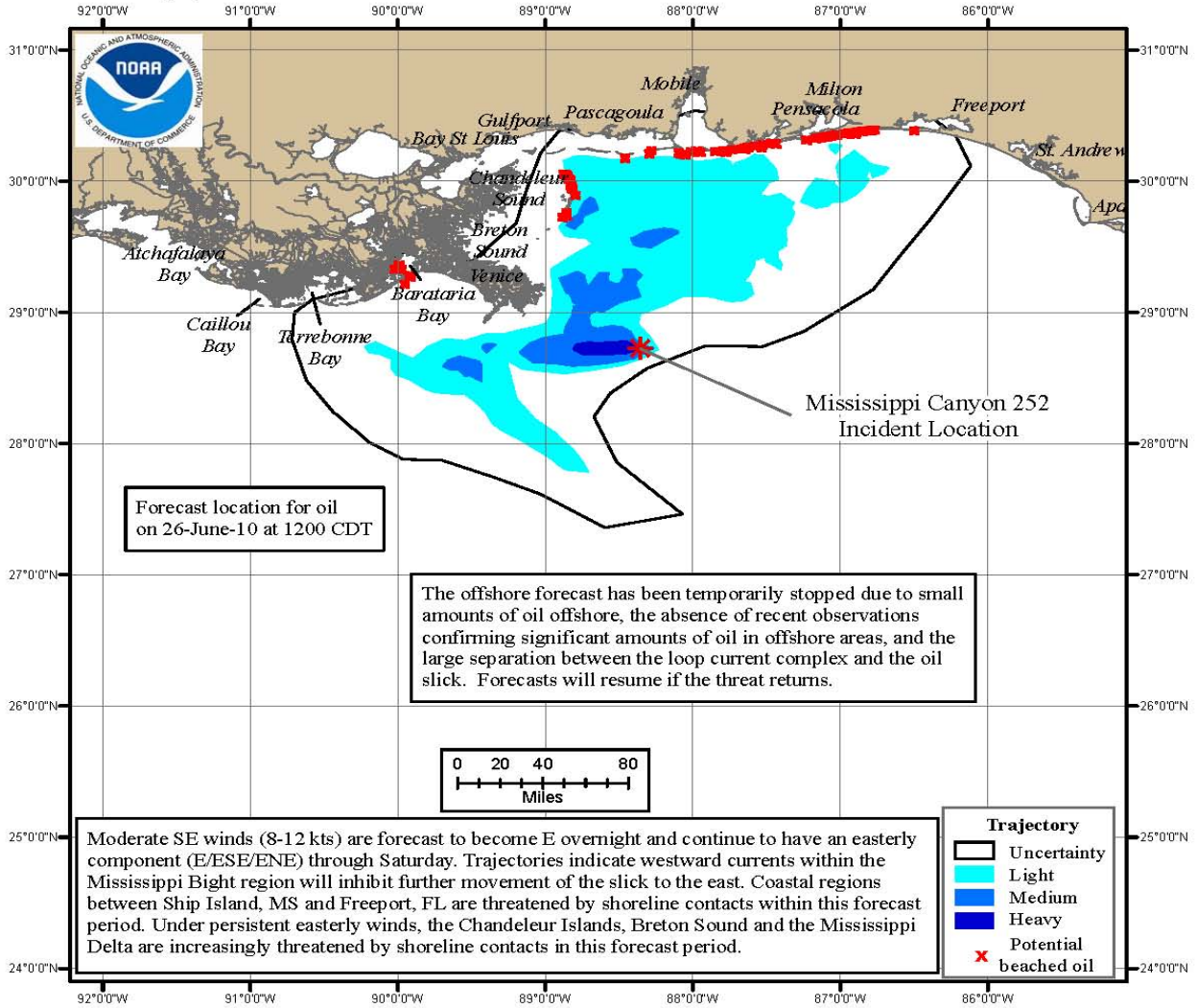
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Saturday, 6/26/10

Date Prepared: 2100 CDT, Wednesday, 6/23/10

This forecast is based on the NWS spot forecast from Wednesday, June 23 PM. Currents were obtained from several models (West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday satellite imagery analysis (NOAA/NESDIS) and overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



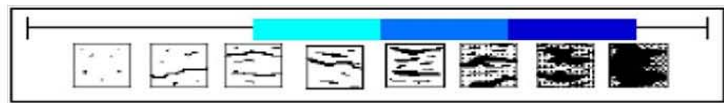
Forecast location for oil on 26-June-10 at 1200 CDT

The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.

Moderate SE winds (8-12 kts) are forecast to become E overnight and continue to have an easterly component (E/ESE/ENE) through Saturday. Trajectories indicate westward currents within the Mississippi Bight region will inhibit further movement of the slick to the east. Coastal regions between Ship Island, MS and Freeport, FL are threatened by shoreline contacts within this forecast period. Under persistent easterly winds, the Chandeleur Islands, Breton Sound and the Mississippi Delta are increasingly threatened by shoreline contacts in this forecast period.

Trajectory

- Uncertainty
- Light
- Medium
- Heavy
- x Potential beached oil



this scale bar shows the meaning of the distribution terms at the current time

Next Forecast: June 24th PM

01268-EPA-5326

Dana Tulis/DC/USEPA/US

06/26/2010 12:03 PM

To Al Armendariz, Sam Coleman

cc Richard Windsor, Bob Perciasepe, Mathy Stanislaus, Diane Thompson, Seth Oster, Stan Meiburg

bcc

Subject Fw: DISPERSANT PLAN FOR DWH

Al and Sam,

I've attached the combined HQ comments. Also, I've left some supporting background documents attached below in Greg's email as they back up some of our specific comments. Please let me know if you have any questions.

Thanks,
Erica

(b) (5) Deliberative

Comments on USCG Dispersant Plan 6-26.doc

Dana S. Tulis
National Incident Coordinator
Office of Emergency Management
Environmental Protection Agency
202-564-8600

----- Forwarded by Dana Tulis/DC/USEPA/US on 06/26/2010 12:02 PM -----

From: Gregory Wilson/DC/USEPA/US
To: Dana Tulis/DC/USEPA/US@EPA
Cc: Dana Tulis/DC/USEPA/US@EPA, Erica Canzler/DC/USEPA/US@EPA, Cynthia Sonich-Mullin/CI/USEPA/US@EPA, Craig Matthiessen/DC/USEPA/US@EPA
Date: 06/26/2010 10:30 AM
Subject: Re: Fw: DISPERSANT PLAN FOR DWH

my comments are attached in the word document. also attached are other supporting documents.

Gregory Wilson, Ph.D.
U.S. Environmental Protection Agency
Office of Emergency Management (OEM)
1200 Pennsylvania Ave., NW (5104A)
Washington, DC 20460
cell: (202) 341-1248
tel: (202) 564-7989
fax: (202) 564-2625

-----Dana Tulis/DC/USEPA/US wrote: -----

To: Dana Tulis/DC/USEPA/US@EPA, Erica Canzler/DC/USEPA/US@EPA
From: Dana Tulis/DC/USEPA/US
Date: 06/26/2010 12:05AM
cc: Cynthia Sonich-Mullin/CI/USEPA/US@EPA, Gregory Wilson/DC/USEPA/US@EPA, Craig
Matthiessen/DC/USEPA/US@EPA
Subject: Re: Fw: DISPERSANT PLAN FOR DWH

Here are my comments.

(b) (5) Deliberative
[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Dana S. Tulis
National Incident Coordinator
Office of Emergency Management
Environmental Protection Agency
202-564-8600

Re: Fw: DISPERSANT PLAN FOR DWH

Re: Fw: DISPERSANT PLAN FOR DWH [Link](#)

Craig Matthiessen

to: Dana Tulis

06/25/2010 10:10 PM

Cc: Gregory Wilson, Cynthia Sonich-Mullin

Dana;
I've copied Cindy in case Greg doesn't get a chance to review before 9 am.

My comments:

(b) (5) Deliberative

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Can't think of anything else right now. Craig

Dana Tulis---06/25/2010 06:14:47 PM---Please look at this and provide me your comments by 9am tomorrow. They wanted comments back tonight

From: Dana Tulis/DC/USEPA/US

To: Gregory Wilson/DC/USEPA/US@EPA, Craig Matthiessen/DC/USEPA/US@EPA

Date: 06/25/2010 06:14 PM

Subject: Fw: DISPERSANT PLAN FOR DWH

Please look at this and provide me your comments by 9am tomorrow. They wanted comments back

tonight and I pushed until tomorrow since Sam just sent it. Please coordinate with anyone else you think needs to see it.

Dana S. Tulis
National Incident Coordinator
Office of Emergency Management
Environmental Protection Agency
202-564-8600

----- Forwarded by Dana Tulis/DC/USEPA/US on 06/25/2010 06:13 PM -----

From Sam Coleman/R6/USEPA/US

:

To: Dana Tulis/DC/USEPA/US@EPA, Diane Thompson/DC/USEPA/US@EPA, Richard Windsor/DC/USEPA/US@EPA, Al Armendariz/R6/USEPA/US@EPA

Cc: Lawrence Starfield/R6/USEPA/US@EPA

Date: 06/25/2010 05:45 PM

Subject: DISPERSANT PLAN FOR DWH

ct:

(b) (5) Deliberative

Samuel Coleman, P.E.
Director, Superfund Division Region 6
214 665-6701
214 789-2016 (cell)
coleman.sam@epa.gov

----- Forwarded by Sam Coleman/R6/USEPA/US on 06/25/2010 04:44 PM -----

From Craig Carroll/R6/USEPA/US

:

To: Sam Coleman/R6/USEPA/US@EPA

Cc: Ronnie Crossland/R6/USEPA/US@EPA, Mark Hansen/R6/USEPA/US@EPA, Susan Webster/R6/USEPA/US@EPA, R6 DWH REOC RIC@EPA, Steve Mason/R6/USEPA/US@EPA

Date: 06/25/2010 03:33 PM

Subject: DISPERSANT PLAN FOR DWH

ect:

Craig Carroll
Chief, Emergency Readiness Section
EPA Region 6
Ph: 214-665-2220
Fax: 214-665-9718

----- Forwarded by Craig Carroll/R6/USEPA/US on 06/25/2010 11:28 AM -----

From: "Hanzalik, James CAPT" <James.E.Hanzalik@uscg.mil>
:

To: Craig Carroll/R6/USEPA/US@EPA, <Stephen_Spencer@ios.doi.gov>, Steve Mason/R6/USEPA/US@EPA, "Charlie Henry-NOAA" <charlie.henry@noaa.gov>, <Karolien.Debusschere@la.gov>, <dwight.bradshaw@la.gov>, "Ed Levine" <Ed.Levine@noaa.gov>, <jessica.white@noaa.gov>, "Bhatt, Manish LT" <Manish.N.Bhatt@uscg.mil>

Cc: "Hanzalik, James CAPT" <James.E.Hanzalik@uscg.mil>, "Watson, James RADM" <James.A.Watson@uscg.mil>, "Nash, Roy RDML" <Roy.A.Nash@uscg.mil>, "Laferriere, Roger CAPT" <Roger.R.Laferriere@uscg.mil>, "Lehto, Jason LCDR" <Jason.A.Lehto@uscg.mil>, "Lloyd, Anthony CAPT" <Anthony.S.Lloyd@uscg.mil>

Date: 06/25/2010 10:07 AM

Subject: DISPERSANT PLAN FOR DWH
ect:

All,

(b) (5) Deliberative
[Redacted]

CAPT James Hanzalik
Eighth Coast Guard District (drm)
500 Poydras Street, Suite 1330
New Orleans, LA 70130
Phone: 504-671-2231
Cell: (b) (6) Personal Privacy
email: james.e.hanzalik@uscg.mil

(See attached file: *Dispersant_DWH(MC252)_plan.docx*) (See attached file: *Strategic Issue Paper Dispersants 24JUN (2).docx*)

[attachment "Dispersant_DWH(MC252)_plan.docx" removed by Gregory Wilson/DC/USEPA/US]
[attachment "Strategic Issue Paper Dispersants 24JUN (2).docx" removed by Gregory

(b) (5) Deliberative

(b) (5) Deliberative

Wilson/DC/USEPA/US] Watson letter summary.doc Exhibit 1 - MS Canyon 252-Polrep 25 June 2010.doc

(b) (5) Deliberative



Exhibit 1a - Summary_of_1_month_of_use_06-24-2010(averages).xls Exhibit 2 - NIC Situation Report 0430EDT 24JUN10.pdf

(b) (5) Deliberative

(b) (5) Deliberative, (b) (4) CBI

Exhibit 3 - MC252_VOC_and_Dispersant_Report_0623.xls Exhibit 4 - NCP Product Schedule Technical Notebook.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
24 June 2010, 0430 EDT





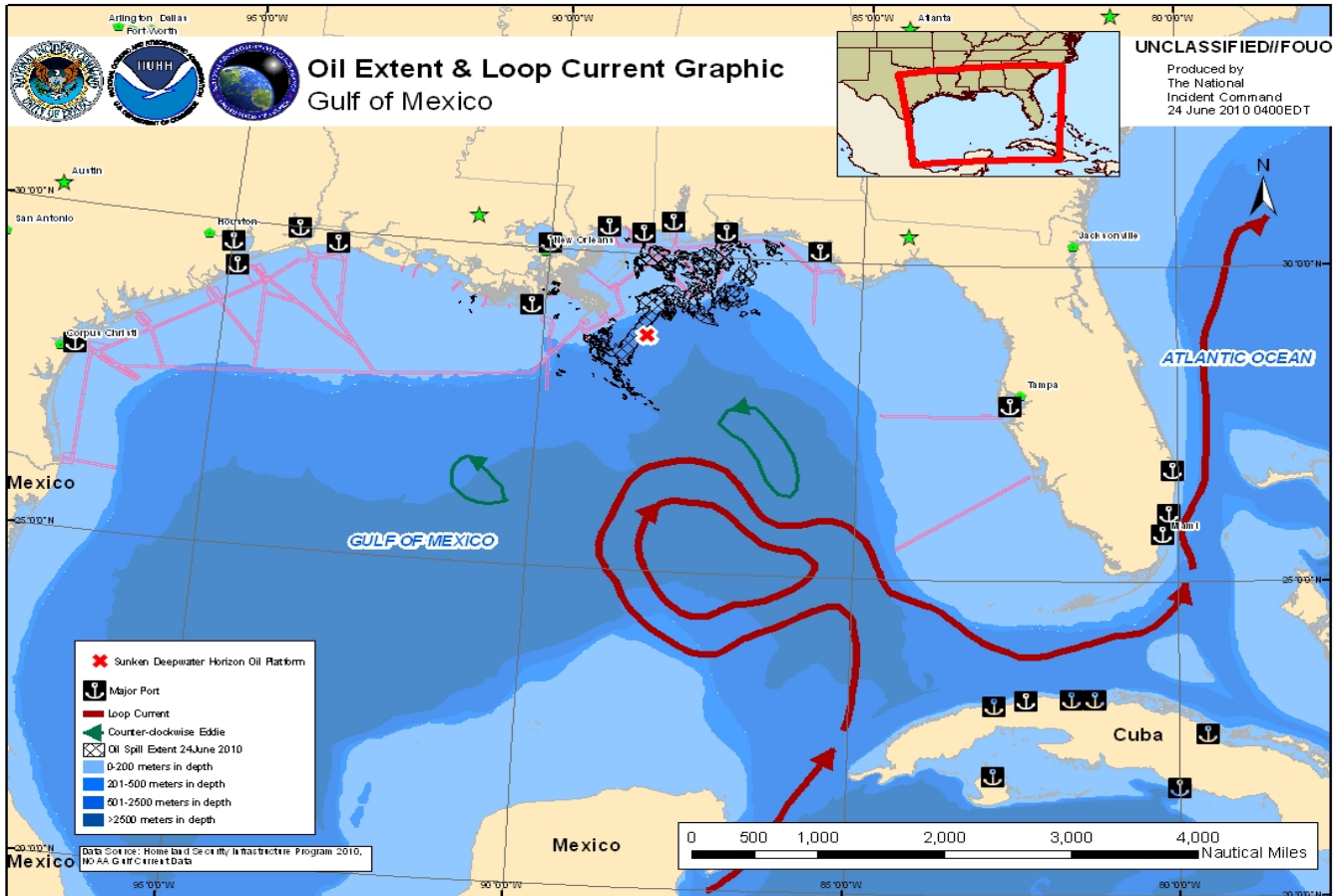
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Tab H	Boom Situation Status Maps
Tab I	Slick Trajectory Maps



Deepwater Horizon Spill Response
(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in **RED**)

Highlights of the Last Operational Period: (Houston 1220EST Update 23Jun)

- ENTERPRISE: Resumed production. See Source Control for details.
- ICP Houma reported the death of an ES&H contractor who drowned in a swimming pool last night. Incident happened at the Clarion Inn, in Gretna, LA. Jefferson Parish Sheriff's Office will handle the investigation.
- ICP Mobile reports a possible suicide of a VOO Capt; Gulf Shores, AL. Counselors are en-route to assist crew members and the VOO community. Investigation continues.
- The Port Fourchon Harbor Police and Sheriff's office have evacuated one of the BP offices here, having received a suspicious package. The package was addressed to Tony Hayward, and no one can determine how the package was delivered; postmark is from Florida, with no return address. The sheriff is bringing a dog in, the fire department is on scene, they have requested HazMat support, and in general are treating this as a bomb threat in accordance with local procedures. The evacuation may extend to cover several other buildings in the area.

Source Control: (Houston 2000EST Update 23 June)

	0000-1200CDT 23 June		Total Recovered/Flared	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	5,506 bbls	11.9 million cubic ft of gas	269,014 bbls	573.3 million cubic ft of gas
Q4000	4,627 bbls	7.9 million cubic ft of gas	66,867 bbls	119.8 million cubic ft of gas
Riser Insertion Test Tube (RITT)	0	0	22,170 bbls	0
Cumulative oil/gas recovered to date:	10,133 bbls	19.8 million cubic ft of gas	358,051 bbls	693.1 million cubic ft of gas

Relief Well Data: (Houston 1220EST Update 23 June)

	Depth	Depth below sea-floor	% Complete	Comments
DD-II	10,000	4,662'	26%	T-Time: 108hrs
DD-III	16,277	10,968'	50%	T-Time: 108hrs

- **DISCOVERER ENTERPRISE:** The ENTERPRISE initiated an emergency drive off at 0943EDT. The drive off was due to liquid coming out of a vent and discharging overboard near the flare stack. The vent is part of the hot water system that injects water into the riser pipe. It

**Deepwater Horizon Spill Response**
(Updates in RED)

has been determined that the cause of the vent leak was due to a valve at depth that was "shut off". DE crew and BP engineers believe the vent was closed by an ROV that may have bumped into the valve. The TOP HAT was lifted up before the drive off so there is no damage to the HAT. The TOP HAT was placed back on the LMRP at 1940EDT. (Houston 2000EDT Update 23 June)

- Flow was successfully re-established back to the DISCOVERER ENTERPRISE at 2000EDT on 23 June after a shut down due to observed flow from a diverter valve. (Houston 2000EDT Update 23 June)
- DDIII -1st Relief Well: First ranging run with a wireline tool (magnetic) to locate the MC252 well casing is continuing. Cement bond log will be run in conjunction with 2nd ranging operation. The vessel HOS CENTERLINE has hookup to the DDIII with 14,900 bbls of 14.2 mud and 10,100 bbls of 16.5 mud. The mud is on site in case the MC252 well is penetrated (nicked) by accident while ranging. The mud will be injected to stop oil flow from coming up the relief well. (Houston 2000EDT Update 23 June)
- Near Term BOP Collection - The next phase of Near Term BOP Collection is scheduled for completion and operational 28 June. It will consist of the vessel HELIX PRODUCER being positioned on to the completed CDP-1 free standing riser. The HELIX PRODUCER has an oil processing capacity of 20-25,000 bbls per day rate. It does not have storage capacity so there will be a tanker vessel connected at all times to collect oil. (Houston 2000EDT Update 23 June)
- Long Term Containment and Disposal Plan (CDP-1) - The free standing riser components installation was completed. Pressure testing was delayed again due to a small leak in the vent line to the inner riser. The vessel CASEY CHOUEST will be installing the buoy and clump weight to the free standing riser on 25 June. The vessel CHOUEST HOLIDAY is staging in the area preparing for the surface flexible hose transfer operation to the HELIX PRODUCER. (Houston 2000EDT Update 23 June)
- Long Term Containment and Disposal Plan (CDP-2) - Components for second free standing riser are on track for early July delivery; being shipped to Port Fourchon on 26 June. The SIT (system integration test) for the free standing riser #2 is expected to begin 24 June. A second float (air can) and a sub-sea anchor is built and ready for deployment. The location on the sea floor for the second free standing riser has been identified. Suction pile installation will start 30 June. Engineers are currently evaluating options to accelerate FSR-2 to BOP flexible hose to accelerate installation delivery. (Houston 2000EDT Update 23 June)
- The 40' section of riser pipe (kink) that was cut away from the top of the LMRP is on the vessel FAST SPIRIT and is en-route to Coast Guard Station New Orleans; estimated to arrive at 0030, 24 June. (Houston 2000EDT Update 23 June)
- TOISA PISCES is scheduled for Port State Inspection on 24 June. It will be positioned-attached to the CDP-2 free standing riser to continuously process oil. (Houston 2000EDT Update 23 June)
- SEILLEAN (FPSO) departed Vitoria, Brasil today en-route to Port of Spain, Trinidad. Estimated arrival in Trinidad is 6 July. An engineering team from BP will meet the vessel in Trinidad for a 3-4 day retrofit to expand production capabilities. Frontier Drilling USA (vessel owner) is in the process of requesting USCG PSC examiners and Class surveyors to meet the vessel upon arrival in Port of Spain. Frontier Drilling USA would like all required CG and class surveys completed prior to departure from Trinidad. (Houston 2000EDT Update 23 June)
- THE NAVION FENNIA is en-route from Europe. It is scheduled to arrive in Port Everglades, FL on 4 July for an initial COC. The NAVION FENNIA will be used as a tanker working with HELIX PRODUCER and TOISA PISCES. (Houston 2000EDT Update 23 June)



National Incident Commander Daily Situation Update

Case 4:10-cv-01268-12

0430EDT - 24 June 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

- The tanker vessels EVI KNUTSEN and NAVION FENNIA are en- route from Europe. Scheduled to arrive on location late June. (OIR 0700CDT Update 23 June)
- The LOCH RANNOCH: waiting on location capacity of 1,000,000 bbls.; tanker for the HELIX PRODUCER; capacity is 750,000 barrels. (OIR 0700CDT Update 23 June) (OIR 1220EST Update 23 June)
- The CLEAR LEADER: They continue sourcing equipment. The 3,800 jumper that will be used for this option left Brazil today and should be on location July 4th. It is not expected to have the CLEAR LEADER operational until mid-July. Now planning "haz ops" preparation. (OIR 0700CDT Update 23 June)
- CASCADE/MASSACHUSETTS: tankers used for offloading ENTERPRISE. When the transfer of oil is complete, the vessel CASCADE will proceed to the South West Pass to be decontaminated. After decontamination, the CASCADE will proceed to the Sun Terminal in Nederland, TX for offloading. Estimated volume to be offloaded at the Sun Terminal is 180,000 bbls. (Houston 1220EST Update 23 June)
- SKANDI NEPTUNE: applying subsea dispersants around the BOP stack. (OIR 0700CDT Update 23 June)
- INSPIRATION: Nothing new to report.
- HOS ACHIEVER: Nothing new to report.

Clean-Up/Response Operations: are now captured in the Daily At-A-Glance Brief.

Environmental Impacts & Port/Waterway Economic Impact: Nothing new to report.

Areas of Emphasis:

- Vessel of Opportunity (VOO) Command & Control: Nothing new to report.
- Airspace Command & Control: Nothing new to report.
- Skimmer Management: Nothing new to report.

Future Plans (Next 24-48 hours) (UAC Exec Sum 23Jun)

- Continue sub-sea dispersant; monitor pressure
- Maximize flow back to the ENTERPRISE
- Q4000 maximize flowback and flaring operations
- DDII to test BOP and drill ahead
- DDIII to drill 9 7/8" section and perform magnetic ranging for MC 252#1 wellbore location
- CDP 1: laying subsea flexible tubing and hooking up to manifold; pressure test air can

NIC Strategic Efforts: Nothing new to report.



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Deepwater Horizon Spill Response**

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800 EDT 23 June 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **A Port Fourchon Harbor, LA BP office was evacuated after receiving a suspicious package addressed to Tony Hayward 23 June; dogs and fire department are on scene. (NIC)**
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - Containment capacity expected: 40,000 - 53,000 barrels/day by 30 June and 60,000 - 80,000 barrels/day by mid July.
 - FRTG estimates total oil released as of 21 June is between 2,260,000 and 3,900,000 barrels. (NIC)
- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - **TOP HAT removed from BOP due to suspected vent leak; ENTERPRISE crew and BP engineers believe the vent was closed by a Remotely Operated Vehicle (ROV) bumping into a valve on TOP HAT. (NIC)**
 - **Vent is part of the hot water system that injects water into the riser pipe.**
 - **Engineers believe there was no damage to TOP HAT or LMRP.**
 - **Some hydrates have collected around the LMRP and are being evaluated to determine the next course of action.**
 - **If the hydrate issue can be addressed, TOP HAT will be placed back on the LMRP 23 June.**
 - **Duration of ENTERPRISE shut down is unknown at this time.**
 - **Q4000 remains connected to choke lines and continues to function.**
 - **Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000. (NIC)**
 - **Oil and gas recovered/flared by ENTERPRISE 22 June: 16,668 barrels of oil and 35.8 million cubic ft of gas.**
 - **Total oil and gas recovered by ENTERPRISE to date: 263,507 barrels of oil and 561.4 million cubic ft of gas.**
 - **Transfer of oil to CASCADE completion 23 June. (NIC)**



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- Q4000 is flaring using the choke line off the BOP. (NIC)
 - **Oil and gas flared 22 June: 10,429 barrels of oil and 18.6 million cubic feet of gas.**
 - **Q4000 total oil and gas flared to date: 62,240 barrels of oil and 111.9 million cubic feet of gas.**
- **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: First free-standing riser installation complete; pressure tests due completion 23 June. (NIC)
 - **HELIX PRODUCER will attach to CDP-1 to process oil; ETA 24 June. (NIC)**
 - **LOCH RANNOCH (1,000,000 barrel capacity) on location.**
 - CDP-2: Second free-standing riser due delivery early July. (NIC)
 - **TOISA PISCES underway; ETA 25 June.**
- **Relief Wells**
 - **Drill Rig DDIII (1st relief well) conducting relief well operations; drill depth 11,028 ft below sea floor (16,277 ft below drill floor). (NIC)**
 - Vessel HOSS CENTERLINE connected to DDIII with 14,900 barrels of 14.2 mud and 10,100 barrels of 16.5 mud.
 - **HOSS strong line hooked to DDIII in case well is intercepted sooner than expected.**
 - **Drill Rig DDII (2nd relief well) conducting relief well operations; drill depth 4,782 ft below sea floor (10,000 ft below drill floor). (NIC)**
- **Oil Landfall**
 - AL: Oil on Orange Beach; operations suspended due to weather. (NIC)
 - FL: New oil from Perdido Key to Johnson Beach and Mexico Beach. (NIC)
 - LA: Focus on Fourchon Beach, Grand Isle and Grand Terre. (NIC)
 - MS: Jackson County operations suspended due to severe weather. (NIC)
- **Operations**
 - No In Situ Burns (ISB) conducted 22 June due to weather. (NIC)
 - Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 605,665 barrels. (NIC)
- **Health Concerns**
 - **Ongoing Environmental Protection Agency (EPA) water sampling along the Gulf coast detected levels of chrysene (an oil-related compound) that exceeded chronic water benchmarks; compound may be harmful to aquatic life. (OHA)**
 - Heat and fatigue continue to be serious health concerns facing workers involved in Deepwater Horizon response and recovery operations, with more than 100 heat-associated incidents of illness reported.



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- **Dispersants**
 - 2 aerial dispersant sorties flown 22 June. (NIC)
 - Subsea and surface dispersant use continues. (NIC)
- **Shipping Channels/Ports**
 - All shipping channels/ports remain open in the Gulf Coast Region. (NIC)
 - Commercial vessels requiring decontamination to date: 4 (NIC)
- **Assets on Scene:**
 - Personnel: 35,662 (NIC)
 - Boom to date: 6,934,366 ft (2,763,192 regular/4,171,174 sorbent) (UAC)
 - Dispersants to date: 1,465,063 gals (972,299 surface/492,764 subsea) (NIC)
 - Total vessels assigned: 6,282 (NIC)
 - Fixed-wing aircraft: 23 (NIC)
 - Helicopters: 71 (NIC)

Federal Agencies/Departments

- **U.S. Coast Guard (USCG)**
 - 3 vessels issued Enforcement Action Reports (EAR) for fishing in a closed area; catches seized and subsequently abandoned at sea.
- **Customs and Border Protection (CBP)**
 - Air and Marine Operations Surveillance System informational database providing aircraft and vessel common operating picture.
 - P-3 aircraft providing flight advisory information to aircraft participating in disaster response; PA-42 aircraft providing electro optical infrared video to track oil plume movement; total aircraft mission-hours to date: 784.
- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - US Army Corps of Engineers (USACE) responsible for oversight of permit conditions and inspections of berm projects in AL and LA.
- **Environmental Protection Agency (EPA)**
 - Continues to sample air, water, sediment and waste.
- **Health and Human Services (HHS)**
 - Samples from Shellfish Harvest Area 28 in LA were delivered to NOAA laboratory in Pascagoula, MS for analysis.



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- **Department of the Interior (DOI)**
 - U.S. Geological Survey flying pre-oil baseline aerial surveys in south FL.
- **National Oceanic and Atmospheric Administration (NOAA)**
 - Weather forecast:
 - **Wed, 23 June: Southeast winds 8-12 knots; seas 3 ft.**
 - **Thur, 24 June: East-Southeast winds 7-11 knots; seas 3 ft.**
 - **Fri, 25 June: East-Northeast winds 7-11 knots; seas 3 ft.**
- **Department of Energy (DOE)**
 - Providing scientific and engineering assistance to the Unified Command.
 - Supporting the Interagency Solutions Group at the NIC.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- 70 National Guard members mobilized in Bay County, FL. (EPA)
- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 – Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 24 June.**



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Friday, July 2

1000 HSGAC CODEL

Tuesday, July 6

TBD NAACP meeting in Baton Rouge

Thursday, July 8

TBD Field Visits by Commerce, Science, and Transportation staffers (OAF&CG Subcommittee folks)

June/July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

MONDAY, JUNE 28 EVENTS

NOLA JIC

- Supported S-1/ADM Allen UAC visit/associated media availability.
- Researched, forwarded or responded to 16 national/international media inquiries.
- Prepared to support VPOTUS /Sec Nav visits.
- Continued operations.

Florida Peninsula JIC

- Total media queries/rumors: 13/0
- Total media interviews: 1
- Total media embarkations: 0

Mobile JIC

Total media inquiries: 8

1. Local 15 News Andrea Raney, 251-377-9656
 2. Hawaii News Now Chelsea Davis, 808-281-5036
 3. WPMI 15 Jessica Fairley, 251-652-1211
 4. Red Square Agency Scott Thornberg, 251-476-1283
 5. Associated Press Sheila Byrd, 601-948-5897
 6. Lonely Planet Travel Guide Robert Reid, 347-413-7676
 7. Tokyo News Daniel Sturgeon, 202-783-9479
- Local15 News Jenna Susco, 251-753-0896

Total media interviews: 1

BP Representative Brian Sibley- WINK – CBS affiliate, interview with Melissa Yeager: Cleanup efforts on the beach during inclement weather

Total media embarkations: 1



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- Media flight: CBS News overflight with USCG Captain Wagner and USCG CDR Diorio

Houma JIC

Total media inquiries completed: 20

Total media inquiries: 25

Media embeds: 3

- Plaquemines
 - Danish reporter to oil-affected areas.
 - NBC Nightly news 0800 briefing and interviews.
- Houma ICP
 - CNBC hourly live reports from inside the command center all-day, from 0600-1600 hrs.
 - Washington Post interviewed liaison staff (team commitment and unified response).
 - CBS News on Grand Isle overflight.

Engagement with Government Officials

- Governors Daily Teleconference – briefing by RADM Neffenger
- Secretary Napolitano, ADM Allen visit to Port Authority followed by press op and UAC
- Local Officials Daily Teleconference – briefing by CAPT Forgit, CAPT Jillson, NOAA
- Congressionals Daily Teleconference
- Workers Safety Teleconference
- Representative Gene Taylor meeting with CAPT Poulin in Biloxi and then vessel ride with CDR Merriweather, CDR Fahy, LCDR Evans
- CAPT Poulin to brief Governor Barbour staff on local command and control plan for MS



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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED June 28, 2010 7 PM

PAST 24 HOURS

Secretary Napolitano and Carol Browner Visit to New Orleans to Inspect the Response

Homeland Security Secretary Janet Napolitano and Assistant to the President for Energy and Climate Change Policy Carol Browner traveled to New Orleans to receive updates from National Incident Commander Admiral Thad Allen and senior federal officials leading the frontline response to the BP oil spill.

In their meetings, Secretary Napolitano and Ms. Browner discussed ongoing efforts to prevent oil from reaching the shoreline along the Gulf Coast and to mitigate its impact where it does. They were also joined by Federal Emergency Management Agency Administrator Craig Fugate for a portion of the briefings to discuss preparations in the event a hurricane or tropical storm should strike the Gulf Coast.

Admiral Allen, Secretary Napolitano & Carol Browner Provide Daily Operational Update

Secretary Napolitano and Carol Browner joined Admiral Allen to provide a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. Secretary Napolitano and Ms. Browner reiterated that the federal government's aggressive response efforts and oversight of BP will continue until BP stops its leaking well, the damage is cleaned up, and Gulf Coast communities are made whole, and stressed that the federal government is working closely with state and local authorities to ensure that they have the resources they need to meet the evolving threat from this oil spill.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. BP has finished installing the first free standing riser, which has greater survivability than a fixed riser and will be connected to a third vessel, the *Helix Producer*—a redundancy measure also taken under the direction of the federal government.



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Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* continues to drill the first relief well to a depth of approximately 16,545 feet. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,000 feet below the Gulf surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

NOAA-Supported Scientists Predict Increase in Area Containing Depleted Oxygen Levels

While it is unclear what impact, if any, will be linked to the BP Deepwater Horizon oil spill, a team of NOAA-supported scientists from the Louisiana Universities Marine Consortium, Louisiana State University, and the University of Michigan, predict that the northern Gulf of Mexico hypoxic zone, an underwater area with little or no oxygen known commonly as the “dead zone,” could be larger than the recent average by 500-1,800 square miles.

This forecast is based on Mississippi River nutrient flows compiled annually by the U.S. Geological Survey. Dead zones off the coast of Louisiana and Texas are caused by nutrient runoff, principally from agricultural activity, which stimulates an overgrowth of algae that sinks, decomposes, and consumes most of the life-giving oxygen supply in the water. The federal government continues to engage the best scientific minds available to monitor the impacts of the BP oil spill on all aspects of the environment, including oxygen levels in the water column.

NOAA Expands Fishing Restriction in the Gulf; More than 66 Percent Remains Open

As part of continued efforts to ensure the safety of seafood from the Gulf of Mexico and protect consumers, NOAA has expanded the closed fishing area in the Gulf of Mexico to include portions of the oil slick moving beyond the area’s current northern boundary, off the Florida panhandle’s federal-state waterline. This boundary was moved eastward to Cape San Blas. The closed area now represents 80,228 square miles—approximately 33.2 percent—of federal waters in the Gulf of Mexico. This closure does not apply to any state waters. This leaves more than 66 percent of Gulf federal waters available for fishing. Details can be found at <http://sero.nmfs.noaa.gov/>.



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Approved SBA Economic Injury Assistance Loans Top \$8 Million

SBA has approved 121 economic injury assistance loans to date, totaling more than \$8 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 493 existing SBA disaster loans in the region, totaling more than \$2.25 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 82,351 claims have been opened, from which more than \$128.4 million have been disbursed. No claims have been denied to date. There are 933 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,675 are active.
- Approximately 38,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 7,200 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.75 million feet of containment boom and 4.86 million feet of sorbent boom have been deployed to contain the spill—and approximately 883,000 feet of containment boom and 2.14 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.58 million gallons of total dispersant have been applied—1.03 million on the surface and 552,000 sub-sea. More than 446,000 gallons are available.



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- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 213 miles of Gulf Coast shoreline is currently oiled—approximately 69 miles in Louisiana, 45 miles in Mississippi, 45 miles in Alabama, and 54 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, Germany, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

June 28, 2010

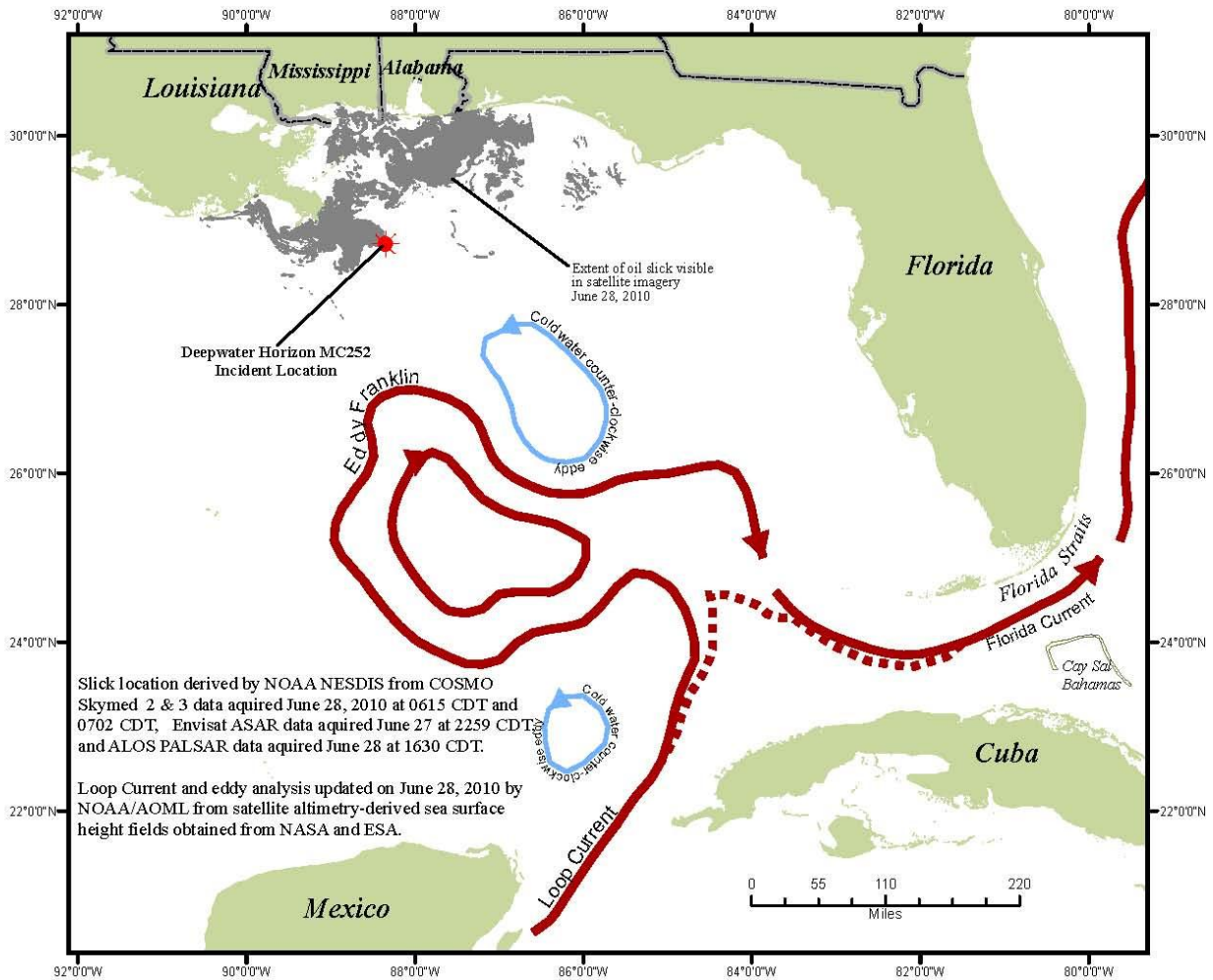


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the loop current and an eddy north of the loop current called Eddy Franklin. Currently, no recoverable amounts of oil have been reported in the Loop Current or Eddy Franklin. However, tarballs were reported a couple of weeks ago along the northeast corner of Eddy Franklin. There are indications that Eddy Franklin is almost separated from the main loop current, and is expected to completely separate in the next few days. However, it may re-join the Loop Current again over the next few weeks. If this rejoining continues, it would again provide a clearer pathway for tarballs to move to the Florida Straits.



Slick location derived by NOAA NESDIS from COSMO Skymed 2 & 3 data aquired June 28, 2010 at 0615 CDT and 0702 CDT, Envisat ASAR data aquired June 27 at 2259 CDT, and ALOS PALSAR data aquired June 28 at 1630 CDT.

Loop Current and eddy analysis updated on June 28, 2010 by NOAA/AOML from satellite altimetry-derived sea surface height fields obtained from NASA and ESA.

Map prepared June 28, 2010 by
 NOAA Emergency Response Division

FOR INTERNAL USE ONLY



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FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

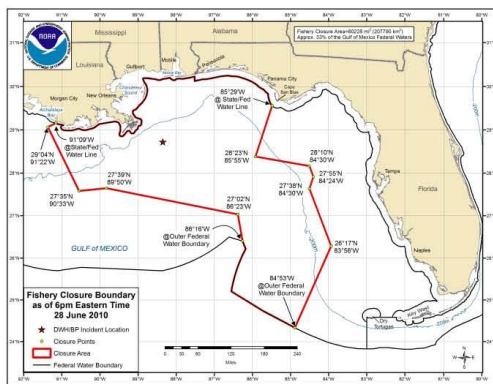
June 28, 2010
 FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Reminders
 If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

01268-EPA-5328

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

06/29/2010 04:30 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing"
cc "Blizard, Matthew CAPT", "Cunningham, Darcie CDR",
"Ortman, Chris", "dave.westerholm", "dwh.dhs", "dwh.noaa",
"Bamford, George", "Rogers, Jim", "Joint.Staff", "Foresman,
Lee", "Pension, Lisa", "National Command Center",
"NOC.imo", "NOC SWO Restricted", "NOC SWO",
"NOC.uscg", "OPS CAT", sbs-all, kati.walsh, ngaoilspillcat,
ngaoilspillcat, ngaoilspillcat, osd.watch, tina.eichenour,
"RCCAlameda"

bcc

Subject NIC Situation Report 0430EDT 29JUN10

Good Morning All,

Attached is the 0430EDT NIC Situation Report.

V/R
HS1 Samantha Roche
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



NIC Situation Report 29JUN10 0430EDT.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
29 June 2010, 0430 EDT





**National Incident Command
0430EDT - 29 June 2010
Deepwater Horizon Spill Response**

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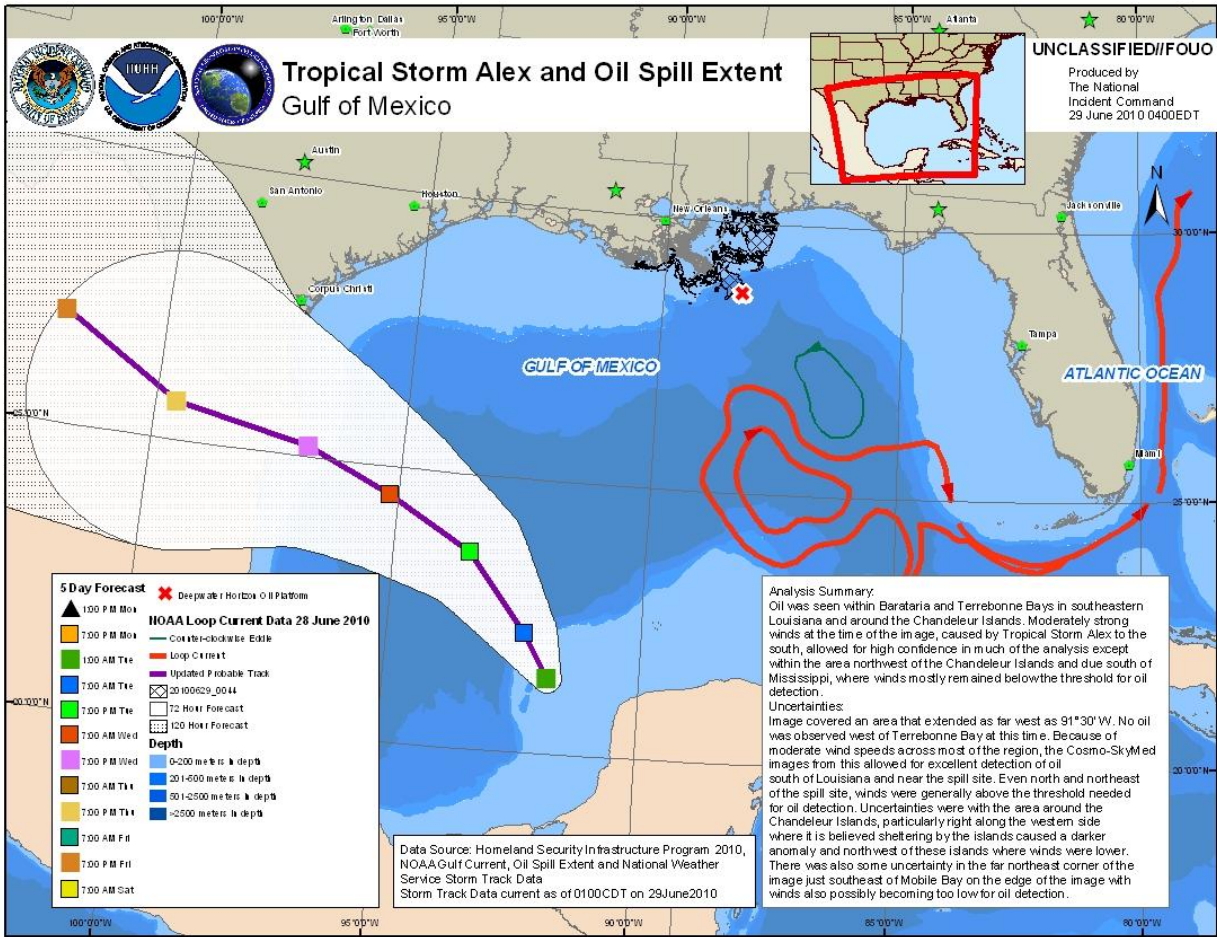
National Incident Commander Daily Situation Update

0430EDT - 29 June 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the spill.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response (Updates in RED)

Highlights of the Last Operational Period:

- DISCOVERER ENTERPRISE: Lightering operations to the shuttle tanker MASSACHUSETTS was completed 28 June with 74,388 bbls being offloaded. (Houston 2000EDT 28 June)
Unconfirmed report of tar balls on South Padre Island, TX and shoreline oiling on the beach at the east end of Galveston Island, TX. (NIC Bulletin 2150EDT 28 June; NIC Bulletin 0027EDT 29 June)

Weather:

- At 0200EDT the center of Tropical Storm Alex was located near latitude 21.4 N and longitude 91.8 W. Alex is moving toward the NNW near 8 MPH. A turn toward the NW is expected later today, 29 June, followed by a gradual turn toward the WNW on Wednesday, 30 June. Maximum sustained winds are near 65 MPH with higher gusts. Additional strengthening is forecast during the next 48 hours and Alex is likely to become a hurricane later today, 29 June. Tropical storm winds extend outward up to 80 miles mainly NE through E of the center. (NOAA 0200EDT 29 June)
On scene weather: (NOAA 28 June)
Tuesday, 29 June: Winds SE 20-22 kts, seas 6-8', very rough.
Tuesday night, 29 June: Winds SE 17-21 kts, seas 8', very rough.
Wednesday, 30 June: Winds SE 15-17 kts, seas 7-8', rough.

Source Control: (Houston 0310EST 29 June)

Table with 5 columns: Vessel, OIL, GAS, Total Recovered/Flared to date: OIL, GAS. Rows include DISCOVERER ENTERPRISE, Q4000, and Cumulative oil/gas recoverd.

- 7 Jones Act waivers have been signed by CAPT Kiefer and forwarded to S1 for review (HELIX PRODUCER, TOISES PISCES, FPSO SEILLEAN, EVI KNUITSEN, NAVION FENNIA, LOCH RANOCH and DISCOVER ENTERPRISE). All vessels are involved in source control in the vicinity of the well head. All are being used with no Jones Act implication since the operation is approximately 45 NM offshore. (Jones Act E-Mail 1445EDT 28 June)
DISCOVERER ENTERPRISE: Lightering operations to the shuttle tanker MASSACHUSETTS was completed on 28 June with 74,388 bbls being offloaded. There was a brief shut-down of production and lightering operations 28 June from 0420-0548CDT due to lightning. Total oil volume onboard as of 0000CDT 29 June is 14,000 bbls (Houston 2000EDT 28 June; Houston 0310EDT 29 June)
Sub-sea Dispersant at the BOP is being injected at a steady rate of 8 gallons per minute. (Houston 2000EDT 28 June)



Deepwater Horizon Spill Response

(Updates in RED)

- **Short Term Containment:** Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with DE. A pressure transducer has been successfully installed on one of the methanol ports on Top Hat #4; it is taking pressure readings every 15 minutes and will continue this cycle for 3 days. The goal is to use collected data to further refine the estimate of oil flowing from MC252. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of DE. There are no plans to change Top Hats at this time. (Houston Update 2000EDT 28 Jun)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now 07 July. The Free Standing Riser (FSR) is fully in place. **The 1,350' flexible, CDP manifold to riser, installation was completed.** Operations have been delayed due to high sea state. (Houston 2000EDT 28 June)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float. The air can and subsea anchor are complete. Suction pile installation will start 30 June, weather pending. FSR 2 has been constructed and **all components are staged in Fourchon.** Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 28 June)
- **MC 252 Well Bore Cap:** **The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the TOP HAT and LMRP flange is removed.** The transition spool and capping stack have been built; a full system test is scheduled for Tuesday, 29 June. Final revision of the installation is complete. The flange splitter system required to install the spool is under construction. Machining on the "latch cap" contingency system commenced 26 June. (Houston 2000EST 28 June)

Relief Well Data: (Houston 2000EDT 28 June)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	12,038'	32 of 104 (31 %)	Target of 12,040 feet MD T-Time 108 hrs
DD-III	16,670'	56 of 104 (54%)	Target of 18,400 feet MD. T-Time 109 hrs

- **Drilling of relief wells are not expected to be impacted by the high sea states.** (Houston 1030EDT 28 June)
- **DD-II:** Completed running 16" casing. Cementing has started; **testing 29 June.** (Houston 2000EDT 28 June; OIR 1900EDT 28 June)
- **DD-III:** **Completed third ranging run, results indicate that relief well bore is 16' plus/minus 5' from the MC252 well. Another ranging run is scheduled for 30 June. BoEMRE reports that even though they are close to the target well, they are still a long way from the intercept.** (Houston 2000EDT 28 June; OIR 1900EDT 28 June)

International Offers of Assistance:

- Letters of Acceptance were drafted by NIC for 22 offers of assistance from 12 countries. Letters are currently under review, including Department of State (DOS) clearance. (NIC CRU 27 June)
- NIC CRU working with DOS to source 3 offers of fire boom and 2 skimmers. (NIC CRU 27 June)
- Algeria: A private company offered boom. UAC expects to take delivery of 800 meters of fire boom this week from a Sonatrach subsidiary.



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Deepwater Horizon Spill Response

(Updates in **RED**)

(Houston Source Control Vessels 28 June; Houston 1634EDT 28 June; Houston 2000EDT 28 June)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production and is awaiting equipment	
MASSACHUSETTS	United States	Conducting transfer operations	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	O/S ETA 30 June Currently at Port Everglades, FL	Shuttle Tanker Will transfer oil from the TOISA PISCES	Was issued a COC 27 June and is clear to prep for ops in GoM
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Will be inspected OOA 30 June in Port Everglades, FL
SEILLEAN	Panama	En-route to Port of Spain, ETA to be updated when vessel is closer to its destination	Containment Will recover production	Planning for inspection and retrofit in Port of Spain
OVERSEAS CASCADE	United States	Nederland, TX	Transfers oil from the DISCOVERER ENTERPRISE	



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(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
TOISA PISCES	Liberia	Ingleside, TX	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Port State Control exam delayed until later this week
SEACOR RIGOROUS	United States	Departed from Port Fourchon 26 June	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	Departed from Port Fourchon 26 June	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	

Clean-Up/Response Operations: (DWH AAG 0600EDT 28 June)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	68.6	44.9	45.4	54.1	213.0
People Assigned	1,810	982	3,811	3,666	10,269

Safety/Personnel Casualties:

- A civilian, Dan Woodward, was aboard GP35 Decon Barge and sustained a head injury. Individual was evacuated out via EMS fast boat. He suffered a broken nose and cut to the forehead. No loss of consciousness reported. As more information becomes available it will be provided. (NIC Bulletin 1404EDT 28 June)

Environmental Impact:

- **TX:** Unconfirmed report of tar balls on South Padre Island and shoreline oiling on the beach at the east end of Galveston Island. (NIC Bulletin 2150EDT 28 June; NIC Bulletin 0027EDT 29 June)
- **LA:** Preparing for a rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. (DWH AAG 0600EDT 28 June)
- **MS:** Continued with beach cleanup on Petit Bois, Horn and Ship Islands. (DWH AAG 0600EDT 28 June)
- **AL:** Cleanup crews continue to clean at Fort Morgan, Orange Beach, Little Lagoon, Romar Beach and Gulf Shores. **Heavy shoreline impact reported throughout the state.** (DWH AAG 0600EDT 28 June)
- **FL:** Both manual and mechanical cleaning methods employed as cleanup crews continued in impacted areas from Escambia through Bay counties. (DWH AAG 0600EDT 28 June)



Deepwater Horizon Spill Response

(Updates in RED)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- **Decontamination of deep-draft vessels**
 - New Orleans Southwest Pass: 1
 - Mobile: 3
- **80,228 sq mi (33%) of Gulf Federal waters are closed to fishing.** (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 28 June)

	LA	MS	AL	FL	Drill Site	Totals
VOO	631	835	1,108	515	0	3,089
Barges	427	99	89	29	0	644
Skimmers	350	76	66	135	24	651
Other (Command & Control, Boom Tending, Other)	1,869	345	395	230	26	2,865
Fixed Wing	21	4	6	4	0	35
Helo	54	7	8	7	0	76
Total	3,352	1,366	1,672	920	50	7,360

- **Task Forces:** (DWH AAG 0600EDT 28 June)
 - **LA:** 12 fishing vessel skimming Task Forces (TF), of 25 vessels each, recovered oil in Barataria Bay and Mississippi Delta. 27 Shallow Water Barge Skimming Systems working in 5 different parishes. St. Bernard Parish skimmed 30 bbls utilizing Recovery TF assets assigned to Hopedale.
 - **MS:**
 - TF #5 conducted skimming operations in the vicinity of Horn and Petit Bois Islands. Acquired an additional MARCO V skimming system to assist in the heavily impacted Mississippi sound. VOO TF #1, #2 and #3 remained engaged in oil and conducted skimming and booming operations inside the Mississippi Sound. Offshore, TF #705 conducted skimming operations S of Horn Island. TF #805 continued to conduct oil recovery operations approx. 25 miles S of Peitit Bois Island.
 - ICP Mobile is working with the state of MS to give them control of local assets.
 - **AL:** TF #2 continued operating off of Fort Morgan as the first line of defense in protecting Mobile Bay. TF #4 conducted skimming operations off Perdido Pass. VOO TF #4 and #5 continued skimming and booming operations inside Mobile Bay. Offshore, TF #701 continued skimming operations approx. 2 miles S of Gulf Shores. TF #702 operated as a support unit 5 miles S of Gulf Shores. TF #703 continued skimming 35 miles S of Perdido Pass, while TF #704 conducted surveillance and skimming operations 2 miles SW of Perdido Pass.
 - **FL:** TF #1 and VOO TF #8 continued skimming operations in Panama City area. TF #3 and VOO TF #6 continued skimming in Pensacola Bay. VOO TF #7 continued skimming operations S of Destin, and VOO TF #9 continued skimming operations inside St. Josph Bay. Offshore, TF #705 continued oil recovery operations 12 miles off Pensacola Bay.



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Deepwater Horizon Spill Response

(Updates in **RED**)

Financial Update: (NPFC Executive Financial Summary Report 2200EDT 28 June)

OSLTF Emergency Fund Remaining	\$33,806,047.75
Fed Project Ceiling	\$259,500,000.00
Obligated funds to Date	\$220,697,429.78
Fed project Ceiling Remaining	\$38,802,570.22

BP Claims Summary: (BP Dashboard Report 0900EDT 28 June)

- Total Number of Claims: **101,853**
- Total Amount Disbursed: **\$128,448,565**
- Number of Claims Denied: **0**
- Number of Checks Disbursed: **40,342**

BP Claims Call Center Statistics: (BP Dashboard 28 June)

- Calls Received: 847
- Wait Time: 6 seconds
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 144 current figures not listed
- Checks written: 577 current figures not listed
- Cumulative Checks written: 41,339
- Managers/adjusters in field: 933, as of PM 27 June
- ESIS Claim Centers: 28

Future Plans (Next 24-48 hours):

- Continue sub-sea dispersant; monitor pressure.
- Maintain flow back and flaring operations to the DISCOVERER ENTERPRISE and Q4000.
- Continue relief well operations.
- Monitor forecast and trajectory of TS Alex.

NIC Strategic Efforts:

- **FRTG Flow Rate Analysis**
- **Interagency Alternative Technology Assessment Program**
- **International Engagement Strategy**
- **Hurricane/Severe Weather Contingency Plan**
 - Briefed S1, final draft is being completed.
- **Implementation Strategy**
 - Drafted a NIC directive to include specific request for UAC.
- **Dispersant Data Assessment**



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Deepwater Horizon Spill Response

(Updates in **RED**)

- **Critical Resources Strategic Planning** (DWH AAG 0600EDT 28 June)
 - **Skimmers**
 - **Current total 651.**
 - **Additional VOO TFs coming online pending delivery of skimming systems.**
 - **Boom**
 - **Total Deployed: 2,749,476 feet**
 - **Total Assigned: 201,538 feet**
 - **Total Staged: 882,646 feet**
 - **Total Ordered: 767,184 feet**
- **Coast Guard/EPA Emergency Regulation**
 - **The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the Gulf of Mexico.**
 - **The most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the federal register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf.**
 - **Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.**



**National Incident Command
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Deepwater Horizon Spill Response**

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800 EDT 28 June 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Severe Weather**
 - **Tropical Storm Alex is 520 miles southeast of Brownsville, TX. (NOAA)**
 - **Moving north-northwest at 5 mph; maximum sustained winds of 60 mph; tropical storm force winds extend 70 miles.**
 - **Expected increase in forward speed and northwest turn 29 June; west-northwest turn expected 30 June.**
 - **Storm expected to become a hurricane on 29 June.**
 - **Landfall expected 30 June.**
 - **Tropical storm watch has been issued for the coast of TX from Baffin Bay to Port O'Connor.**
 - A hurricane watch is in effect for the TX coast south of Baffin Bay to the mouth of the Rio Grande River.
 - Potential impact to DEEPWATER HORIZON operations is waves in excess of 5 ft and winds in excess of 17 knots.
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - Containment capacity expected to be 40,000 - 53,000 barrels/day by 30 June and 60,000 - 80,000 barrels/day by mid July.
 - FRTG estimates total oil released as of 26 June is between 2,400,000 and 4,100,000 barrels. (NIC)
- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000. (NIC)
 - **Oil and gas collection from ENTERPRISE and Q-4000 should continue as long as seas do not exceed 12 ft.**
 - Oil and gas recovered/flared by ENTERPRISE 27 June: 16,277 barrels of oil and 37.4 million cubic ft of gas.



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- Total oil and gas recovered by ENTERPRISE to date: 357,132 barrels of oil and 812.4 million cubic ft of gas.
- Oil and gas flared by Q-4000 27 June: 8,178 barrels of oil and 18.8 million cubic feet of gas.
- Total oil and gas flared by Q-4000 to date: 103,135 barrels of oil and 204.3 million cubic feet of gas.
- **Transfer of oil from ENTERPRISE was shut down at 1100 EDT 28 June due to high seas (above 5 ft).**
- **Long Term Containment and Disposal Project (CDP)**
 - **CDP-1: HELIX PRODUCER connection to CDP-1 has been delayed due to high seas.**
 - **Estimated startup of system and production of oil to begin 7 July. (NIC)**
 - **CDP-2: Free standing riser 2 has been constructed and is undergoing a systems integration test; start-up scheduled for 15 July. (NIC)**
- **Relief Wells**
 - **Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 11,421 ft below sea floor (16,670 ft below drill floor). (NIC)**
 - Third ranging run started; results expected 28 June.
 - A fourth ranging run is planned once depth below drill floor reaches 16,900 ft.
 - **Drill Rig DDII (second relief well) conducting relief well operations; drill depth 6,820 ft below sea floor (12,038 ft below drill floor). (NIC)**
- **Oil Landfall**
 - **Current shoreline impact: 213 miles. (NIC)**
 - LA: (NIC)
 - Resources being prepared for rapid response to likely oiling in locations from St. Bernard Parish to Grand Isle.
 - MS: (NIC)
 - Cleanup continues near Petit Bois, Horn, and Ship Islands.
 - AL: (DOI)
 - New oil and tar balls at Bon Secour National Wildlife Refuge; clean-up is ongoing using hand crews and heavy equipment.
 - FL: (NIC)
 - Cleanup continued using manual and mechanical methods in Destin, Perdido Key, Pensacola, Johnson and Miramar Beach areas.
- **Operations**
 - No In Situ Burns (ISB) conducted 27 June. (NIC)
 - Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 670,833 barrels. (NIC)



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- **Health Concerns**
 - Heat stress remains the primary concern for response workers. (OHA)

- **Dispersants**
 - 3 aerial dispersant sorties flown 27 June. (UAC)
 - Subsea and surface dispersant use continues. (NIC)

- **Shipping Channels/Ports**
 - All shipping channels/ports remain open in the Gulf Coast Region. (NIC)
 - To date, a total of 4 vessels have required decontamination. (NIC)

- **Assets on Scene:**
 - Personnel: 38,626 (NIC)
 - Boom to date: 7,828,098 ft (2,969,376 regular/4,858,722 sorbent) (UAC)
 - Dispersant to date: 1,584,957 gals (1,032,897 surface/552,060 subsea) (NIC)
 - Total vessels assigned: 7,249 (NIC)
 - Fixed-wing aircraft: 35 (NIC)
 - Helicopters: 76 (NIC)

Federal Agencies/Departments

- **U.S. Coast Guard (USCG)**
 - **A civilian aboard GP35 was evacuated via emergency medical services fast boat due to a head injury; suffered a broken nose and a cut to his forehead but did not lose consciousness.**

- **Customs and Border Protection (CBP)**
 - Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 870.1

- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.

- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.

- **Department of Defense (DoD)**
 - US Army Corps of Engineers overseeing berm projects in AL and LA.

- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.



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- **Health and Human Services (HHS)**
 - Southeast Region (SER) DEEPWATER HORIZON Response Incident Management Team (IMT) activated to direct FDA activities in SER.
- **Department of the Interior (DOI)**
 - South FL national parks IMT continued collaborating with Unified Command on response plan preparation.
- **National Oceanic and Atmospheric Administration (NOAA)**
 - **As of 1800 EDT 28 June, 80,228 miles, or 33 percent, of Federal waters in the Gulf of Mexico are closed to fishing.**
 - Weather forecast:
 - **Mon, 28 June: East-southeast winds 20-22 knots; seas 5-6 ft.**
 - **Tue, 29 June: Southeast winds 17-22 knots; seas 6-8 ft.**
 - **Wed, 30 June: Southeast winds 14-17 knots; seas 6-8 ft.**
- **Department of Energy (DOE)**
 - Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 – Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 29 June.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR TUESDAY, JUNE 29

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Prepared to support Sec Nav Mabus visit.
- Supporting VPOTUS visit.
- Continued operations.

Mobile JIC

- Environmental NGOs tour of ICP Mobile
- Media availability at Pensacola Bird Rehab facility
- FL Agency For Workforce Innovation Tour
- Scheduled conference call is Tuesday, June 29, 2010

Florida Peninsula JIC

- Media availability 1000 tour and briefing ICP Miami
- SCAT training at NOAA Echo Discovery Center Key West.

Houma JIC

- Times Picayune (Venice off shore) VOO 0800.
- Iberia Parish open house.

Engagement with Government Officials

0900 VPOTUS and NIC visit to Florida Panhandle/UAC
0915 SECNAV visit to UAC
1130 SECNAV overflight of Source from Houma ICP
1300 Parish President Hurricane Meeting ICP Houma
1800 Iberia Parish Open House
TBD SECNAV will be in Mobile AOR visiting Gulfport/Biloxi Beaches, Over-flight of Mobile Bay, Theodore Staging Area and Pensacola Area. No involvement from ICP Mobile
TBD Cindy Coe, Administrator, OSHA Region IV tour of ICP and brief with CAPT Schaefer
TBD Director Cynthia Lorenzo, FL Agency for Workforce Innovation visit to Mobile ICP
TBD Representative Gene Taylor vessel ride on a Task Force 5 vessel, Princess Jasmine, to see a modified shrimp boat conduct skimming operations



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Community Relations Look Ahead

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Okaloosa County

- Visit the Employment Fair and Workshop in the City of Carabelle.

Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

St. Tammany Parish

- CR team will attend two round table sessions sponsored by the St. Tammany West Chamber of Commerce and BP at the Chamber of Commerce in Covington, LA. The first session, geared toward local oil and gas related businesses, will be on June 29. The second session, on June 30th, is specifically for restaurant businesses.

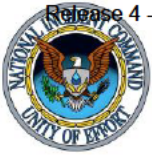
FUTURE EVENTS AND ISSUES (all times CDT)

Wednesday, June 30

TBD UAC External Affairs visit to ICP Mobile to look at coordination between Community Relations, JIC, Liaison Officer, and Governmental Affairs

Thursday, July 1

1400 National Geospatial Association Deputies to meet with ADM Watson
1500 EPA Administrator Lisa Jackson visit to UAC
TBD NAACP Visit to UAC



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Friday, July 2

1000 HSGAC CODEL

Tuesday, July 6

TBD NAACP meeting in Baton Rouge

Thursday, July 8

TBD Field Visits by Commerce, Science, and Transportation staffers (OAF&CG Subcommittee folks)

June/July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

MONDAY, JUNE 28 EVENTS

NOLA JIC

- Supported S-1/ADM Allen UAC visit/associated media availability.
- Researched, forwarded or responded to 16 national/international media inquiries.
- Prepared to support VPOTUS /Sec Nav visits.
- Continued operations.

Florida Peninsula JIC

- Total media queries/rumors: 13/0
- Total media interviews: 1
- Total media embarkations: 0

Mobile JIC

Total media inquiries: 8

1. Local 15 News Andrea Raney, 251-377-9656
 2. Hawaii News Now Chelsea Davis, 808-281-5036
 3. WPMI 15 Jessica Fairley, 251-652-1211
 4. Red Square Agency Scott Thornberg, 251-476-1283
 5. Associated Press Sheila Byrd, 601-948-5897
 6. Lonely Planet Travel Guide Robert Reid, 347-413-7676
 7. Tokyo News Daniel Sturgeon, 202-783-9479
- Local15 News Jenna Susco, 251-753-0896

Total media interviews: 1

BP Representative Brian Sibley- WINK – CBS affiliate, interview with Melissa Yeager: Cleanup efforts on the beach during inclement weather

Total media embarkations: 1



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- Media flight: CBS News overflight with USCG Captain Wagner and USCG CDR Diorio

Houma JIC

Total media inquiries completed: 20

Total media inquiries: 25

Media embeds: 3

- Plaquemines
 - Danish reporter to oil-affected areas.
 - NBC Nightly news 0800 briefing and interviews.
- Houma ICP
 - CNBC hourly live reports from inside the command center all-day, from 0600-1600 hrs.
 - Washington Post interviewed liaison staff (team commitment and unified response).
 - CBS News on Grand Isle overflight.

Engagement with Government Officials

- Governors Daily Teleconference – briefing by RADM Neffenger
- Secretary Napolitano, ADM Allen visit to Port Authority followed by press op and UAC
- Local Officials Daily Teleconference – briefing by CAPT Forgit, CAPT Jillson, NOAA
- Congressionals Daily Teleconference
- Workers Safety Teleconference
- Representative Gene Taylor meeting with CAPT Poulin in Biloxi and then vessel ride with CDR Merriweather, CDR Fahy, LCDR Evans
- CAPT Poulin to brief Governor Barbour staff on local command and control plan for MS

SOCIAL MEDIA REPORT

Facebook Followers: 37,778 (+104)

Twitter: Followers 8,015 (+23); Lists 630 (+6)

YouTube: Views 2,471,948 (+5,705); Videos 86 (+1); Subscribers 1,085 (+9)

Flickr: Photos 693 (+10); Views 193,112 (+2,702)

Website Hits: 109,313,887 (+850,335)

Total number of opt-ins for SMS news alerts: 5,500 (+44)

Overall Trends:

The use of dispersants is an ongoing worry for many citizens. There is still a high volume of commentary about the use of Corexit and its potential impact on the environment.

“Kid With Oil Slick On Her” YouTube video had over 385,000 views at the time of this report. It continues to grow in popularity. (<http://www.youtube.com/watch?v=1QwsCHd7Lcg>)



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The arrival of oil along Mississippi's shoreline caused the conversation to shift to more immediate environmental fears.

The announcement of a substantial effort to save tens of thousands of turtle eggs is being well-covered and is beginning to cut into the traffic about sea turtles being purposefully burned by BP.

Facebook Trends:

- There continues to be a high level of concern over the use of Corexit and other dispersants in the water and the perceived potential for more damage to occur than the oil has caused.
- The YouTube video titled "kid with oil stuck on her," shot at Destin Beach, FL, was uploaded June 23 had 385,000 views at the time of this report. The video is generating a noteworthy volume of conversation across the social web: <http://www.youtube.com/watch?v=1QwsCHd7Lcg>
- There is ongoing concern over volunteers being turned away who want to help. Many volunteers/workers claim they are being turned away because they don't have the required training. To compound the potential concerns, the required hazmat training allegedly costs \$500.
- Concerns continue to grow over where the oil waste is deposited after it is collected from the shorelines.
- Many worry that the jobs created as a part of the response efforts aren't going to the people in the Gulf Coast region that need them most.

Facebook Comments:

"the govt's Unified Command runs this page. They " link the organizations responding to the incident and provides a forum for those organizations to make consensus decisions". Government of the Corporation, By the Corporation. sad"

"Many of you are speaking to DHR (the federal government incident response) as if it were BP. Many of these comments would be appropriate for BP, but not for the federal response. I want to thank DHR for the information about the turtle spotters, and point out to everyone else that June 21 was just three days ago. It should have been done earlier, but it would seem to me to be too early to evaluate how well it is working, based on what was happening before that date."

"From the mouth of the president "From day one of this disaster, the federal government has been in charge, no BP" on national prime time tv."

"our mayor on TV seconds ago: "the unified command is not responding fast enough..." so it is business as usual for BP and the unified command! no sense of urgency... this is hard to take DHR!"

"Yep they won't let me volunteer..said I needed special trainig....well then train me dammit"



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“STOP BP AND THE COAST GUARD FROM USING CHEMICAL DISPERSANTS IN THE GULF WATERS. COREXIT KILLS MORE LIFE THAN THE OIL DOES, INCLUDING THE VERY BACTERIA THAT EATS OIL. PLEASE! STOP THE KILLING NOW!”

“Okay, WHO CAN TELL ME WHERE THE OILY WASTE IS GOING??? I see plastic bags being loaded into dumpsters - so does that mean the waste is going back into a landfill in that Gulf Coast State????”

Twitter Trends:

- There is significant interest in the oil reaching Mississippi shores. Tweets expressed concern with Mississippi needing more resources to fight the oil.
- DHR tweeted an article by the New York Times titled, “U.S. Plans 'Extraordinary Measures' to Rescue Turtles Along Gulf Coast.” Our tweet received a number of retweets.
- There was a noteworthy level of interest in the photos of the Nighttime Beach Cleanup in Port Fourchon. Response was in the form of retweets.
- There is consistently significant interest in the fisheries closure update, with a noteworthy number of retweets. Additionally, the click-through rate on closure maps remains high.

Popular Tweets:

@oil_spill_2010 Barbour: 'Miss. Needs More Resources to Fight Oil' INSIDE: Resources for Tracking the Spill....

US Plans 'Extraordinary Measures' to Rescue Turtles Along Gulf Coast - New York Times

<http://bit.ly/9C56Ji> #oilspill #ocean

RT @Oil_Spill_2010: UPDATED: Deepwater Horizon #oilspill response to hold open house in Iberia Parish, La. <http://ht.ly/24ns4>

YouTube Comments:

People who commented on the Blackhawk Overflight of the Oil Spill

(<http://www.youtube.com/watch?v=xSrRqr1A98>) were disappointed with the number of vessels responding.

As an example:

“Gotta be honest, the containment effort looks pathetic at best. Look at the size of the slick at the mid-left of the screen at about 55 seconds in to the video with just a handful of boats trying to clean it up. Like others have said, this looks like they're trying to fight a forest fire with a water pistol.

Blog Trends:

- The arrival of oil in quantity along the Mississippi shoreline is a dominant topic today. Many



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commenters conveyed the belief that state and local officials are pinning the blame on the Coast Guard.

- News of the massive effort to save 50,000+ turtle eggs is rapidly spreading through the blogosphere. Web searches are starting show this trend in preference to allegations that BP is burning turtles in oil slicks.
- Dispersants are still a hot topic and letter-writing campaigns are being discussed as a way to get EPA to prohibit their use.

Blog Posts:

BP Oil Spill | Turtle Rescue Underway

<http://worldnewsvine.com/2010/06/bp-oil-spill-turtle-rescue-underway/>

BP Calls for Volunteers to Help with Sea Turtle Rescue

<http://birdallyx.blogspot.com/2010/06/bp-calls-for-volunteers-to-help-with.html>

Cloudy With a Chance of Tarballs?

<http://motherjones.com/blue-marble/2010/06/raining-oil-gulf-oil-spill-BP>

La. Police Doing BP's Dirty Work [Video]

<http://allegesonabama.blogspot.com/2010/06/la-police-doing-bps-dirty-work-video.html>

Why is BP using dispersants in the Gulf oil spill?

<http://whodatnation.cliknsav.com/why-is-bp-using-dispersants-in-the-gulf-oil-spill/>

A Tern For The Better On Grand Isle

<http://birding.typepad.com/gulf/2010/06/after-seeing-that-even-with-flagging-and-communication-with--the-parties-involved-in-the-clean-up-efforts-on-grand-isle.html>

President Obama, Mr. Feinberg: How Much of BP's Billions Are Going to the Lawyers?

http://www.huffingtonpost.com/lawrence-w-schonbrun/president-obama-mr-feinbe_b_627837.html

Write EPA about dispersants

<http://ricksblog.biz/?p=11352>

Everybody and Nobody is in Charge

<http://carolynrocketts closet.blogspot.com/2010/06/theres-oil-in-sound-and-there-was-no.html>

Fishing the Alabama shore

http://trueslant.com/scottbowen/2010/06/28/fishing-the-alabama-shore/?utm_source=topic-environment&utm_medium=rss&utm_campaign=20100628

Mississippi Coast Gets First Taste of Oil Spill



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<http://gawker.com/5573962/mississippi-coast-gets-first-taste-of-oil-spill>

Mississippi Gov: Oil has landed

<http://truthiscontagious.com/2010/06/28/mississippi-gov-oil-has-landed>

The Oil Spill Catastrophe: Biggest Ever? Not Close.

http://www.huffingtonpost.com/david-ropeik/the-oil-spill-catastrophe_b_627082.html

Enviro Links: Moratorium Judge Ditches Energy Stocks, Alex Threatens Gulf, and More

<http://motherjones.com/blue-marble/2010/06/enviro-links-moratorium-judge-ditches-energy-stocks-alex-threatens-gulf-and-more>

The BP Oil Spill Winners

http://www.foreignpolicy.com/articles/2010/06/25/the_winners_in_the_bp_oil_spill

Mississippi officials slam Coast Guard as BP oil hits shores

<http://worldofulysses.com/?p=4462>

Mayor, BP, U.S. Coast Guard Face Angry Crowd At "Oil Spill Response Open House"

<http://thejohnchronicles.wordpress.com/2010/06/28/mayor-bp-u-s-coast-guard-face-angry-crowd-at-%E2%80%9Coil-spill-response-open-house%E2%80%9D/>

Storm Watch, 28 June 2010 and BP's Deepwater Oil Spill Open Thread

<http://www.theoil Drum.com/node/6667>

Academy Authority On Delta Bulrush Says 'His' Plant Could Help Ease Oil Spill Crisis

http://beforeitsnews.com/news/87/665/Academy_Authority_On_Delta_Bulrush_Says_His_Plant_Could_Help_Ease_Oil_Spill_Crisis.html

What The Future Holds That You Are Not Being Told.

<http://snardfarker.ning.com/profiles/blogs/what-the-future-holds-that-you>

BP welcomes you to the apocalypse

<http://russlib.blogspot.com/2010/06/morford-bp-apocalypse.html>

Jindal's Self-Righteous Indignation -ThinkProgress.org

<http://ynative77.wordpress.com/2010/06/28/jindals-self-righteous-indignation-thinkprogress-org/>

5 Things Everyone Should Know About the Gulf Oil Disaster... and Can Do Something About!

<http://bushwarriors.wordpress.com/2010/06/28/5-things-everyone-should-know-about-the-gulf-oil-disaster%E2%80%A6-and-can-do-something-about/>

Alert: Obama Warns World Leaders 'Millions Could Die' From Gulf Oil Disaster

<http://pakalert.wordpress.com/2010/06/27/alert-obama-warns-world-leaders-%E2%80%99millions-could-die%E2%80%99-from-gulf-oil-disaster/>

Gulf Oil Spill: 'Cajun Navy' Fights Oil With Barges



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http://www.huffingtonpost.com/2010/06/28/gulf-oil-spill-cajun-navy_n_628163.html

Oil Spill Update: Heartbreak on the Gulf Coast

<http://www.worldhum.com/travel-blog/item/oil-spill-update-heartbreak-on-the-gulf-coast-20100628/>

U.S. Plans 'Extraordinary Measures' to Rescue Turtles Along Gulf Coast

<http://surfspots-gps.com/gulf-coast-us-to-attempt-massive-turtle-rescue>

OPEC to Obama: Why are you halting offshore drilling?

<http://hotair.com/archives/2010/06/28/opec-to-obama-why-are-you-halting-offshore-drilling/>

Gulf oil spill's wildlife toll: sharks near shore, turtles incinerated

<http://www.thehappykennel.com/gulf-oil-spills-wildlife-toll-sharks-near-shore-turtles-incinerated>

Oil Spill and Birds – Part II

<http://www.borealbirds.org/blog/?p=503>

GULF SPILL: U.S. plans 'extraordinary measures' to rescue turtles

<http://envirolib.org/news/gulf-spill-u-s-plans-extraordinary-measures-to-rescue-turtles/>

'Hands Across the Sand' protests are a hit [SLIDESHOW]

<http://www.grist.org/article/2010-06-28-hands-across-the-sand-protests-slideshow/>

Noteworthy Blog Comments:

“What South Mississippi officials had been fearing for weeks came true Sunday when large, gooey globs of weathered oil, chocolate-colored oil patties and tar balls washed ashore in quantity along the Mississippi Coast.”

“Point is, there are plenty of serious health concerns posed by the spill and the widespread use of dispersants that have nothing to do with oily rain. So what to make of the video? I'd guess we're probably seeing the sheen of runoff from roads, parking lots, etc. (Let's not forget that the cars we drive every day are burning and sometimes leaking a refined version of what is currently spewing into the Gulf.)”

The view from the fringe: “A recent report claims that President Obama has warned world leaders at the G8 Summit that the Gulf of Mexico oil disaster “will most likely kill millions, perhaps tens of millions” of people in the next year. Oil and toxic rains are said to be falling across the Gulf coast because of millions of gallons of crude oil, the recently discovered millions of cubic feet of methane gas escaping from the spill site unchecked, and chemical dispersants. Another report claims oil is flooding into Mississippi waters while oil-skimming operations are nowhere in site.”



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Deepwater Horizon Media Report
Monday, June 28, 2010

Unified Command Media Review

Cleanup

1. On June 28 NOAA places the oil plume 32 miles from Mexico Beach and 233 miles from St. Petersburg.
[View Example](#)
2. Oil giant BP is getting closer to permanently sealing the undersea gusher in the Gulf of Mexico, a company executive said Monday as a cavalcade of national leaders, led by Vice President Joe Biden, prepare to visit the region this week.
[View Example](#)
3. BP PLC is unlikely to cut off the flow of oil into the Gulf of Mexico by drilling a relief well before August, U.S. Coast Guard Admiral Thad Allen said Monday.
[View Example](#)
4. A Cordova-based U.S. Coast Guard cutter has been deployed to the Gulf of Mexico to help deal with the oil spill disaster, the Coast Guard said.
[View Example](#)

Storm

1. Tropical Storm Alex was gaining strength Monday as it swirled across the Gulf of Mexico on a path toward Mexico's northeastern coast that threatened to push oil from the massive spill farther inland.
[View Example](#)
2. Federal, state and local officials are devising plans for evacuating residents, dismantling the oil recovery operation and securing heavy equipment and ships should a storm approach. They also are considering how much compensation oil giant BP might need to pay if a storm blows oil inland.
[View Example](#)
3. Tropical Storm Alex may delay by a week BP PLC's plan to increase the amount of oil collected from the leaking well in the Gulf of Mexico, a company official said Monday.
[View Example](#)

Oil Spill

1. Large patches of thick oil washed ashore in Mississippi on Sunday, the first time crude from the BP Plc spill in the Gulf of Mexico has hit the state's coast.
[View Example](#)



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2. U.S. Gulf of Mexico's "dead zone" is expected to be larger than average this year, although scientists said it's unclear what effect the BP (BP, BP.LN) oil spill will have.

[View Example](#)

Politics

1. Gov. Haley Barbour says he's pressing BP and federal officials to increase resources in Mississippi, where oil has reached the shoreline and continues to flow into the waters around barrier islands.

[View Example](#)

2. Vice President Joe Biden will travel to Louisiana and Florida on Tuesday to survey the impact of the Gulf of Mexico oil spill.

[View Example](#)

3. Former U.S. President Bill Clinton says it may become necessary to use explosives to seal the well. (Video)

[View Example](#)

4. Russian President Dmitry Medvedev called on Sunday for a special levy on oil companies to finance a fund to help clean up environmental disasters such as BP's (BP.L) oil spill in the Gulf of Mexico.

[View Example](#)

Senior Leadership

1. In his first week running the spill response for BP, Dudley shuttled between the Gulf and Washington, defended BP engineers after a setback, toured a center where oil-covered turtles are treated and enlisted the help of a politically connected relief expert.

[View Example](#)

2. The future of BP Plc Chief Executive Officer Tony Hayward wasn't discussed during talks with Russia's Deputy Prime Minister Igor Sechin, an aide to the country's top energy official said.

[View Example](#)

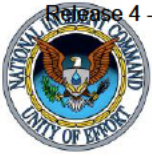
Claims / Liabilities

1. The Federal Reserve Bank of New York has been probing major financial firms' exposure to BP Plc to ensure that if the oil giant buckles under the costs of the Gulf oil spill, it won't put Wall Street or the global financial system at risk.

[View Example](#)

2. The administrator of the fund for victims of BP Plc's Gulf of Mexico oil spill may approve initial payments equal to six months of reimbursement after criticism that the company was making the disbursements too slowly.

[View Example](#)



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Debt Markets

1. BP Plc (BP.L) is facing rising collateral requirements with its trading partners as it has come under financial pressure because of the massive oil spill in the Gulf of Mexico, CNBC reported on Monday citing people familiar with the matter.

[View Example](#)

Equities

1. U.S. stocks erased gains as energy producers declined after oil retreated from a seven-week high, overshadowing gains in tobacco and phone companies.

[View Example](#)

Cleanup Tech

1. The X Prize Foundation wants to make fixing the BP oil spill a multimillion dollar competition. It has done the same for space, fuel efficient cars and gene-mapping.

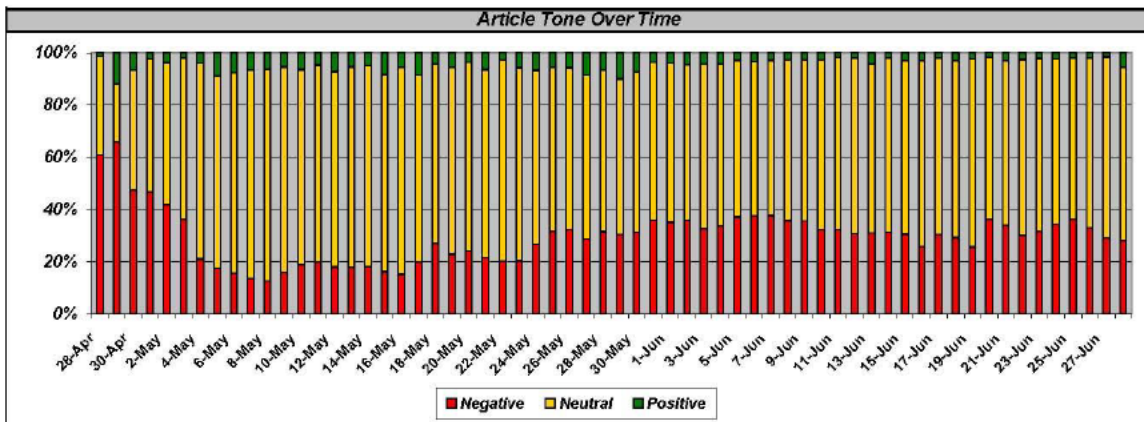
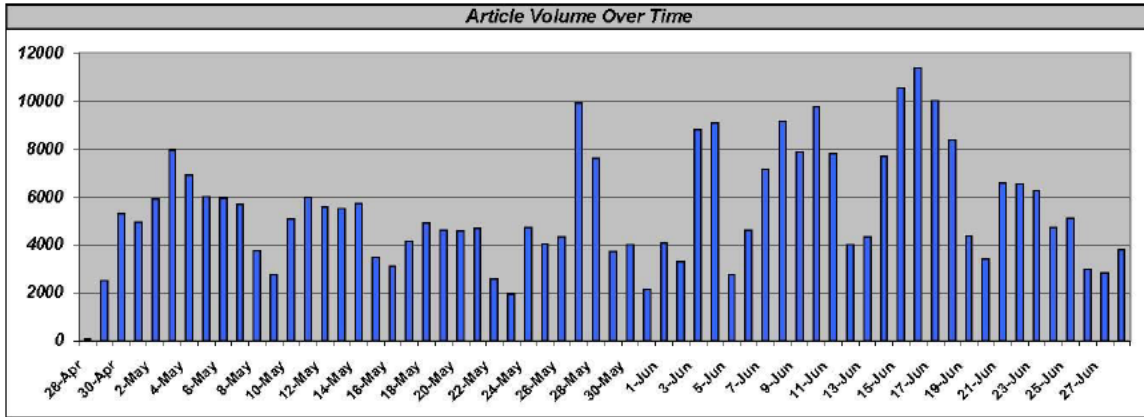
[View Example](#)

2. Florida Gov. Charlie Crist said Sunday the state will try new methods, on BP's tab, for keeping oil from shore as a tropical system in the Atlantic poses a small threat to recovery efforts.

[View Example](#)



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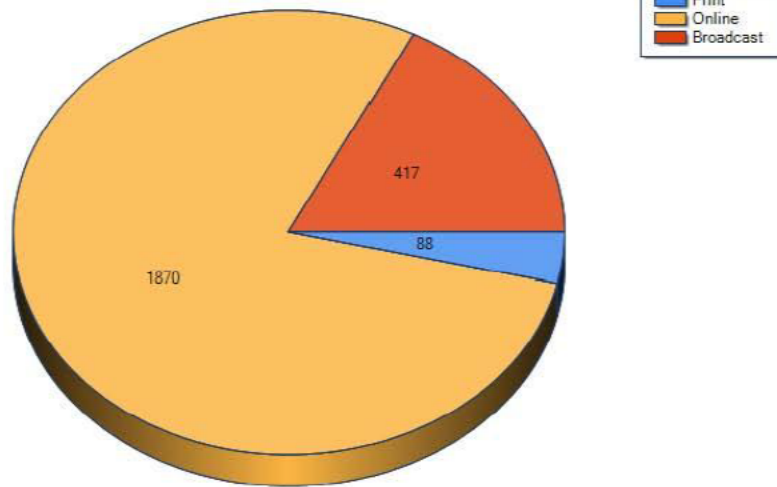
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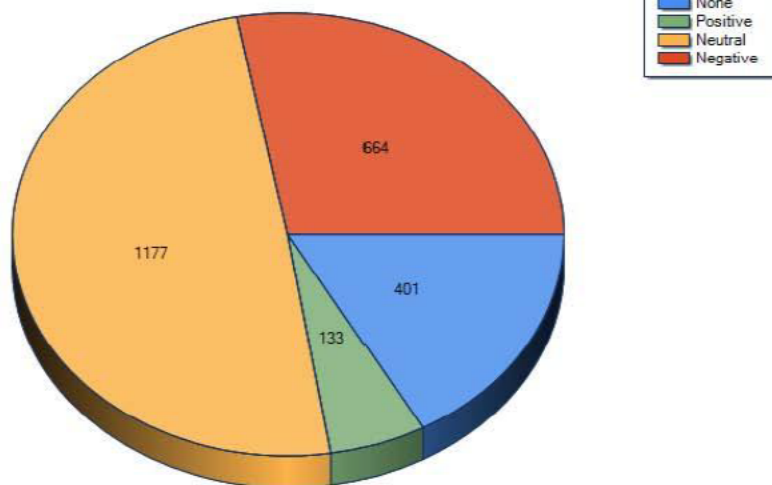
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Articles by Media Type



Monday, June 28, 2010

Tonality





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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED June 28, 2010 7 PM

PAST 24 HOURS

Secretary Napolitano and Carol Browner Visit to New Orleans to Inspect the Response

Homeland Security Secretary Janet Napolitano and Assistant to the President for Energy and Climate Change Policy Carol Browner traveled to New Orleans to receive updates from National Incident Commander Admiral Thad Allen and senior federal officials leading the frontline response to the BP oil spill.

In their meetings, Secretary Napolitano and Ms. Browner discussed ongoing efforts to prevent oil from reaching the shoreline along the Gulf Coast and to mitigate its impact where it does. They were also joined by Federal Emergency Management Agency Administrator Craig Fugate for a portion of the briefings to discuss preparations in the event a hurricane or tropical storm should strike the Gulf Coast.

Admiral Allen, Secretary Napolitano & Carol Browner Provide Daily Operational Update

Secretary Napolitano and Carol Browner joined Admiral Allen to provide a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. Secretary Napolitano and Ms. Browner reiterated that the federal government's aggressive response efforts and oversight of BP will continue until BP stops its leaking well, the damage is cleaned up, and Gulf Coast communities are made whole, and stressed that the federal government is working closely with state and local authorities to ensure that they have the resources they need to meet the evolving threat from this oil spill.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. BP has finished installing the first free standing riser, which has greater survivability than a fixed riser and will be connected to a third vessel, the *Helix Producer*—a redundancy measure also taken under the direction of the federal government.



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Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* continues to drill the first relief well to a depth of approximately 16,545 feet. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,000 feet below the Gulf surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

NOAA-Supported Scientists Predict Increase in Area Containing Depleted Oxygen Levels

While it is unclear what impact, if any, will be linked to the BP Deepwater Horizon oil spill, a team of NOAA-supported scientists from the Louisiana Universities Marine Consortium, Louisiana State University, and the University of Michigan, predict that the northern Gulf of Mexico hypoxic zone, an underwater area with little or no oxygen known commonly as the “dead zone,” could be larger than the recent average by 500-1,800 square miles.

This forecast is based on Mississippi River nutrient flows compiled annually by the U.S. Geological Survey. Dead zones off the coast of Louisiana and Texas are caused by nutrient runoff, principally from agricultural activity, which stimulates an overgrowth of algae that sinks, decomposes, and consumes most of the life-giving oxygen supply in the water. The federal government continues to engage the best scientific minds available to monitor the impacts of the BP oil spill on all aspects of the environment, including oxygen levels in the water column.

NOAA Expands Fishing Restriction in the Gulf; More than 66 Percent Remains Open

As part of continued efforts to ensure the safety of seafood from the Gulf of Mexico and protect consumers, NOAA has expanded the closed fishing area in the Gulf of Mexico to include portions of the oil slick moving beyond the area’s current northern boundary, off the Florida panhandle’s federal-state waterline. This boundary was moved eastward to Cape San Blas. The closed area now represents 80,228 square miles—approximately 33.2 percent—of federal waters in the Gulf of Mexico. This closure does not apply to any state waters. This leaves more than 66 percent of Gulf federal waters available for fishing. Details can be found at <http://sero.nmfs.noaa.gov/>.



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Approved SBA Economic Injury Assistance Loans Top \$8 Million

SBA has approved 121 economic injury assistance loans to date, totaling more than \$8 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 493 existing SBA disaster loans in the region, totaling more than \$2.25 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 82,351 claims have been opened, from which more than \$128.4 million have been disbursed. No claims have been denied to date. There are 933 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,675 are active.
- Approximately 38,600 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 7,200 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.75 million feet of containment boom and 4.86 million feet of sorbent boom have been deployed to contain the spill—and approximately 883,000 feet of containment boom and 2.14 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.58 million gallons of total dispersant have been applied—1.03 million on the surface and 552,000 sub-sea. More than 446,000 gallons are available.



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- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 213 miles of Gulf Coast shoreline is currently oiled—approximately 69 miles in Louisiana, 45 miles in Mississippi, 45 miles in Alabama, and 54 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, Germany, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

June 28, 2010

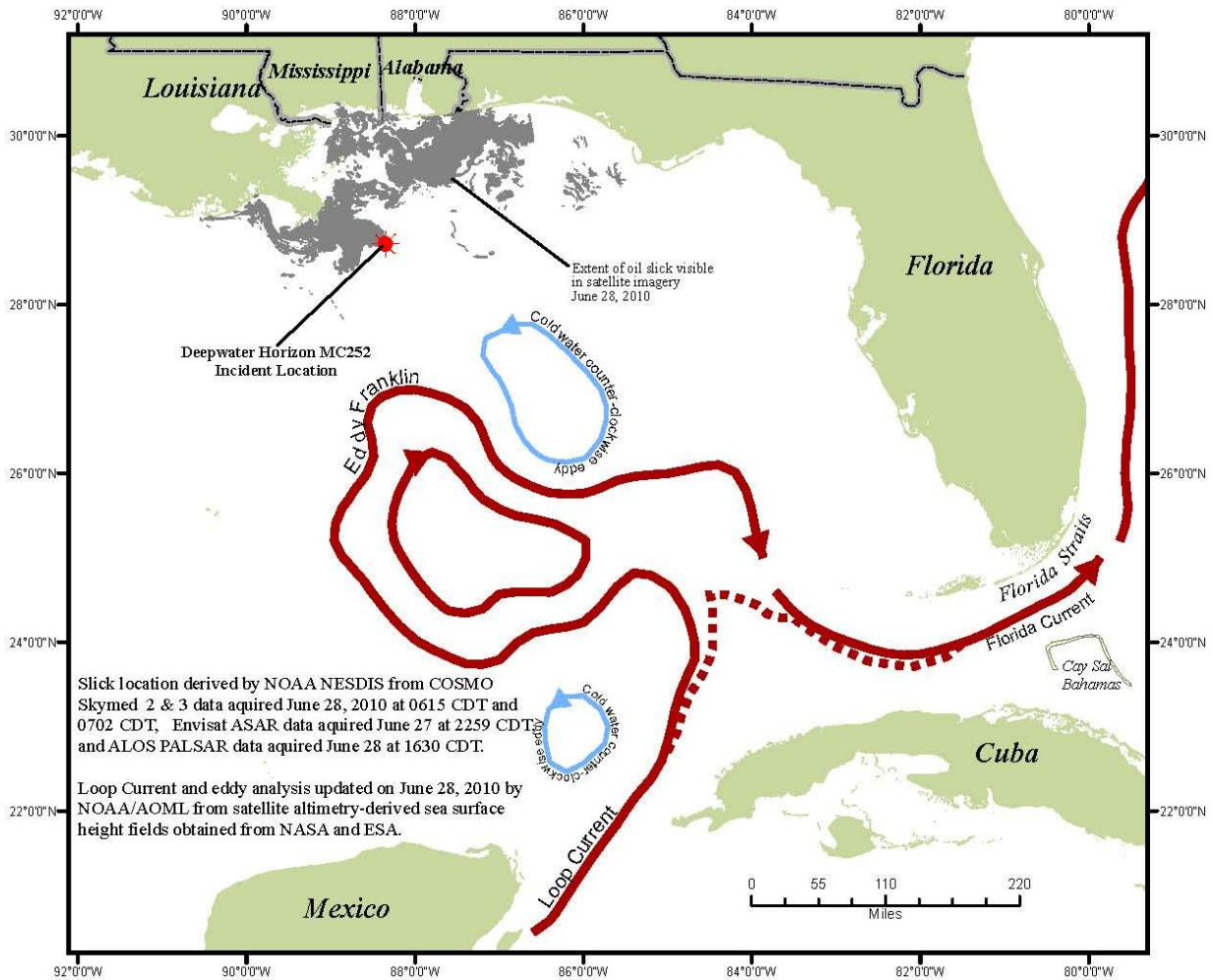


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the loop current and an eddy north of the loop current called Eddy Franklin. Currently, no recoverable amounts of oil have been reported in the Loop Current or Eddy Franklin. However, tarballs were reported a couple of weeks ago along the northeast corner of Eddy Franklin. There are indications that Eddy Franklin is almost separated from the main loop current, and is expected to completely separate in the next few days. However, it may re-join the Loop Current again over the next few weeks. If this rejoining continues, it would again provide a clearer pathway for tarballs to move to the Florida Straits.



Map prepared June 28, 2010 by
 NOAA Emergency Response Division

FOR INTERNAL USE ONLY



National Incident Command
0430EDT - 29 June 2010
Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

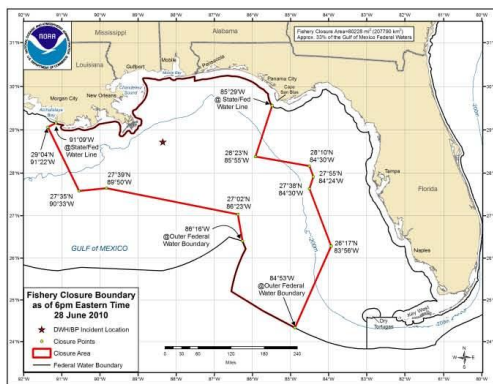
June 28, 2010
 FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

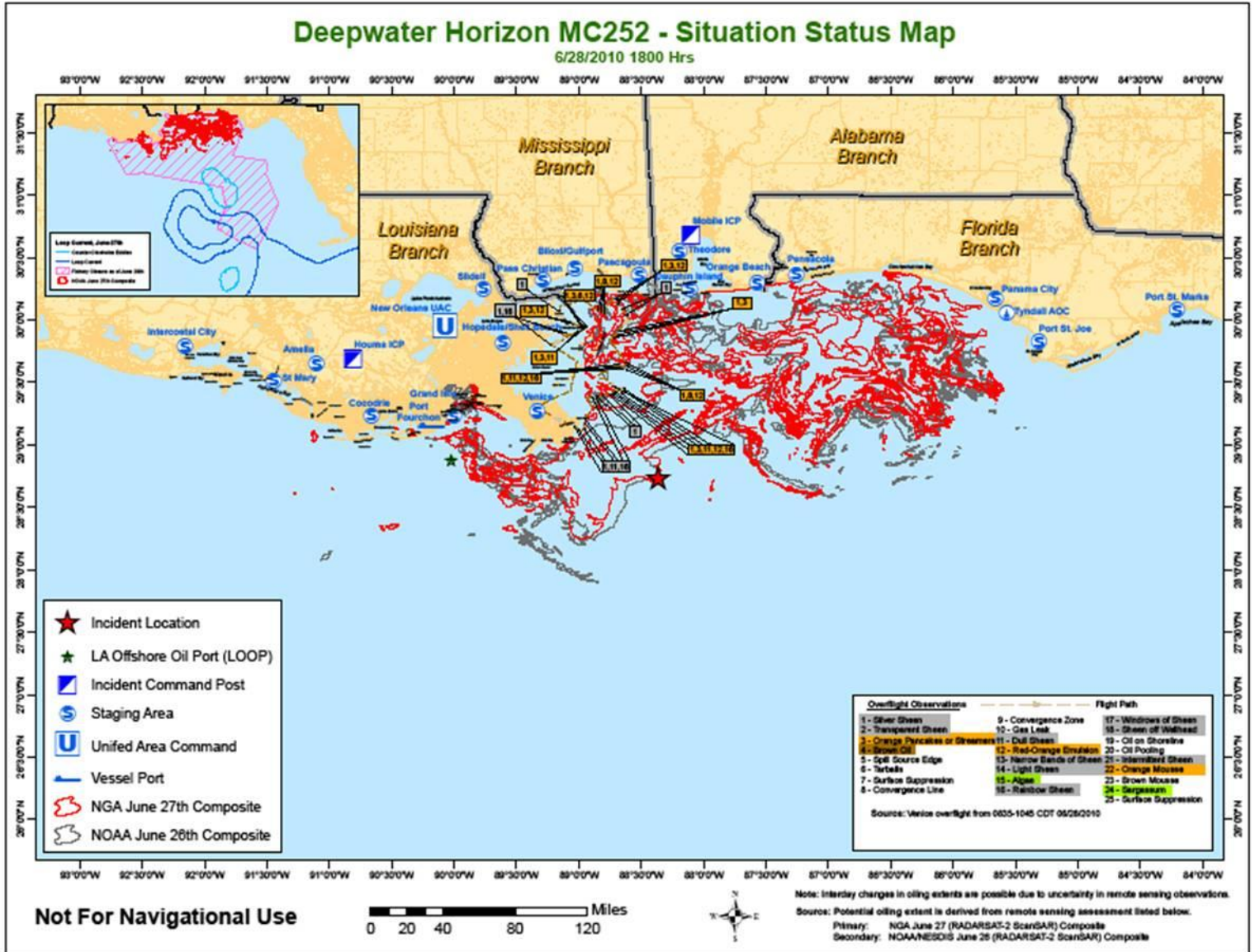
Reminders
 If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



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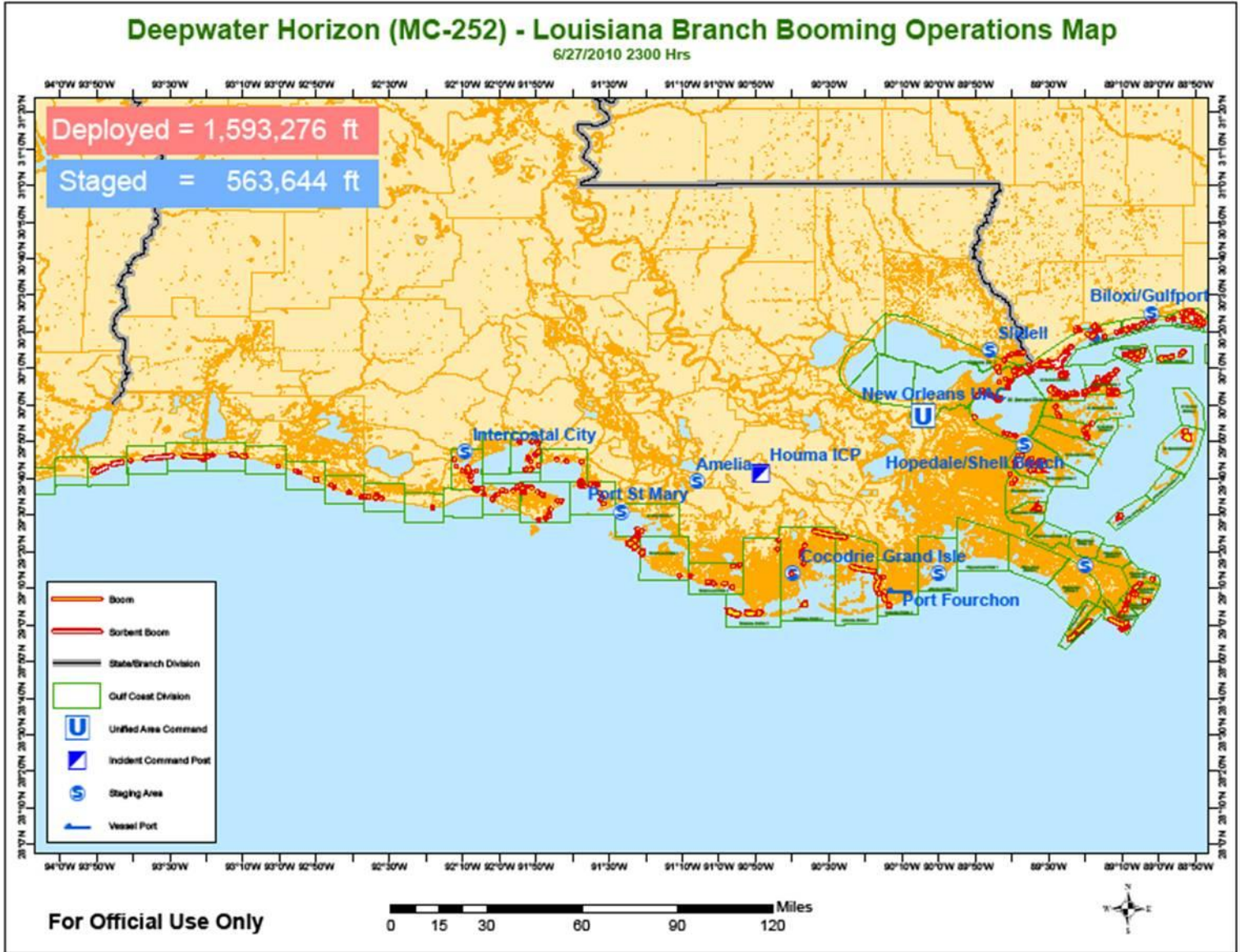
CURRENT FORECAST POSITION OF OIL SLICK





National Incident Command
0430EDT - 29 June 2010
Deepwater Horizon Spill Response

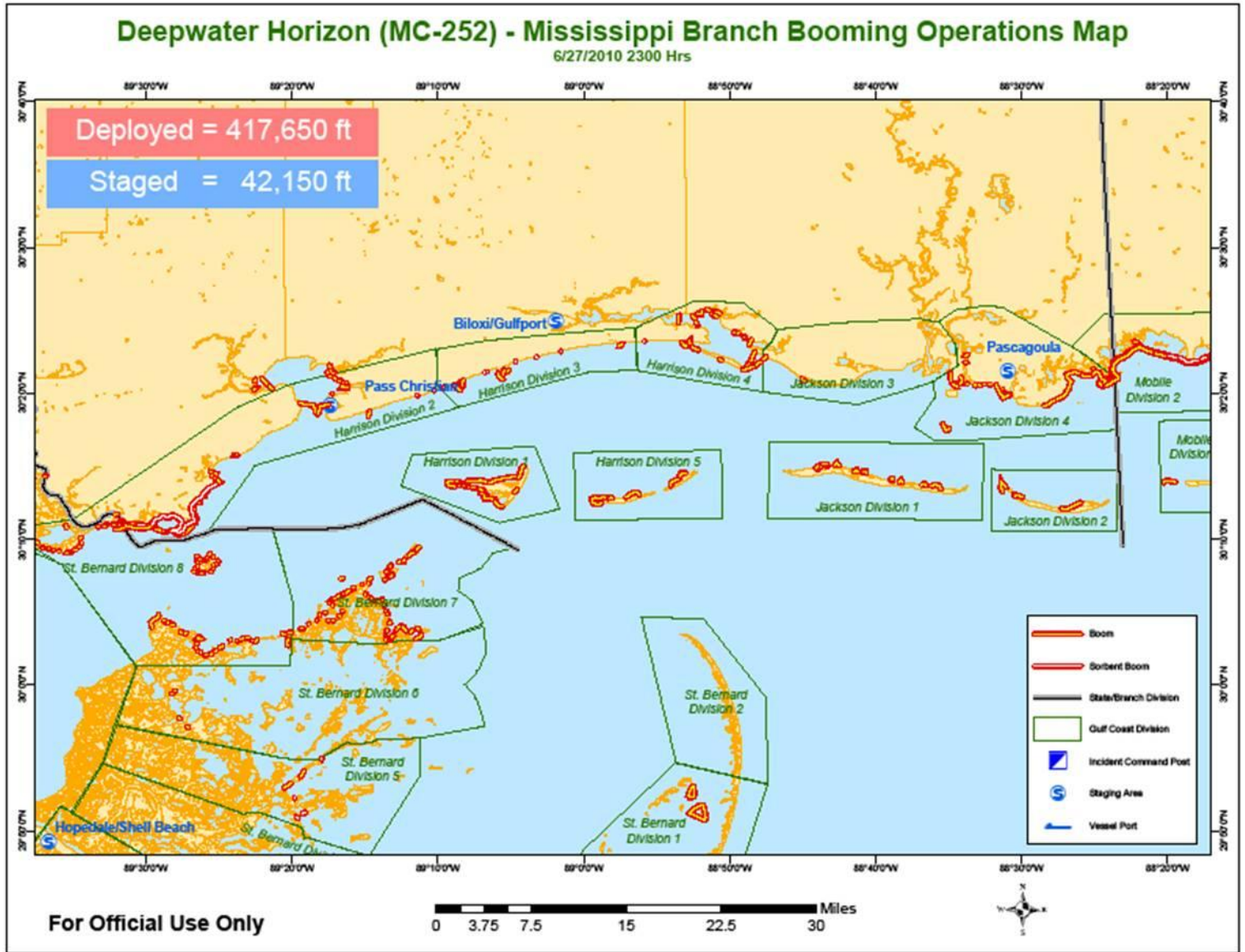
BOOM SITUATION STATUS MAP





National Incident Command
0430EDT - 29 June 2010
Deepwater Horizon Spill Response

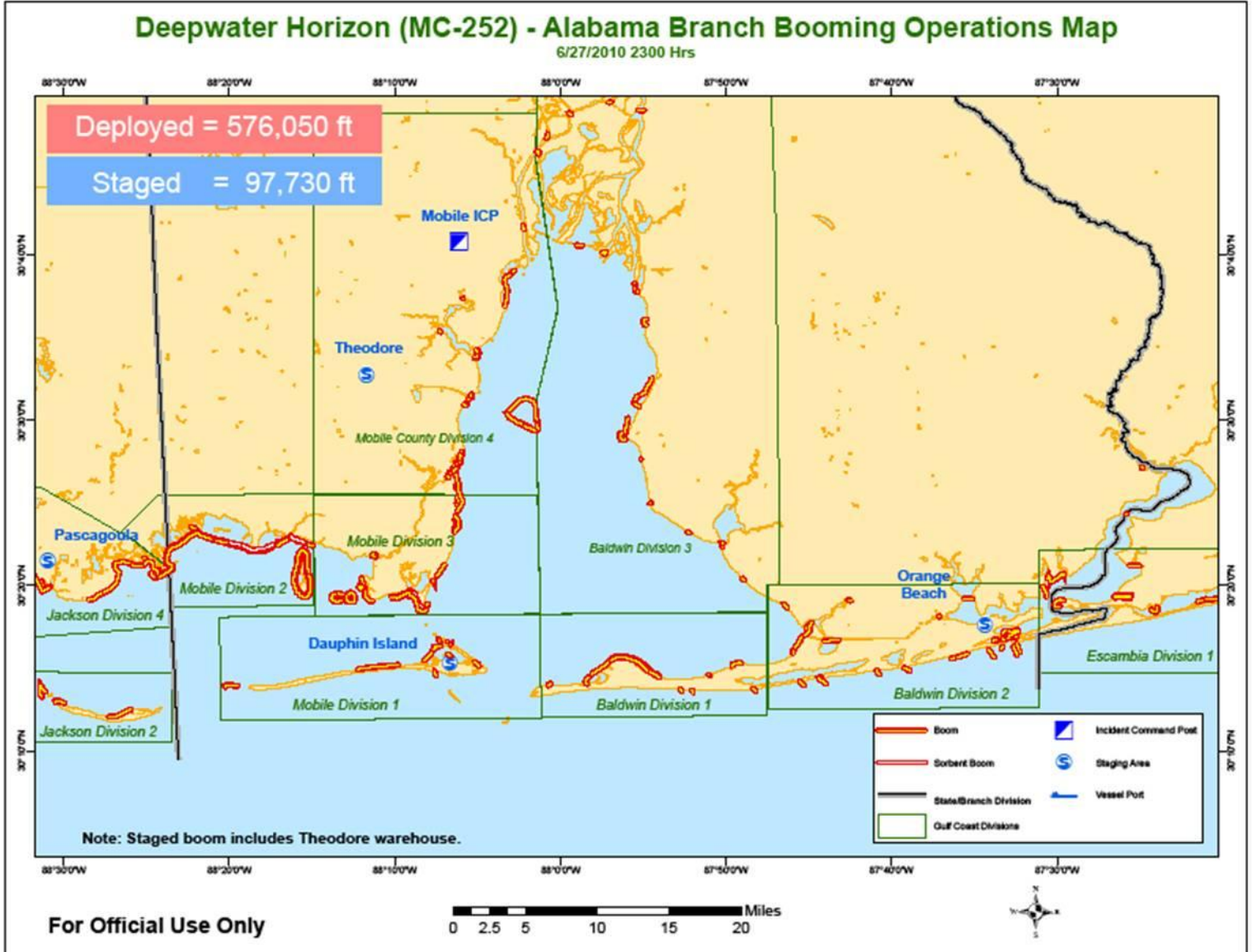
BOOM SITUATION STATUS MAP





National Incident Command
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Deepwater Horizon Spill Response

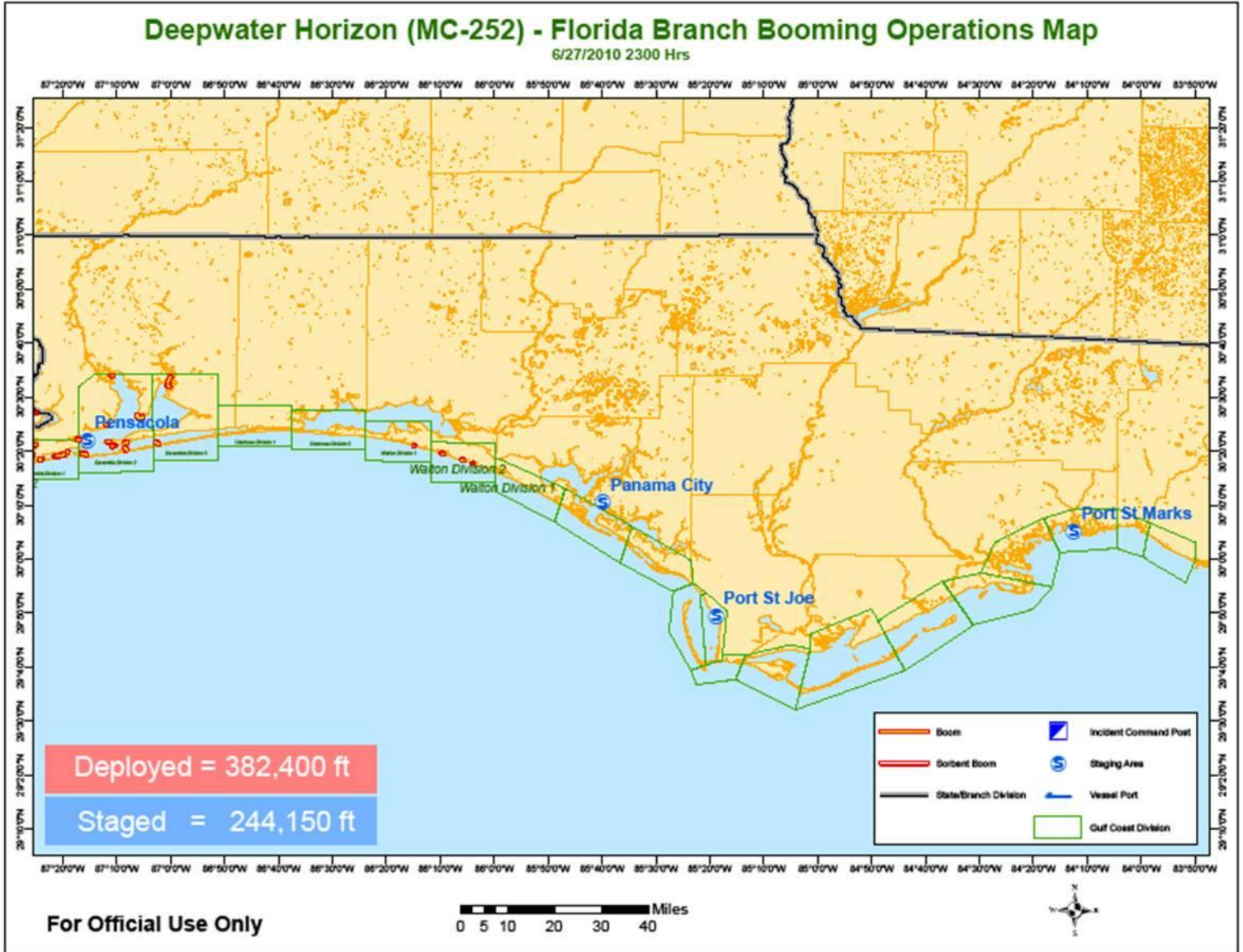
BOOM SITUATION STATUS MAP





National Incident Command
0430EDT - 29 June 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP





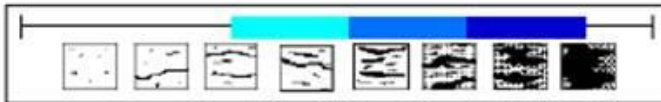
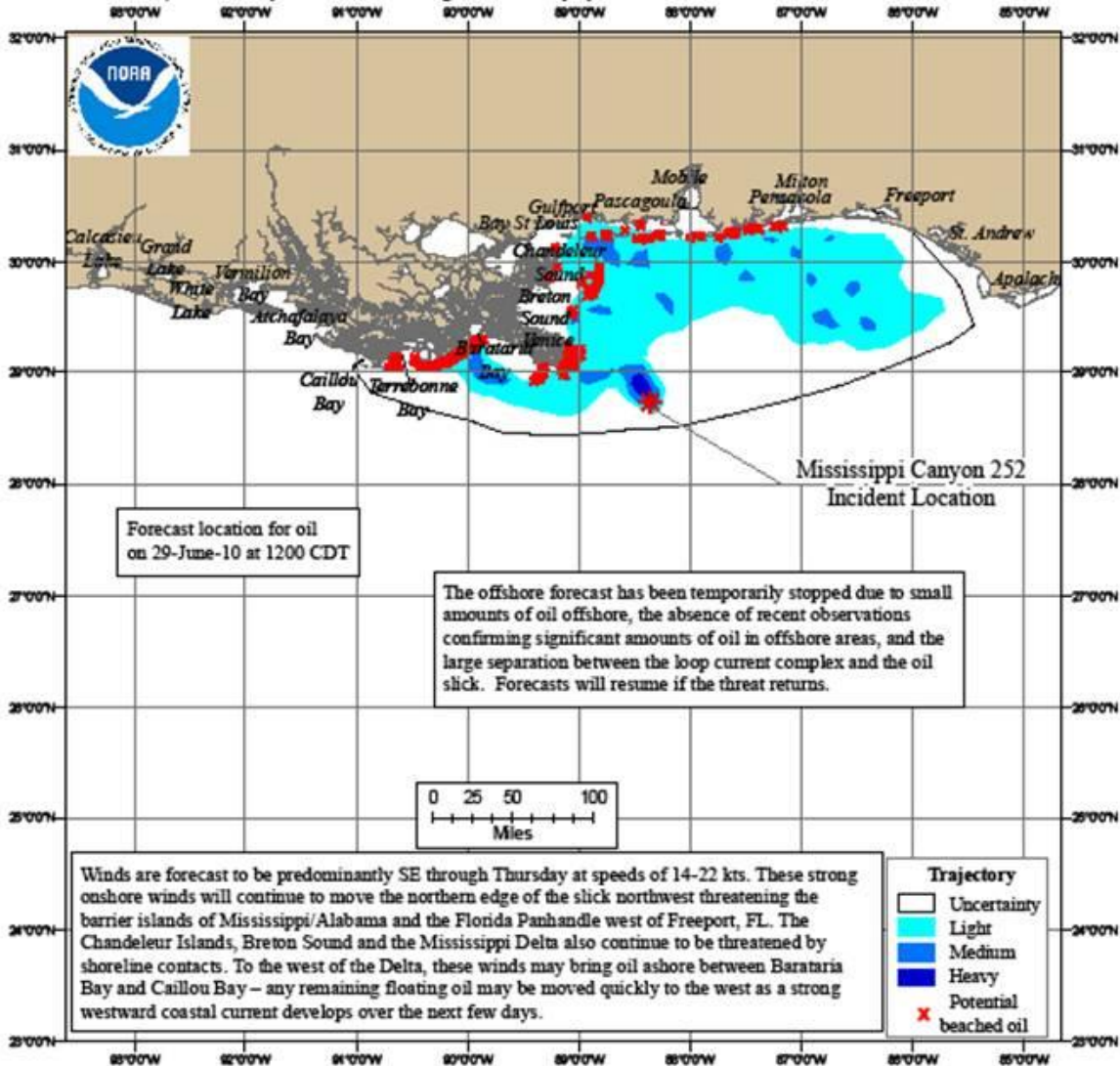
National Incident Command
0430EDT – 29 June 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R Nearshore
Estimate for: 1200 CDT, Tuesday, 6/29/10
Date Prepared: 2100 CDT, Monday, 6/28/10

This forecast is based on the NWS spot forecast from Monday, June 28 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Sunday-Monday satellite imagery analysis (NOAA/NESDIS) and Monday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time

Next Forecast:
June 29th PM



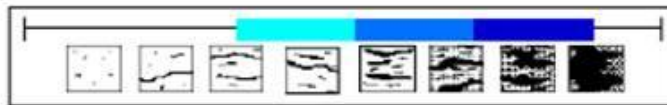
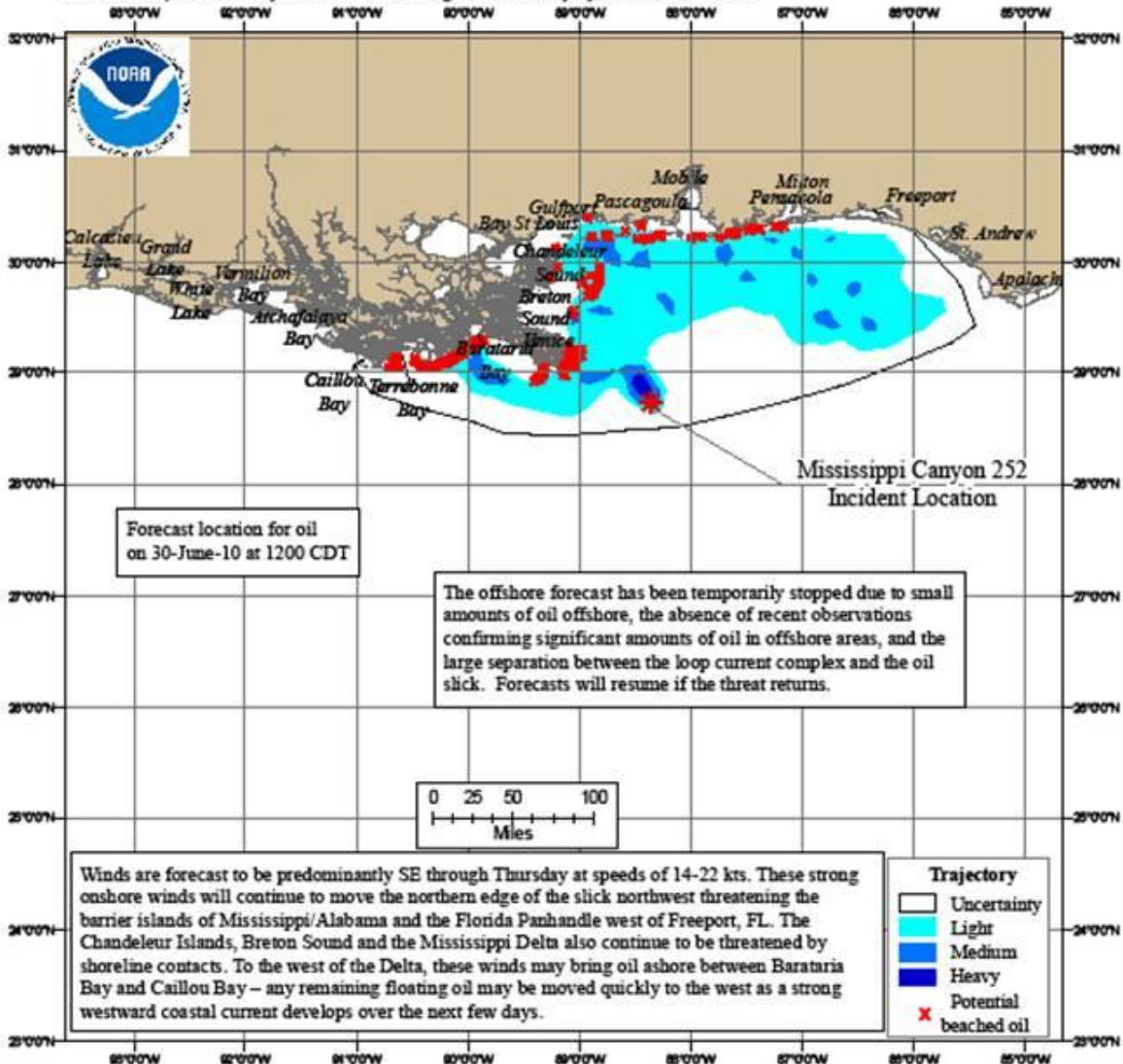
National Incident Command
0430EDT – 29 June 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R Nearshore
Estimate for: 1200 CDT, Wednesday, 6/30/10
Date Prepared: 2100 CDT, Monday, 6/28/10

This forecast is based on the NWS spot forecast from Monday, June 28 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Sunday-Monday satellite imagery analysis (NOAA/NESDIS) and Monday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Next Forecast:
June 29th PM



National Incident Command
0430EDT – 29 June 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

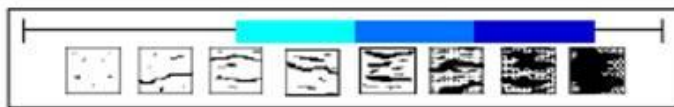
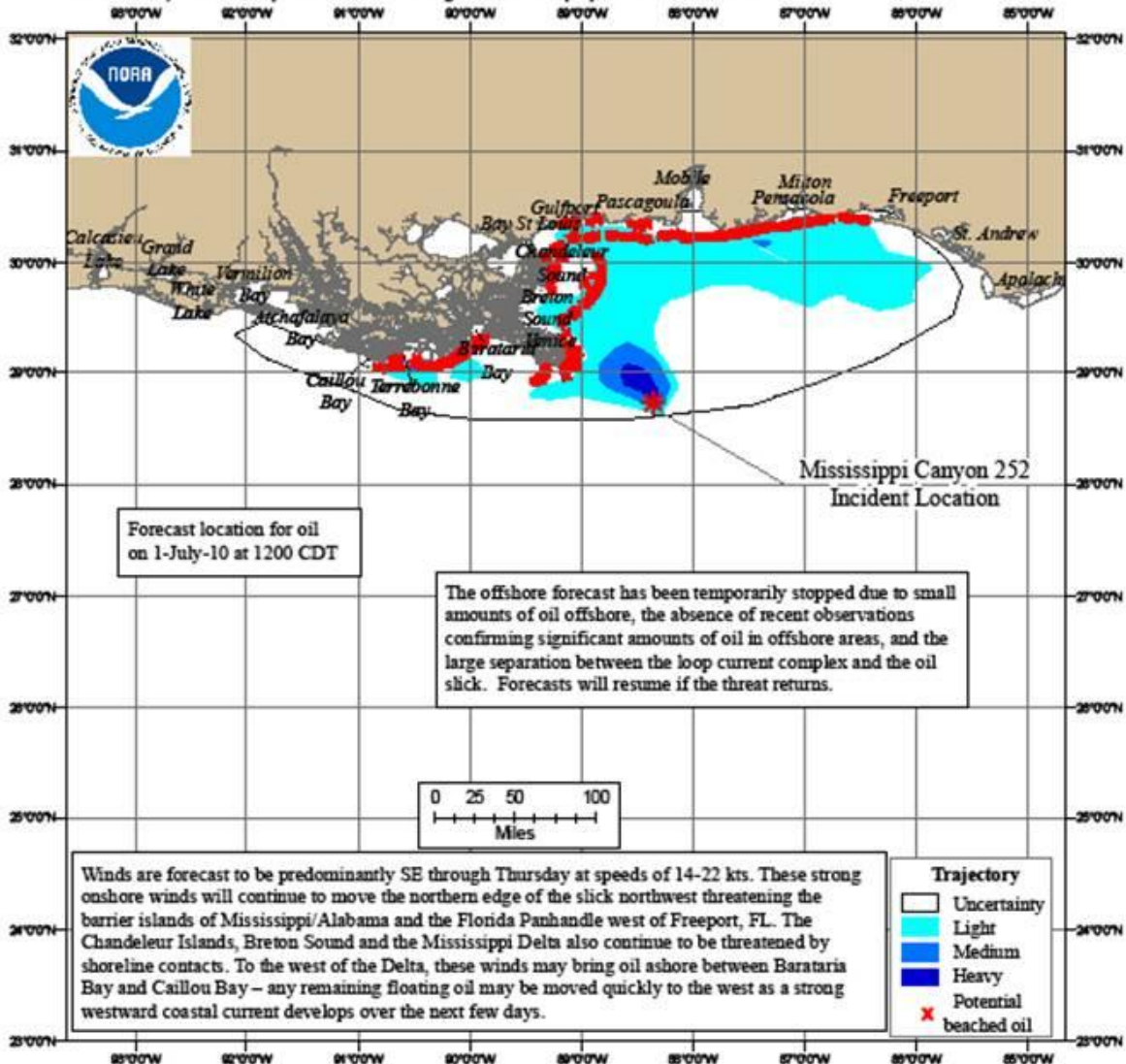
Nearshore Surface Oil Forecast

NOAA/NOS/OR&R Nearshore

Deepwater Horizon MC252

Estimate for: 1200 CDT, Thursday, 7/01/10
Date Prepared: 2100 CDT, Monday, 6/28/10

This forecast is based on the NWS spot forecast from Monday, June 28 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Sunday-Monday satellite imagery analysis (NOAA/NESDIS) and Monday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Next Forecast:
June 29th PM

this scale bar shows the meaning of the distribution letters of the current time

01268-EPA-5329

"HQS-PF-flidr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

06/29/2010 06:27 AM

To "HQS-PF-flidr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing"
cc "Blizard, Matthew CAPT", "Cunningham, Darcie CDR",
"Ortman, Chris", "dave.westerholm", "dwh.dhs", "dwh.noaa",
"Bamford, George", "Rogers, Jim", "Joint.Staff", "Foresman,
Lee", "Pension, Lisa", "National Command Center",
"NOC.imo", "NOC SWO Restricted", "NOC SWO",
"NOC.uscg", "OPS CAT", sbs-all, kati.walsh, ngaoilspillcat,
ngaoilspillcat, osd.watch, tina.eichenour,
"RCCAlameda"

bcc

Subject National Incident Commander 0630EDT 29JUN10 Briefing

Good Morning All,

Please find the attached Situation Briefing that has been prepared by the NIC Situation Unit current as of 0630EDT today. Please see attached for full report.

Highlighted bullets:

*At 0500EDT the center of Tropical Storm Alex was located near latitude 21.7 N and longitude 91.9 W. Alex is moving toward the NNW near 8 MPH. A turn toward the NW is expected later today, 29 June, followed by a gradual turn toward the WNW on Wednesday, 30 June. Maximum sustained winds are near 70 MPH with higher gusts. Additional strengthening is forecast during the next 48 hours and Alex is likely to become a hurricane later today, 29 June. Tropical storm force winds extend outward up to 105 miles mainly NE through SE of the center. (NOAA 0500EDT 29 June)

*On scene weather: Tuesday, 29 June: Winds SE 20-22 kts, seas 6-8', very rough. (NOAA 28 June)

*Governors Call Item: Jimmy Buffet golf benefit concert at Gulf Shores has been delayed until 11 July due to TS Alex.

*Total recovery for June 28th 00:00 to June 29th 00:00 was: 23,400 bbls oil & 54.2 MMCF gas. Of the oil, 15,313 bbls was stored on the Enterprise and 8,087 bbls was burned on the Q4000. Of the gas, 34.5 MMCF was flared on the Enterprise and 19.7 MMCF was flared on the Q4000. Total oil volume on the Enterprise as of 00:00 June 29th was 14,000 bbls (lightering to the Massachusetts completed at 08:25).

*DISCOVERER ENTERPRISE: Lightering operations to the shuttle tanker MASSACHUSETTS was completed on 28 June with 74,388 bbls being offloaded. There was a brief shut-down of production and lightering operations 28 June from 0420-0548CDT due to lightning. Total oil volume onboard as of 0000CDT 29 June is 14,000 bbls (Houston 2000EDT 28 June; Houston 0310EDT 29 June)

*Long Term Containment and Disposal Plan 1: Planned startup of the system and production of oil is now 07 July. The Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to riser, installation was completed. Operations have been delayed due to high sea state. (Houston 2000EDT 28 June)

*Long Term Containment and Disposal Plan 2: To increase redundancy, BP will install a secondary subsea anchor, FSR, and float. The air can and subsea

anchor are complete. Suction pile installation will start 30 June, weather pending. FSR 2 has been constructed and all components are staged in Fourchon. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 28 June)

*MC 252 Well Bore Cap: The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the TOP HAT and LMRP flange is removed.

*Drilling of relief wells are not expected to be impacted by the high sea states. (Houston 1030EDT 28 June)

*DD-II: Completed running 16" casing. Cementing has started; testing 29 June. (Houston 2000EDT 28 June; OIR 1900EDT 28 June)

*DD-III: Completed third ranging run, results indicate that relief well bore is 16' plus/minus 5' from the MC252 well. Another ranging run is scheduled for 30 June. BoEMRE reports that even though they are close to the target well, they are still a long way from the intercept. (Houston 2000EDT 28 June; OIR 1900EDT 28 June)

*HELIX PRODUCER 1 (8420115) departed Port Fourchon at 0600 en route the operations area; currently in staging area. The vessel will hook up to the CDP-1 free standing riser to continuously process 20-25,000 bbls of oil per day. Critical hook up operations possible only in sea state < 3-4'. Start up to commence after 02 July when seas calm.

*MASSACHUSETTS: Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.

*TX: Unconfirmed report of tar balls on South Padre Island and shoreline oiling on the beach at the east end of Galveston Island. (NIC Bulletin 2150EDT 28 June; NIC Bulletin 0027EDT 29 June)

*Decontamination of deep-draft vessels -New Orleans Southwest Pass: 1, Mobile: 3

*80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

*Task Forces: (DWH AAG 0600EDT 28 June)

oLA: 12 fishing vessel skimming Task Forces (TF), of 25 vessels each, recovered oil in Barataria Bay and Mississippi Delta. 27 Shallow Water Barge Skimming Systems working in 5 different parishes. St. Bernard Parish skimmed 30 bbls utilizing Recovery TF assets assigned to Hopedale.

oMS: TF #5 conducted skimming operations in the vicinity of Horn and Petit Bois Islands. Acquired an additional MARCO V skimming system to assist in the heavily impacted Mississippi sound. VOO TF #1, #2 and #3 remained engaged in oil and conducted skimming and booming operations inside the Mississippi Sound. Offshore, TF #705 conducted skimming operations S of Horn Island. TF #805 continued to conduct oil recovery operations approx. 25 miles S of Peitit Bois Island.

ICP Mobile is working with the state of MS to give them control of local assets.

oAL: TF #2 continued operating off of Fort Morgan as the first line of defense in protecting Mobile Bay. TF #4 conducted skimming operations off Perdido Pass. VOO TF #4 and #5 continued skimming and booming operations inside Mobile Bay. Offshore, TF #701 continued skimming operations approx. 2 miles S of Gulf Shores. TF #702 operated as a support unit 5 miles S of Gulf Shores. TF

#703 continued skimming 35 miles S of Perdido Pass, while TF #704 conducted surveillance and skimming operations 2 miles SW of Perdido Pass.
oFL: TF #1 and VOO TF #8 continued skimming operations in Panama City area.
TF #3 and VOO TF #6 continued skimming in Pensacola Bay. VOO TF #7 continued skimming operations S of Destin, and VOO TF #9 continued skimming operations inside St. Joseph Bay. Offshore, TF #705 continued oil recovery operations 12 miles off Pensacola Bay.

BP Claims Summary: (BP Dashboard Report 0900EDT 28 June)

- *Total Number of Claims: 101,853
- *Total Amount Disbursed: \$128,448,565
- *Number of Claims Denied: 0
- *Number of Checks Disbursed: 40,342

NIC Strategic Efforts:

- *FRTG Flow Rate Analysis
- *Interagency Alternative Technology Assessment Program
- *International Engagement Strategy
- *Hurricane/Severe Weather Contingency Plan: Briefed S1, final draft is being completed.
- *Implementation Strategy: Drafted a NIC directive to include specific request for UAC.
- *Dispersant Data Assessment
- *Critical Resources Strategic Planning (DWH AAG 0600EDT 28 June)

oSkimmers
Current total 651.
Additional VOO TFs coming online pending delivery of skimming systems.

- oBoom
Total Deployed: 2,749,476 feet
Total Assigned: 201,538 feet
Total Staged: 882,646 feet
Total Ordered: 767,184 feet
- *Coast Guard/EPA Emergency Regulation
 - oThe Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the Gulf of Mexico.
 - oThe most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the federal register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill-freeing up some resources for deployment to the Gulf.
 - oEssentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and "at the ready" for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

V/R

HS1 Samantha Roche
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



NIC Flag Brief 0630EDT 29JUN10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
29 June 2010, 0630 EDT





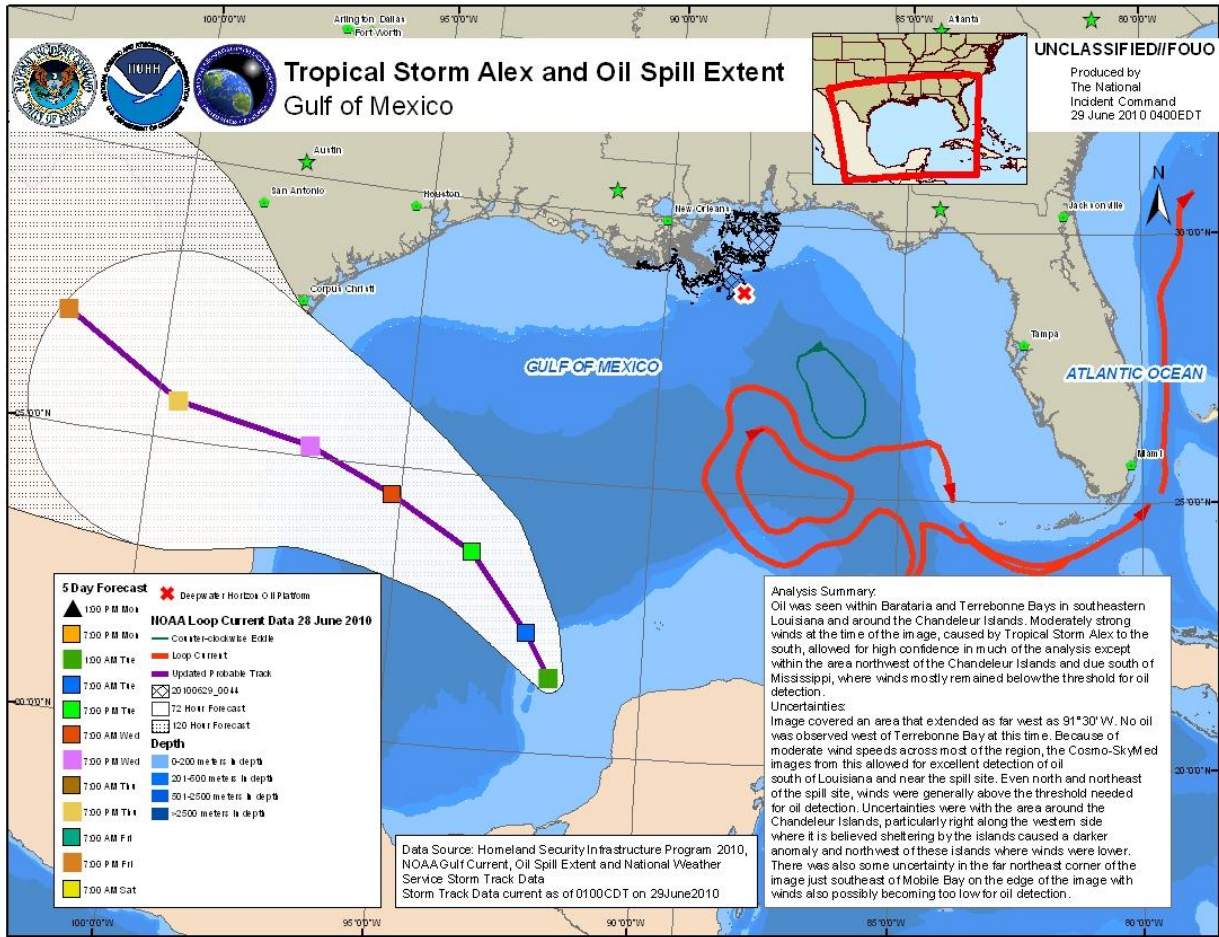
National Incident Commander Daily Situation Update

0630EDT - 29 June 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the spill.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Highlights of the Last Operational Period:

- DISCOVERER ENTERPRISE: Lightering operations to the shuttle tanker MASSACHUSETTS was completed 28 June with 74,388 bbls being offloaded. (Houston 2000EDT 28 June)
Unconfirmed report of tar balls on South Padre Island, TX and shoreline oiling on the beach at the east end of Galveston Island, TX. (NIC Bulletin 2150EDT 28 June; NIC Bulletin 0027EDT 29 June)
Governors Call Item: Jimmy Buffet golf benefit concert at Gulf Shores has been delayed until 11 July due to TS Alex.

Weather:

- At 0500EDT the center of Tropical Storm Alex was located near latitude 21.7 N and longitude 91.9 W. Alex is moving toward the NNW near 8 MPH. A turn toward the NW is expected later today, 29 June, followed by a gradual turn toward the WNW on Wednesday, 30 June. Maximum sustained winds are near 70 MPH with higher gusts. Additional strengthening is forecast during the next 48 hours and Alex is likely to achieve hurricane status later today, 29 June. Tropical storm force winds extend outward up to 105 miles mainly NE through SE of the center. (NOAA 0500EDT 29 June)
On scene weather: (NOAA 28 June)
Tuesday, 29 June: Winds SE 20-22 kts, seas 6-8', very rough.
Tuesday night, 29 June: Winds SE 17-21 kts, seas 8', very rough.
Wednesday, 30 June: Winds SE 15-17 kts, seas 7-8', rough.

Source Control: (Houston 0310EST 29 June)

Table with 5 columns: Vessel, OIL, GAS, Total Recovered/Flared to date: OIL, GAS. Rows include DISCOVERER ENTERPRISE, Q4000, and Cumulative oil/gas recoverd.

- 7 Jones Act waivers have been signed by CAPT Kiefer and forwarded to S1 for review (HELIX PRODUCER, TOISES PISCES, FPSO SEILLEAN, EVI KNUITSEN, NAVION FENNIA, LOCH RANOCH and DISCOVER ENTERPRISE). All vessels are involved in source control in the vicinity of the well head. All are being used with no Jones Act implication since the operation is approximately 45 NM offshore. (Jones Act E-Mail 1445EDT 28 June)
DISCOVERER ENTERPRISE: Lightering operations to the shuttle tanker MASSACHUSETTS was completed on 28 June with 74,388 bbls being offloaded. There was a brief shut-down of production and lightering operations 28 June from 0420-0548CDT due to lightning. Total oil volume onboard as of 0000CDT 29 June is 14,000 bbls (Houston 2000EDT 28 June; Houston 0310EDT 29 June)
Sub-sea Dispersant at the BOP is being injected at a steady rate of 8 gallons per minute. (Houston 2000EDT 28 June)



National Incident Commander Daily Situation Update

0630EDT - 29 June 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

- **Short Term Containment:** Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with DE. A pressure transducer has been successfully installed on one of the methanol ports on Top Hat #4; it is taking pressure readings every 15 minutes and will continue this cycle for 3 days. The goal is to use collected data to further refine the estimate of oil flowing from MC252. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of DE. There are no plans to change Top Hats at this time. (Houston Update 2000EDT 28 Jun)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now 07 July. The Free Standing Riser (FSR) is fully in place. **The 1,350' flexible, CDP manifold to riser, installation was completed.** Operations have been delayed due to high sea state. (Houston 2000EDT 28 June)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float. The air can and subsea anchor are complete. Suction pile installation will start 30 June, weather pending. FSR 2 has been constructed and **all components are staged in Fourchon.** Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 28 June)
- **MC 252 Well Bore Cap:** **The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the TOP HAT and LMRP flange is removed.** The transition spool and capping stack have been built; a full system test is scheduled for Tuesday, 29 June. Final revision of the installation is complete. The flange splitter system required to install the spool is under construction. Machining on the "latch cap" contingency system commenced 26 June. (Houston 2000EST 28 June)

Relief Well Data: (Houston 2000EDT 28 June)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	12,038'	32 of 104 (31 %)	Target of 12,040 feet MD T-Time 108 hrs
DD-III	16,670'	56 of 104 (54%)	Target of 18,400 feet MD. T-Time 109 hrs

- **Drilling of relief wells are not expected to be impacted by the high sea states.** (Houston 1030EDT 28 June)
- **DD-II:** Completed running 16" casing. Cementing has started; **testing 29 June.** (Houston 2000EDT 28 June; OIR 1900EDT 28 June)
- **DD-III:** **Completed third ranging run, results indicate that relief well bore is 16' plus/minus 5' from the MC252 well. Another ranging run is scheduled for 30 June. BoEMRE reports that even though they are close to the target well, they are still a long way from the intercept.** (Houston 2000EDT 28 June; OIR 1900EDT 28 June)

International Offers of Assistance:

- Letters of Acceptance were drafted by NIC for 22 offers of assistance from 12 countries. Letters are currently under review, including Department of State (DOS) clearance. (NIC CRU 27 June)
- NIC CRU working with DOS to source 3 offers of fire boom and 2 skimmers. (NIC CRU 27 June)
- Algeria: A private company offered boom. UAC expects to take delivery of 800 meters of fire boom this week from a Sonatrach subsidiary.



National Incident Commander Daily Situation Update

0630EDT - 29 June 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

(Houston Source Control Vessels 28 June; Houston 1634EDT 28 June; Houston 2000EDT 28 June)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production and is awaiting equipment	
MASSACHUSETTS	United States	Conducting transfer operations	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	O/S ETA 30 June Currently at Port Everglades, FL	Shuttle Tanker Will transfer oil from the TOISA PISCES	Was issued a COC 27 June and is clear to prep for ops in GoM
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Will be inspected OOA 30 June in Port Everglades, FL
SEILLEAN	Panama	En-route to Port of Spain, ETA to be updated when vessel is closer to its destination	Containment Will recover production	Planning for inspection and retrofit in Port of Spain
OVERSEAS CASCADE	United States	Nederland, TX	Transfers oil from the DISCOVERER ENTERPRISE	



National Incident Commander Daily Situation Update

0630EDT - 29 June 2010

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Deepwater Horizon Spill Response

(Updates in RED)

Name	Flag	Status/Location	Current Function	Comments
TOISA PISCES	Liberia	Ingleside, TX	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Port State Control exam delayed until later this week
SEACOR RIGOROUS	United States	Departed from Port Fourchon 26 June	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	Departed from Port Fourchon 26 June	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	

Clean-Up/Response Operations: (DWH AAG 0600EDT 28 June)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	68.6	44.9	45.4	54.1	213.0
People Assigned	1,810	982	3,811	3,666	10,269

Safety/Personnel Casualties:

- A civilian, Dan Woodward, was aboard GP35 Decon Barge and sustained a head injury. Individual was evacuated out via EMS fast boat. He suffered a broken nose and cut to the forehead. No loss of consciousness reported. As more information becomes available it will be provided. (NIC Bulletin 1404EDT 28 June)

Environmental Impact:

- **TX:** Unconfirmed report of tar balls on South Padre Island and shoreline oiling on the beach at the east end of Galveston Island. (NIC Bulletin 2150EDT 28 June; NIC Bulletin 0027EDT 29 June)
- **LA:** Preparing for a rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. (DWH AAG 0600EDT 28 June)
- **MS:** Continued with beach cleanup on Petit Bois, Horn and Ship Islands. (DWH AAG 0600EDT 28 June)
- **AL:** Cleanup crews continue to clean at Fort Morgan, Orange Beach, Little Lagoon, Romar Beach and Gulf Shores. Heavy shoreline impact reported throughout the state. (DWH AAG 0600EDT 28 June)
- **FL:** Both manual and mechanical cleaning methods employed as cleanup crews continued in impacted areas from Escambia through Bay counties. (DWH AAG 0600EDT 28 June)



Deepwater Horizon Spill Response

(Updates in RED)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- **Decontamination of deep-draft vessels as of 28 June**
 - New Orleans Southwest Pass: 1
 - Mobile: 3
- **80,228** sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 28 June)

	LA	MS	AL	FL	Drill Site	Totals
VOO	631	835	1,108	515	0	3,089
Barges	427	99	89	29	0	644
Skimmers	350	76	66	135	24	651
Other (Command & Control, Boom Tending, Other)	1,869	345	395	230	26	2,865
Fixed Wing	21	4	6	4	0	35
Helo	54	7	8	7	0	76
Total	3,352	1,366	1,672	920	50	7,360

- **Task Forces:** (DWH AAG 0600EDT 28 June)
 - **LA:** 12 fishing vessel skimming Task Forces (TF), of 25 vessels each, recovered oil in Barataria Bay and Mississippi Delta. 27 Shallow Water Barge Skimming Systems working in 5 different parishes. St. Bernard Parish skimmed 30 bbls utilizing Recovery TF assets assigned to Hopedale.
 - **MS:**
 - TF #5 conducted skimming operations in the vicinity of Horn and Petit Bois Islands. Acquired an additional MARCO V skimming system to assist in the heavily impacted Mississippi sound. VOO TF #1, #2 and #3 remained engaged in oil and conducted skimming and booming operations inside the Mississippi Sound. Offshore, TF #705 conducted skimming operations S of Horn Island. TF #805 continued to conduct oil recovery operations approx. 25 miles S of Peitit Bois Island.
 - ICP Mobile is working with the state of MS to give them control of local assets.
 - **AL:** TF #2 continued operating off of Fort Morgan as the first line of defense in protecting Mobile Bay. TF #4 conducted skimming operations off Perdido Pass. VOO TF #4 and #5 continued skimming and booming operations inside Mobile Bay. Offshore, TF #701 continued skimming operations approx. 2 miles S of Gulf Shores. TF #702 operated as a support unit 5 miles S of Gulf Shores. TF #703 continued skimming 35 miles S of Perdido Pass, while TF #704 conducted surveillance and skimming operations 2 miles SW of Perdido Pass.
 - **FL:** TF #1 and VOO TF #8 continued skimming operations in Panama City area. TF #3 and VOO TF #6 continued skimming in Pensacola Bay. VOO TF #7 continued skimming operations S of Destin, and VOO TF #9 continued skimming operations inside St. Josph Bay. Offshore, TF #705 continued oil recovery operations 12 miles off Pensacola Bay.



National Incident Commander Daily Situation Update

0630EDT - 29 June 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

Financial Update: (NPFC Executive Financial Summary Report 2200EDT 28 June)

OSLTF Emergency Fund Remaining	\$33,806,047.75
Fed Project Ceiling	\$259,500,000.00
Obligated funds to Date	\$220,697,429.78
Fed project Ceiling Remaining	\$38,802,570.22

BP Claims Summary: (BP Dashboard Report 0900EDT 28 June)

- Total Number of Claims: **101,853**
- Total Amount Disbursed: **\$128,448,565**
- Number of Claims Denied: **0**
- Number of Checks Disbursed: **40,342**

BP Claims Call Center Statistics: (BP Dashboard 28 June)

- Calls Received: 847
- Wait Time: 6 seconds
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 144 current figures not listed
- Checks written: 577 current figures not listed
- Cumulative Checks written: 41,339
- Managers/adjusters in field: 933, as of PM 27 June
- ESIS Claim Centers: 28

Future Plans (Next 24-48 hours):

- Continue sub-sea dispersant; monitor pressure.
- Maintain flow back and flaring operations to the DISCOVERER ENTERPRISE and Q4000.
- Continue relief well operations.
- Monitor forecast and trajectory of TS Alex.

NIC Strategic Efforts:

- **FRTG Flow Rate Analysis**
- **Interagency Alternative Technology Assessment Program**
- **International Engagement Strategy**
- **Hurricane/Severe Weather Contingency Plan**
 - Briefed S1, final draft is being completed.
- **Implementation Strategy**
 - Drafted a NIC directive to include specific request for UAC.
- **Dispersant Data Assessment**



National Incident Commander Daily Situation Update

0630EDT - 29 June 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

- **Critical Resources Strategic Planning** (DWH AAG 0600EDT 28 June)
 - **Skimmers**
 - **Current total 651.**
 - **Additional VOO TFs coming online pending delivery of skimming systems.**
 - **Boom**
 - **Total Deployed: 2,749,476 feet**
 - **Total Assigned: 201,538 feet**
 - **Total Staged: 882,646 feet**
 - **Total Ordered: 767,184 feet**
- **Coast Guard/EPA Emergency Regulation**
 - **The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the Gulf of Mexico.**
 - **The most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the federal register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf.**
 - **Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.**

Enclosures:

1. UAC External Affairs Report
2. JIC 24hr Summary
3. Loop Current
4. Fisheries Update



National Incident Command
0630EDT - 29 June 2010
Deepwater Horizon Spill Response

UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR TUESDAY, JUNE 29

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Prepared to support Sec Nav Mabus visit.
- Supporting VPOTUS visit.
- Continued operations.

Mobile JIC

- Environmental NGOs tour of ICP Mobile
- Media availability at Pensacola Bird Rehab facility
- FL Agency For Workforce Innovation Tour
- Scheduled conference call is Tuesday, June 29, 2010

Florida Peninsula JIC

- Media availability 1000 tour and briefing ICP Miami
- SCAT training at NOAA Echo Discovery Center Key West.

Houma JIC

- Times Picayune (Venice off shore) VOO 0800.
- Iberia Parish open house.

Engagement with Government Officials

0900 VPOTUS and NIC visit to Florida Panhandle/UAC
0915 SECNAV visit to UAC
1130 SECNAV overflight of Source from Houma ICP
1300 Parish President Hurricane Meeting ICP Houma
1800 Iberia Parish Open House
TBD SECNAV will be in Mobile AOR visiting Gulfport/Biloxi Beaches, Over-flight of Mobile Bay, Theodore Staging Area and Pensacola Area. No involvement from ICP Mobile
TBD Cindy Coe, Administrator, OSHA Region IV tour of ICP and brief with CAPT Schaefer
TBD Director Cynthia Lorenzo, FL Agency for Workforce Innovation visit to Mobile ICP
TBD Representative Gene Taylor vessel ride on a Task Force 5 vessel, Princess Jasmine, to see a modified shrimp boat conduct skimming operations



National Incident Command
0630EDT - 29 June 2010
Deepwater Horizon Spill Response

Community Relations Look Ahead

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Okaloosa County

- Visit the Employment Fair and Workshop in the City of Carabelle.

Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

St. Tammany Parish

- CR team will attend two round table sessions sponsored by the St. Tammany West Chamber of Commerce and BP at the Chamber of Commerce in Covington, LA. The first session, geared toward local oil and gas related businesses, will be on June 29. The second session, on June 30th, is specifically for restaurant businesses.

FUTURE EVENTS AND ISSUES (all times CDT)

Wednesday, June 30

TBD UAC External Affairs visit to ICP Mobile to look at coordination between Community Relations, JIC, Liaison Officer, and Governmental Affairs

Thursday, July 1

1400 National Geospatial Association Deputies to meet with ADM Watson
1500 EPA Administrator Lisa Jackson visit to UAC
TBD NAACP Visit to UAC

01268-EPA-5332

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/01/2010 04:30 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc

bcc

Subject NIC Situation Report 0430EDT 01JUL10

Good Morning All,

Attached is the 0430EDT NIC Situation Report.

V/R
HS1 Samantha Roche
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



NIC Situation Report 0430EDT 01JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
01 July 2010, 0430 EDT





**National Incident Command
0430EDT – 01 July 2010
Deepwater Horizon Spill Response**

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National Incident Commander Daily Situation Update

0430EDT - 01 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

Highlights of the Last Operational Period:

- **DISCOVERER ENTERPRISE** stopped production 30 June from 1002 – 1245EDT due to severe weather and a valve malfunction. Production has since commenced. (Houston 2000EDT 30 June)
- **Pressure transducer** has been removed from **TOP HAT**. (Houston 2000EDT 30 June)
- **There has been a notable increase in movement of TOP HAT** due to increased sea state. (Houston 2000EDT 30 June)
- **DDII Successfully completed an annual COC exam**. (Houston 2000EDT 30 June)
- The UAC initially reported that three staging areas were evacuating. Subsequent reports indicated operations at Staging Areas Shell Beach and Delacroix, within the St. Bernard Branch were limited due to weather and no evacuation was required. (NIC Bulletin 1545EDT 30 June)
- **The cumulative range of oil released as of 30 June is 2,520,000 to 4,320,000 barrels**. (FRTG 30 June)

Weather:

- **At 0200EDT** the center of Hurricane Alex was located near latitude 24.1 N, longitude 98.2 W. For the past few hours Alex has been moving toward the WSW near 10 MPH but a general westward motion is expected to resume and continue for the next day. On this track the center of Alex will continue moving inland over northeastern Mexico today. (NOAA 0200EDT 01 July)
- **Maximum sustained winds** have decreased to near 85 MPH with higher gusts. Alex is a category one hurricane on the Saffir-Simpson Hurricane Scale. Additional weakening will occur as the tropical cyclone moves inland and Alex is expected to weaken to a tropical storm later today, 01 July and dissipate over Mexico by Friday, 02 July. (NOAA 0200EDT 01 July)
- **Hurricane force winds** extend outward up to 35 miles from the center and tropical storm winds extend outward up to 205 miles, mainly N and E of the center. An automated Mexican Navy station at La Pesca recently reported a sustained wind of 35 MPH and a gust to 53 MPH. (NOAA 0200EDT 01 July)
- **On scene weather:** (NOAA 30 June)
 - Thursday, 01 July: **Winds S 14-17 kts, seas 9' choppy, confused swells.**
 - Thursday night, 01 July: **Winds SSE 14-16 kts, seas 7' choppy.**
 - Friday, 02 July: **Winds SE 13-16 kts, seas 6' choppy.**

Source Control: (Houston 0300EDT 01 July)

Vessel	0000-2359CDT 30 June		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	14,875 bbls	33.8 million cubic ft of gas	404,347 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	918.6 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT – 88.4 gas)</small>
Q4000	8,204 bbls	19.4 million cubic ft of gas	127,622 bbls	262.9 million cubic ft of gas
Cumulative oil/gas recovered	23,079 bbls	53.2 million cubic ft of gas	531,969 bbls	1,181.5 million cubic ft of gas



Deepwater Horizon Spill Response

(Updates in RED)

- **DISCOVERER ENTERPRISE:** Shut down at 1002EDT due to lightning strikes within 5 NM, a restart was commenced at 1045 EST that resulted in a shut down due to misalignment of valves, prior to completing the full restart lightning caused the DE to remain shut down till 1245 EST. Total oil volume onboard as of 0000CDT 01 July was 46,680 bbls. (Houston 2000EDT 30 June; Houston 0300EDT 01 July)
- Lightering operations with the OVERSEAS CASCADE are scheduled to commence on Friday, 02 July and will require less than 5' seas. The limiting factor of 5' seas is based on the tolerance of the floating transfer hose and the hose handling vessel. If a weather window does not open on Friday, a second transfer window should be available on Monday, 05 July. Lightering ops require 24 hours for full discharge of DE. If DE is unable to lighter by Tuesday, 06 July it will reach maximum storage capacity and production will be stopped. (Houston 2000EDT 30 June)
- **Sub-sea Dispersant:** Being injected at the BOP at a steady rate of 8 gallons per minute. Sub-sea dispersant authority has been granted till 07 July at a rate of 6,000 gallons per day. (Houston 2000EDT 30 June)
- **Short Term Containment:** Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with DE. The pressure transducer installed last week has completed its 72 hour reading cycle the data is currently being interpreted by government scientists. The transducer has been removed from Top Hat. Seas at DE were reported to be 6' to 8' there has been a notable increase in movement of the Top Hat device, a 6" wobble during the increased sea state. (Houston 2000EDT 30 June)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now 7 July, delay is due to weather. Vessel masters made the decision to halt the operation till seas calm. (Houston 2000EDT 30 June)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, free standing riser (FSR), and float cans. The air can and subsea anchor are complete. Suction pile installation will start 02 July, weather pending. FSR 2 has been constructed and all components are staged in Port Fourchon. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 30 June)
- **MC 252 Three Ram Capping Stack:** The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the TOP HAT and LMRP flange is removed. The capping stack was retested after the pressure transducer was replaced and found to be satisfactory. The stack is currently loaded and enroute to Port of Fourchon OOA 1400CDT 30 June, ETA 02 July. The flange splitter system required to install the spool is complete and procedure has been approved. The system is scheduled to undergo a SIT. (Houston 2000EDT 30 June)

Relief Well Data: (Houston 2000EDT 30 June)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	12,038'	34 of 104 (33 %)	T-Time 108 hrs Drilling of relief wells are not expected to be impacted by high sea states
DD-III	16,900'	58 of 104 (56%)	T-Time 109 hrs Drilling of relief wells are not expected to be impacted by high sea states



National Incident Commander Daily Situation Update

0430EDT - 01 July 2010

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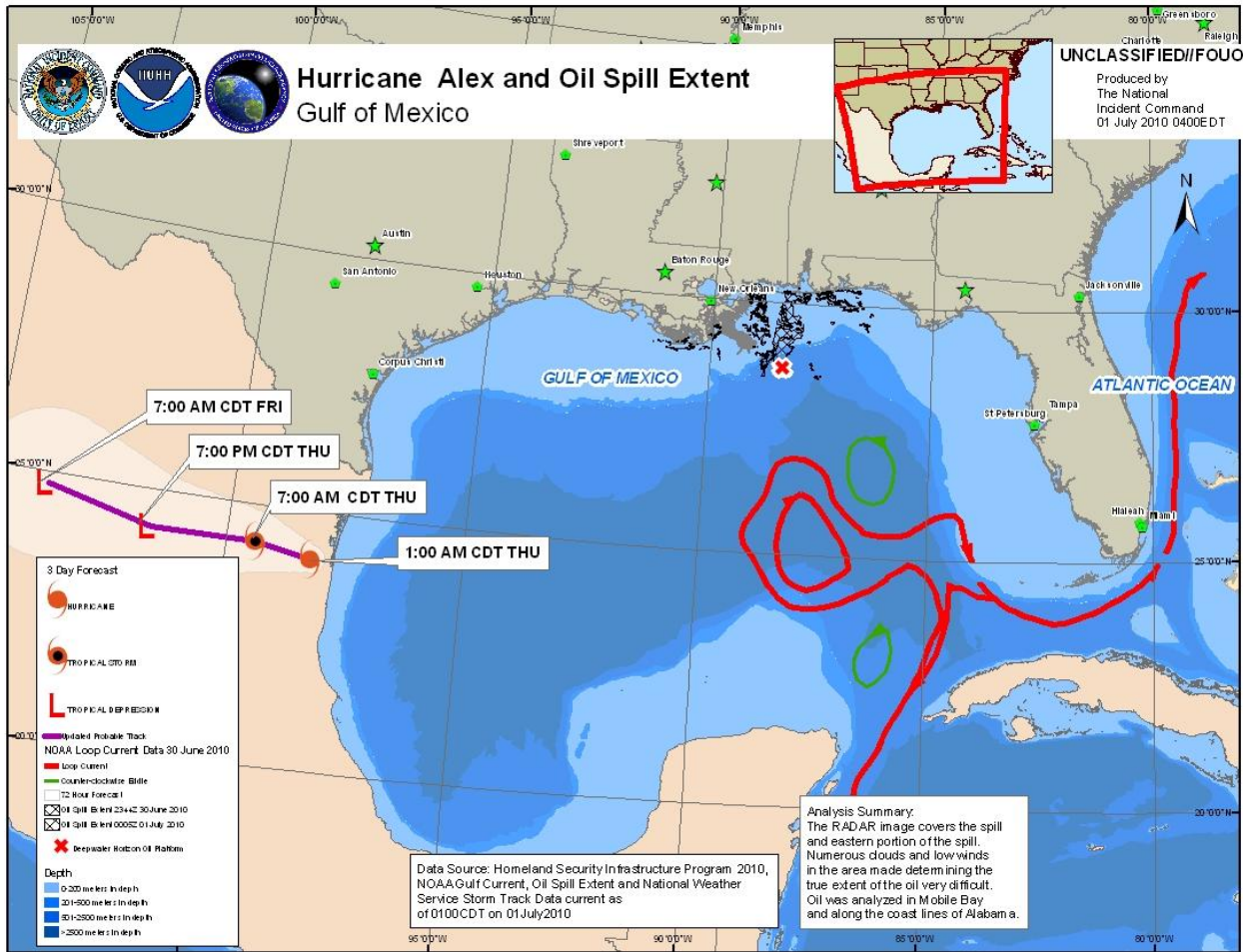
Deepwater Horizon Spill Response

(Updates in **RED**)

- **DD-II:** Cementing has been completed, **the shoe has been drilled out and a Leak Off Test (LOT) is in progress. Provided the LOT is successful drilling will commence 30 June. Successfully completed an annual COC exam conducted by MSU Morgan City marine inspectors. (Houston 2000EDT 30 June)**
- **DD-III:** **In the process of wire ranging, results indicate that relief well bore is 27' plus/minus 3' from the MC252 well. Another wire ranging run is scheduled for 01 July and will advance the well an additional 400'. Estimated time to complete all ranging is 7 days which will be followed by 7 days of drilling for the 9 5/8" casing run. (Houston 2000EDT 30 June)**

(Houston Source Control Vessels 29 June; Houston 2000EDT 30 June)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare oil and gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm. Marine Inspectors from MSU Morgan City conducted satisfactory tests of the fire curtain and associated shutdowns on 30 June.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will store oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment.
MASSACHUSETTS	United States	Proceeding to Texas City, TX for offload	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	O/S ETA 30 June	Shuttle Tanker Will transfer oil from the TOISA PISCES	



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



National Incident Commander Daily Situation Update

0430EDT - 01 July 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued.
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA is mid-July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain. Retrofit will expand production capabilities.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Departed Corpus Christi, TX seeking safe refuge due to Alex. GoM ETA 10 July	Undergoing modification Will attach to the CDP-2 free standing riser to continually process oil	Seeking safe refuge from Hurricane Alex. Estimated return to yard date of 05 July.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	

International Offers of Assistance:

- National Incident Commander has been briefed on Critical Resources (CRU) Status and International Offers received and accepted. (NIC CRU 30 June)
- 12 Letters of Acceptance were signed by Deputy NIC for International Offers of Assistance. (NIC CRU 30 June)
 - New Boom Acceptance: Germany, France, Russia, UK, Tunisia, Belgium, Qatar, Kenya
 - New Skimmer Acceptance: Russia, EMSA

Clean-Up/Response Operations: (DWH AAG 0600EDT 30 June)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	259.3	47.9	46.9	68.9	423.0
People Assigned	1,810	1,058	3,642	2,583	9,093

- **Surface dispersant injection vessels remain in Port Fourchon due to high seas.** (Houston 2000EDT 30 June)

Safety/Personnel Casualties:

- At 1500EST 30 June, vessel Dan Martin filled with water and sank at the pier due to heavy rains. The vessel is located at Base Camp Pier in St. Bernard, LA. Local crews are working to raise the vessel. No injuries reported. UAC and NIC are standing by for further details on the vessel and will update as available. (NIC Bulletin 1757EDT 30 June)



Deepwater Horizon Spill Response

(Updates in RED)

Equipment & Resources Assigned: (DWH AAG 0600EDT 30 June)

	LA	MS	AL	FL Panhandle	FL Peninsula	TX	Off Shore	Totals
VOO	631	742	1,170	464	0	0	0	3,007
Barges	447	98	93	30	0	0	0	668
Other (CG Cutters, Command & Control, Boom Tending, Other)	1,477	435	488	263	0	0	26	2,689
Skimmers, Inshore	313							313
Skimmers, Nearshore	139							139
Skimmers, Offshore	58							58
Fixed Wing	37							37
Helo	85							85
Total	2,555	1,275	1,751	757	0	0	26	6,996

Task Forces: (DWH AAG 0600EDT 30 June)

- **LA:** 12 fishing vessel skimming Task Forces (TF) continue to skim for oil in Barataria Bay and Mississippi Delta. 27 Shallow Water Barge Skimming Systems worked in 5 different Parishes. Offshore skimming operations were halted due to sea state.
- **MS:** Boom gate at Biloxi Bay, tended by VOOs, remained closed. TF#5 operating near Petit Bois Island.
 - ICP Mobile is working with the state of MS to give them control of local assets.
- **AL:** TF#2 conducted skimming operations in Mobile Bay. Offshore skimming weather dependent; skimmed product on northern leading edge of oil. TF#710 and #702 are docked at Theodore.
- **FL:** Offshore, TF#705 conducted skimming operations 3-8 miles S of Pensacola Beach. Northern leading edge of oil was skimmed as weather permitted.

Environmental Impact:

- **TX:** One of the sediment samples collected from Galveston on 29 June has been analyzed in the Test America facility at Houma Command Centre and the analysis shows that the sample did not contain crude oil. The substance turned out to be a refined substance (i.e. hydraulic fluid) of some type. UAC confirms that the sample was not from MC252. (NIC Bulletin 2223EDT 30 June)
- **LA:** Preparing for a rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. (DWH AAG 0600EDT 30 June)



National Incident Commander Daily Situation Update

0430EDT - 01 July 2010

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Deepwater Horizon Spill Response

(Updates in RED)

- **MS:** Cleanup crews worked on eastern Ocean Springs Beach, Ocean Springs, Pascagoula Beach and a 10 mile area on Biloxi Beach. Tarballs impacted Belle Fontaine whereby cleanup crews and a Super Sucker responded. Periodic beach cleanup operations were suspended due to weather. (DWH AAG 0600EDT 30 June)
- **AL:** Above-average high tides have pushed tarballs into sand dunes and sea oats. Periodic manual beach cleanup operations in Mobile and Baldwin Counties were suspended due to weather. (DWH AAG 0600EDT 30 June)
- **FL:** Mechanical and manual cleanup periodically suspended due to weather. Crews discovered section of fouled boom on the beach in Pensacola County and reported 2 oiled birds to Wildlife. Community approval received 29 June for Port St. Joe decon site. (DWH AAG 0600EDT 30 June)
- At 0700CDT, 01 July, more than 70 rehabilitated pelicans are expected to be released at the Brunswick Coast Guard Station, Brunswick, GA. (External Affairs 1916EDT 30 June)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination of deep-draft vessels: NSTR
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Financial Update: (NPFC Executive Financial Summary Report 2200EDT 30 June)

OSLTF Emergency Fund Remaining	\$30,353,712.22
Fed Project Ceiling	\$259,500,000.00
Obligated funds to Date	\$241,367,780.35
Fed Project Ceiling Remaining	\$18,132,219.65

BP Claims Summary: (BP Claims Status for 30 Jun 10 0931EDT 30 June)

- Total Number of Claims: 87,416
- Total Amount Disbursed: \$132,343,181
- Number of Claims Denied: 0
- Number of Checks Disbursed: 42,795

BP Claims Call Center Statistics: (Last updated in the BP Dashboard 29 June)

- Calls Received: 847
- Wait Time: 6 seconds
- Calls abandoned: 19 (1%)
- Non-Claims related calls: 623
- Call operator dedicated hours: 1,153 hours
- Call operators: 171
- Checks written: 649
- Cumulative Checks written: 41,988
- Managers/adjusters in field: 952
- Claim Centers: 34



Future Plans (Next 24-48 hours):

- Continue sub-sea dispersant injection; monitor pressure.
- Maintain flow back to the DISCOVERER ENTERPRISE.
- Q4000 to flowback and flaring operations.
- Continue relief well operations.

NIC Strategic Efforts:

- **FRTG Flow Rate Analysis**
 - This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.
- **Interagency Alternative Technology Assessment Program (IATAP)**
 - M/V A Whale - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv and NOAA representatives to oversee BP testing of the skimming system on this vessel.
- **International Engagement Strategy**
 - Interagency Strategic Planning (IASP) maintains country specific files on the potential for impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.
- **Hurricane/Severe Weather Contingency Plan**
 - Briefed S1, final draft is being completed.
 - Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.
 - Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies
 - UAC will conduct a UAC-UIC SWCP table top exercise on 6 July
 - CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July
- **Implementation Strategy**
 - Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review on 30 June.
- **Coast Guard/EPA Emergency Regulation**
 - The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. The most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the Federal Register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an



National Incident Commander Daily Situation Update

0430EDT - 01 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Critical Resources Strategic Planning** (DWH AAG 0600EDT 30 June)

Skimmers

- Current total: 510
- Additional VOO TFs will be coming online pending delivery of skimming systems.

Boom

- Total Deployed: 2,763,676 feet
- Total Assigned: 232,688 feet
- Total Staged: 856,000 feet
- Total Ordered: 827,952 feet
- Delivery Estimate: 6/30-7/2 = 117,766 feet; 7/3- 7/9 = 322,218 feet



**National Incident Command
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NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800 EDT 30 June 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Severe Weather**
 - **Hurricane Alex (CAT 1) is 105 miles south-southeast of Brownsville, TX. (NOAA)**
 - Expected to make landfall by early 1 July.
 - **May produce high winds and seas in the northern Gulf; could impact oil transfer operations, but not expected to impact relief well drilling or TOP HAT recovery. (NIC)**
- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - **Weather has not affected TOP HAT. (NIC)**
 - Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000. (NIC)
 - **ENTERPRISE was shut down for about 1.5 hours due to lightening in the area; operations have resumed.**
 - Cumulative oil/gas recovered/flared 29 June: 25,223 barrels of oil and 57.4 million cubic ft of gas.
 - Total oil/gas recovered/flared to date: 508,890 barrels of oil and 1,128.3 million cubic ft of gas.
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: HELIX PRODUCER connection to CDP-1 has been delayed due to high seas; estimated startup 7 July. (NIC)
 - **CDP-2: Free standing riser 2 has been constructed and all components are staged in Port Fourchon; estimated startup 15 July. (NIC)**
 - **Relief Wells**
 - Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 11,651 ft below sea floor (16,900 ft below drill floor). (NIC)
 - Drill Rig DDII (second relief well) conducting relief well operations; drill depth 6,820 ft below sea floor (12,038 ft below drill floor). (NIC)



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- **Well Bore Cap**
 - This is a capping stack that will be used on top of LMRP to assist in containment once TOP HAT and LMRP flange are removed. (NIC)
 - Passed Systems Integration test 29 June.
 - Will be prepared for shipment 30 June.

- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - Containment capacity expected to be 40,000 - 53,000 barrels/day by 30 June and 60,000 - 80,000 barrels/day by mid July.
 - FRTG estimates total oil released as of 29 June is between 2,500,000 and 4,200,000 barrels. (NIC)

- **Oil Landfall**
 - Current amount of landfall impacted: 225.5 miles. (NIC)
 - LA: (NIC)
 - Continued operations in Barataria Bay, South Pass and Grand Terre.
 - MS: (NIC)
 - Crews worked on Ocean Springs, Pascagoula and Biloxi Beaches.
 - Tarballs reached Belle Fontaine; cleanup crews responded.
 - Beach cleanup suspended due to weather.
 - AL: (NIC)
 - Above average high tides have pushed tarballs into sand dunes.
 - Beach cleanup suspended in Mobile and Baldwin counties due to weather.
 - FL: (NIC)
 - Mechanical and manual beach cleanup suspended due to weather.

- **Operations**
 - No In Situ Burns (ISB) conducted 29 June. (NIC)
 - Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 670,833 barrels. (NIC)

- **Health Concerns**
 - Heat stress remains the primary concern for response workers. (OHA)

- **Dispersants**
 - No aerial dispersant sorties flown 29 June due to adverse weather. (NIC)
 - Subsea dispersant use continues. (NIC)
 - **Authorization expires 30 June; application will be made this evening for extension.**
 - **Surface dispersant vessels remain in Port Fourchon due to high seas. (NIC)**



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- **Shipping Channels/Ports**
 - **All shipping channels/ports remain open in the Gulf Coast Region with the exception of 3 ports due to Hurricane Alex. (NIC/USCG)**
 - **Brownsville, TX: ZULU (hurricane force winds within 12 hours, ports closed). (USCG)**
 - **Corpus Christi and Victoria, TX: YANKEE (hurricane force winds within 24 hours, ports closed to inbound ships). (USCG)**
 - To date, a total of 4 vessels have required decontamination. (NIC)
- **Assets on Scene:**
 - Personnel: 42,728 (NIC)
 - Boom to date: 7,907,191 ft (2,983,576 regular/4,923,615 sorbent) (UAC)
 - Dispersant to date: 1,609,636 gals (1,032,897 surface/576,739 subsea) (NIC)
 - Total vessels assigned: 6,874 (NIC)
 - Fixed-wing aircraft: 37(NIC)
 - Helicopters: 85 (NIC)

Federal Agencies/Departments

- **U.S. Coast Guard (USCG)**
 - Continuing incident coordination and response activities.
- **Customs and Border Protection (CBP)**
 - Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 891.2
- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - US Army Corps of Engineers overseeing berm projects in AL and LA.
- **Environmental Protection Agency (EPA)**
 - Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**
 - Joint Information Center has cleared the Exposure Assessment Considerations for evaluating Gulf oil spill response worker exposure to chemical contaminants.



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- **Department of the Interior (DOI)**
 - White House is hosting weekly conference calls for Native American outreach with representatives from Federally- and non-Federally recognized tribes.

- **National Oceanic and Atmospheric Administration (NOAA)**
 - Weather forecast:
 - **Wed, 30 June: South-southeast winds 15-19 knots; seas 8 ft.**
 - **Thur, 1 July: South-southeast winds 14-17 knots; seas 7-9 ft.**
 - **Fri, 2 July: South-southeast winds 12-16 knots; seas 4-6 ft.**

- **Department of Energy (DOE)**
 - Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

- Current Posture: Phase 2 – Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 1 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR THURSDAY, JULY 1

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting RADM Zukunft Chandelier Island overflight/media embed.
- Supporting pelican release.
- Supporting relocation of sea turtle eggs.
- NOLA JIC Field visit to Mobile.
- Continued operations.

Mobile JIC

- New Jersey Responder media tour 8:00 am.
- Items of Interest
 1. Oiled birds discovered in Escambia county
 2. Storm surge affecting skimming operations
 3. Hesco wall at Dauphin Island being compromised
 4. Speaker request
 5. Distribution of archeological resources
 6. Dispersants evaporation affecting crops
 7. EPA air quality testing results
 8. Video tape and interview beach crews
 9. Are fishing restricted areas being monitored via fly-overs
 10. General information for Panama City and Pensacola
 11. Health Advisory for swimming, Dauphin Island
 12. Requested an interview with NOAA
 13. Mobile Bay protection

Florida Peninsula JIC

24-HOUR OUTLOOK FOR MEDIA/COMMUNITY ENGAGEMENT:

Miami (Main JIC)

- Speaking to members of Visit Florida, via phone, to provide an update on FPCP and area of responsibility.

Key West

- Capt. DeQuattro (USCG), Billy Causey (NOAA), and Sean Morton (NOAA) to speak at Key West Chamber of Commerce meeting.



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St Petersburg

- Capt. Close (USCG) and Lt. Willis (USCG) will attend the Science Cafe's "The Gulf Oil Spill, What's Being Done, What Can We Do" tonight at The Hanger, Albert Whitted Airport, 6-7:30 p.m.

24-HOUR OUTLOOK EMBEDS/EMBARKS:

St Petersburg

- C-130 overflight out of Air Station Clearwater to highlight no oil on Florida peninsula beaches. Attendees include:
 - Steve Simpson, Manatee County EM Operations Chief
 - Tom Woodard, City of Bradenton Beach, Public Works Director
 - George McKay, City of Anna Maria, Public Works Director
 - Juan J. Florensa Public Works Director Town of Longboat Key
 - ME2 Keen, USCG
- Scheduled embed on Thursday's HH-60 overflight out of Air Station Clearwater to highlight no oil on Florida peninsula beaches. Attendees include:
 - Serif Sinan Saricaoglu, a photographer with Local News Service, will collect footage to pool among local news agencies.
 - Jamie Arleo (DEP)
 - Lt. Eric Willis (LNS escort)

Houma JIC

Upcoming Embeds

- Baton Rouge -7/1 WBRZ
- Daily Wildlife Boat (Grand Isle) -7/1 Darla Wolak, Esther Regelson Worldwide Animal Awareness Society); Whitehawk Bourne, Odin Lindblom Liondance Films; Bevil Knapp, European Press Club
- Air Boat Tour - 7/1 Vanity Fair: Gary Braasch, Joan Rothlein London Times: Ed Ceasar, Jeremy Coulson Contrasto Photography: Alessandra Cardinale, Ricardo Venturi Historic New Orleans Collection: Keely Merritt
- Houma Media Tour -7/1 Al Jazeera, Hebdo Magazine, AFTRA
- Chandelier Island ADM Zukunft media embed – 7/1
- Open House – 1800-2000 Houma Terrebonne Civic Center

Engagement with Government Officials

0800 Daily Governors Teleconference – briefing by RADM Neffenger
1400 Local Officials Teleconference – briefing by NOAA, CAPT Forgit, and CAPT Jillson
1400 Congressionals Teleconference
1400 National Geospatial Association Deputies to meet with ADM Watson
1500 EPA Administrator Lisa Jackson visit to UAC
1800 Terrebonne Parish Open House-Houma Civic Center



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Community Relations Look Ahead

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Gulf County

- Continue to meet with EMD, BP Liaison, and USCG to provide updates; distribute BP claims fact sheets in Gulf County and Mexico Beach.

Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Harrison County

- CR outreach team will attend NAACP meeting in Biloxi, MS.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Terrebonne Parish

- Terrebonne Parish Open House, July 1st from 6:00-8:00 p.m., Houma Civic Center

FUTURE EVENTS AND ISSUES (all times CDT)

Monday, July 5

TBD Senator Vitter visit to Gulf

Tuesday, July 6

TBD NAACP meeting in Baton Rouge

Wednesday, July 7

TBD Congressman Taylor and Governor Barbour visit to Gulf

TBD Senate CS&T Staffdel



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Thursday, July 8

TBD Senate CS&T Staffdel

Friday, July 9

TBD Senate CS&T Staffdel
TBD Congressman Scalise visit to Gulf

Monday, July 12

TBD Field Hearing
TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

July

TBD House Natural Resources Staff
TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX
TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC
TBD Senator Cummings CODEL
TBD Congressman Putnam
TBD Congresswoman Pelosi
TBD Congressman Cummings
TBD Congressman Boehner

WEDNESDAY, JUNE 30 EVENTS

NOLA JIC

- Supported RADM Zukunft media phone conference briefing/Q&A.
- Researched, forwarded or responded to 15 national/international media inquiries.
- Supported NOAA ship Nancy Foster dockside media briefing 9am.
- Prepared to support rehabilitated pelican release.



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- Prepared to support sea turtle hatchling relocation.
- Supporting RADM Zukunft Chandelier Island overflight/media embed.
- Continued operations.

Florida Peninsula JIC

- Total media queries/rumors: 21/0
- Total media embarkations: 0
 - Underway: 0
 - Overflights: 0
 - Facilities: 0
- Total media interviews: 2
- Total media availabilities/pressers and topics covered:
 - PA1 Johnson (USCG) interviewed by Keri Hangri, Island Sand Paper, regarding the threat of oil to West Florida.
 - Steve Seibert (DOI-FWS) interviewed by Ana Lima, Tropical Audubon Society, regarding FPCP plans and response for threats to birds in Florida.

MEDIA/COMMUNITY ENGAGEMENT DETAILS (Previous 24 Hours):

Miami (Main JIC)

- Media Availability for NOAA vessel, *Nancy Foster*, at Coast Guard Sector Miami. The event was hosted by NOAA and supported by PA1 Johnson (USCG) and PA3 Elgammal (USCG D7 Staff). PA3 Elgammal to submit imagery. Attendees included:
 - Angela Swafford, Muy Intersante (Spanish magazine)
 - Curtis Morgan and Marice Cohn-Band, Miami Herald
 - Jennifer Kay, Associated Press
 - Ruth Morris, WLRN (NPR affiliate)
 - Rene Marsh, Julio Jara, Waverly Allen, Kirk Ward, WSVN Ch7 (FOX affiliate)
 - Brain Ely, Lani Carrier, Constance Jones, WPLG Ch 10 (ABC affiliate)
 - Geo Rodriguez, Sun Sentinel
 - Brian Young, Charles (Chuck) Fadely, WTVJ - Ch 6 (NBC affiliate)
 - Marybel Rodriguez, Sharrie Williams, Brian Shanahan, Waverly Allen, WFOR - Ch 4 (CBS affiliate)
 - Chris Pontius, Fox News Channel (Network)

Key West

- A meeting was held with LCDR Hawkings (USCG) and Mr. Kegelman from O'Briens Group regarding the VOO program. Emphasis was placed on planning and identifying resources, having a comprehensive VOO plan in place, and unveiling the VOO plan gradually to the community. A message which was repeated throughout the meeting and will be emphasized in the community is the future value of our present efforts. A properly devised VOO plan will be an excellent supplement/addition to the Sector's ACP and will be invaluable in minimizing future planning efforts and shift the focus to OPS.

St Petersburg

- Capt. Close (USCG) presented an overview of the oil spill and response efforts as well as the advanced monitoring and planning underway in the St Petersburg AOR to a panel comprised of a USF Science representative and a Pinellas County Beach Volunteer representative.



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Approximately 160 were in attendance. There was no media present. Lt. Willis (USCG), CDR Burns (USCG), and Capt. Dickinson (USCG) were also in attendance.

EMBEDS/EMBARKS (Previous 24 Hours): None

INTERNAL PRODUCTS/IMAGERY (Previous 24 Hours):

Miami (Main JIC)

- Florida Trigger Response Plan Fact Sheet and map graphic was posted on DHR website.
- Overflight graphic showing the flight paths of the aircraft from Air Station Clearwater was posted on DHR website.
- Developing a weekly updated overflight graphic showing the flight paths of the aircraft from Air Station Clearwater.
- Developing a press release concerning the number of tarballs that have been found in our AOR but are not related to the DHR spill.

Key West

- PA3 Hulme (USCG) took photos and shot video of SCAT training at the NOAA Eco-Discovery Center in Key West. The video has been uploaded to CGVI. The photos have been uploaded to CGVI and Flickr.

St Petersburg

- PA3 Simpson (USCG) took photos/video during oil observation training for aviators hosted by Jim Jeansonne (NOAA). The imagery will be uploaded to CGVI tomorrow.

Mobile JIC

Total media inquiries: 15

Total media embarkations: 0

Total media Engagements/Interviews: 14

Leith Edgar – Fish and Wildlife representative

- a. Todd Prater- Richard Dixon Show Birmingham, AL
- b. Heidi Kretzer - WMBB Ch 13, (ABC) Panama City, FL
- c. WMBB Channel 13, Panama City, FL
- e. ABC (ABC News' World News) Jackie Isaacs
- f. Auzzie Deen/ Wendy Brundige ABC News (213) 500-2604 cell Wendy.L.Brundige@abc.com
- g. Jessica Smith- Living on Earth Radio Show 617-629-3650 jsmithloe.org (phone interview scheduled for tomorrow)
- h. Megan Towey - CBS Evening News- 404-895-1602 toweym@cbsnews.com
- i. Miles Burnum CBS- 646-457-0672 DoranM@cbsnews.com
- j. Debbye Turner Bell- Correspondent, The Early Show, dtl@cbsnews.com
- k. Sandra Hughes- CBS 213-819-0400

Lt. Matt Anderson – In field/Pensacola and Perdido Pass

- a. Hubert Tate Fox 10 Pensacola 251-604-6202: talking points – weather conditions and how it affects skimming/beach cleanup operations
- b. Andrea Ramey – NBC 15 Local 251-377-9656: talking points weather conditions and how it affects skimming/beach cleanup operations



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- c. Vivian CNN National- 404-827-2350: talking points weather conditions how it affects skimming/beach cleanup operations.

Lt. Seanta Stafford – In field/Pensacola

Tom Haynes Fox 5 Atlanta, GA 404-724-4452: talking points safety of the beach cleanup workers and Coast Guards continued effort and support for the oil spill.

Conference Call Attendees:

- Lauren Styler – WKRG
- Josh Bean – Mobile Press Register
- Natalie Shof – St. Joe's News

Embeds: 0

Houma JIC

Total media inquiries completed: 16

Total media inquiries: 19

Media embeds: 6

- Plaquemines
 - Al Jazeera interviewed CMDR Gelzer on the effects of weather on response operation. PA3 Lally gave Al Jazeera a tour of branch command center.
- Jefferson
 1. CMDR Ogrydziak provided an operational overview with the AP today. He provided discussion about the ongoing CG presence and strategy behind operations (PA 2 Crawford)
 2. The Time's-Picayune interviewed CMDR Higgins regarding the current operational shut down due to the weather and discussed the recovery efforts. (Chief Laura)
 3. PA3 Critchfield gave familiarization tour to Getty Images.
- Houma
 1. Fox News interviewed C-144 pilot LCDR Dan Lanigan on impact of weather on Deepwater Response ops.

Engagement with Government Officials

- Governors Daily Teleconference – briefing by ADM Neffenger
- Local Officials Daily Teleconference – briefings by NOAA, CAPT Forgit, CAPT Jillson
- Congressionals Daily Teleconference
- UAC External Affairs visit to ICP Mobile to look at coordination between Community Relations, JIC, Liaison Officer, and Governmental Affairs

SOCIAL MEDIA REPORT

Facebook Followers: 38,140 (+207)

Twitter: Followers: 8,079 (+35); Lists 643 (+7)

YouTube: Views 2,480,268,728 (+4,460); Videos 87 (+0); Subscribers 1,113 (+17)

Flickr: Photos 736 (+13); Views 199,776 (+2,557)



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Website Hits: 112,009,081 (+1,278,287)

Total number of opt-ins for SMS news alerts: 5598 (+51)

Trends

Issues surrounding the Taiwanese skimming tanker, A Whale, sparked a moderate level of conversation today. Many commented that the Coast Guard and Obama administration are demonstrating negligence by not putting the tanker into service.

Many expressed confusion around the new safety zone that was established around boom. A high number of commenters believe that the Coast Guard is "part of the conspiracy" to keep the media and the public away from otherwise obvious mistakes, in relation to the clean up effort.

A significant volume of comments demonstrated concern about how Hurricane Alex will impact the oil spill response, with many wondering where oil will go during the storm.

Conversations across social platforms discuss how animals and wildlife are being impact by the spill, with a renewed interest in dolphins following a story on Keith Olbermann's show.

Facebook Trends

- Concerns about the safety of dispersants continues, especially Corexit.
- People are confused about the Jones Act and the acceptance of assistance from other countries
- People don't understand which military elements are involved in the response effort and what their roles/capabilities are (especially the National Guard)

Noteworthy Facebook Comments

- @ susan, I have to find the info on the National Guard since it has been a couple weeks since I read it, and our local paper News Herald had the information about A Whale and it not being issued a waiver for the Jones Act. It was on the front page of our Sunday paper.
- Here is the info I read on the A Whale: <http://www.baltimoresun.com/news/nation-world/dp-nws-oil-skimmer-20100625,0,5023355.story>
- Thank you DeepWater for doing a great job of keeping people on FB appraised.
- Scientific American states that the dispersant used actually promotes the growth of organisms that feed off the oil ~ in all it's stages. The growth of the bacteria & plankton and breakdown of the oil goes much faster with this than any other product available.... and nothing breaks down the oil better than those organisms that are naturally in the water. This is why they are using it. There are problems to be seen with every choice.
- "That's a bit over 65' - seems reasonable, but \$40K? This sounds like more PR policy."



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- "They are going to arrest and fine people for getting near the booms. While the TRAITORS from BP walk free..."
- "probably just so media can't get too close to see the work they are NOT doing"
- "Safety policy. Period. Keeps the zombies from CNN and the idiot bunny-huggers back."
- "Yes the Coast guard has to hide the lack of response by Obama and our federal government."

Twitter Trends

- Many on Twitter expressed confusion around the safety zone established around boom and what the motivation is to introduce this new regulation.
- Several tweets referenced a new video game on Xbox that allows gamers to stop the oil leak, if they are successful "in their mission."
- A high volume of tweets discuss a Keith Olbermann piece that apparently shows dead dolphins, as a result of the oil spill. BP and deregulation were cited as the "causes" for "allowing" this spill to occur.
- Many demonstrated concern for how oil spill operations will be impacted by Hurricane Alex and where the flow of oil will shift.

Blog Trends

- Several bloggers discussed the progress and potential impact of relief wells—in particular, the potential to stop the leak ahead of schedule.
- Debate occurred regarding the effectiveness and deployment of the A Whale, with a general trend toward removing "red tape" and giving it a try even though it isn't proven.
- The new oil spill video game Xbox users can download for \$1—Super Boise's "Crisis in the Gulf"—was discussed on several blogs today.
- Blog comments expressed support, gratitude, and empathy for responders involved in the turtle nest/hatchling relocation effort
- The imposition of a 100-meter safety zone by the USCG was not widely discussed today
- Concerns grew as Tropical Storm Alex turned into Hurricane Alex and what it means for the response effort in the Gulf Coast.



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Blog Posts

Tropical Storm Alex becomes Hurricane Alex

http://blog.al.com/live/2010/06/tropical_storm_alex_becomes_hu.html

BP oil spill cleanup did not consider hurricanes

http://www.huffingtonpost.com/2010/06/30/bp-oil-spill-cleanup-did_n_630859.html

Obama's big oil spill bungle

http://www.realclearpolitics.com/articles/2010/06/30/obamas_big_oil_spill_bungle_106149.html

Gulf oil spill: is it time to just 'blow it up?'

http://www.realclearpolitics.com/2010/06/30/gulf_oil_spill_is_it_time_to_039just_blow_it_up039_236833.html

Gulf oil spill is disaster that can't be

<http://naturecanadablog.blogspot.com/2010/06/gulf-oil-spill-is-disaster-that-cant-be.html>

Morning bell Obama's oil spill to do list

<http://blog.heritage.org/2010/06/30/morning-bell-obamas-oil-spill-to-do-list/>

Coast Guard complicit in hiding oil spill disaster? (relates to boom announcement today)

<http://brendancalling.com/2010/06/30/coast-guard-complicit-in-hiding-the-oil-disaster/>

Oil spill media blackout hides worse spill from BPs third ignored oil leak

<http://www.examiner.com/x-33986-Political-Spin-Examiner~y2010m6d30-Oil-spill-media-blackout-hides-worse-spill-from-BPs-third-ignored-oil-leak?cid=exrss-Political-Spin-Examiner>

Whistle blower to testify on oil spill worst fear BP deliberately sinks oil with Corexit as cover up

<http://www.examiner.com/x-33986-Political-Spin-Examiner~y2010m6d30-Whistle-blower-to-testify-on-oil-spill-worst-fearBP-deliberately-sinks-oil-with-Corexit-as-cover-up?cid=exrss-Political-Spin-Examiner>

Gulf oil spill turtle deaths spark legal actions

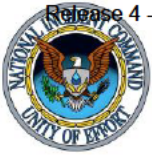
<http://latimesblogs.latimes.com/greenspace/2010/06/gulf-oil-spill-turtle-deaths-spark-legal-actions.html>

Gulf oil spill: 70,000 turtle eggs to be moved

http://www.huffingtonpost.com/2010/06/30/gulf-oil-spill-70000-turt_n_630562.html

The Oil Drum, making the connection discussion

http://www.theoil Drum.com/node/6674?utm_source=feedburner&utm_medium=feed&utm_campaign=Feed%3A+theoil Drum+%28The+Oil+Drum%29&utm_content=Netvibes



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Psychological trauma of oil spill hitting Gulf communities

http://www.energyboom.com/policy/psychological-trauma-oil-spill-hitting-gulf-communities-hard?utm_source=feedburner&utm_medium=feed&utm_campaign=Feed%3A+energyboom+%28EnergyBoom+Daily+Briefing%29&utm_content=Netvibes

Gulf oil gusher X-Box game

<http://dotearth.blogs.nytimes.com/2010/06/29/gulf-oil-gusher-the-xbox-game/>

BP's dumb investors

http://blog.cleantechies.com/2010/06/30/bps-dumb-investors/?utm_source=feedburner&utm_medium=feed&utm_campaign=Feed%3A+cleantechies+%28CleanTechies+Blog%29&utm_content=Netvibes

Noteworthy Blog Comments

- “The weather disturbances caused by **Tropical Storm Alex** have more or less halted the oil clean up and containment activities along the Gulf coast.”
- “Where was the president? Why did he not intervene in these and countless other bureaucratic controversies to force a focus on the oil, not on the turtles and other incidental concerns?”
- “In Newport, we have a Taiwanese skimming tanker called the A Whale, capable of skimming 500,000 (yes, a half a million) gallons of oil a day but it can't get past the EPA or CG. Between the EPA, Coast Guard and this administration, government has proven its complete lack of competence and downright criminal negligence. Can anyone successfully argue one single thing our government has run competently or cost effectively since Obama was elected? I can't.”
- “About ‘A Whale’ A massive, newly-retooled supertanker that its owner claims could skim millions of gallons of oily water a day is now in the Gulf of Mexico, where government and BP officials intend to run tests shortly to see if it actually works. Though the ship and the process are entirely untested, Su insisted A Whale could ingest and process some 15 million gallons of oily water a day.
- “...The Whale should be given a chance ASAP. Don't let bureaucratic red tape stand in the way.”
- “...Yes it is unproven, but why not give it a try? worst case is they end up with a bunch of oily water to dump back into the oily water they took it from.”
- “We're part of your U.S. government, another division of the enemy of the people. If we don't get some big scissors and begin cutting the Red Tape, there's not going to be any Gulf to save. How absurd to be concerned over 'some' oil begin returned to the water, rather than being thankful 'some' oil is begin removed from the water. BP caused our grief, our government only adds to it”



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Deepwater Horizon Media Report
Wednesday, June 30, 2010

Unified Command Media Review

Storm

1. The first major storm of the season in the Gulf of Mexico continued to disrupt oil spill cleanup and containment work on Wednesday.
[View Example](#)
2. With Hurricane Alex churning through the Gulf of Mexico Wednesday and this year's hurricane season forecasted to be an active one, scientists are worried about how the Gulf Coast will fare from the potential wallop it could take.
[View Example](#)

Cleanup

1. With hurricane-whipped waves pushing more oil onto the Gulf of Mexico's once-white beaches, the government pinned its latest cleanup hopes Wednesday on a huge new piece of equipment: the world's largest oil-skimming vessel.
[View Example](#)
2. The U.S. accepted equipment and vessels offered by 12 nations and international groups after finding a need for boom and skimmers to contain the BP Plc Gulf of Mexico oil spill, the State Department said yesterday.
[View Example](#)
3. Scientists are confronting growing evidence that BP's ruptured well in the Gulf of Mexico is creating oxygen-depleted "dead zones" where fish and other marine life cannot survive.
[View Example](#)

Politics

1. Congress began advancing legislation Wednesday that imposes new safeguards on offshore oil drilling in hopes of preventing a repeat of the devastating spill that has brought environmental and economic havoc to the Gulf coast.
[View Example](#)
2. BP's emergency response plan to an oil spill in the Gulf of Mexico, Representative Edward J. Markey said today, is missing another key element: How to deal with a hurricane or a tropical storm.
[View Example](#)
3. Late last week Governor Bobby Jindal vetoed an amendment to a state bill that would have made public all records from his office related to the oil spill.
[View Example](#)



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4. Rep. Steve Scalise (R-La.) wanted to fly 10 lawmakers down to the Gulf of Mexico to see the damage caused by BP's gigantic oil spill first hand.

[View Example](#)

Government

1. Secretary of the Navy Ray Mabus began a week-long visit Monday to the Gulf Coast region.

[View Example](#)

2. The Interior Department, said Wednesday that it was pushing back the date of public hearings on the administration's plan, announced before the disaster began to expand offshore drilling.

[View Example](#)

Claims / Liabilities

1. A Senate committee on Wednesday voted to eliminate a cap on liability that oil companies would face for damages from offshore spills, like the one devastating the U.S. Gulf coast.

[View Example](#)

2. BP Plc is killing endangered sea turtles by trapping them inside oil-containment booms used in the "controlled burns" the company employs to mitigate the Gulf of Mexico oil spill, wildlife activists said in a lawsuit.

[View Example](#)

3. A \$20 billion fund for victims of BP Plc's Gulf of Mexico oil spill will make initial payments equal to six months of reimbursement after criticism the process is too slow.

[View Example](#)

4. Many Gulf Coast business owners who receive payments from BP for oil spill-related losses will have to pay taxes on the payouts just as they would with some insurance proceeds.

[View Example](#)

5. BP America Inc. had been hit with a \$5.2 million civil penalty for submitting "false, inaccurate, or misleading" reports for energy production that occurred on Southern Ute Indian tribal lands in southwestern Colorado.

[View Example](#)

Market

1. Statistics from industry analyst Smith Travel Research (STR Global) show occupancy rates reached a 67.4 percent average at hotels within 10 miles of the Gulf in Texas, Louisiana, Alabama and Florida during the week ending June 19, up 9.2% from the same period last year.

[View Example](#)



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2. In the past an almost double-digit percentage increase in the BP share price would have signaled a spectacular oil strike. It is a measure of the decline in the company's fortunes that such a surge was triggered by hopes of a takeover or break-up.

[View Example](#)

Press Coverage

1. The Associated Press has named a veteran journalist who has covered wars, terrorism and political intrigue in more than two dozen countries to lead its ongoing coverage of the Gulf of Mexico oil spill.

[View Example](#)

2. It has been virtually impossible to get any information about the federal mobile medical unit in the fishing town of Venice, La.

[View Example](#)

Cleanup Tech

1. A Florida company says it has developed a scientifically proven way to stop the oil leak in the Gulf of Mexico: tiny, bone-crushing magnets. And the Coast Guard seems to agree.

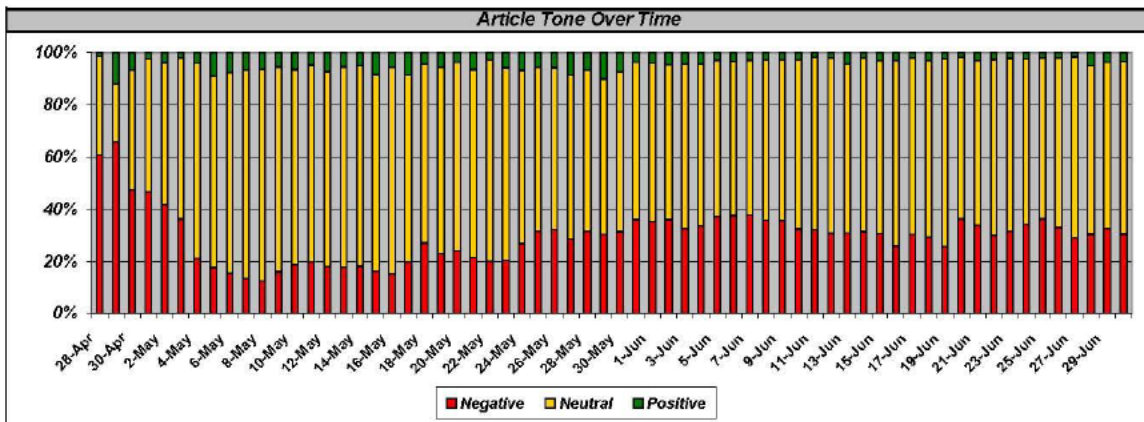
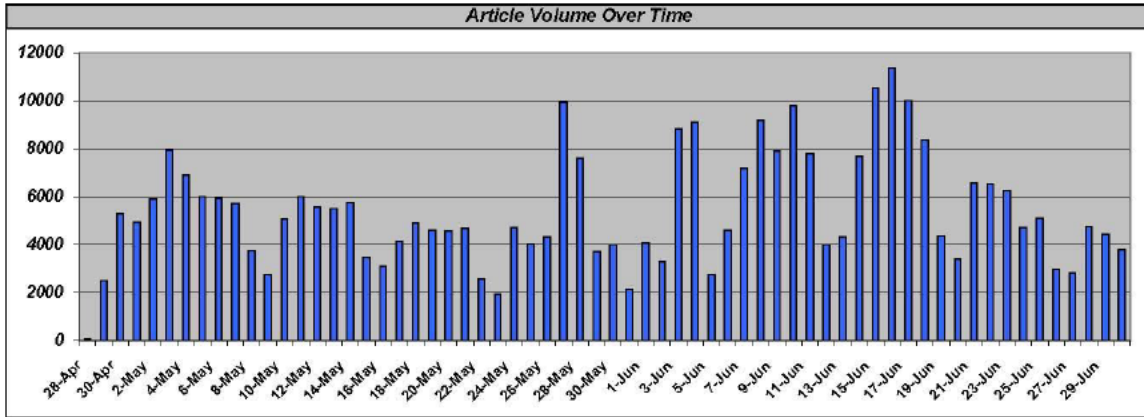
[View Example](#)

2. An "air curtain" technique proposed to defend sensitive Florida Keys areas from oil-spill damage will soon get a test run in the Florida Panhandle.

[View Example](#)

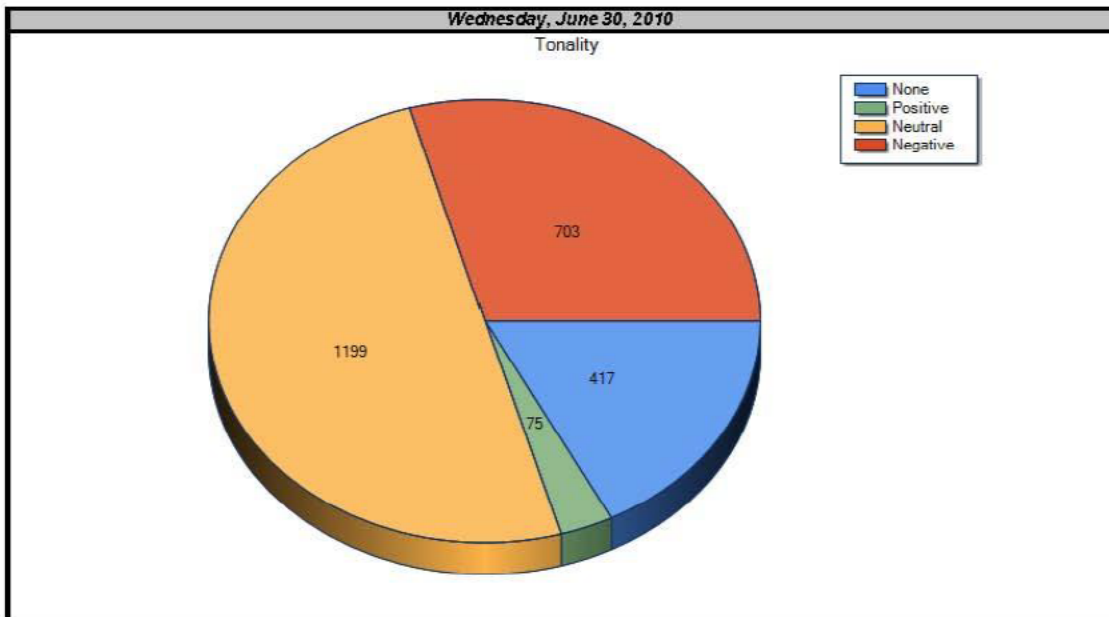
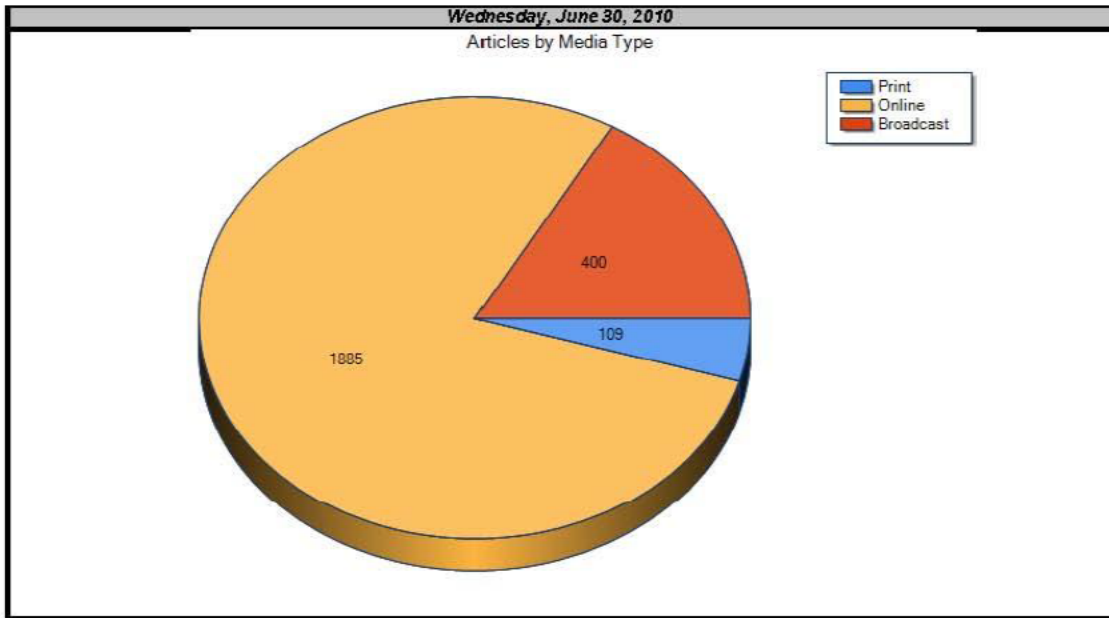


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JOINT INFORMATION CENTER

24-HOUR SUMMARY

UPDATED June 30, 2010 7 PM

PAST 24 HOURS

The President Outlines Long-Term Coordination Plan for Gulf Coast Restoration

President Obama sent a memorandum to the heads of Executive Departments and Agencies regarding the Long-Term Gulf Coast Restoration Support Plan—outlining ways in which Navy Secretary Ray Mabus will coordinate with leaders across the administration and the White House, along with states, local communities, tribes, people whose livelihoods depend on the Gulf, businesses, conservationists, scientists and others to create a plan of federal support for the long-term economic and environmental restoration of the Gulf Coast region.

Senior Administration Officials and Scientists Meet With BP on Oil Containment Efforts

As part of ongoing efforts to engage the brightest minds from across the federal government, academia and the private sector in the response to the BP oil spill, senior administration officials including Secretary Salazar, Secretary Chu, Secretary Napolitano, Carol Browner and Admiral Thad Allen, met with members of the federal science team and BP officials to discuss the progress of additional well containment options and the status of relief well drilling efforts. The meeting was held at the Department of the Interior. Senior government officials will meet with President Obama tomorrow to review the oil spill situation and discuss plans moving forward.

Admiral Allen Provides Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill.

Rear Admiral Zukunft Provides Update on the Effects of Current Weather

Coast Guard Rear Adm. Paul Zukunft provided an update on the effects of severe weather on response efforts. Because of elevated sea states, response crews have not been able to conduct skimming or controlled burn operations; increased wave heights have caused boom to break apart in some areas. Sea states have also delayed the connection of the third vessel, the *Helix Producer*, to the floating riser pipe—which will bring collection capacity up to 53,000 barrels a day. Storm surges could cause oil to be pushed further into inland areas. The Coast Guard is monitoring the flow of oil and is prepared to



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deploy additional resources if inland areas are impacted. Weather has not had any impact on the drilling of relief wells.

EPA Releases First Round of Toxicity Testing Data for Eight Oil Dispersants

The Environmental Protection Agency today released peer reviewed results from the first round of its own independent toxicity testing on eight oil dispersants. EPA conducted testing to ensure that decisions about ongoing dispersant use in the Gulf of Mexico continue to be grounded in the best available science. Additional testing is needed to further inform the use of dispersants.

NOAA Adds Two Ships to Fleet of Scientific Research Vessels

A NOAA research ship and a university-owned vessel are conducting two complementary studies to gather data on the Loop Current and area ecosystems in response to the BP oil spill. NOAA Ship *Nancy Foster*—one of six NOAA-owned ships supporting the oil spill response effort—began a two-week survey in the eastern Gulf of Mexico and the Florida Straits.

The *R/V Savannah*, operated by the Skidaway Institute of Oceanography in Savannah, Ga., is sailing through the Florida Keys and western Florida shelf as part of a long-term bimonthly sampling effort for NOAA's South Florida Ecosystem Restoration Program that has been modified to collect samples to check for the presence of oil in the region.

Labor Department Announces \$27 Million to Aid Workers Affected by the Oil Spill

The Department of Labor today announced a total of \$27 million in National Emergency Grant awards to Gulf Coast states to assist workers who have been displaced as a result of the BP oil spill—for job placement, skills training and career counseling. The funds are being awarded to workforce agencies in Alabama, Florida, Louisiana, and Mississippi—states experiencing economic hardship as a result of wage decline and job loss in the shrimping, fishing, hospitality and tourism industries.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels once the third vessel, the *Helix Producer*, is connected to the floating riser pipe—a redundancy measure also taken at the administration's direction.



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Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* has drilled the first relief well to a depth of approximately 16,900 feet below the surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,000 feet below the Gulf surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

Approved SBA Economic Injury Assistance Loans Top \$8.5 Million

SBA has approved 128 economic injury assistance loans to date, totaling more than \$8.5 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 531 existing SBA disaster loans in the region, totaling more than \$2.6 million per month in payments. For information on assistance loans for affected businesses, visit the SBA’s Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP’s Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who’ve suffered a financial loss as a result of the BP oil spill. To date, 87,416 claims have been opened, from which more than \$132.3 million have been disbursed. No claims have been denied to date. There are 952 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP’s helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP’s resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,605 are active.
- Approximately 42,700 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,800 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.



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- Approximately 2.76 million feet of containment boom and 4.92 million feet of sorbent boom have been deployed to contain the spill—and approximately 856,000 feet of containment boom and 2.04 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.61 million gallons of total dispersant have been applied—1.03 million on the surface and 577,000 sub-sea. More than 504,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 423 miles of Gulf Coast shoreline is currently oiled—approximately 259 miles in Louisiana, 48 miles in Mississippi, 47 miles in Alabama, and 69 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, France, Germany, Japan, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



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LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

June 30, 2010

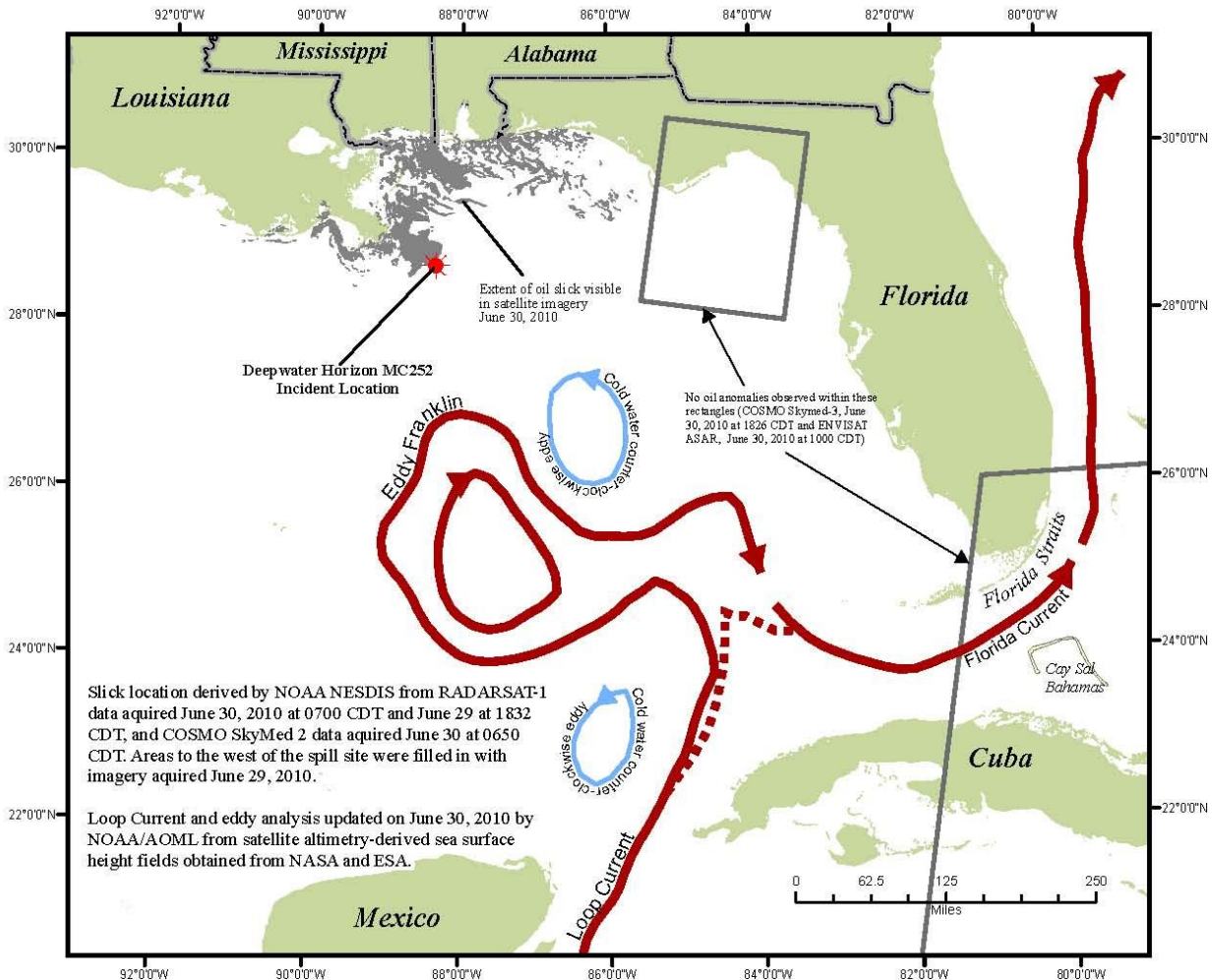


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the loop current and an eddy north of the loop current called Eddy Franklin. Currently, no recoverable amounts of oil have been reported in the Loop Current or Eddy Franklin. However, tarballs were reported a couple of weeks ago along the northeast corner of Eddy Franklin. There are indications that Eddy Franklin is almost separated from the main loop current, and is expected to completely separate in the next few days. However, it may re-join the Loop Current again over the next few weeks. If this rejoining continues, it would again provide a clearer pathway for tarballs to move to the Florida Straits.



Map prepared June 30, 2010 by
 NOAA Emergency Response Division

FOR INTERNAL USE ONLY



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FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

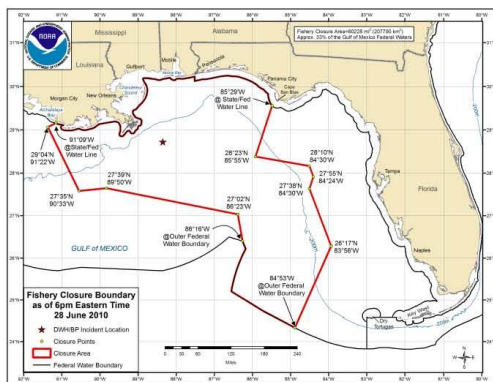
June 28, 2010
 FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

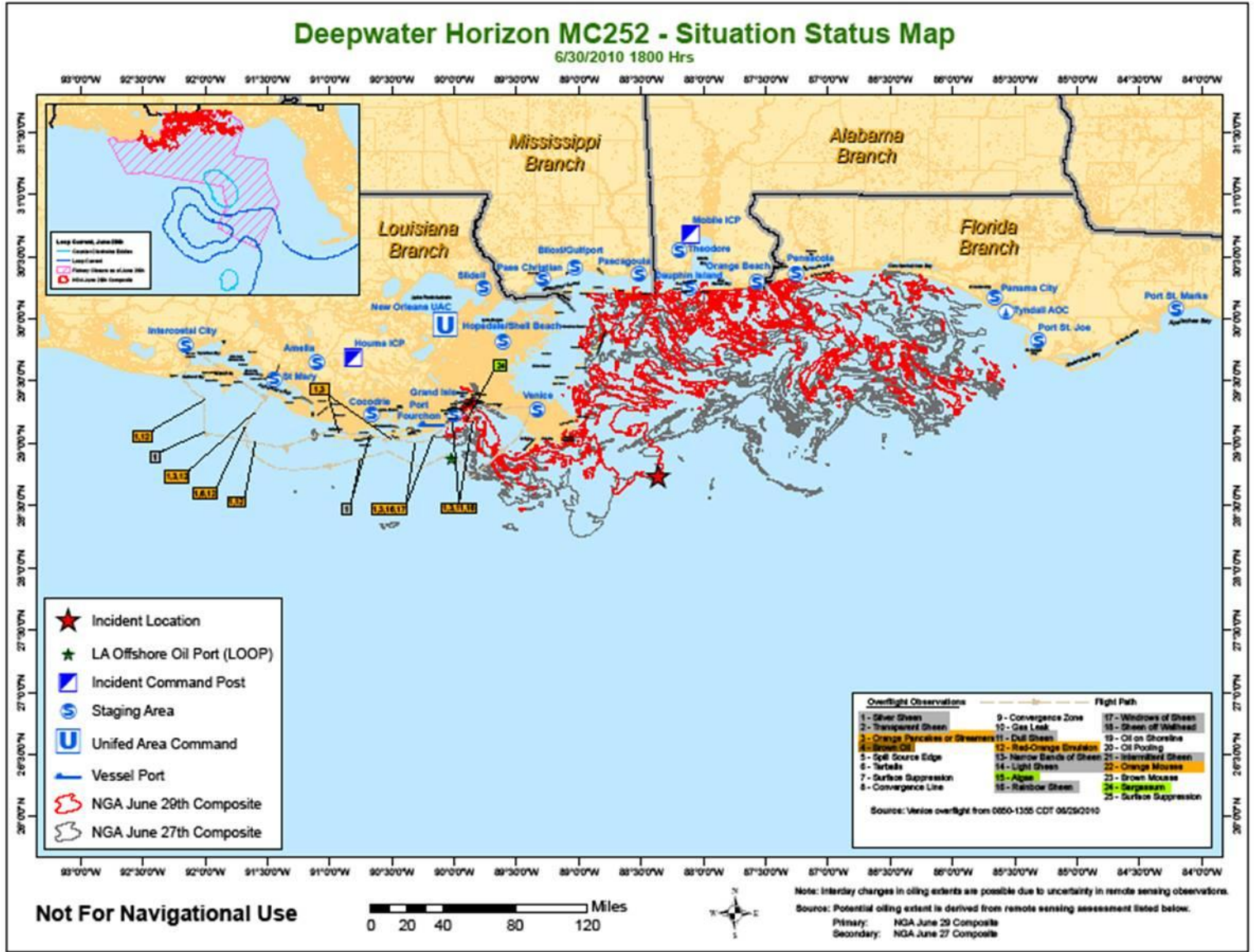
Reminders
 If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



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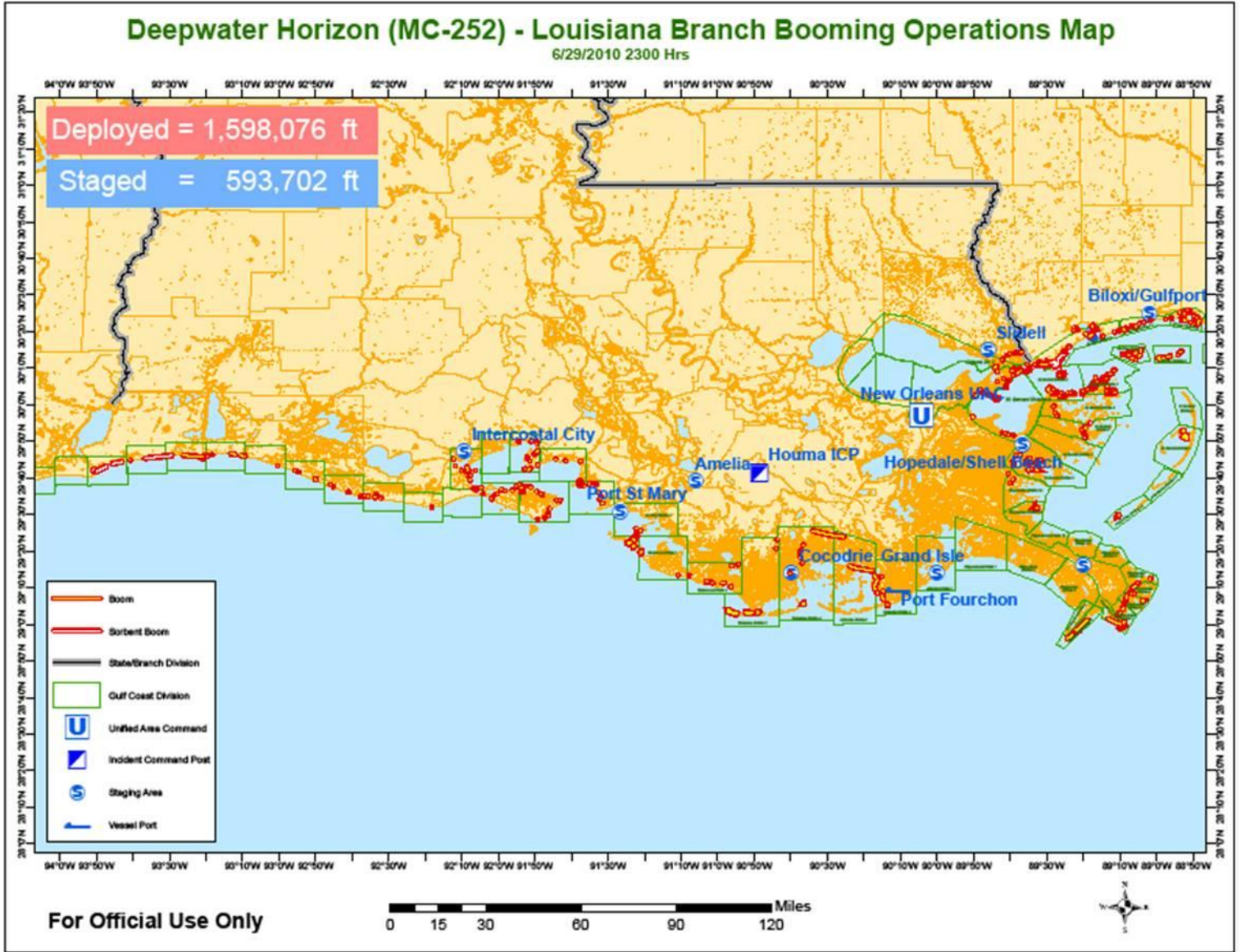
CURRENT FORECAST POSITION OF OIL SLICK





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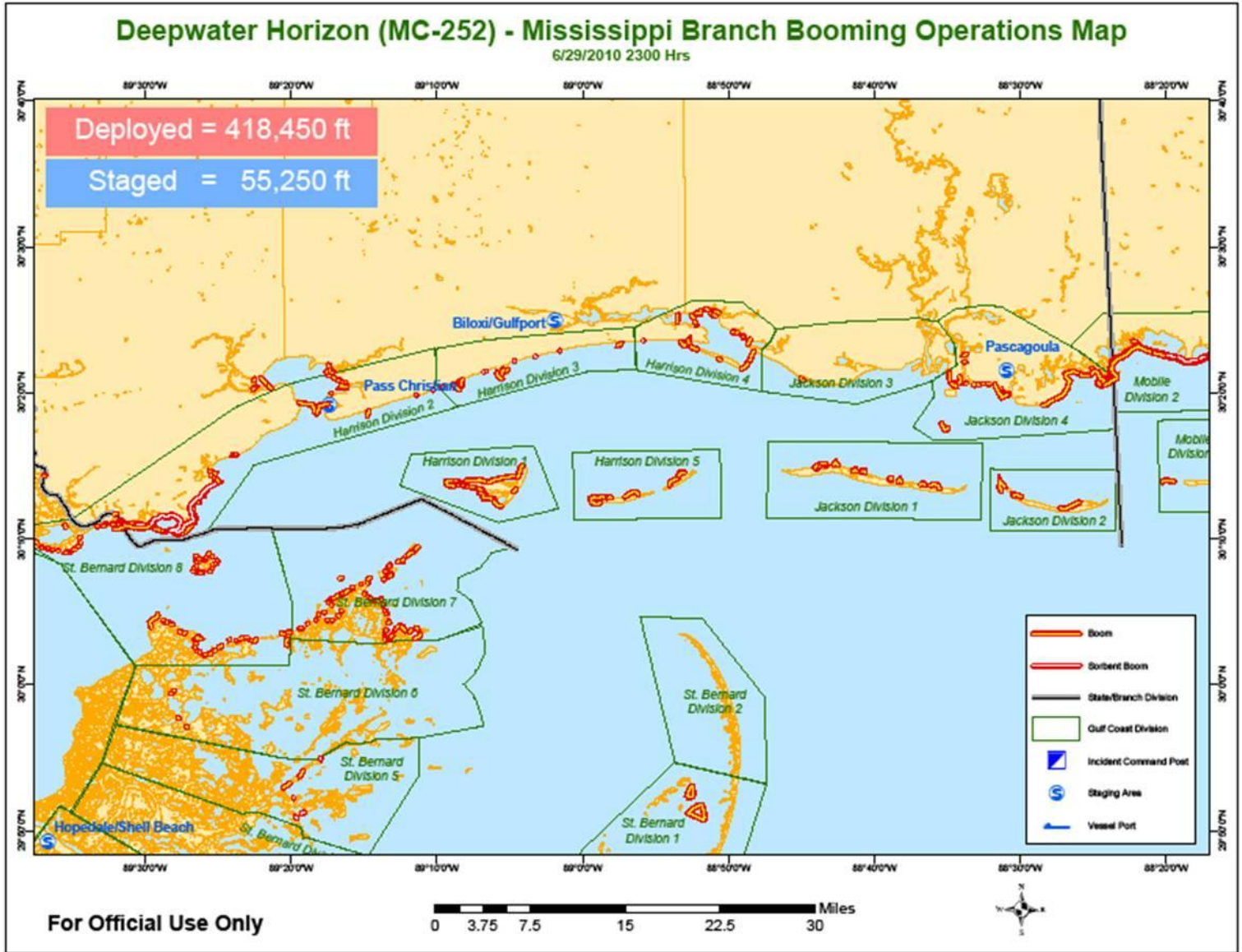
BOOM SITUATION STATUS MAP





National Incident Command
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Deepwater Horizon Spill Response

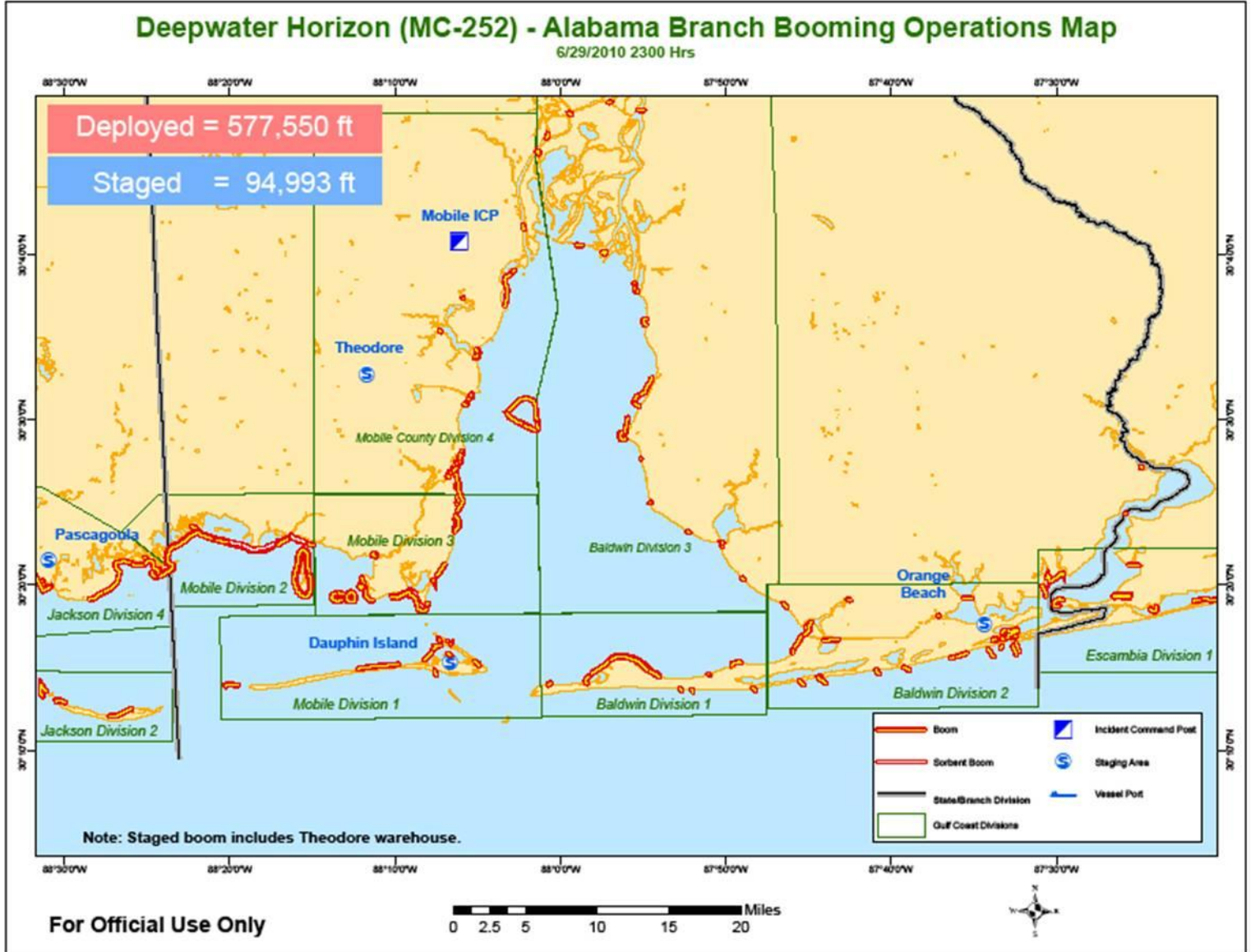
BOOM SITUATION STATUS MAP





National Incident Command
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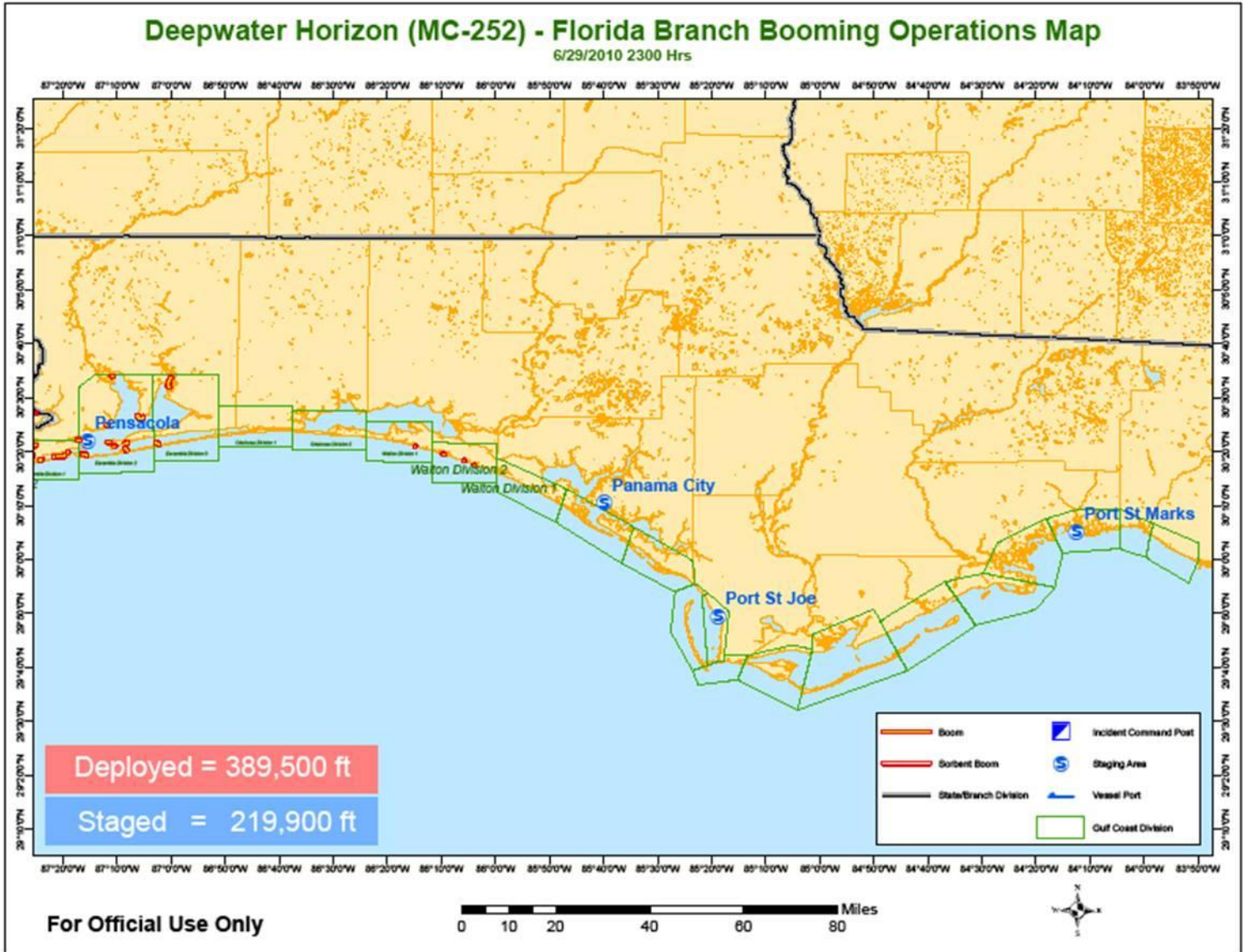
BOOM SITUATION STATUS MAP





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BOOM SITUATION STATUS MAP





National Incident Command
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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast

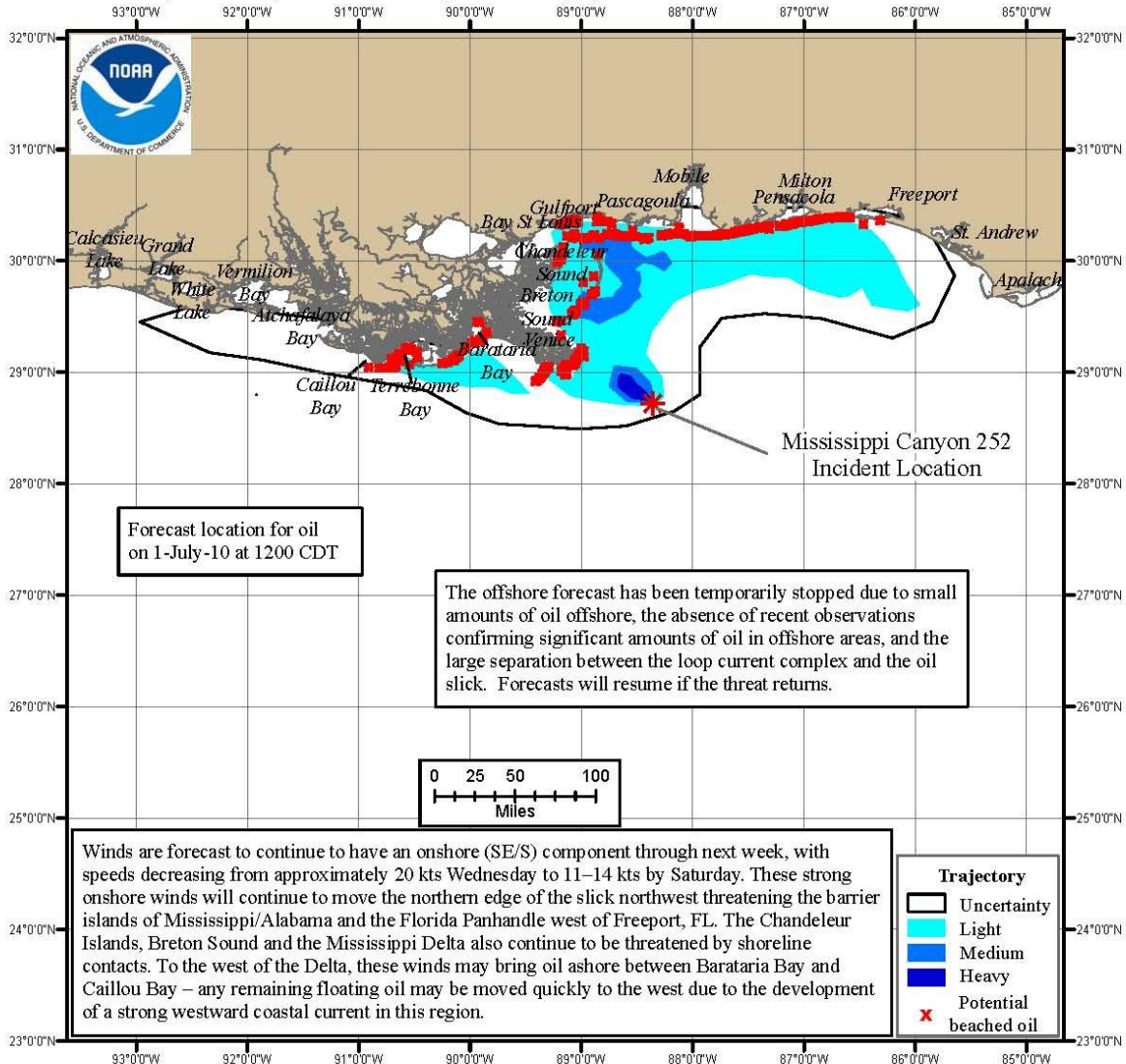
NOAA/NOS/OR&R

Nearshore

Deepwater Horizon MC252

Estimate for: 1200 CDT, Thursday, 7/01/10
Date Prepared: 2100 CDT, Wednesday, 6/30/10

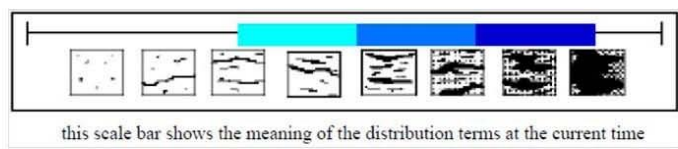
This forecast is based on the NWS spot forecast from Wednesday, June 30 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Tuesday-Wednesday satellite imagery analysis (NOAA/NESDIS) and Wednesday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Winds are forecast to continue to have an onshore (SE/S) component through next week, with speeds decreasing from approximately 20 kts Wednesday to 11–14 kts by Saturday. These strong onshore winds will continue to move the northern edge of the slick northwest threatening the barrier islands of Mississippi/Alabama and the Florida Panhandle west of Freeport, FL. The Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened by shoreline contacts. To the west of the Delta, these winds may bring oil ashore between Barataria Bay and Caillou Bay – any remaining floating oil may be moved quickly to the west due to the development of a strong westward coastal current in this region.

Trajectory

- Uncertainty
- Light
- Medium
- Heavy
- ✕ Potential beached oil



Next Forecast:
July 1st PM



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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast

NOAA/NOS/OR&R

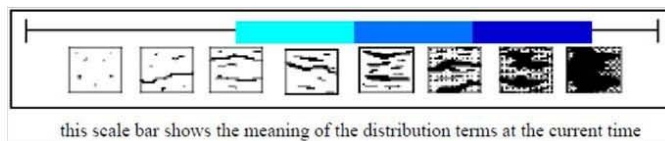
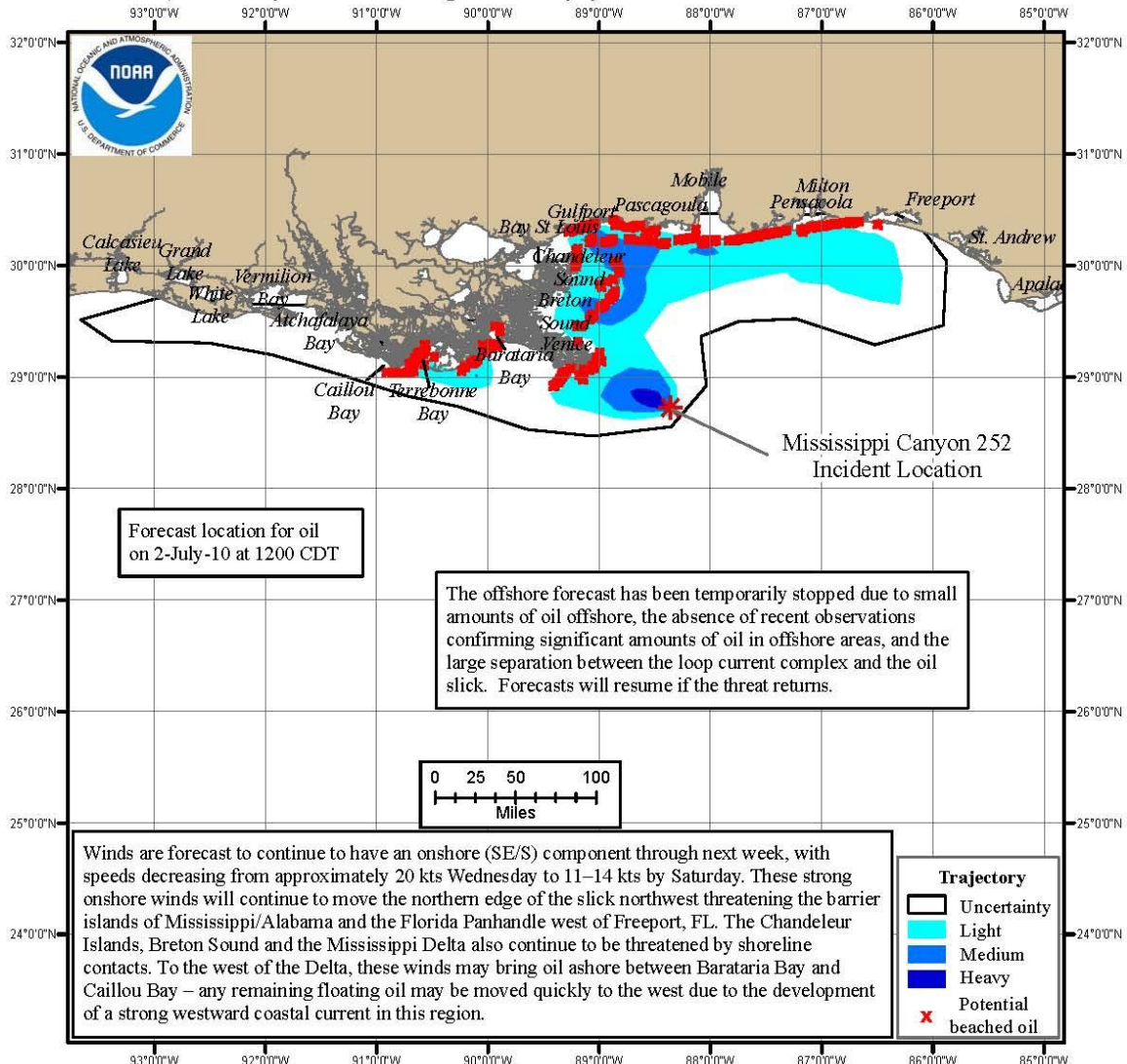
Nearshore

Deepwater Horizon MC252

Estimate for: 1200 CDT, Friday, 7/02/10

Date Prepared: 2100 CDT, Wednesday, 6/30/10

This forecast is based on the NWS spot forecast from Wednesday, June 30 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Tuesday-Wednesday satellite imagery analysis (NOAA/NESDIS) and Wednesday overflight observations. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Next Forecast:
July 1st PM



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SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast

NOAA/NOS/OR&R

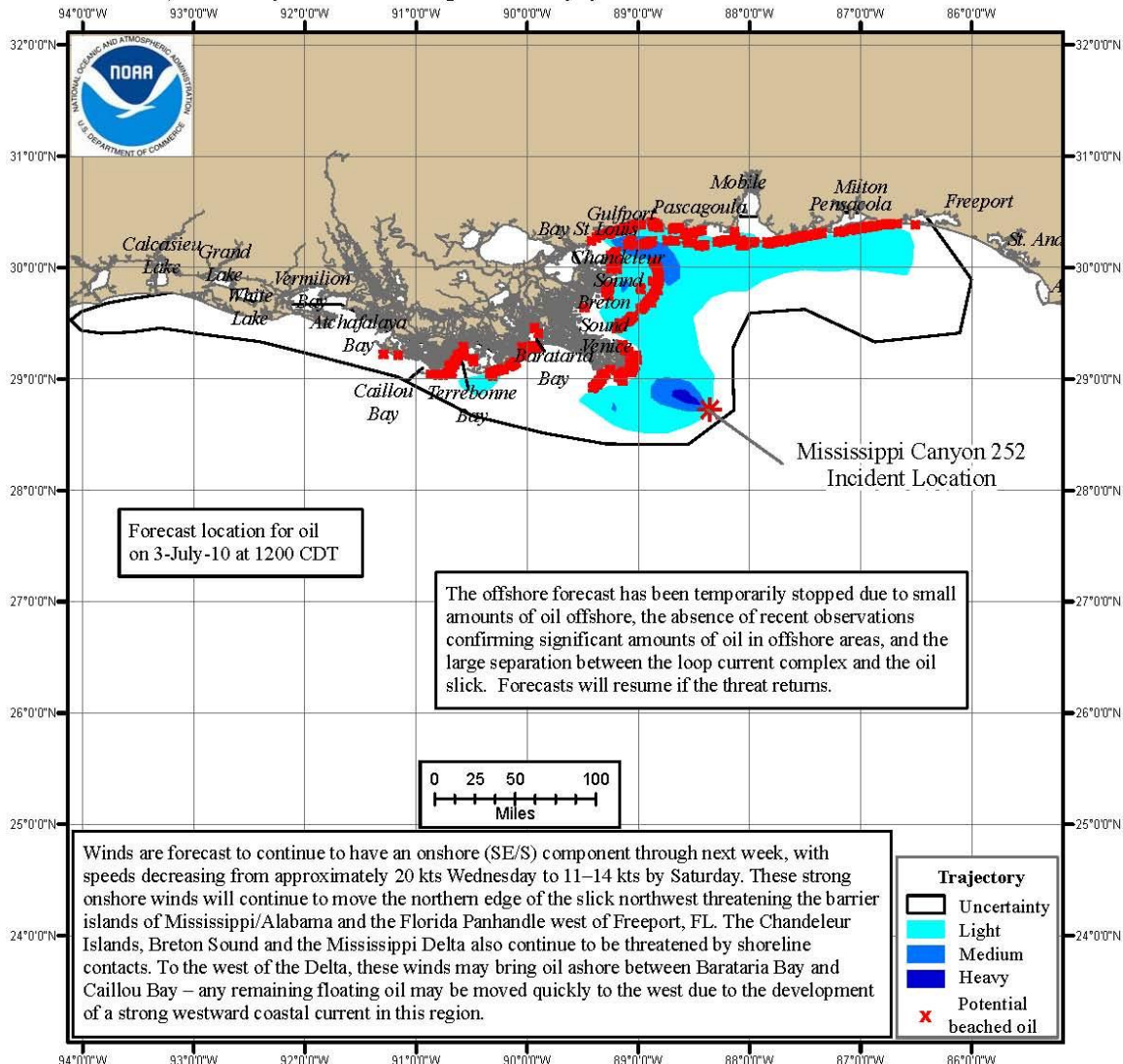
Nearshore

Deepwater Horizon MC252

Estimate for: 1200 CDT, Saturday, 7/03/10

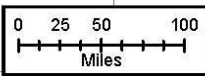
Date Prepared: 2100 CDT, Wednesday, 6/30/10

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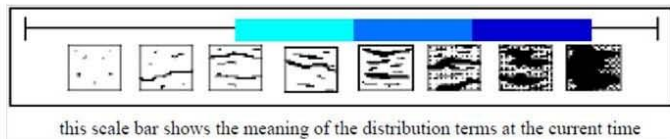
Forecast location for oil on 3-July-10 at 1200 CDT

The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.



Winds are forecast to continue to have an onshore (SE/S) component through next week, with speeds decreasing from approximately 20 kts Wednesday to 11-14 kts by Saturday. These strong onshore winds will continue to move the northern edge of the slick northwest threatening the barrier islands of Mississippi/Alabama and the Florida Panhandle west of Freeport, FL. The Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened by shoreline contacts. To the west of the Delta, these winds may bring oil ashore between Barataria Bay and Caillou Bay – any remaining floating oil may be moved quickly to the west due to the development of a strong westward coastal current in this region.

- Trajectory**
- Uncertainty
- Light
- Medium
- Heavy
- Potential beached oil



Next Forecast: July 1st PM



National Incident Command
0330EDT – 02 July 2010
Deepwater Horizon Spill Response

FISHERIES STATUS



Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

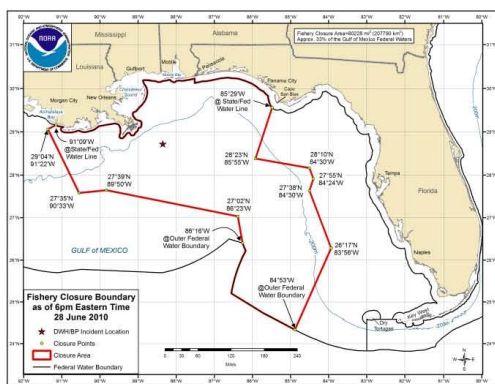
June 28, 2010
 FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

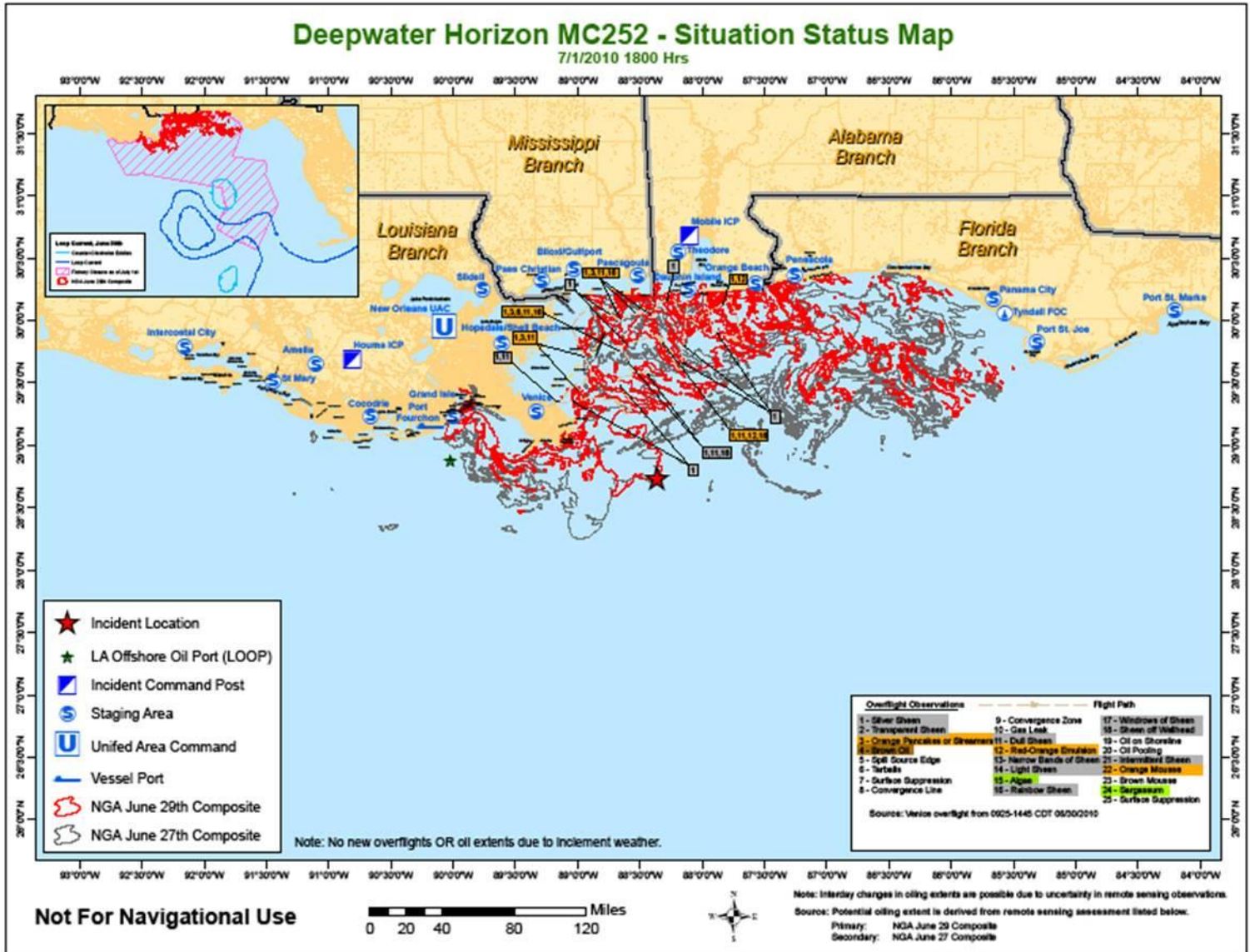
Reminders
 If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



National Incident Command
0330EDT - 02 July 2010
Deepwater Horizon Spill Response

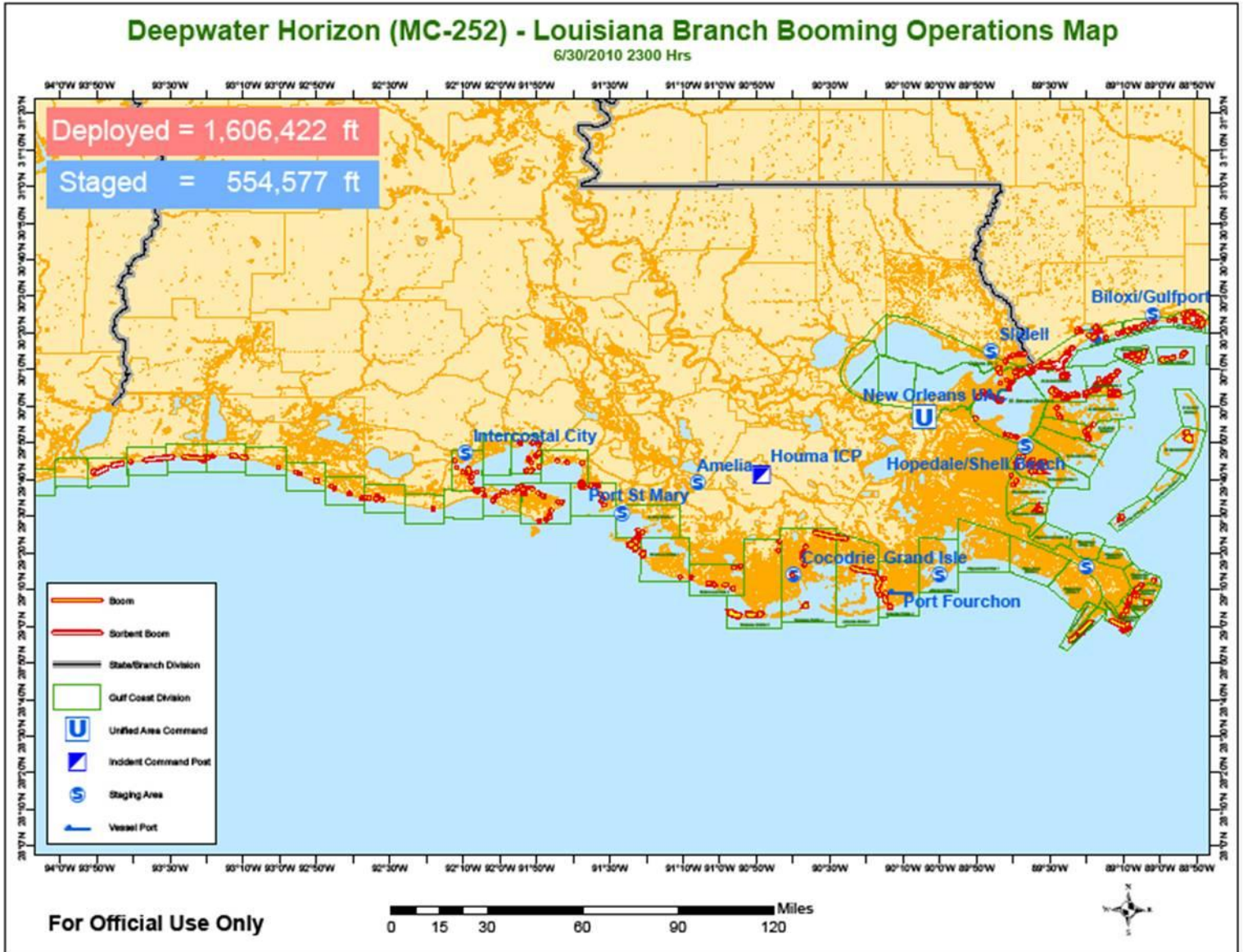
CURRENT FORECAST POSITION OF OIL SLICK





National Incident Command
0330EDT - 02 July 2010
Deepwater Horizon Spill Response

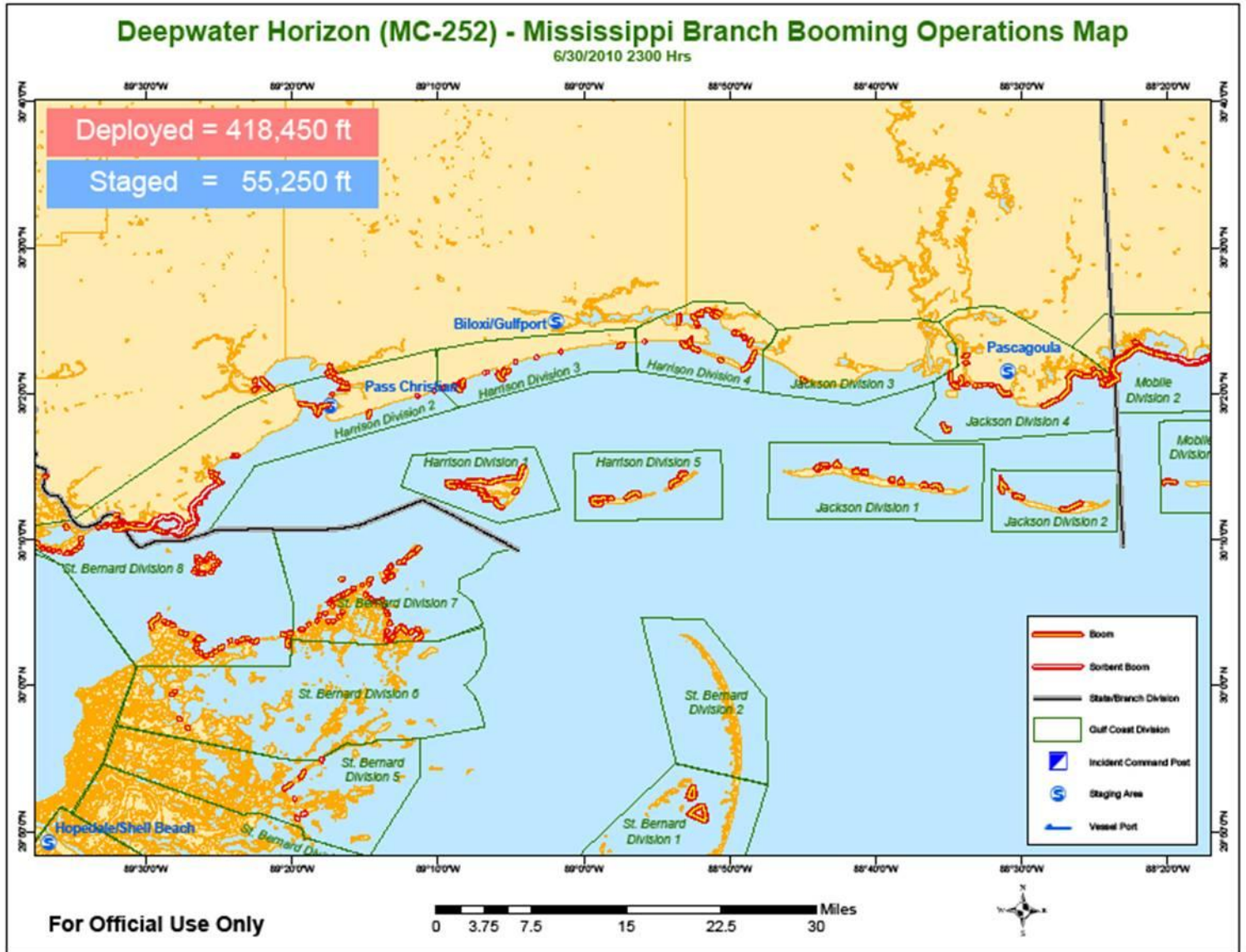
BOOM SITUATION STATUS MAP





National Incident Command
0330EDT - 02 July 2010
Deepwater Horizon Spill Response

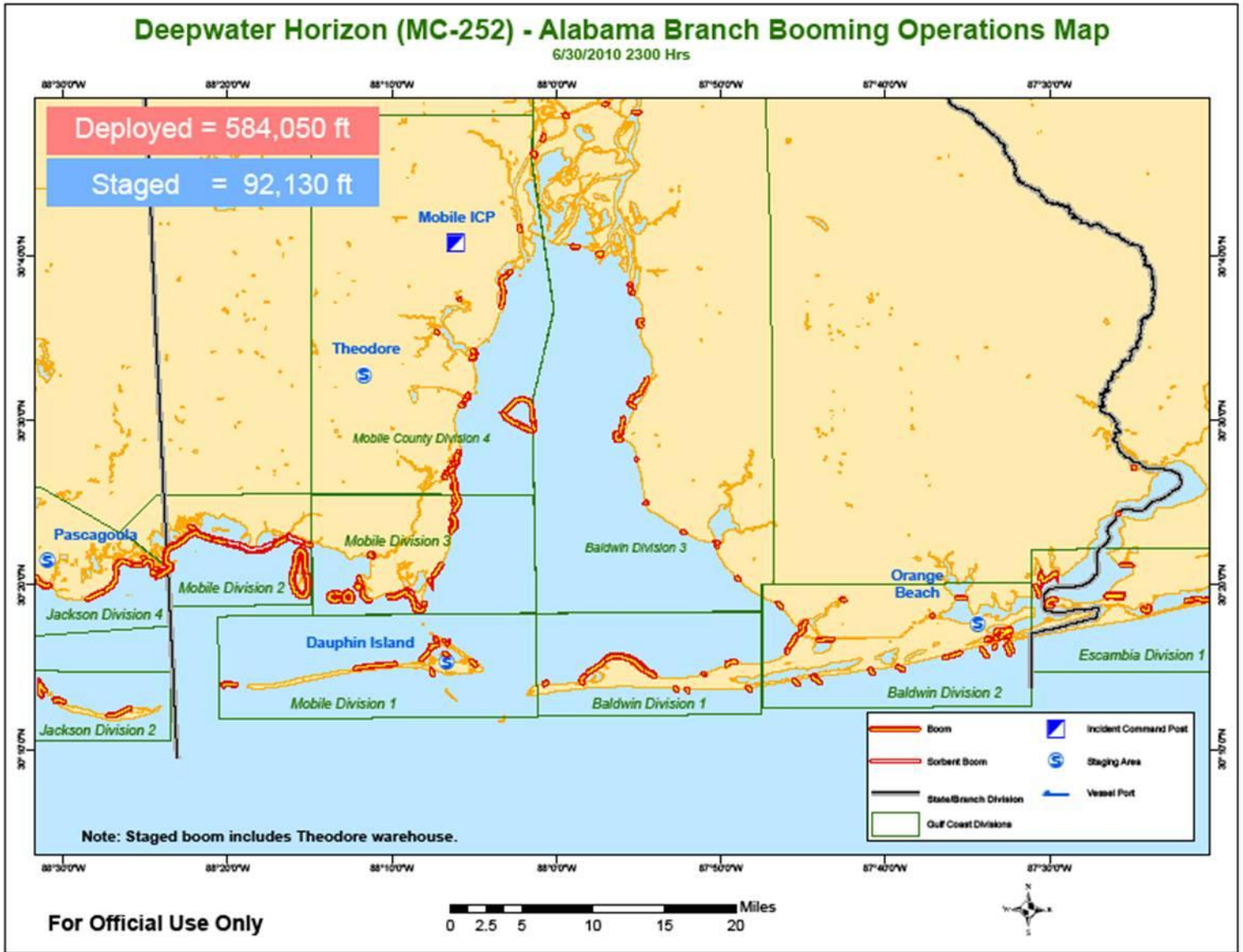
BOOM SITUATION STATUS MAP





National Incident Command
0330EDT - 02 July 2010
Deepwater Horizon Spill Response

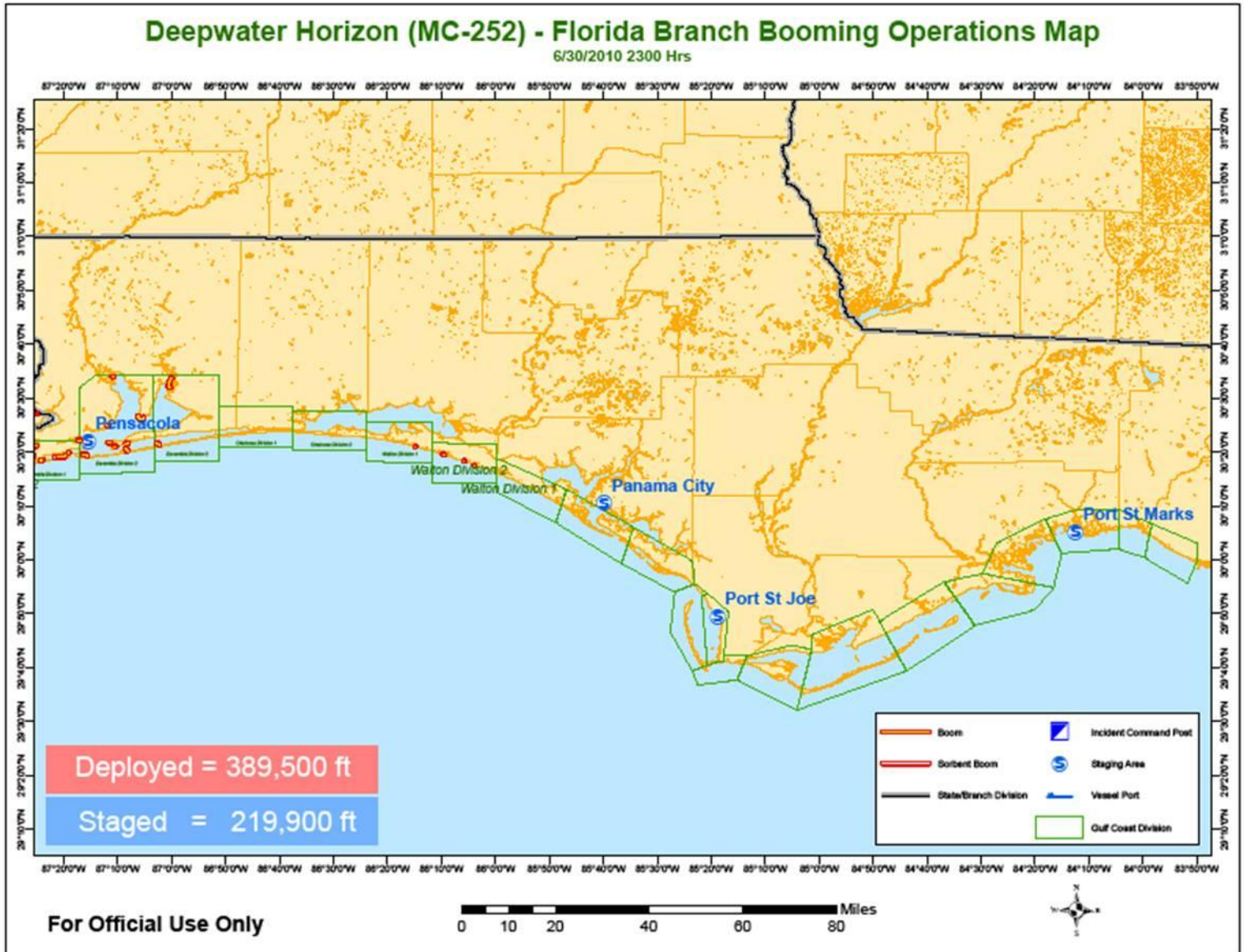
BOOM SITUATION STATUS MAP





National Incident Command
0330EDT – 02 July 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP





National Incident Command
0330EDT – 02 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast

NOAA/NOS/OR&R

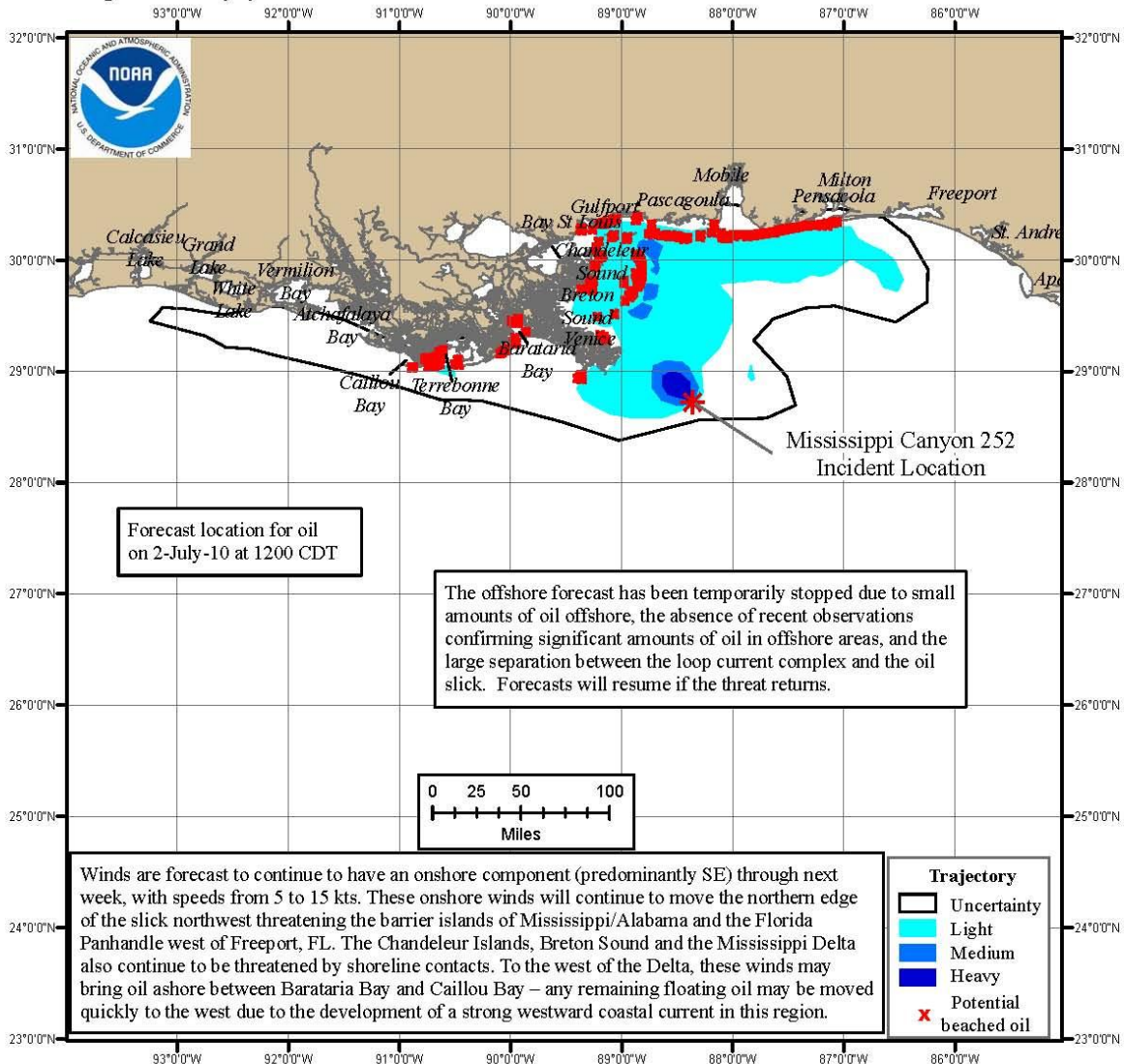
Nearshore

Deepwater Horizon MC252

Estimate for: 1200 CDT, Friday, 7/02/10

Date Prepared: 2100 CDT, Thursday, 7/01/10

This forecast is based on the NWS spot forecast from Thursday, July 1 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday-Thursday satellite imagery analysis (NOAA/NESDIS). The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.

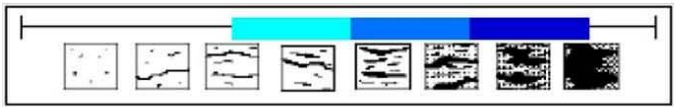


Forecast location for oil on 2-July-10 at 1200 CDT

The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.

Winds are forecast to continue to have an onshore component (predominantly SE) through next week, with speeds from 5 to 15 kts. These onshore winds will continue to move the northern edge of the slick northwest threatening the barrier islands of Mississippi/Alabama and the Florida Panhandle west of Freeport, FL. The Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened by shoreline contacts. To the west of the Delta, these winds may bring oil ashore between Barataria Bay and Caillou Bay – any remaining floating oil may be moved quickly to the west due to the development of a strong westward coastal current in this region.

- Trajectory**
- Uncertainty
 - Light
 - Medium
 - Heavy
 - ✗ Potential beached oil



this scale bar shows the meaning of the distribution terms at the current time

Next Forecast:
July 2nd PM



National Incident Command
0330EDT – 02 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

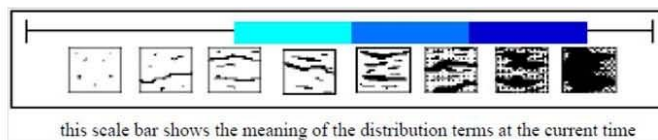
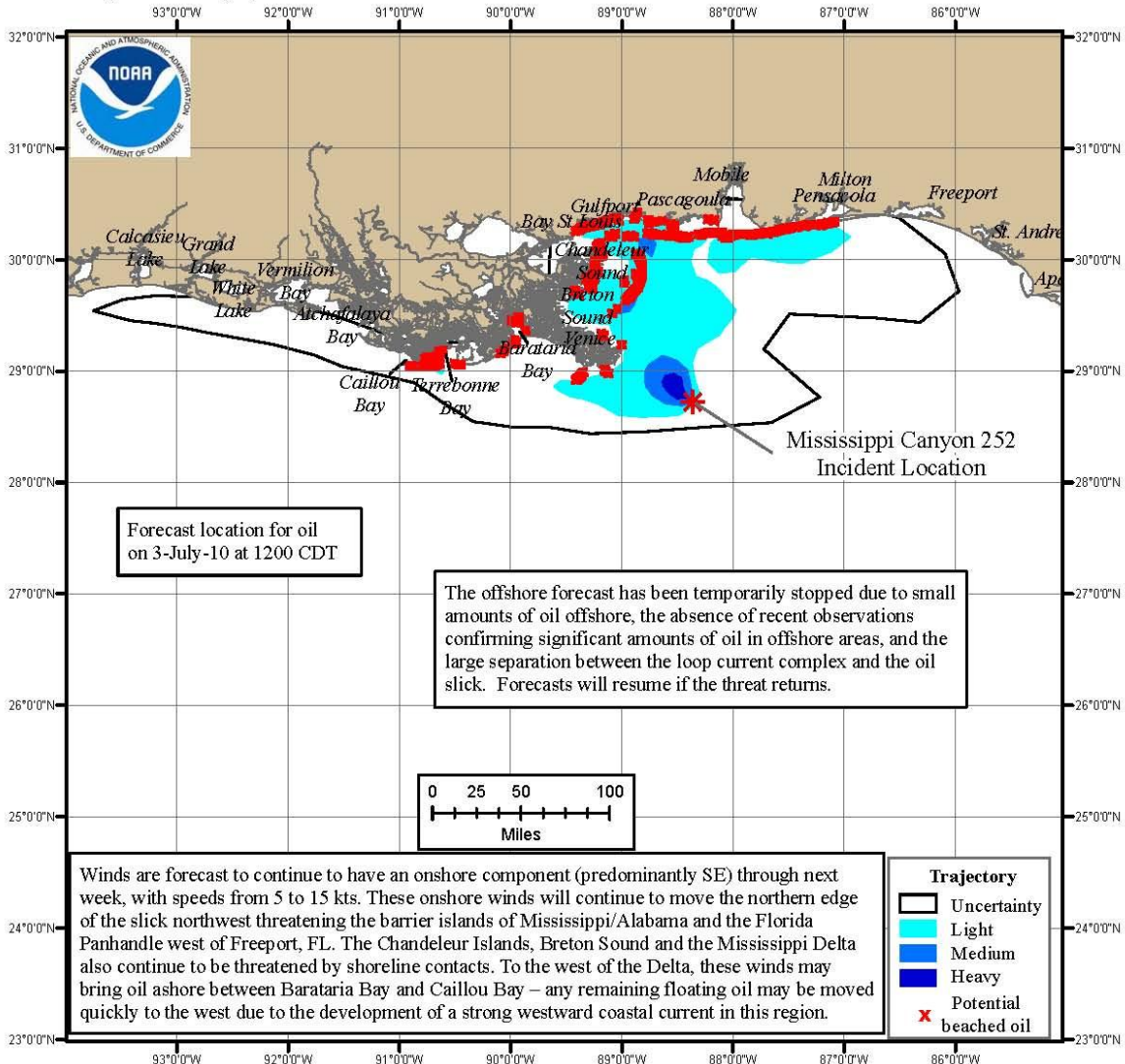
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Saturday, 7/03/10

Date Prepared: 2100 CDT, Thursday, 7/01/10

This forecast is based on the NWS spot forecast from Thursday, July 1 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday-Thursday satellite imagery analysis (NOAA/NESDIS). The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Next Forecast:
July 2nd PM



National Incident Command
0330EDT - 02 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore
Surface Oil Forecast

NOAA/NOS/OR&R

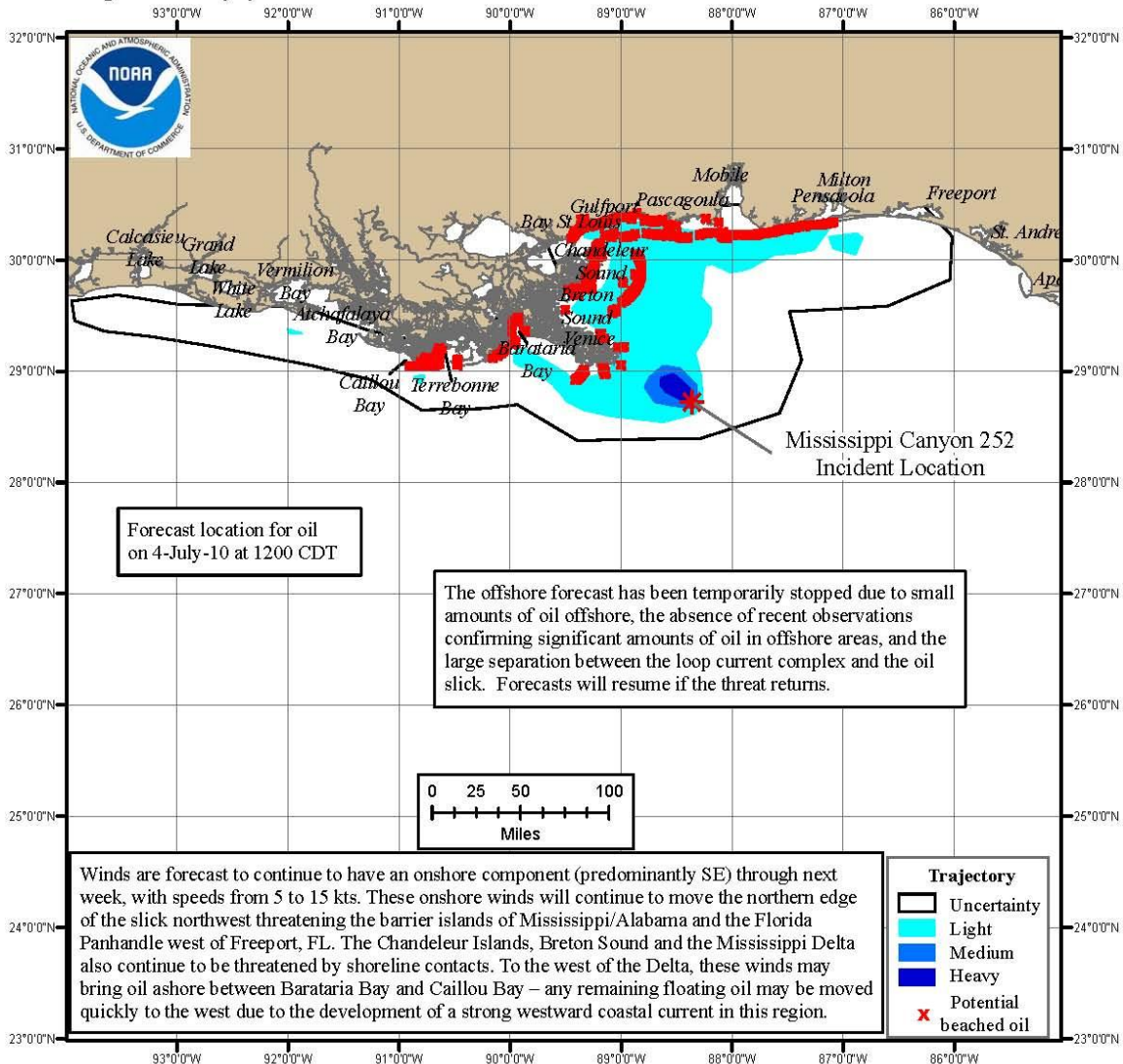
Nearshore

Deepwater Horizon MC252

Estimate for: 1200 CDT, Sunday, 7/04/10

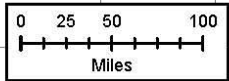
Date Prepared: 2100 CDT, Thursday, 7/01/10

This forecast is based on the NWS spot forecast from Thursday, July 1 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Wednesday-Thursday satellite imagery analysis (NOAA/NESDIS). The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



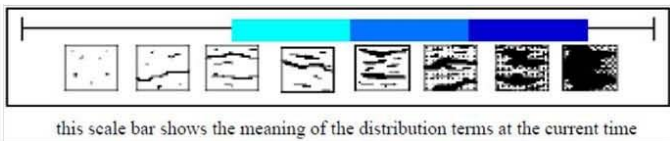
Forecast location for oil on 4-Jul-10 at 1200 CDT

The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.



Winds are forecast to continue to have an onshore component (predominantly SE) through next week, with speeds from 5 to 15 kts. These onshore winds will continue to move the northern edge of the slick northwest threatening the barrier islands of Mississippi/Alabama and the Florida Panhandle west of Freeport, FL. The Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened by shoreline contacts. To the west of the Delta, these winds may bring oil ashore between Barataria Bay and Caillou Bay - any remaining floating oil may be moved quickly to the west due to the development of a strong westward coastal current in this region.

Trajectory legend: Uncertainty (black outline), Light (cyan), Medium (blue), Heavy (dark blue), Potential beached oil (red X)



Next Forecast: July 2nd PM

01268-EPA-5335

"HQS-PF-fldr-NIC HQ Situation Unit"
 <NIC-HQ-Situation-Unit@uscg.>

Sent by:
 NIC-HQ-Situation-Unit@uscg.
 mil

07/02/2010 06:27 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
 "HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
 "dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
 George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
 "Foresman, Lee", "Pension, Lisa", "National Command
 Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
 "NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
 CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc

bcc

Subject National Incident Commander 0630EDT 02JUL10 Briefing

Good Morning All,

Please find the attached Situation Briefing that has been prepared by the NIC Situation Unit current as of 0630EDT today. Please see attached for full report.

Highlighted bullets:

*At 2300EDT 01 July, the remnants of Alex were located over central Mexico. Alex is moving toward the west near 12 MPH and this motion is expected to continue overnight. Maximum sustained winds have decreased to near 30 MPH with higher gusts. Winds associated with the remnants of Alex will continue to decrease overnight. (NOAA 2300EDT 01 July)

*On scene weather: (NOAA 0500EDT 01 July)

oFriday, 02 July: Winds in the morning SE 10-12 kts, afternoon winds changing to NE 10-12 kts. Seas choppy, 5-6 ft.

oFriday night, 02 July: Winds NE 10 kts. Seas choppy, 4 ft.

oSaturday, 03 July: Winds in the morning NE 10 kts, afternoon winds shifting to ESE 10-13 kts. Seas choppy, 3-4 ft.

*Total recovery for July 1st 00:00 to July 2nd 00:00 was: 25,154 bbls oil & 57.1 MMCF gas. Of the oil, 16,918 bbls was stored on the Enterprise and 8,236 bbls was burned on the Q4000. Of the gas, 37.7 MMCF was flared on the Enterprise and 19.4 MMCF was flared on the Q4000. Total oil volume on the Enterprise as of 00:00 July 2nd was 64,013 bbls. (Houston 0252EDT 02 July)

*DISCOVERER ENTERPRISE (DE): Lightering operations with the OVERSEAS CASCADE are scheduled to commence 02 July and will require less than 5' seas. The limiting factor of 5' seas is based on the tolerance of the floating transfer hose and the hose handling vessel. Lightering ops require 24 hours for full discharge of DE. If lightering ops are unable to commence by Sunday, 04 July the DE will slow production between 04 July and 06 July. DE will reach maximum capacity early on 06 July and a full shut-down will be required. Total oil volume as of 0000CDT 02 July was 64,013. (Houston 2000EDT 01 July; Houston 0252EDT 02 July)

*Sub-sea Dispersant: Sub-sea Dispersant is being injected at the BOP at a steady rate of 6 gallons per minute. HOS Super H and Adriatic (Dispersant sampling vessels) are in route to MC252 and expected to be on scene in the next 24 hours. (Houston 2000EDT 01 July)

*Short Term Containment: Top Hat #4 is in place over MC 252 BOP and producing oil in conjunction with DE. Seas at DE were reported to be 4' to 6' and stable, wobble is measured at 4 to 6 inches. (Houston 2000EDT 01 July)

*Long Term Containment and Disposal Plan 1: Planned startup of the system and production of oil is now 07 July (delay is due to weather). Vessel masters made the decision to halt the operation till seas calm. The 4000' Free Standing Riser (FSR) is fully in place. Modifications and adjustments are expected to be made 02 July. (Houston 2000EDT 01 July)

*MC 252 Well Bore Capping Plan: The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the Top Hat and LMRP flange is removed. The transition spool and capping stack arrived at Port of Fourchon at 0600CDT, 01 July. They will be loaded onto the C CHARIOT for delivery to the operations area OOA 03 July. The flange splitter system will undergo a SIT today. Machining on the "latch cap" contingency system continues. (Houston 2000EDT 01 July)

*DDII: (Day 35/104, 34% complete) DD2 is at a depth of 13,093' (7,775' below the sea floor) current target depth is 13,783' where they will stop to run 13 5/8" casing. ETA to reach 13,783 is early 02 July. (Houston 2000EDT 01 July)

*DDIII : (Day 59/104, 57% complete) DD3 was able to fix the gyro issue without pulling the drill string and has resumed drilling. Current depth is 17,076' (11,817' below the sea floor). Drilling is stopped every 15 feet to conduct a position survey. At 17,300' they will stop to conduct ranging run #5. Estimated time to complete all ranging is 6 days which will be followed by 6 days of drilling for the 9 5/8" casing run. (Houston 2000EDT 01 July)

*No new International Offers of Assistance accepted, one in routing.

*The UAC reported 2 contractors were involved in a physical altercation consisting of pushing and shoving in the safe haven tent located just outside of the Fourchon Beach Staging Area. Local law enforcement responded to the incident and it was quickly resolved. No injuries occurred and no arrests were made. The altercation was a result of the safety tent being filled above capacity with no seating room available. A worker who was sitting in a chair got up and another worker took the chair. A brief investigation resulted in 56 workers being removed for questioning; of those, 3 were officially removed from the response effort. Supervisors have made arrangements for a larger tent and more chairs to better accommodate the responders. (NIC Bulletin 1813EDT 01 July)

*ICP Mobile reported a 55 gallon drum with no markings on it covered in oil, approximately 200 ft off shore behind Sugar Beach Condos in Navarre, FL. A Transocean representative was notified this may be from the deepwater horizon sinking. State Emergency Operations Center on scene investigating the drum. Updates will be provided as they are received. (NIC Bulletin 1952EDT 01 July)

*The Environmental Protection Agency (EPA) released results of a research study examining the effect of eight different dispersant products (alone, not in combination with oil) on endocrine disrupting activity and potential impacts on small fish and mysid shrimp. No significant biological effect on endocrine disrupting activity was found and three dispersants were found to be less toxic to small fish and mysid shrimp than others. Further testing is necessary and will be conducted; however, the EPA maintains that dispersants are generally less toxic than oil and can prevent some oil from impacting sensitive areas on the Gulf Coast. (External Affairs 1845EDT 01 July)

*Respirators will be provided to response workers engaged in source control and oil burning activities as part of a comprehensive respiratory protection program even though air monitoring data collected to date indicates that exposures to hydrocarbons, dispersants and other hazardous chemicals are below

established occupational exposure limits. Respirators only need to be worn when air-monitoring results indicate an elevated level of air contaminants, or when professional judgment determines there is potential exposure, or when workers are reporting health effects or symptoms. (External Affairs 2035EDT 01 July)

*02 Commercial tugs and barges required DECON. (Executive Summary 1028EDT 01 July)

*At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Very respectfully,
HS1 Samantha Roche
National Incident Command (NIC)
Situation Unit
24 hour Hotline: 202-372-1710



NIC Flag Brief 0630EDT 02JUL10.pdf

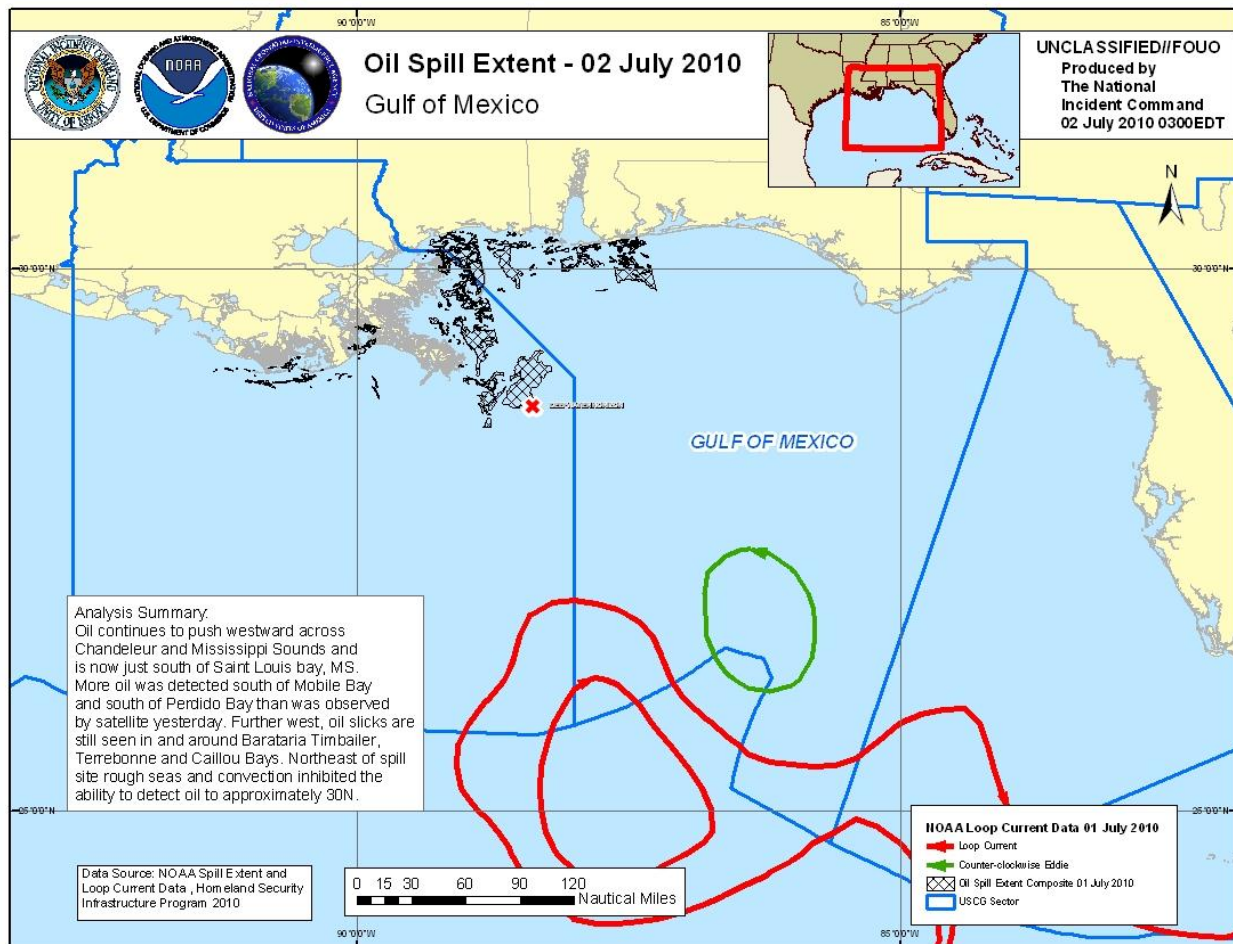
National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
02 July 2010, 0630 EDT





Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Highlights of the Last Operational Period:

- Lightering operations with the OVERSEAS CASCADE are scheduled to commence 02 July. (Houston 2000EDT 01 July)
- DD-III has resumed drilling. (Houston 2000EDT 01 July)
- M/V A WHALE moored in Venice, LA.
- The cumulative range of oil released as of 30 June is 2,555,000 to 4,380,000 barrels. (FRTG 0655EDT 01 July)

Weather:

- At 2300EDT 01 July, the remnants of Alex were located over central Mexico. Alex is moving toward the west near 12 MPH and this motion is expected to continue overnight. Maximum sustained winds have decreased to near 30 MPH with higher gusts. Winds associated with the remnants of Alex will continue to decrease overnight. (NOAA 2300EDT 01 July)
- On scene weather: (NOAA 0500EDT 01 July)
 - Friday, 02 July: Winds in the morning SE 10-12 kts, afternoon winds changing to NE 10-12 kts. Seas choppy, 5-6 ft.
 - Friday night, 02 July: Winds NE 10 kts. Seas choppy, 4 ft.
 - Saturday, 03 July: Winds in the morning NE 10 kts, afternoon winds shifting to ESE 10-13 kts. Seas choppy, 3-4 ft.

Source Control: (Houston 0252EDT 02 July)

	0000-2359CDT 01 July		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,918 bbls	37.7 million cubic ft of gas	421,278 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	956.3 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,236 bbls	19.4 million cubic ft of gas	135,877 bbls	282.3 million cubic ft of gas
Cumulative oil/gas recovered	25,154 bbls	57.1 million cubic ft of gas	557,155 bbls	1,238.6 million cubic ft of gas

- DISCOVERER ENTERPRISE (DE): Lightering operations with the OVERSEAS CASCADE are scheduled to commence 02 July and will require less than 5' seas. The limiting factor of 5' seas is based on the tolerance of the floating transfer hose and the hose handling vessel. Lightering ops require 24 hours for full discharge of DE. If lightering ops are unable to commence by Sunday, 04 July the DE will slow production between 04 July and 06 July. DE will reach maximum capacity early on 06 July and a full shut-down will be required. Total oil volume as of 0000CDT 02 July was 64,013. (Houston 2000EDT 01 July; Houston 0252EDT 02 July)
- Sub-sea Dispersant: Sub-sea Dispersant is being injected at the BOP at a steady rate of 6 gallons per minute. HOS Super H and Adriatic (Dispersant sampling vessels) are in route to MC252 and expected to be on scene in the next 24 hours. (Houston 2000EDT 01 July)



Deepwater Horizon Spill Response

(Updates in **RED**)

- **Short Term Containment:** Top Hat #4 is in place over MC 252 BOP and producing oil in conjunction with DE. **Seas at DE were reported to be 4' to 6' and stable, wobble is measured at 4 to 6 inches.** (Houston 2000EDT 01 July)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now 07 July (delay is due to weather). Vessel masters made the decision to halt the operation till seas calm. The 4000' Free Standing Riser (FSR) is fully in place. **Modifications and adjustments are expected to be made 02 July.** (Houston 2000EDT 01 July)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, free standing riser (FSR), and float cans. The air can and subsea anchor are complete. Suction pile installation will start 02 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 01 July)
- **MC 252 Well Bore Capping Plan:** The Well Bore Cap is the capping stack that will be used on top of the LMRP to assist in containment once the Top Hat and LMRP flange is removed. **The transition spool and capping stack arrived at Port of Fourchon at 0600CDT, 01 July. They will be loaded onto the C CHARIOT for delivery to the operations area OOA 03 July. The flange splitter system will undergo a SIT today.** Machining on the "latch cap" contingency system continues. (Houston 2000EDT 01 July)

Relief Well Data: (Horizon OIR 1930EDT 01 July; Houston 2000EDT 01 July)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,093'	35 of 104 (34 %)	T-Time 105 hrs Drilling of relief wells are not expected to be impacted by high sea states
DD-III	17,076'	59 of 104 (57%)	T-Time 95 hrs Drilling of relief wells are not expected to be impacted by high sea states

- **DD-II:** Current target depth is 13,783' where they will stop to run 13 5/8" casing. ETA to reach 13,783 is early 02 July. (Houston 2000EDT 01 July)
- **DD-III:** DD3 was able to fix the gyro (device used to track the drill's position underground) issue without pulling the drill string and has resumed drilling. Drilling is stopped every 15 feet to conduct a position survey. At 17,300' they will stop to conduct ranging run #5. Estimated time to complete all ranging is 6 days which will be followed by 6 days of drilling for the 9 5/8" casing run. Options to install the Active Ranging While drilling (ARWD) tool is under discussion. This ranging device can be installed and will allow continuous ranging and could speed up the ranging process. (Houston, 1200EDT, 01 July 2010)

(Houston Source Control Vessels 29 June; Houston 2000EDT 01 July)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare oil and gas.	T-Time 69 hours Operations may continue in sea states < 12'



National Incident Commander Daily Situation Update

0630EDT - 02 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

Name	Flag	Status/Location	Current Function	Comments
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will store oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment.
MASSACHUSETTS	United States	Proceeding to Texas City, TX for offload	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	On-Scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued.
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA is mid-July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain. Retrofit will expand production capabilities.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	En route to Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to continually process oil	Expected to return to yard 05 July, undergo modification and depart for MC252 10 July.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	



International Offers of Assistance:

- No new offers accepted, one in routing. (NIC CRU 1900EDT 01 July)

Clean-Up/Response Operations: (DWH AAG 0600EDT 01 July)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	259.3	52.2	46.3	71.0	428.8
People Assigned to shoreline response	1,810	1,147	3,787	2,934	9,678

Safety/Personnel Casualties:

- The UAC reported 2 contractors were involved in a physical altercation consisting of pushing and shoving in the safe haven tent located just outside of the Fourchon Beach Staging Area. Local law enforcement responded to the incident and it was quickly resolved. No injuries occurred and no arrests were made.

The altercation was a result of the safety tent being filled above capacity with no seating room available. A worker who was sitting in a chair got up and another worker took the chair. A brief investigation resulted in 56 workers being removed for questioning; of those, 3 were officially removed from the response effort.

Supervisors have made arrangements for a larger tent and more chairs to better accommodate the responders. (NIC Bulletin 1813EDT 01 July)

Environmental Impact:

- TX: NSTR
- LA: New oiling is likely along the Mississippi Delta and Breton Sound, re-oiling in Barataria Bay and Grand Isle is likely with tidal change. (DWH AAG 0600EDT 01 July)
- MS: Cleanup crews worked at Belle Fontaine and Biloxi Beach to respond to tarball impact. Periodic beach cleanup operations were suspended due to weather. (DWH AAG 0600EDT 01 July)
- AL: Manual beach cleanup operations in Mobile and Baldwin Counties were suspended due to weather. (DWH AAG 0600EDT 01 July)
- FL: Mechanical and manual cleanup periodically suspended due to weather. (DWH AAG 0600EDT 01 July)
 - ICP Mobile reported a 55 gallon drum with no markings on it covered in oil, approximately 200 ft off shore behind Sugar Beach Condos in Navarre, FL. A Transocean representative was notified this may be from the deepwater horizon sinking. State Emergency Operations Center on scene investigating the drum. Updates will be provided as they are received. (NIC Bulletin 1952EDT 01 July)
- The Environmental Protection Agency (EPA) released results of a research study examining the effect of eight different dispersant products (alone, not in combination with oil) on endocrine disrupting activity and potential impacts on small fish and mysid shrimp. No significant biological effect on endocrine disrupting activity was found and three dispersants were found to be less toxic to small fish and mysid shrimp than others. Further testing is necessary and will be conducted; however, the EPA maintains that dispersants are generally less toxic than oil and can prevent some oil from impacting sensitive areas on the Gulf Coast. (External Affairs 1845EDT 01 July)



National Incident Commander Daily Situation Update

0630EDT - 02 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

- Respirators will be provided to response workers engaged in source control and oil burning activities as part of a comprehensive respiratory protection program even though air monitoring data collected to date indicates that exposures to hydrocarbons, dispersants and other hazardous chemicals are below established occupational exposure limits. Respirators only need to be worn when air-monitoring results indicate an elevated level of air contaminants, or when professional judgment determines there is potential exposure, or when workers are reporting health effects or symptoms. (External Affairs 2035EDT 01 July)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
 - 02 Commercial tugs and barges required DECON. (Executive Summary 1028EDT 01 July)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 01 July)

	LA	MS	AL	FL Panhandle	FL Peninsula	TX	Off Shore	Totals
VOO	631	919	1,165	489	0	0	0	3,204
Barges	456	101	91	29	0	0	0	677
Other (CG Cutters, Command & Control, Boom Tending, Other)	1,477	460	402	249	0	0	27	2,615
Skimmers, Inshore	333							333
Skimmers, Nearshore	159							159
Skimmers, Offshore	58							58
Fixed Wing	37							37
Helo	76							76
Total	2,564	1,480	1,658	767	0	0	27	7,159

Task Forces: (DWH AAG 0600EDT 01 July)

- LA:** Offshore skimming operations were halted due to sea state. No burn operations were possible due to increased sea state. 12 fishing vessel skimming Task Forces are currently stood down pending improved weather conditions. 27 Shallow Water Barge Skimming Systems are also stood down in 5 different parishes.
- MS:** Suspended all nearshore operations due to weather. Weather hampered offshore skimming operations. Group #700 standing by for break in weather to deploy to Mississippi Sound and barrier islands.



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0630EDT - 02 July 2010

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Deepwater Horizon Spill Response

(Updates in **RED**)

- **AL:** Suspended all nearshore operations due to weather. VOO were deployed at Perdido Pass and Gulf Shores. Offshore Group #700 awaiting improved weather to deploy to barrier islands and Mobile Bay.
- **FL:** Suspended all nearshore operations due to weather. Offshore Group #800 awaiting break in weather to deploy and protect the area from Pensacola Bay to Port St. Joe.

Financial Update: (NPFC Executive Financial Summary Report 01 July)

OSLTF Emergency Fund Remaining	\$30,353,712.22
Fed Project Ceiling	\$259,500,000.00
Obligated funds to Date	\$241,921,780.70
Fed Project Ceiling Remaining	\$17,578,219.30

BP Claims Summary: (BP Claims Status for 0930EDT 30 June)

- Total Number of Claims: 87,416
- Total Amount Disbursed: \$132,343,181
- Number of Claims Denied: 0
- Number of Checks Disbursed: 42,795

BP Claims Call Center Statistics: (Last updated in the BP Dashboard 29 June)

- Calls Received: 847
- Wait Time: 6 seconds
- Calls abandoned: 19 (1%)
- Non-Claims related calls: 623
- Call operator dedicated hours: 1,153 hours
- Call operators: 171
- Checks written: 649
- Cumulative Checks written: 41,988
- Managers/adjusters in field: 952
- Claim Centers: 34

Future Plans (Next 24-48 hours):

- Continue sub-sea dispersant injection; monitor pressure.
- Maintain flow back to the DISCOVERER ENTERPRISE.
- Q4000 to maintain flowback and flaring operations.
- Continue relief well operations.



NIC Strategic Efforts:

- **FRTG Flow Rate Analysis**
 - This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.
- **Interagency Alternative Technology Assessment Program (IATAP)**
 - M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel. The A WHALE is moored in Venice, LA.
- **International Engagement Strategy**
 - Interagency Strategic Planning (IASP) maintains country specific files on the potential for impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.
- **Hurricane/Severe Weather Contingency Plan**
 - Briefed S1, final draft is being completed.
 - Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.
 - Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies
 - UAC will conduct a UAC-UIC SWCP table top exercise on 6 July
 - CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July
- **Implementation Strategy**
 - Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.
- **Coast Guard/EPA Emergency Regulation**
 - The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. The most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the Federal Register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.



National Incident Commander Daily Situation Update

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Deepwater Horizon Spill Response

(Updates in RED)

- **Coast Guard Safety Zone Establishment (Boom Protection)**
 - The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.
- **Critical Resources Strategic Planning (DWH AAG 0600EDT 01 July; NIC CRU 01 July)**
 - At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 550

Boom

- Total Deployed: 2,778,522 feet
- Total Assigned: 248,160 feet
- Total Staged: 812,603 feet
- Total Ordered: 778,652 feet

Enclosures:

1. UAC External Affairs Report
2. JIC 24hr Summary
3. Loop Current
4. Fisheries Update



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR FRIDAY, JULY 2

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting RADM Zukunft Chandelier Island overflight/media embed (Saturday 1000 hrs).
- Supporting relocation of sea turtle eggs.
- Continued operations.

Mobile JIC

- Flight/Boat Rides rescheduled due to weather.
- UK Ambassador in Pensacola.
- Keith Seilhan – access cards: making cleanup workers aware of the media and educate them on media access policies.

Florida Peninsula JIC

24-HOUR OUTLOOK FOR MEDIA/COMMUNITY ENGAGEMENT:

Miami (Main JIC)

- None.

Key West

- 01 July: Capt. DeQuattro (USCG), Billy Causey (NOAA), and Sean Morton (NOAA) to speak at Key West Chamber of Commerce meeting this evening at Doubletree Grand Resort with possible media attendance from representatives of US 1 Radio, The Citizen, and The Keynoter.
- 02 July: NOAA ship, *Thomas Jefferson*, which investigates subsea conditions, will be provisioning in Key West. Expecting NOAA Media Advisory release to come from NOLA today regarding a tour of NOAA Ship *Thomas Jefferson*, which arrived in Key West 01 July after completing a two-week mission to detect submerged oil in the vicinity of the BP Deepwater Horizon oil spill and coastal waters in the Gulf. Karrie Carnes (NOAA) is coordinating the media availability with the Miami JIC contacting local media. The event will run from 1100 to 1200, 02 July.

St Petersburg

- None.

24-HOUR OUTLOOK EMBEDS/EMBARKS:

Miami (Main JIC)

- None.

Key West

- None.



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St Petersburg

- 02 July: Confirmed C-130 flight for media out of Clearwater, PA3 Ameen will escort and embed; more than 20 media outlets have requested a seat. So far, 11 media representatives are confirmed for 02 July. Additional flight to accommodate all interested media outlets is being scheduled for 03 July.

Houma JIC

Upcoming Embeds

- July 5 Fuji TV
- July 3 New York Times, NPR, National Wildlife Daily Wildlife Boat (Grand Isle) -7/1 Darla Wolak, Esther Regelson Worldwide Animal Awareness Society); Whitehawk Bourne, Odin Lindblom Liondance Films; Bevil Knapp, European Press Club
- Air Boat Tour - 7/1 Vanity Fair: Gary Braasch, Joan Rothlein London Times: Ed Ceasar, Jeremy Coulson Contrasto Photography: Alessandra Cardinale, Ricardo Venturi Historic New Orleans Collection: Keely Merritt
- Houma Media Tour -7/1 Al Jazeera, Hebdo Magazine, AFTRA
- Chandelier Island ADM Zukunft media embed – 7/1

Open House – 1800-2000 Houma Terrebonne Civic Center

Engagement with Government Officials

0800 Daily Governors Teleconference – briefing by RADM Neffenger
0930 Sen. Lemieux's (R-FL) State Director and Regional Director, Miami will visit the FPCP for a tour and briefing
1200 British Ambassador Sir Nigel Sheinwald KCMG, ADM Watson, ADM Landry visit to UAC/ Pensacola
1400 Local Officials Teleconference – briefing by NOAA, CAPT Forgit, and CAPT Jillson
1400 Congressionals Call

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Miami-Dade County

- Work with HQ to deploy CR staff.



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MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Hancock County

- Contact Rotary, Kiwanis, and other civic groups to provide Deepwater Horizon Response information.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Orleans Parish

- CR team will attend the Essence Festival scheduled July 2, 2010 from 12:00pm to 3:00pm; will provide up-to-date information about Deepwater Horizon Response.

Terrebonne Parish

- CR will support BP organized Terrebonne Parish Open House, July 1st from 6:00-8:00 p.m. at the Houma Civic Center.

FUTURE EVENTS AND ISSUES (all times CDT)

Saturday, July 3

1100 CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma

Monday, July 5

TBD Senator Vitter visit to Gulf

Tuesday, July 6

TBD NAACP meeting in Baton Rouge

TBD ADM Papp visit to Grand Isle

TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC

TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations



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Wednesday, July 7

TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

Thursday, July 8

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities.

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

TBD Congressman Putnam

**National Incident Command**

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20. NOAH BRENNER	UPSTREAM
21. AARON LEVINOFF	CHESAPEAKE PARTNERS
22. LAUREN STYLER	WKRG TV
23. JENNIFER PORTMAN	TALLAHASSEE DEMOCRAT
24. LUKE OWINGS	STARWOOD CAPITAL
25. RENE LEDIS	WESTERN ASSEST MGMT
26. ROB LEVER	AFP
27. HARVEY MORRIS	FINANCIAL TIME
28. SYDNEY ROSENTRANZ	ABERNATHY
29. JESSICA GABEL	AM 850
30. JUSTIN KIRSCHNER	NBC NEWS
31. SUNNY LEWIS	ENVIRONMENT NEWS SERVICE
32. ELIZABETH GROSSMAN	EARTH ISLAND JOURNAL
33. ANDREW ROSENFELD	PIONEER PATH
34. TED OBERG	ABC 13 HOUSTON
35. DARA KAM	PALM BEACH COAST
36. DANIEL CHANG	MIAMI HERALD
37. TOM RUSSO	WPMI TV
38. ANNE OBANNON	KEYS RADIO GROUP
39. GARY TAYLOR	PLATTS
40. HEATHER DEWAR	THE URBAN NIGHT MAGAZINE
41. JIM LESHER	MPR
42. GREG SCHREIER	ASSOCATED PRESS
43. HANNAH SLOANE	FD
44. STACE CARTER	UNV
45. ALLISON BENNETT	BLOOMBERG NEWS
46. KEVIN SPEAR	ORLANDO SENTINAL
47. MOIRA MACK	THE WHITE HOUSE
48. STEPHEN BELTER	C SPAN
49. SAM SABBAGH	JP MORGAN
50. ROBERT ARIAS	SMGI
51. ROHNDA JACOBS	NA
52. DAVID MELENDY	ASSOCIATED PRESS
53. LI DUNLOP	JP MORGAN
54. JESSICA AULT	BLOOMBERG NEWS
55. DREW BUCHANAN	FL FREEDOM NEWSPAPER



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Embeds: 0

Florida Peninsula JIC

- Total media queries/rumors: 28/0
- Total media embarkations: 0
 - Underway: 0
 - Overflights: 0
 - Facilities: 0
- Total media interviews: 1

MEDIA/COMMUNITY ENGAGEMENT DETAILS (Previous 24 Hours):

Miami (Main JIC)

- Phil Cochrane (BP) provided Robert Samuels, of the Miami Herald, with specifics regarding the number of available jobs in Florida related to the oil spill.

Key West

- None.

St Petersburg

- None.

EMBEDS/EMBARKS (Previous 24 Hours): None

Miami (Main JIC)

- None.

Key West

- None.

St Petersburg

- Scheduled embed on Thursday's HH-60 overflight out of Air Station Clearwater to highlight no oil on Florida Peninsula beaches. Expect publication this evening. Attendees included:
 - Serif Sinan Saricaoglu, a photographer with Local News Service, will collect footage to pool among local news agencies.
 - Jamie Arleo (DEP)
 - Lt. Eric Willis (LNS escort)

INTERNAL PRODUCTS/IMAGERY (Previous 24 Hours):

Miami (Main JIC)

- PA3 Elgammal (USCG) captured imagery of NOAA ship *Nancy Foster* departure media event. The imagery will be uploaded to CGVI.
- Developing a weekly updated overflight graphic showing the flight paths of the aircraft from Air Station Clearwater.
- Developing a press release concerning the number of tarballs that have been found in our AOR but are not related to the DHR spill.

Key West

- PA3 Hulme (USCG) submitted multi-media project regarding SCAT training to Miami JIC for review.

St Petersburg



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- PA3 Simpson (USCG) uploaded video to CGVI from yesterday's oil observation training for aviators hosted by Jim Jeansonne (NOAA).
- PA3 Simpson (USCG) uploaded photos to CGVI and is preparing a feature story regarding the CGC *Venturous* deployment to the gulf.

Houma JIC

Total media inquiries completed: 16

Total media inquiries: 17

Media embeds: 5

- Plaquemines
 - Media ride cancelled due to weather.
 - Provided USCG overview to London Guardian.
- Venice – VOO cancelled due to weather.
- Venice – Al Jazeera, AFTRA, Hebdo Magazine
- Fort Jackson – two bird rehab tours.
- Houma ICP
 1. Tour of ICP to Hebdo and AFTRA.
 2. Broadcast Issues Ascertainment Meeting (FOX 8, CBS, and NBC).

Engagement with Government Officials

- Daily Governors Teleconference – briefing by RADM Neffenger
- Local Officials Teleconference – briefing by NOAA, CAPT Forgit, CAPT Jillson
- Congressionals Teleconference
- CAPT DeQuattro (USCG), Mr. Causey (NOAA), Mr. Morton (NOAA) spoke at the Key West Chamber of Commerce meeting held at Doubletree Grand Resort, Key West.
- Sector Key West participated in a QCR (Qualified Community Responder) Planning Session w/ P2s Contractor.
- BP Rep, Mr. Van Chau, met with City of Marathon staff to review general response plan & strengthen communication.
- National Geospatial Association Deputies meet with ADM Watson
- Terrebonne Parish Open House-Houma Civic Center

Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled.



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FLORIDA

Okaloosa County

- Attended 9:00 am meeting with Destin Chamber of Commerce CEO. No issues or concerns were reported.

Wakulla County

- Spoke to Superintendent, David Miller at the Wakulla County Board of Education (730 employees) who agreed to upload the BP Claims Process tri-fold brochure on their website to reach 730 employees and the parents of a student population of 5,000.

Miami-Dade County

- Laying the groundwork for incoming CR staff.

MISSISSIPPI

Harrison County

- CR language specialist supported the BP claims office by assisting 7 non-English speaking individuals in understanding the VOO program.

LOUISIANA

Orleans County

- Provided Deepwater Horizon Response and BP claims information to the following agencies in New Orleans; NAACP President, Family Service, Council on Aging, Unity of Greater New Orleans, and Lutheran Social Services.



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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 1, 2010 7 PM

PAST 24 HOURS

The President Receives a Briefing From Senior Officials on the BP Oil Spill Response

President Obama and Vice President Biden received a briefing today from National Incident Commander Admiral Thad Allen, DHS Secretary Janet Napolitano, Energy Secretary Steven Chu, Interior Secretary Ken Salazar, EPA Administrator Lisa Jackson, NOAA Administrator Jane Lubchenco, Assistant to the President for Energy and Climate Change Carol Browner, and other senior administration officials on the BP oil spill.

Secretary Napolitano and Admiral Allen provided a situational update and an overview of available resources responding to the crises. The administration's science team provided an update on oil containment efforts and plans to increase the capacity to capture more oil and eventually kill the well. The briefing also covered hurricane projections and their potential impacts on the response, the ongoing efforts to ensure seafood safety and the use of dispersants, and environmental impacts on wildlife, National Parks and other sensitive coastal shorelines and habitat.

Admiral Allen and Robert Gibbs Provide Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen joined White House Press Secretary Robert Gibbs at his daily briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill.

The Coast Guard and EPA Send a Directive to BP on Oil Spill Waste Management

The Coast Guard and the EPA issued a directive to BP on how the company should manage recovered oil, contaminated materials and liquid and solid wastes recovered in cleanup operations from the BP oil spill—a measure taken in consultation with the states to hold BP accountable for the implementation of the approved waste management plans. Under the directive, EPA will begin sampling the waste, in addition to sampling already being done by BP, to help verify that the waste is being properly managed.



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78 Brown Pelicans Are Released Back to the Wild; 400 Birds Rehabilitated to Date

In the largest bird release since the BP oil spill began, the U.S. Fish and Wildlife Service (FWS) released 78 rehabilitated brown pelicans back to the wild at the Brunswick Coast Guard Station in Georgia. 400 rehabilitated birds have been released to date.

Wildlife rescue and recovery crews—including nearly 600 FWS personnel—continue to survey affected areas using vessels, airboats and helicopters. These missions are conducted routinely as well as under guidance of tips received via the Wildlife Hotline. To report oiled wildlife, call (866) 557-1401.

NOAA Ship Departs to Research the Effects of the Oil Spill on Endangered Whales

As part of continued efforts to engage the brightest scientific minds from across the federal government, academia and the private sector in the response to the BP oil spill, the NOAA ship *Gordon Gunter* departed today to continue its mission to evaluate the effects of the spill on whales and dolphins in the Gulf of Mexico, including the endangered sperm whale.

NOAA scientists will partner with leading researchers from Cornell University, Oregon State University, and Scripps Institution of Oceanography, and monitor the distributions and movements of whales over the next several months. The ship will also be measuring water characteristics and using acoustics to measure the amount of plankton, fish, and squid, the primary food for whales. For more information on NOAA vessels conducting scientific research, click [here](#).

FWS, NOAA, FedEx and National Fish and Wildlife Foundation Partner to Protect Sea Turtle Nests and Eggs

In a unique public-private partnership that demonstrates the unprecedented resources and coordination being brought to bear in response to the BP oil spill, FedEx Corporation is joining efforts to protect sea turtle nests and eggs in the Gulf of Mexico from potential oil spill impacts—donating resources and the expertise of logistics specialists to transport hundreds of nests containing thousands of eggs to Florida's Atlantic Coast.

The company is coordinating efforts with scientists from the U.S. Fish and Wildlife Service, NOAA, state and local agencies, and the non-profit National Fish and Wildlife Foundation.



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Mobile and Florida Incident Commands Provide Local Operational Updates

Coast Guard Commander Joe Boudrow, Deputy Incident Commander for Florida, and Coast Guard Commander Charles Diorio of the Mobile Incident Command provided a briefing to inform local residents and answer questions about the ongoing response to the BP oil spill.

Boudrow and Diorio reported on the impact of weather on operations (elevated sea states have halted offshore skimming efforts in recent days); provided specifics on the amount of skimmers, boom and other resources deployed in their respective regions; and explained the various shoreline cleanup tactics that are used for different types of oil impacts. They also discussed oversight efforts to ensure that BP is giving local residents first priority when hiring for the Vessels of Opportunity program.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, is connected to the floating riser pipe—a redundancy measure also taken at the administration's direction.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The *Development Driller III* has drilled the first relief well to a depth of approximately 17,000 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 12,500 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

Approved SBA Economic Injury Assistance Loans Top \$8.5 Million

SBA has approved 129 economic injury assistance loans to date, totaling more than \$8.5 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 541 existing SBA disaster loans in the region, totaling more than \$2.9 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.



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Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 89,916 claims have been opened, from which more than \$137.8 million have been disbursed. No claims have been denied to date. There are 951 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,573 are active.
- Approximately 42,700 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 7,000 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.78 million feet of containment boom and 4.94 million feet of sorbent boom have been deployed to contain the spill—and approximately 813,000 feet of containment boom and 2.14 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.61 million gallons of total dispersant have been applied—1.03 million on the surface and 590,000 sub-sea. More than 506,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 428 miles of Gulf Coast shoreline is currently oiled—approximately 259 miles in Louisiana, 52 miles in Mississippi, 46 miles in Alabama, and 71 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.



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- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, France, Germany, Japan, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



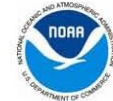
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Deepwater Horizon Spill Response

LOOP CURRENT

Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

July 1, 2010

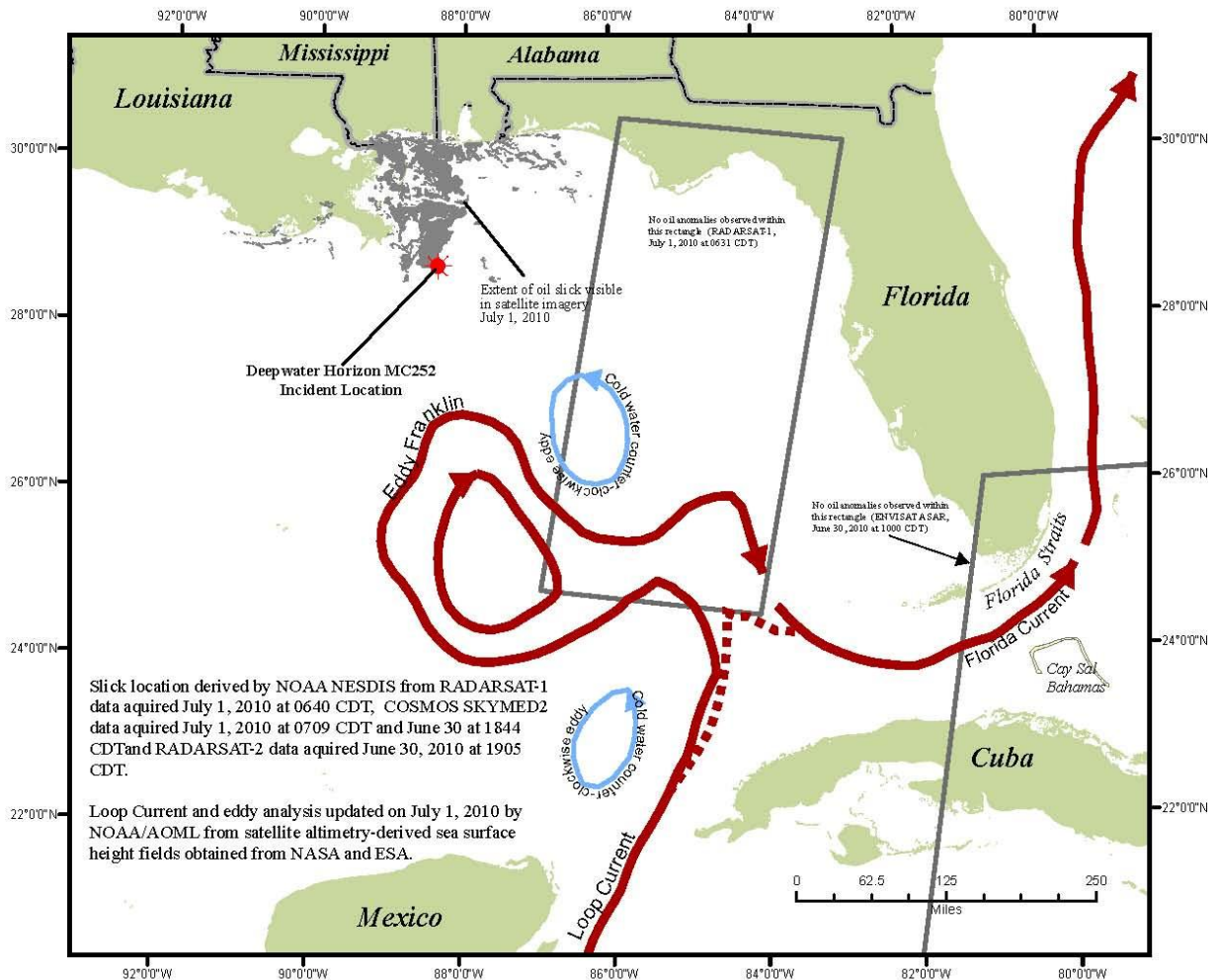


The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersion would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the loop current and an eddy north of the loop current called Eddy Franklin. Currently, no recoverable amounts of oil have been reported in the Loop Current or Eddy Franklin. However, tarballs were reported a couple of weeks ago along the northeast corner of Eddy Franklin. There are indications that Eddy Franklin is almost separated from the main loop current, and is expected to completely separate in the next few days. However, it may re-join the Loop Current again over the next few weeks.



Map prepared July 1, 2010 by
 NOAA Emergency Response Division

FOR INTERNAL USE ONLY



National Incident Command
0630EDT – 02 July 2010
Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
 727-824-5305, FAX 727-824-5308

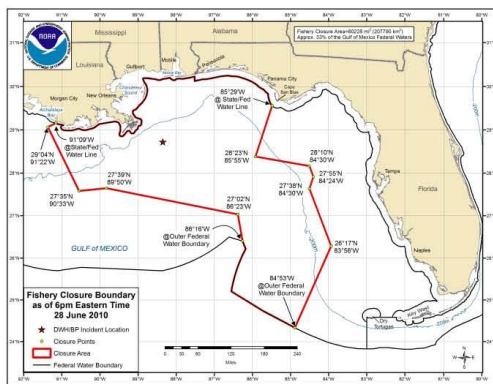
June 28, 2010
 FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Reminders
 If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

01268-EPA-5336

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/03/2010 04:31 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "chris.ortman",
"dave.westerholm", "dwh.dhs", "dwh.noaa",
"george.bamford", "Jim.Rogers", "Joint.Staff", "kati.walsh",
"Lee.foresman", "lisa.pension", "National Command Center",
"NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC.swo", "NOC.swo2", "NOC.uscg", "OPS.cat",
"OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-fldr-NIC HQ Situation Unit"

bcc

Subject NIC Situation Report 0430EDT 03JUL10

Good Morning All,

Attached is the 0430EDT NIC Situation Report.

V/R,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC Situation Report 0430EDT 03JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
03 July 2010, 0430 EDT





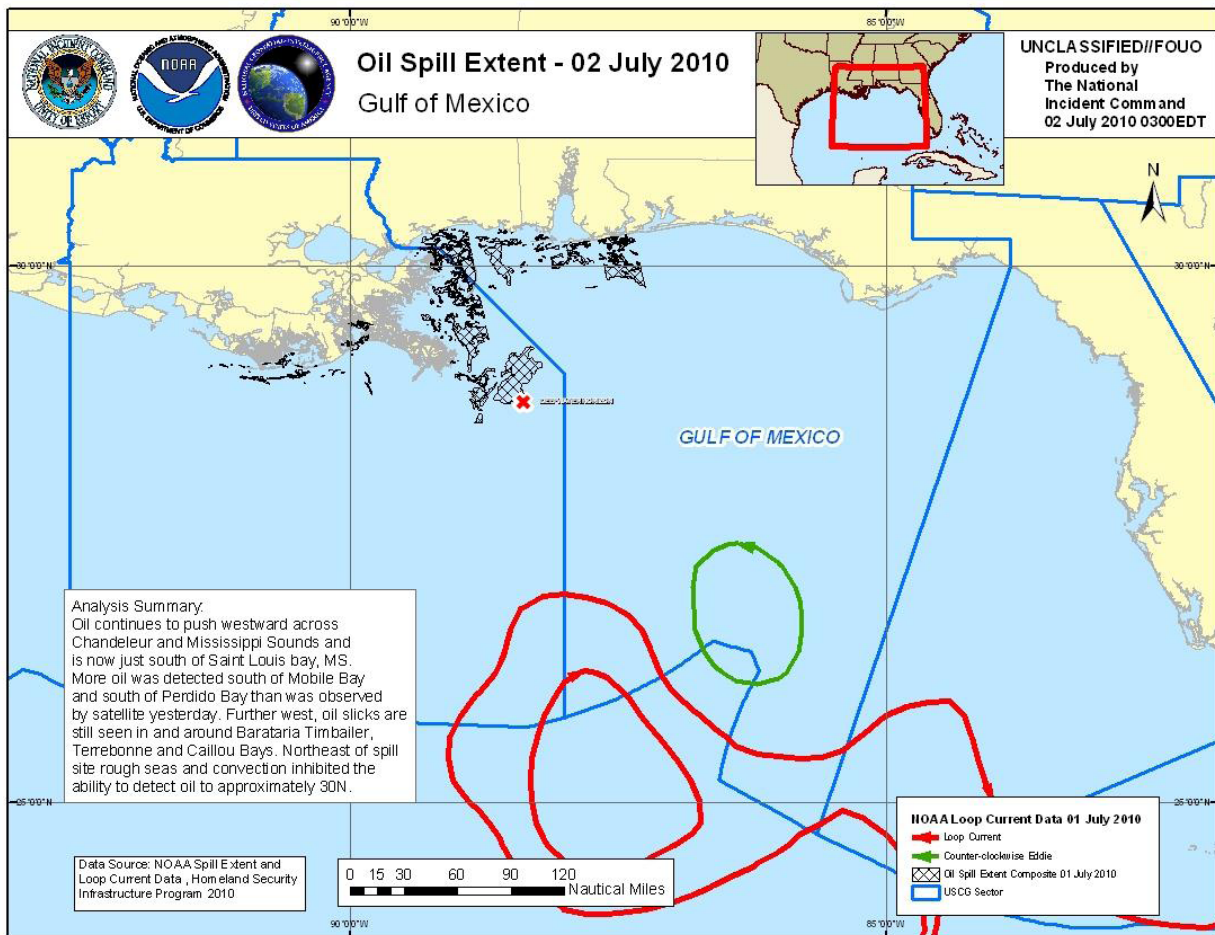
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Deepwater Horizon Spill Response (Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in **RED**)

Highlights of the Last Operational Period: (UAC Exec Sum 02 Jul)

- No controlled burns completed, 5 dispersant flights (first in 3 days due to weather)
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations
- Continued subsea dispersant injection at 7.5 gpm
- DDII drilled ahead
- DDIII drilled ahead
- CDP 1 worked connection at CDP manifold; completed leak test of 1200 ft line
- NIC Bulletin: Reported that the Mobile, Alabama Mayor intends to hold a press conference stating that BP will not allow 150 boats with trained crews to assist with skimming; BP is only using their contractors. VADM Benjamin (US Surgeon General) was contacted by the Mayor for assistance. (NIC Bulletin 1152EDT 02 July)
- **NIC Bulletin: Reported that on 02JUL2010 at 1700, the JAKE RYAN, pushing a barge with boom, was backing out and struck a 20' aluminum boat on the starboard side, damaging 3 rails. There was no damage to the barge. The collision occurred at Port Fourchon, LA. This is the latest information available to the NIC and updates will be provided as they are received. (NIC Bulletin 2007EDT 02 July)**
- **NIC Bulletin: Reported that CNN/Anderson Cooper 360 is reporting that NOAA predicts an 80 percent chance of oil impacting the Florida Keys, Miami and Fort Lauderdale by August once it enters the Loop Current. There is also a CNN article that discusses this topic (<http://www.cnn.com/2010/US/07/02/gulf.oil.disaster/index.html>). The NOAA documentation that the NIC Situation Unit has received does not support these claims that oil will impact the Florida Keys by August. According to the latest Loop Current Status email from NOAA, received at 2332 EDT 02JUL10, "The risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. Because of this, we will be providing the full status update on a weekly, rather than daily, basis. We will continue to monitor the conditions daily, and will resume daily updates when the situation warrants it." This is the latest information available to the NIC and updates will be provided as they are received. (NIC Bulletin 0238EDT 03 July)**

Weather: (NOAA Overflight Spot Report 2130EDT 02 Jul)

- **AN AREA OF LOW PRESSURE LOCATED IN THE EXTREME NORTHEAST GULF OF MEXICO NEAR APALACHICOLA, FLORIDA WILL DRIFT WEST AND SOUTHWEST TOWARDS THE OPERATIONS AREA. THIS WILL BRING AN INCREASE IN NORTHEAST WINDS BY SATURDAY MORNING, FOLLOWED BY A TURN TO MODERATE EAST WINDS SATURDAY AFTERNOON AND EVENING BEFORE BECOMING SOUTHEAST SATURDAY NIGHT INTO SUNDAY. THERE IS A VERY LOW NON-ZERO CHANCE OF THIS SYSTEM POSSIBLY ASSUMING TROPICAL CHARACTERISTICS BUT WILL BE LIMITED BY DRY AIR MOVING OFF THE CONTINENT ALONG WITH VERY STRONG WINDS ALOFT OVER THE LOW LEVEL CIRCULATION. THE LOW IS EXPECTED TO MOVE INLAND OVER LOUISIANA SUNDAY AND WEAKEN. A RETURN TO A TYPICAL BERMUDA RIDGE FLOW PATTERN SHOULD ONSET MONDAY AND MAINTAIN A RELATIVELY LIGHT SOUTHEASTERLY FLOW REGIME THROUGH THE NEXT WEEKEND.**



Deepwater Horizon Spill Response
(Updates in RED)

- **On scene weather:** (NOAA 1600EDT 02 Jul)
 - Saturday, 03 July: Winds ENE 14-19 kts., Seas rough, 4-6 ft.
 - Saturday night, 03 July: Winds in the morning E 10-14 kts., afternoon winds shifting SE 8-12 kts., Seas rough, 5 ft.
 - Sunday, 04 July: Winds S 8-10 kts., Seas choppy, 4 ft.

Source Control: (Houston 0303EDT 03 Jul)

	0000-2359CDT 28 June		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,992 bbls	37.4 million cubic ft of gas	438,270 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	993.7 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,299 bbls	19.5 million cubic ft of gas	144,176 bbls	301.8 million cubic ft of gas
Cumulative oil/gas recovered	25,291 bbls	56.9 million cubic ft of gas	582,446 bbls	1295.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** ENTERPRISE recovered a total of 16,992 barrels of oil and flared 37.4 million cubic feet of gas over the last 24-hour period from 0000-2400 hrs on 07/02/2010. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (OIR New Orleans 1919EDT 02 Jul)
- **Sub-sea Dispersant:** Subsea Dispersant is being injected at the BOP at a steady rate of 8 gallons per minute. Subsea dispersant authority has been granted till 7 July at a rate of 6,000 gallons per day. HOS SUPER H and ADRIATIC (Dispersant vessels) are on scene. OCEAN VERITAS has been sampling dispersant since 2400. (Houston Update 1200EST 02 Jul)
- **Q4000:** recovered and burned a total of 8,299 barrels of oil and flared 19.5 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 07/02/2010; continue to optimize recovery. (OIR New Orleans 1919CDT 02 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with DE. Seas at DE were reported to be 4’ to 6’. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of DE. There are no plans to change Top Hats at this time. (Houston Update 1200EST 02 Jul)
- **Long Term Containment and Disposal Plan 1:** Weather is still affecting operations, most of the subsea construction activities were shutdown last night. They hope to finish connecting the jumpers sometime today. Weather conditions are slowly improving as the effects from Alex are dissipating. (OIR New Orleans 0630CDT 02 Jul) Planned startup of the system and production of oil is now Wednesday, 07 July; delay is due to weather. The 4000’ Free Standing Riser (FSR) is fully in place. The 1,350’ flexible, CDP manifold to FSR base, installation is ongoing; the HELIX EXPRESS (8116049) is attempting to land the connection to the manifold. The 1,200’ flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold as soon as lightering is



Deepwater Horizon Spill Response
(Updates in RED)

completed. This operation is being conducted within 40' of the Discoverer Enterprise and cannot be conducted during lightering operations. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy was lifted at 0145 and length adjustment of the hawser will be completed early on the 03 July. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. Deployment of the 1,060' flex hose will be done by the HELIX PRODUCER 1 and requires a seas state of less than 3'. (Houston Update 1200EST 02 Jul)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, free standing riser (FSR), and float cans. The air can and subsea anchor are complete. Suction pile installation will start 02 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 15 July. (Houston 2000EDT 01 July) WEST SIRIUS is preparing for the installation of the second free standing riser. (OIR New Orleans 0630CDT 02Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack arrived and are being transfer to an OSV in Port of Fourchon. They will be loaded onto the DIONNE CHOUEST and will be on scene 03 Jul and ready for deployment. The flange splitter system SIT testing is complete and will be transported to scene and pre deployed to sea bed 03 July. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is nearing completion with an expected shipping date of 03 July. (Houston Update 1200EST 02 Jul)
- **Relief Well Data:** (Houston Update 1200EST 02 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,792'	36 of 104 (35 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,446'	60 of 104 (58%)	T-Time 107 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** They have drilled ahead to 13,792'. They should reach their next casing point at 13,875' sometime this morning. They hope to be running the 13-5/8" casing sometime today.
- **DD-III:** They drilled to 17,446'. Currently they are circulating bottoms up in preparation to make their 5th ranging run. This run will be done using the thru drill pipe ranging tool so they will not have to trip the drill pipe out of the well for this operation. They have 8 more ranging runs, including this #5 run. The next casing (9 7/8) point is 17,758'.



Deepwater Horizon Spill Response
(Updates in **RED**)

(Houston Source Control Vessels 02 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 750,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production from the capping stack	Awaiting equipment
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.



Deepwater Horizon Spill Response
(Updates in RED)

EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	

International Offers of Assistance: As of July 2, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted



Deepwater Horizon Spill Response
(Updates in **RED**)

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 02 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	267.9	61.0	51.5	70.98	451.38
People Assigned	1,810	375	2,249	2,893	7327

Safety/Personnel Casualties:

- The UAC reported 2 contractors were involved in a physical altercation consisting of pushing and shoving in the safe haven tent located just outside of the Fourchon Beach Staging Area. Local law enforcement responded to the incident and it was quickly resolved. No injuries occurred and no arrests were made. The altercation was a result of the safety tent being filled above capacity with no seating room available. A worker who was sitting in a chair got up and another worker took the chair. A brief investigation resulted in 56 workers being removed for questioning; of those, 3 were officially removed from the response effort. Supervisors have made arrangements for a larger tent and more chairs to better accommodate the responders. (NIC Bulletin 1813EDT 01 July)

Environmental Impact:

- **TX:** NSTR(DWH AAG 0600EDT 02 Jul)
- **LA:** Skimming operations were halted due to sea state. Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 02 Jul)
- **MS:** Conducted manual beach cleanup at Biloxi Beach. Conducted night operations in Harrison County. Team participated in mandated Utility Terrain Vehicle training to facilitate operations. (DWH AAG 0600EDT 02 Jul)
- **AL:** Heavy oil impact in Baldwin and Mobile Counties. Heavy tarballs impact on Pelican Island and east end of Dauphin Island. (DWH AAG 0600EDT 02 Jul)
- **FL:** ICP Mobile reported a 55 gallon drum with no markings on it covered in oil, approximately 200 ft off shore behind Sugar Beach Condos in Navarre, FL. A Transocean representative was notified this may be from the deepwater horizon sinking. State Emergency Operations Center on scene investigating the drum. Updates will be provided as they are received. (NIC Bulletin 1952EDT 01 July)
- The Environmental Protection Agency (EPA) released results of a research study examining the effect of eight different dispersant products (alone, not in combination with oil) on endocrine disrupting activity and potential impacts on small fish and mysid shrimp. No significant biological effect on endocrine disrupting activity was found and three dispersants were found to be less toxic to small fish and mysid shrimp than others. Further testing is necessary and will be conducted; however, the EPA maintains that dispersants are generally less toxic than oil and can prevent some oil from impacting sensitive areas on the Gulf Coast. (External Affairs 1845EDT 01 July) (DWH AAG 0600EDT 02 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 02 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	713	849	1,157	502	0	3,221
Barges	442	69	66	30	0	607
Other (Command & Control, Boom Tending, Other)	1,477	378	464	262	24	2,605
Skimmers, Inshore	333					333
Skimmers, Offshore	58					58
Skimmers, Nearshore	159					159
Fixed Wing	37					37
Helo	78					78
Total	2,632	1,296	1,687	794	24	6,433

Task Forces: (DWH AAG 0600EDT 02 Jul)

- **LA:** NSTR
- **MS:** NSTR
- **AL:** NSTR
- **FL:** NSTR

Financial Update: (NPFC Executive Financial Summary Report 02 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$242,117,743.35
Fed project Ceiling Remaining	\$117,382,256.65



0430EDT - 03 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

BP Claims Summary: (BP Dashboard Report 02 Jul)

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul)

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 02 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise
- Q4000 maintain flowback and flaring operations
- DDII: drill ahead
- DDIII: drill to 17,300' and conduct 5th magnetic ranging survey
- CDP 1: continue installation of hose jumper and make connection to manifold; conduct pressure test
- CDP 2: conduct pre-lay survey for flowline

NIC Strategic Efforts:**• FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• Interagency Alternative Technology Assessment Program (IATAP)

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel. The A WHALE is moored in Venice, LA.

• International Engagement Strategy

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending



Deepwater Horizon Spill Response

(Updates in **RED**)

until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. The most recent step in this strategy involves a joint Coast Guard-EPA emergency interim rule, submitted to the Federal Register on June 28, which will temporarily lower timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 02 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 550

Boom

- Total Deployed: 2,797,572 feet
- Total Assigned: 262,346 feet
- Total Staged: 811,239 feet
- Total Ordered: 815,452 feet



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NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800EDT 02 July 2010
Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - Seas at ENTERPRISE reported to be 4 – 6 feet which is causing a 4 – 6 inch wobble of TOP HAT; no impact to containment operations. (NIC)
 - Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000. (NIC)
 - Cumulative oil/gas recovered/flared 1 July: 25,154 barrels of oil and 57.1 million cubic ft of gas.
 - Total oil/gas recovered/flared to date: 557,155 barrels of oil and 1,238.6 million cubic ft of gas.
 - Oil scheduled to be offloaded to the CASCADE on 2 July. (NIC)
 - If offloading operations are unable to commence by 4 July the ENTERPRISE will slow production between 4 and 6 July.
 - ENTERPRISE will reach maximum capacity early 6 July and a full shut-down will be required.
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: Estimated startup 7 July. (NIC)
 - Worked connection at CDP manifold; completed leak test.
 - CDP-2: Estimated startup 15 July. (NIC)
 - **WEST SIRIUS preparing for the installation of the second free standing riser.**
 - **Relief Wells**
 - **Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 12,197 ft below sea floor (17,446 ft below drill floor). (NIC)**
 - Gyro (device used to track the drill's position underground) repaired; drilling resumed.
 - Drilling is stopped every 15 feet to conduct a position survey.
 - **8 ranging run / position surveys remain.**
 - **Drill Rig DDII (second relief well) conducting relief well operations; drill depth 8,574 ft below sea floor (13,792 ft below drill floor). (NIC)**



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- **Three Ram Capping Stack**
 - **Capping stack and transition spool will be loaded onto the DIONNE CHOUEST for delivery to the operations area 3 July. (NIC)**
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - FRTG estimates total oil released as of 2 July is between 2.6 million and 4.4 million barrels. (NIC)
- **Oil Landfall**
 - Current amount of landfall impacted: 451.38 miles. (NIC)
 - LA: (NIC)
 - Operations currently suspended due to weather.
 - Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle.
 - Continued operations throughout Barataria Bay, South Pass and Grand Terre; most branches on weather stand down.
 - MS: (NIC)
 - Conducted manual beach cleanup at Biloxi Beach.
 - **Conducted night operations in Harrison County.**
 - AL: (NIC)
 - Heavy oil impact in Baldwin and Mobile Counties.
 - Heavy tar ball impact on Pelican and Dauphin Islands.
 - FL: (NIC)
 - Continued cleanup on Pensacola Beach and in Okaloosa, Walton and Bay Counties, weather permitting.
- **Operations**
 - No In Situ Burns (ISB) conducted 1 July. (NIC)
 - Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 671,457 barrels. (NIC)
- **Health Concerns**
 - **As of 2 July, the American Association of Poison Control Centers reported 588 exposure calls associated with the Gulf Oil spill; most exposures were from inhalation, with skin exposure also common. (OHA)**
 - Respirators will be provided to response workers engaged in source control and oil burning activities as part of a comprehensive respiratory protection program. (NIC)
 - Heat stress remains the primary concern for response workers. (OHA)



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- **Dispersants**
 - 5 aerial dispersant sorties flown 1 July. (NIC)
 - **17, 852 gallons of aerial/surface dispersants applied on 1 July. (NRT)**
 - Subsea dispersant use continues at a rate of 7.5 gallons per minute. (NIC)
 - **107,000 gallons of subsea dispersants applied on 1 July. (NRT)**
- **Shipping Channels/Ports**
 - All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
 - To date, a total of 6 vessels have required decontamination. (NIC)
- **Assets on Scene:**
 - Personnel: 43,128 (NIC)
 - Boom to date: 7,972,207 ft (3,017,472 regular/4,954,735 sorbent) (UAC)
 - Dispersant to date: 1,651,720 gals (1,050,749 surface/600,971 subsea) (NIC)
 - Total vessels assigned: 6,433 (NIC)
 - Fixed-wing aircraft: 37 (NIC)
 - Helicopters: 78 (NIC)

Federal Agencies/Departments

- **U.S. Coast Guard (USCG)**
 - Continuing incident coordination and response activities.
- **Customs and Border Protection (CBP)**
 - Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 908.5
- **Federal Emergency Management Agency (FEMA)**
 - Supporting NIC activities and Federal On-Scene Coordinator.
- **Department of Agriculture (USDA)**
 - Animal and Plant Health Inspection Service providing wildlife recovery services.
- **Department of Defense (DoD)**
 - US Army Corps of Engineers overseeing berm projects in AL and LA.
- **Environmental Protection Agency (EPA)**
 - **Two surface water samples collected 24 – 26 June along the Gulf Coast found nickel exceeded acute aquatic life benchmarks in one sample and chronic aquatic life benchmarks in the other.**
 - **At these levels, nickel may cause risk to aquatic life.**



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- **Sediment samples collected 24 – 25 June along the Gulf Coast found the combination of oil-related organic compounds exceeded chronic aquatic life benchmarks.**
 - **At these levels, oil-related organic compounds may cause risk to aquatic life.**
 - **These levels have a higher potential for serious impacts to sediment-dwelling organisms and are classified as unhealthy.**
- Continuing to sample air, water, sediment, and waste.
- **Health and Human Services (HHS)**
 - The Louisiana Department of Health and Hospitals announced the reopening of 2 oyster harvesting areas.
 - FDA conducted inspections at primary seafood processor facilities to ensure contaminated seafood from entering into commerce.
- **Department of the Interior (DOI)**
 - White House is hosting weekly conference calls for Native American outreach with representatives from Federally- and non-Federally recognized tribes.
- **National Oceanic and Atmospheric Administration (NOAA)**
 - **A weak, non-tropical low pressure area associated with a frontal zone centered over the extreme northeastern Gulf of Mexico is expected to move westward during the next day or two.**
 - **There is a low (10 percent) chance of this system becoming a tropical or subtropical cyclone during the next 48 hours.**
 - Weather forecast:
 - **Fri, 2 July: Northeast winds 8 – 13 knots; seas 4 – 5 ft.**
 - **Sat, 3 July: East-northeast winds 14 – 19 knots; seas 5 ft.**
 - **Sun, 4 July: South winds 10 – 13 knots; seas 5 ft.**
- **Department of Energy (DOE)**
 - Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

- FL: Incident Command Post (ICP) Mobile reported a 55 gallon drum with no markings covered in oil, approximately 200 ft off shore behind Sugar Beach Condos in Navarre, FL.
 - Transocean representative notified; may be from DEEPWATER HORIZON sinking.
 - **State Emergency Operations Center on scene investigating.**
- AL, FL, LA, MS and TX are communicating with DHS daily.



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National Operations Center

- Current Posture: Phase 2 – Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 3 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR SATURDAY, JULY 3

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting RADM Zukunft Chandelier Island overflight/media embed (Saturday 1000 hrs).
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

Mobile JIC

- Flight/Boat Rides rescheduled due to weather.
- UK Ambassador in Pensacola.
- Keith Seilhan – access cards: making cleanup workers aware of the media and educate them on media access policies.

Florida Peninsula JIC

24-HOUR OUTLOOK EMBEDS/EMBARKS:

- All flight/media rides rescheduled due to weather.

24 HOUR OUTLOOK FOR MEDIA ENGAGEMENT

Good morning America – talking points: qualified community responders.

Houma JIC

Upcoming Embeds

- July 5 Fuji TV
- July 3 New York Times, NPR, National Wildlife Daily Wildlife Boat (Grand Isle) -7/1 Darla Wolak, Esther Regelson Worldwide Animal Awareness Society); Whitehawk Bourne, Odin Lindblom Liondance Films; Bevil Knapp, European Press Club, Tagezeitung.
- Air Boat Tour - 7/1 Vanity Fair: Gary Braasch, Joan Rothlein London Times: Ed Ceasar, Jeremy Coulson Contrasto Photography: Alessandra Cardinale, Ricardo Venturi Historic New Orleans Collection: Keely Merritt
- Venice – Offshore Ops, VOO Liondance Film 7/4
- Houma - HC-144 Flight – Sunday Times, Smithsonian Magazine, NBC, Roll-Call Magazine, European Press Agency 7/3.
- Sikorski Helo Flight – Bloomberg, UPI, AP, ABC, FOX News.

Houma VIPs – RADM Day 0800, State Senator LeLand Yee (CA) 1100.



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Engagement with Government Officials

0800 RADM Steven Day visit to ICP Houma
0800 Daily Governors Teleconference – briefing by RADM Neffenger
1100 CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma
1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit
1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

Hancock County

- Disseminate BP claims and Deepwater Horizon Response information to the American Legion and VFW posts throughout Hancock County.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Jefferson Parish

- CR will attend a service at a Vietnamese Church in Larose, LA.

Lafourche County

- Scheduled to attend Rotary Club dinner meeting on July 5, 2010.



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FUTURE EVENTS AND ISSUES (all times CDT)

Monday, July 5

TBD Senator Vitter visit to Gulf
TBD Senate Appropriations visit to Gulf

Tuesday, July 6

TBD NAACP meeting in Baton Rouge
TBD ADM Papp visit to Grand Isle
TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC
TBD 06 Jul- Senator Sessions meeting with CAPT Poulin at the ICP to update on current operations.
TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations

Wednesday, July 7

TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi
TBD Senate CS&T Staffdel

Thursday, July 8

TBD Senate CS&T Staffdel
TBD Senator Shelby (AL) staffer visit to ICP Mobile

Friday, July 9

TBD Senate CS&T Staffdel
TBD Congressman Scalise visit to Gulf

Monday, July 12

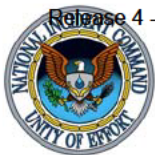
TBD Field Hearing
TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel



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Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities.

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

TBD Congressman Putnam

TBD Congresswoman Pelosi

TBD Congressman Cummings

TBD Congressman Boehner

FRIDAY, JULY 2 EVENTS**NOLA JIC**

- Researched, forwarded or responded to 12 national/international media inquiries.
- Supporting sea turtle hatchling relocation.
- Supporting RADM Zukunft Chandeleur Island overflight/media embed for Saturday, 3 July.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

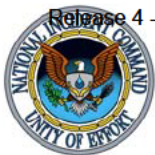
Mobile JIC

Total media inquiries: 16

Total media embarkations: 0

Total media Interviews: 3

- Lt. Matt Anderson in field:
 - a. Sunny 105.7 FM Foley, AL Katie Taylor 251-213-1092 talking points: tropical storm Alex/A Whale and help with foreign vessels.
- Hurricane preparedness; "free to speak" initiative – Keith Seilhan Mobile incident commander
- Vessel decon – interview with Fred Patterson decon branch deputy



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Embeds: 0

Media Conference Call Attendees

1. Harley Kirgan Mississippi Press
 2. Fred Tasker Miami Herald
 3. Luke Owings Starwood Capital
 4. Jeff Amy Mobile Press Register
 5. Drew Buchanan Freedom FL News
 6. Jane Sutton Reuters
 7. Patrick McShane The Coast
 8. Kathy Hammond WKRG Mobile, AL
- Tom Russo WPMI Mobile, AL

Florida Peninsula JIC

- Total media queries/rumors: 19/0
- Total media embarkations: 0
 - Underway: 0
 - Overflights: 1 (Canceled)
 - Facilities: 0
- Total media interviews: 25+/-
 - C-130 overflight was canceled due to adverse weather. All media outlets scheduled to attend the overflight instead conducted interviews with the 3 crewmembers at the Air Station Clearwater.

MEDIA/COMMUNITY ENGAGEMENT DETAILS (Previous 24 Hours):

Miami (Main JIC)

- Phil Cochrane (BP) was interviewed by Sara Kennedy, of the Bradenton Herald, regarding if and when BP Claims Offices would be opened in Manatee and Hillsborough Counties.
- PA1 Johnson (USCG) was interviewed by Kevin Wadlow, of the Keynoter, regarding Sentry Vessel monitoring of the Loop Current, no presence of oil, Sentry Vessel Becker collected 11 tar balls of which none were related to the DHR oil spill or were non-petroleum related.
- PA1 Johnson (USCG) was interviewed by Paul Derevere, of the Tallahassee Democrat, and stated based on the data, being observed by the scientific unit, the threat of oil impacting the Florida Peninsula remains low.

Key West

- Capt. DeQuattro (USCG), Billy Causey (NOAA), and Sean Morton (NOAA) to speak at Key West Chamber of Commerce meeting at the Doubletree Grand Resort last night. The Citizen ran a front page story this morning which focused on BP and the claims process. Capt. DeQuattro reassured the Chamber membership that the right tools, at the right time, would be utilized for whatever threat DWH may present to the Florida Keys. Slides were utilized during the Q and A session to help illustrate the distance between current oil sheens and the Florida Keys. Agencies represented: USCG, NOAA, City of Key West, Monroe County, Tourism and development council, and the local bar association. Monroe County Commissioner Mario DiGennaro was very critical of BP's response to the crisis and went so far as to accuse BP of intentionally "dragging its feet." Commissioner DiGennaro purported to represent the Governor's economic recovery task



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force and expressed his disappointment that more resources were not being staged throughout the county. Lastly, Capt. DeQuattro was confronted with a question regarding super tanker skimming operations in the Gulf. A fact sheet was provided by BP but we are still looking for updated information to better prepare future responses. Cdr. Winkeljohn, LNO, was also in attendance and answered questions from concerned residents following the meeting for 30 minutes.

- NOAA ship, *Thomas Jefferson*, which investigates subsea conditions, provisioned today in Key West. Karrie Carnes (NOAA) led a media availability event with the vessel's captain which was attended by Mr. Tim O'Hara of the Key West Citizen. NBC National inquired via telephone.

St Petersburg

- Serif Sinan Saricaoglu, a photographer with Local News Service interviewed Capt. Close (USCG) and follow-up interview with Capt. Dickinson (USCG) who is new to the Sector St Petersburg response.

EMBEDS/EMBARKS (Previous 24 Hours):

Miami (Main JIC)

- None.

Key West

- None.

St Petersburg

- The C-130 flight for media out of Clearwater was canceled today because of adverse weather, however, PA3 Ameen (USCG), MST1 Hemme (USCG), Ltcd. Murphy (USCG), Lt. Boland (USCG), Greg Wood, (USCG- retired Ltcd), and ME2 Keen (USCG) provided interviews regarding Air Station Clearwater involvement in the Gulf Oil Spill Response to:
 - Scott Audette, Reuters
 - Gio Benetez and Mitch Cuba, WFOR - CBS 4
 - Bobbie O'Brien, WUSF – Radio
 - Soledad Cedro and Jesus Diaz, AmericaTeve - Channel 41 (espanol)
 - Colin Kelly, Fox National
 - Erik Staats and David Albers, Naples Daily News
 - John Sipos, CBS Radio – Tampa
 - Shannon Cornwell, ABC 7 – Fort Myers
 - Jim Demaske, St. Petersburg Times

Houma JIC

Total media inquiries completed: 9

Total media inquiries: 11

Media embeds: 9

- Plaquemines - German National TV escorted to affected areas.
- Jefferson – Audubon Magazine, AP and The Guardian (UK) to Bay Jimmy to observe oiling.
- Jefferson – JPSO & CBS News access to Elmer's Island.
- Jefferson – Al Jazeera Network interviews.
- Venice – VOO - Vanity Fair.
- Cocodrie – Air Boat Tour- Getty Images, Tokyo Newspaper, FOX News, AL.com, Times Picayune, Houma Courier.
- Grand Isle – Wildlife Boat – Polaris, Contrasto, The Guardian, Voice of the Wetlands, World Animal Awareness Society.



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- Fort Jackson – Bird Rehab – The London Guardian.

Homua JIC – FOX News on flight embed.

Engagement with Government Officials

- Daily Governors Teleconference – briefing by RADM Neffenger
- Sen. Lemieux's (R-FL) State Director and Regional Director, Miami visited the FPCP for a tour and briefing
- British Ambassador Sir Nigel Sheinwald KCMG, ADM Watson, ADM Landry visit to UAC/ Pensacola
- Local Officials Teleconference – briefing by NOAA, CAPT Forgit, CAPT Jillson
- Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA

Bay County

- Met with the Pastor of Emerald Coast Assembly of God who reported his church is providing their facility at no charge for 40-hour Hazwopper training conducted by a BP subcontractor. Approximately 900 participants have undergone the training since May. The pastor said the church has expended up to \$75K of its own funds to cover costs of the facility and to provide food, housing, and clothing to some trainees. CR Outreach team provided copies of the BP, USDA Nutrition Assistance Programs and SBA handouts.

Escambia County

- CR attended a public forum held at the Perdido Key community center. BP PIO said they are working on an agreement with the community center to rent space so that claims representatives can locate in the community.

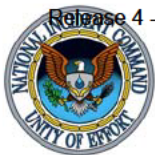
Franklin County

City of Apalachicola

- Met with BP Liaison who reported no issues, but said BP has two training classes scheduled for July by (VOO) Vessel of Opportunity and Hazwopper. Provided 30 USDA and Qualified Community Responder program flyers.
- Visited EMD who reported no new issues or concerns, but said the 24- hour Emergency Call Center will be turned back to the EOC. Provided 25 Qualified Community Responder Fact Sheets.

Walton County

Santa Rosa Beach



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- Attended the EOC briefing; BP, USCG, Health Department, County Finance, EMA, TDS, Wildlife, and DHS CR Outreach Team were in attendance. The EMD said even though the weather was bad yesterday, only tar balls hit the beaches. EMD reminded everyone of the Town Meeting July 2, 5:30 PM at the library and invited everyone to attend.

Miami-Dade County

- Laying the groundwork for incoming CR staff.

MISSISSIPPI

Harrison County

- CR language specialist assisted with an individual needing help with the VOO process at Boat People SOS.

City of Gulfport

- Met with USCG, BP EOC Liaisons, and EMD at the EOC to update all on outreach activities.

Jackson County

- Attended a meeting sponsored by the Biloxi Chapter of the NAACP. There were approximately 75 people in attendance. Each person attended was allowed to visit the tables represented by various organizations and ask questions pertinent to their needs concerning the oil spill.

LOUISIANA

Terrebonne Parish

- LEP Specialist spoke with the Terrebonne Readiness Assistance Coalition regarding LEP needs within the parish and identify which resources are needed for the community.
- Attended BP organized Open House at the Houma Civic Center. Approximately 175 in attendance. Brief open remarks were made by Parish officials, USCG and BP. Resource tables with SMEs and handouts were available for specific questions from affected individuals.

SOCIAL MEDIA REPORT

Statistics:

Facebook Followers: 38,410 (+124)

Twitter: Followers: 8,127 (+48); Lists 652 (+1)

YouTube: Views 2,484,557(+3,334); Videos 92 (+4); Subscribers 1,157 (+25)

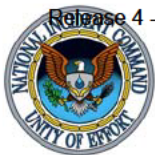
Flickr: Photos 755 (+3); Views 202,532 (+2,756)

Website Hits: 114,450,255 (+1,170,002)

Total number of opt-ins for SMS news alerts: 5732 (+61)

Overall Trends:

PA2 Gina Ruoti's pelican story was posted on the homepage of the DHR website and was very well received across social media platforms. Many commended the Coast Guard for its work in helping wildlife.



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There is continued confusion on Admiral Allen's retirement, with many commenters expressing distrust and the belief that he is working for BP.

There is a high level of interest in establishment of the 20-meter safety zone. Comments express distrust in the Deepwater Horizon Response, with many conveying the belief that there is a lack of transparency in the response effort.

Many across the social web expressed concern around the issues surrounding respirators. Many shared their frustration regarding the length of time it took to gather results and determine the necessity of respirators during certain operations.

Facebook Trends:

- There is noteworthy interest in the statement made by Admiral Allen that no one is allowed within 65 feet of oiled boom. Comments expressed the feeling that the Deepwater Horizon Response is trying to hide or cover up what is happening, contradicting the statement that this would be a transparent operation.
- Comments continue to express the belief that BP is controlling the government and Admiral Allen is BP's spokesperson.
- Many appreciated the Coast Guard's efforts to assist wildlife after reviewing PA2 Ruoti's story about her experience with the pelican transport.

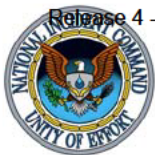
Facebook Comments:

To all men and women outthere who's working and trying to do the job this is all for you be safe outthere and I really appreciate all the things you do.

there are plenty of people in NOAA and USCG doing good also...thats just crap saying 'only the volunteers'...total garbage.

@Susan, I'm impervious to your uppercase spam. You'll never convince me I'm not happier they're using dispersants, as well as skimmers, booms and any other tool in their arsenal to try and fight this battle. Doesn't matter how many times you copy/paste your message, the fear of knowing what a mess it makes when the oil comes ashore, and the ... See Moreunknown of the death the plumes are causing is irrefutable. It may not be the best solution, but if the EPA, Coast Guard back it then it must be a better alternative then just leaving the oil be. Repeating the same angry theme all the time just distracts from any chance of building constructive comments here.

Let's hear about the 65 feet rule and while you're at it tell us why Thad Allen shouldn't replaced. Our government sucks with it's corruption.



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Twitter Trends:

- There is significant interest in the EPA results relating to the dispersant toxicity data. There were a number of retweets on this topic.
- There was a noteworthy level of interest in the pelican release story by PA2 Gina Ruoti. Some retweets.
- High level of interest in the release on the use of respirators. Several retweets.
- Some tweets concerning that referenced the press release on the 20-meter restriction around boom. Several retweets and one expressing a desire to know if it washes up on a beach within 20-meters of them, would they be fined?

Tweets:

[#FollowFriday](#) to those keeping us informed about the [#oilspill](#): [@GOHSEP](#) [@BobbyJindal](#) [@TheNewsBlotter](#) [@Oil_Spill_2010](#)

RT [@Oil_Spill_2010](#): [#oilspill](#) EPA releases first round of toxicity testing data for eight oil dispersants <http://ht.ly/262st>

RT [@Oil_Spill_2010](#): Update: Use of respirators for [#oilspill](#) responders. See detailed release: <http://ht.ly/263JP>

[jen_h@WhoDat35](#) I wonder if they can justify fining you 40k if untended & neglected boom washes up on beach property you're on/own/renting?

[GulfOilCleanup](#) BP to 40,000 oil spill works: Feel free to talk to media <http://bit.ly/9xAq4H> [#oilspill](#)

Flickr:

- The most viewed and shared images today were those of the Coast Guard Cutter Oak.

Blog Trends:

- Many blogs are expressing fears that foreign assistance has been turned down or delayed and the discussion of the A Whale is now a large part of this discussion.
- A high volume of blogs and related commentary expressed concern for wildlife, particularly sea turtles. Some blogs are carrying the positive news about DHR working to save turtles, but others are fastening on the news of a lawsuit over turtles caught in burn boxes by environmental groups.
- An emerging development is the fear that cleanup workers will be housed in FEMA trailers containing formaldehyde. Someone has established a web site (www.toxictrailers.org) to follow the



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progress of this possibility.

Blog Posts:

Gulf Oil Spill: Is Clean Up Help Being Turned Down?

http://www.huffingtonpost.com/2010/07/02/gulf-oil-spill-is-clean-u_n_633519.html

Keeping Up With the Jones Act

<http://motherjones.com/transition/inter.php?dest=http://motherjones.com/kevin-drum/2010/06/keeping-jones-act>

Hope and change: The A-Whale arrives in the gulf

<http://hotair.com/archives/2010/07/01/hope-and-change-the-a-whale-arrives-in-the-gulf/>

A Whale Skimmer Still Anchored By Administration, EPA

<http://confederateyankee.mu.nu/archives/303190.php>

For sea turtles, so many ways to die

<http://trueslant.com/oshagraydavidson/2010/07/01/for-sea-turtles-so-many-ways-to-die/>

Oil cleanup workers being housed in Katrina FEMA trailers

<http://www.toxictrailers.org/2010/07/oil-cleanup-workers-being-housed-in.html>

BP's Deepwater Oil Spill - Some Less Technical Issues - and Open Thread

<http://www.theoil drum.com/node/6684>

Volunteers beached in Gulf by feds?

<http://hotair.com/archives/2010/07/02/volunteers-beached-in-gulf-by-feds/>

Gulf Spill Update: WH Admits Missed Oil Containment Deadline Missed

<http://blog.heritage.org/2010/07/02/gulf-spill-update-wh-admits-missed-oil-containment-deadline-missed/>

Banned FEMA Formaldehyde Trailers Return for Latest Gulf Disaster

<http://cryptogon.com/?p=16271>

What do we do with those toxic FEMA trailers from Katrina?

<http://datingjesus.wordpress.com/2010/07/02/what-do-we-do-with-those-toxic-fema-trailers-from-katrina/>

Coast Guard "criminalizing" media access to oil spill response zones

<http://www.ibleedcrimsonred.com/2010/07/coast-guard-criminalizing-media-access.html>

Entering Gulf "Safety Zones" a Felony

<http://neveryetmelted.com/2010/07/02/entering-gulf-safety-zones-a-felony/>

The coast guard is out of control

<http://swampwoman.wordpress.com/2010/07/01/the-coast-guard-is-out-of-control/>



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Noteworthy Blog Comments:

“Simmons claimed there was another leak about 6 miles away on the ocean floor - far worse than the one we have been shown. Today there was a comment on this website that is bone-chilling. While the source is not confirmed, the comment makes perfect sense and it supports the remarks of Expert Matt Simmons, who made the same claim of a third, massive leak.”

“The massive and ongoing oil disaster in the Gulf poses so many threats to sea turtles that, as the National Wildlife Federation’s Doug Inley said on the radio program Fresh Air yesterday, “We have the possibility that this year’s crop of sea turtle hatchlings will not survive...”

“Ian Urbina with the New York Times broke the story Thursday (<http://www.nytimes.com/2010/07/01/us/01trailers.html>) that some former Katrina FEMA trailers are being used to house oil spill cleanup workers. There are even plans to put 300 of these on a barge out in the Gulf! People living in these trailers are reporting the same problems with formaldehyde causing burning eyes, sore throat, coughing, etc. that were widespread with the hurricane disaster victims. If you know anyone being housed in these stinking trailers, CNN wants to hear from you.”

Regarding the new boom directive – “They can't even get officials at the Coast Guard to meet and discuss ways of meeting both the safety needs and satisfying the public's thirst for information. It's an absolute travesty. Extra point... a spokeswoman at the joint information center for the unified command said the order was a Coast Guard-wide directive from the top. The top? That would be Barack Hussein Obama. mmmm hmmm hmmm.”



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Deepwater Horizon Media Report
Friday, July 2, 2010

Unified Command Media Review

Hurricane Alex

1. Rough seas and winds continue to disrupt spill responders' efforts to contain the oil gushing from BP PLC's (BP, BP.LN) well in the Gulf of Mexico two days after Hurricane Alex made landfall hundreds of miles away from the spill site.

[View Example](#)

2. BP says it has some oil skimmers back out on the seas off the coasts of Alabama and Louisiana after rough conditions churned up by Hurricane Alex kept them ashore.

[View Example](#)

Risk Assessment

1. NOAA has used modeling of historical wind and ocean currents to project the likelihood that surface oil from the Deepwater Horizon/BP oil spill will impact additional U.S. coastline.

[View Example](#)

2. Miami and the Florida Keys face a 61 – 80% chance of being hit with tar balls from BP Plc's oil spill in the Gulf of Mexico, according to U.S. projections.

[View Example](#)

Oil Capture

1. Data shows BP PLC has failed to collect the maximum amount of oil it is capable of using its two current containment devices on any single day since both were in place.

[View Example](#)

2. A cap on BP's ruptured undersea well appeared to be bouncing in the water Friday, raising the possibility that BP has been capturing less oil than in past days.

[View Example](#)

3. BP and Obama administration officials are nearing a major decision as they look ahead toward what they hope will be the gulf oil spill endgame: whether to change the cap that is currently capturing a significant amount of oil.

[View Example](#)

4. By July 15, a new, better cap might replace the present leaky cap on the broken well -- in theory picking up all or nearly all of the spewing oil, at least on an interim basis.

[View Example](#)



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5. A nuclear fix to the leaking well has been touted online and in the occasional newspaper op-ed for weeks now.
[View Example](#)
6. Admiral Thad Allen, National Incident Commander for the BP oil spill, admitted in yesterday's White House briefing that the government has failed to meet the President's goal of recovering 90 percent of the flow coming from the spill site by the end of June.
[View Example](#)

Coast Guard Investigation

1. The U.S. Coast Guard seized a section of pipe from BP Plc's leaking well in the Gulf of Mexico as part of a federal investigation into the catastrophe that killed 11 rig workers and triggered the worst oil spill in U.S. history.
[View Example](#)

Drilling Moratorium

1. The U.S. Interior Department, one of the departments spearheading the response to the BP oil spill, could issue a revised offshore oil drilling moratorium for U.S. waters in the coming week.

[View Example](#)

Claims and Liabilities

1. Officials in Mississippi, Louisiana, Florida and Alabama have asked BP PLC for millions of dollars to pay for mental health outreach and service programs related to the oil spill disaster.

[View Example](#)

Politics (Tax Relief)

1. Bipartisan lawmakers on Friday sought tax breaks for mostly small business to help cushion the economic blow from oil still spewing from BP Plc's deep sea well in the Gulf of Mexico.

[View Example](#)

Lobbying

1. A coalition of environmental organizations sent President Obama a letter on Friday pleading for him to intervene in the stalled Senate negotiations on climate and energy legislation.

[View Example](#)

Regulation

1. In the wake of BP's Gulf of Mexico gusher, the charged relationship between petrochemical producers and the party in power could complicate the prospects for passage of broader worker-safety reforms.

[View Example](#)



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Volunteers

1. BP and the Obama administration face mounting complaints that they are ignoring foreign offers of equipment and making little use of the fishing boats and volunteers available to help clean up what may now be the biggest spill ever in the Gulf of Mexico.

[View Example](#)

Alaska Drilling

1. Six environmental groups have written Interior Secretary Ken Salazar, asking that he deny BP's expected application to begin drilling this year in Alaska's Beaufort Sea.

[View Example](#)

Sea Turtles Agreement

1. BP Plc and the U.S. Coast Guard have reached an agreement to end the inadvertent killing of endangered sea turtles trapped inside containment booms during controlled burns of the Gulf of Mexico oil spill.

[View Example](#)

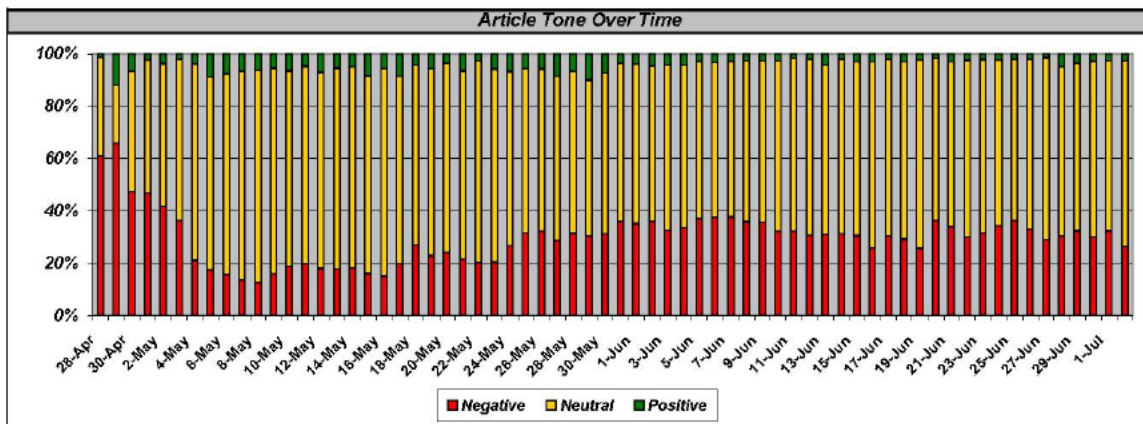
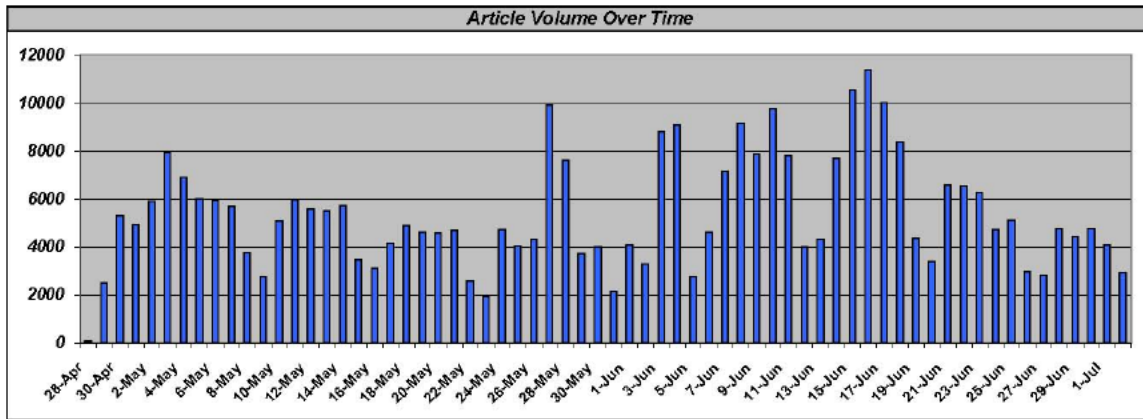
BP Employees

1. BP PLC says it's handing out cards to all 40,000 of its cleanup workers telling them they can talk to the media — but only if they want to.

[View Example](#)

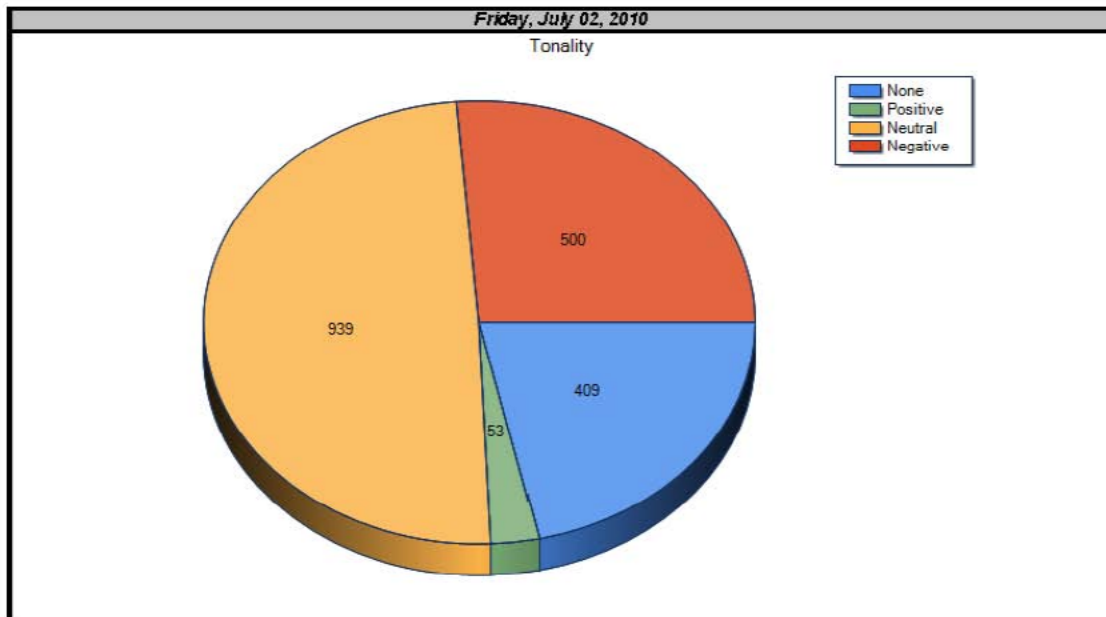
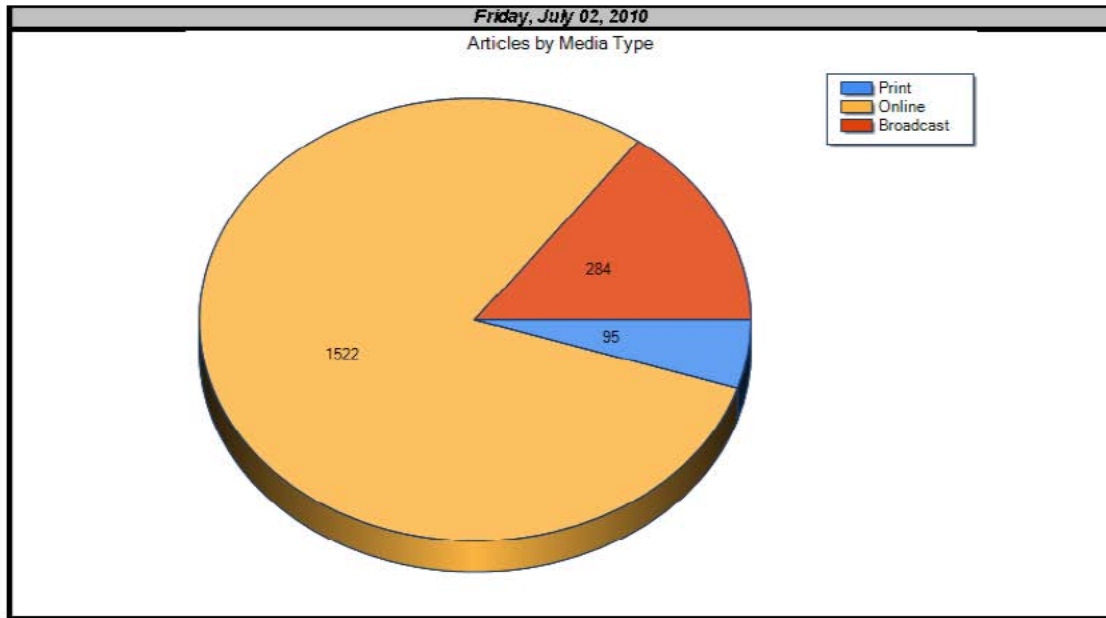


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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 2, 2010 7 PM

PAST 24 HOURS

Admiral Allen Provides Operational Update on the BP Oil Spill Response

National Incident Commander Admiral Thad Allen provided a briefing to inform the American public and answer questions on the progress of the administration-wide response to the BP oil spill. A transcript is available [here](#).

Skimming Capabilities Reach Fivefold Increase Since Early June

At the beginning of June, Admiral Allen announced efforts to bring more skimmers to respond to the BP oil spill. Since then, skimming capability in the Gulf has increased more than fivefold—from approximately 100 large skimmers to 550 skimming vessels of various sizes working to collect oil in all parts of the Gulf of Mexico as of today. To date, 28.2 million gallons of an oil-water mix has been skimmed from the Gulf surface.

The skimming surge has come throughout the month of June as an adaptation to the changing characteristics of the spill, which no longer presents itself as a single slick, but a massive collection of smaller patches of oil. Additional skimmers were needed and have been deployed to work those small patches at various depths and distances from the coast. The Unified Command will continue ramping up skimmer capability throughout the coming weeks, with a baseline target of more than 750 skimmers collecting oil in Gulf waters by mid July, and more by the beginning of August. To view a fact sheet on skimmers, [click here](#).

NOAA Models Long-Term Oil Threat to Gulf and East Coast Shoreline

As part of the ongoing effort to use the state-of-the-art technology and scientific tools in response to aid response operations, NOAA is using modeling of historical wind and ocean currents to project the likelihood that surface oil from the Deepwater Horizon/BP oil spill will impact additional U.S. coastline.



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The modeling uses the high end of the flow rate estimate, and inputs the estimated amount of oil being skimmed, burned, and collected through the containment device—and accounts for the natural process of oil weathering. For more information, click [here](#).

Rear Admiral Zukunft Provides Update on Weather Impacts

Rear Admiral Paul Zukunft provided a briefing to inform Gulf Coast residents and answer questions about the impact weather is having on the ongoing response to the BP oil spill.

Because of elevated sea states, no skimming or burning has been conducted for two days. In addition, the weather displaced boom and made it unsafe to fly. Crews are standing by to resume skimming operations and survey inland waterways that may have seen impacts due to a storm surge. Shoreline cleanup operations continue with limited weather interruption. A transcript is available [here](#).

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, is connected to the floating riser pipe—a redundancy measure also taken at the administration's direction.

The Unified Command Continues to Build a Sea Turtle Observer Program

In addition to cleaning up and rehabilitating oiled wildlife, the Unified Command continues to build a sea turtle observer program for all on-water oil clean-up operations. The command's Wildlife Branch is working now to determine when, where, and how observers can be best positioned to reduce risks posed to sea turtles by oil containment and clean-up activities—such as controlled burn and skimmer fleet operations—and will begin to train additional sea turtle observers this weekend.

Throughout the spill, federal and state biologists have been surveying for and rescuing oiled sea turtles offshore using small vessels carrying trained sea turtle collection teams. To date, more than 100 sea turtles have been collected in these directed surveys, and more than 90 percent are alive at rehabilitation facilities. For more information, click [here](#).



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Approved SBA Economic Injury Assistance Loans Top \$8.5 Million

SBA has approved 133 economic injury assistance loans to date, totaling more than \$9.2 million for small businesses in the Gulf Coast impacted by the BP oil spill. Additionally, the agency has granted deferments on 554 existing SBA disaster loans in the region, totaling more than \$3.1 million per month in payments. For information on assistance loans for affected businesses, visit the SBA's Web site at www.sba.gov/services/disasterassistance, call (800) 659-2955 (800-877-8339 for the hearing impaired), or email disastercustomerservice@sba.gov.

Administration Continues to Oversee BP's Claims Process

The administration will continue to hold the responsible parties accountable for repairing the damage, and repaying Americans who've suffered a financial loss as a result of the BP oil spill. To date, 92,038 claims have been opened, from which more than \$143.9 million have been disbursed. No claims have been denied to date. There are 950 claims adjusters on the ground. To file a claim, visit www.bp.com/claims or call BP's helpline at 1-800-440-0858. Those who have already pursued the BP claims process and are not satisfied with BP's resolution can call the Coast Guard at (800) 280-7118. Additional information about the BP claims process and all available avenues of assistance can be found at www.disasterassistance.gov.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,622 are active.
- Approximately 43,100 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,900 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.8 million feet of containment boom and 4.95 million feet of sorbent boom have been deployed to contain the spill—and approximately 811,000 feet of containment boom and 2.3 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.65 million gallons of total dispersant have been applied—1.05 million on the surface and 601,000 sub-sea. More than 465,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations



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on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.

- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 452 miles of Gulf Coast shoreline is currently oiled—approximately 268 miles in Louisiana, 61 miles in Mississippi, 52 miles in Alabama, and 71 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Canada, France, Germany, Japan, Mexico, Netherlands, Norway, the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



Deepwater Horizon Spill Response



Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

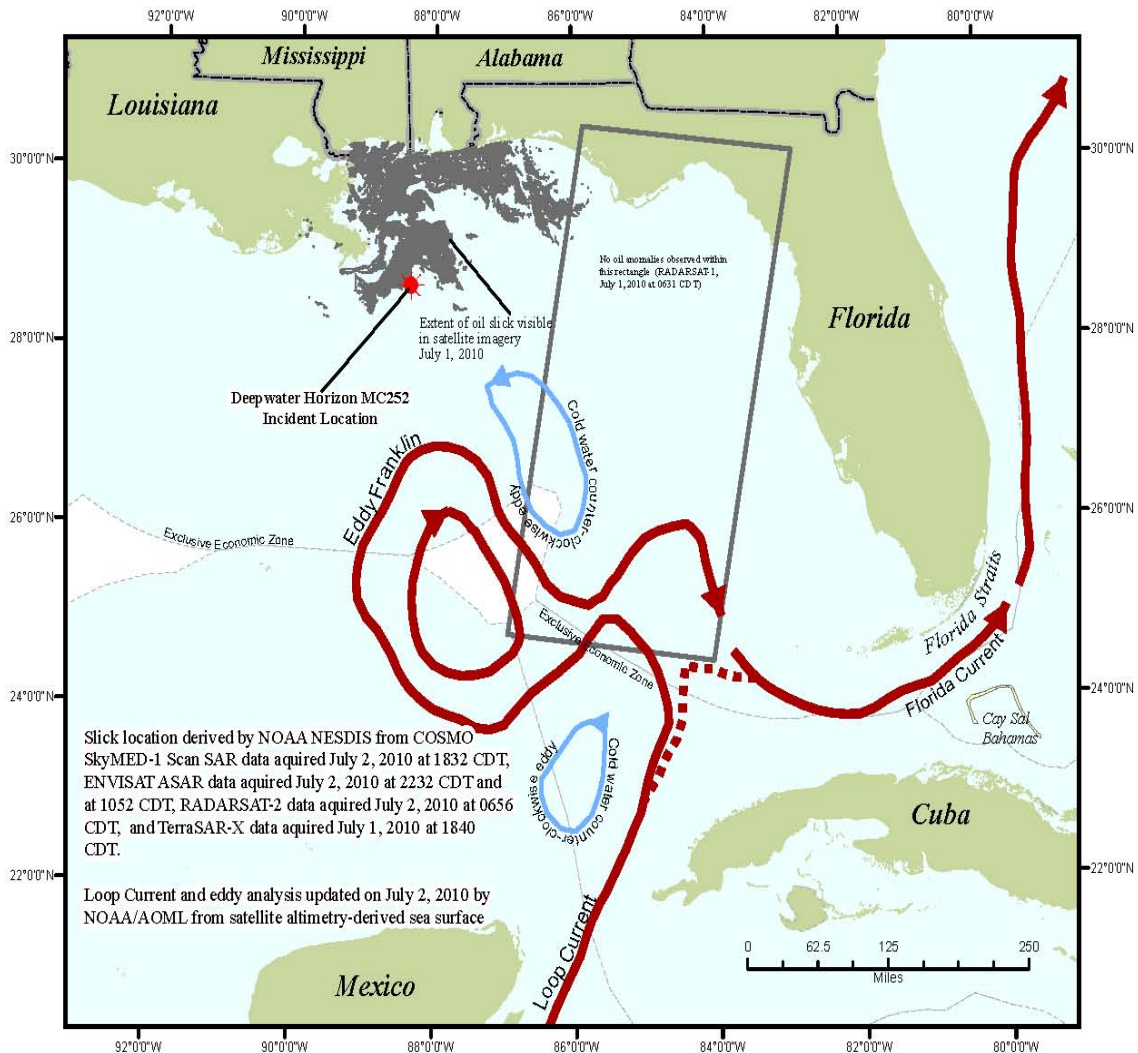
July 2, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersal would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over a week. Currently, with the forecast winds from the south and southeast; Eddy Franklin mostly separated from the Loop Current; and no eddies currently in position to move oil toward Eddy Franklin; the risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Slick location derived by NOAA NESDIS from COSMO SkyMED-1 Scan SAR data acquired July 2, 2010 at 1832 CDT, ENVISAT ASAR data acquired July 2, 2010 at 2232 CDT and at 1052 CDT, RADARSAT-2 data acquired July 2, 2010 at 0656 CDT, and TerraSAR-X data acquired July 1, 2010 at 1840 CDT.

Loop Current and eddy analysis updated on July 2, 2010 by NOAA/AOML from satellite altimetry-derived sea surface

Map prepared July 2, 2010 by NOAA Emergency Response Division

FOR INTERNAL USE ONLY



Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

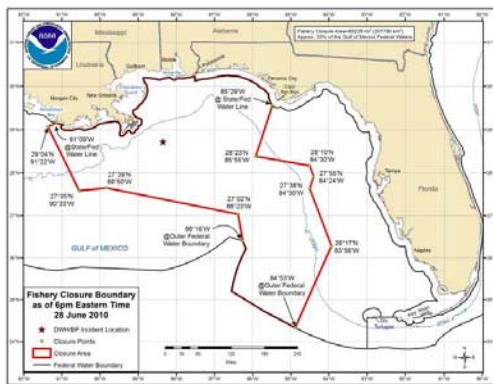
June 28, 2010
FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

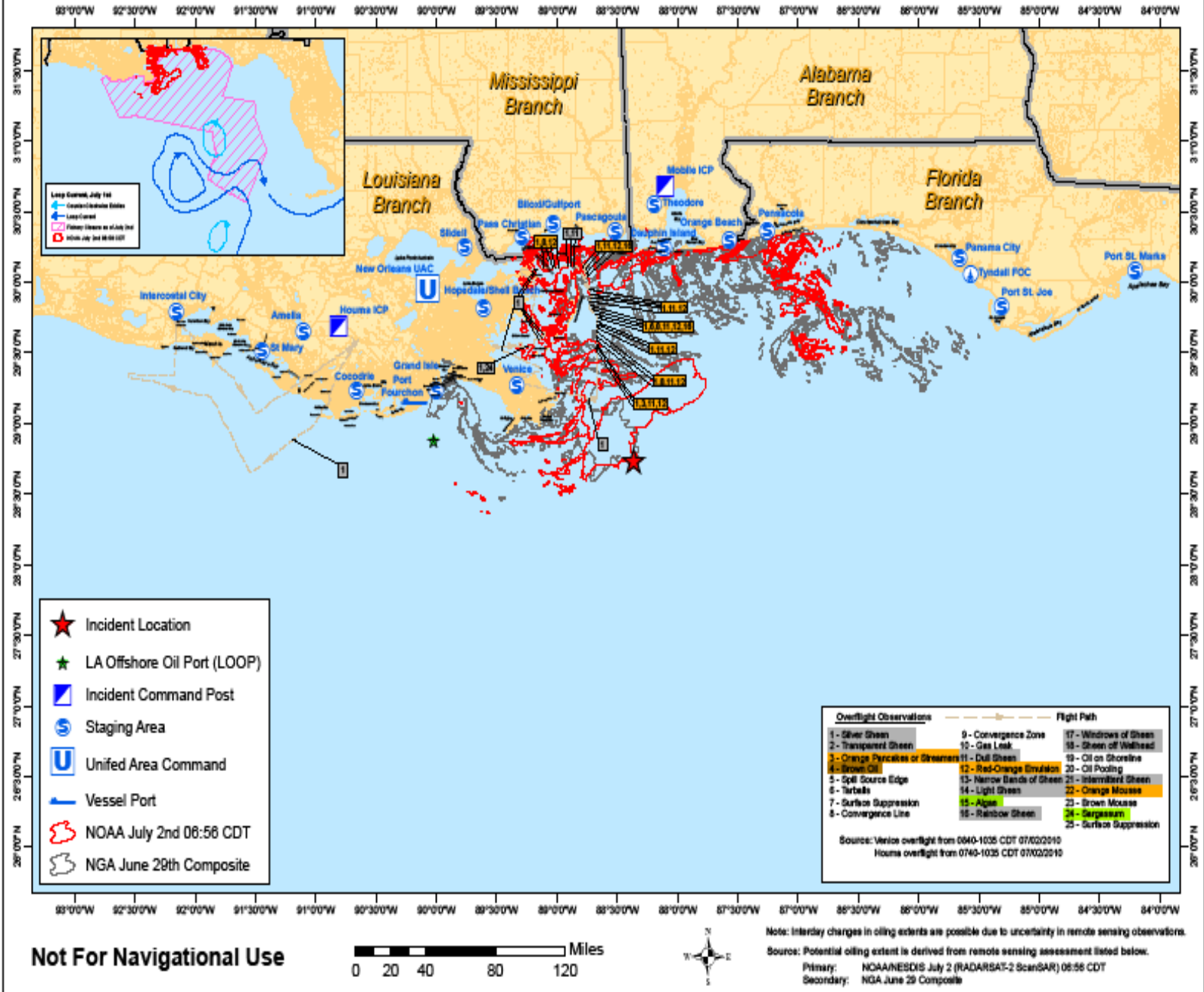


Deepwater Horizon Spill Response

CURRENT FORECAST POSITION OF OIL SLICK

Deepwater Horizon MC252 - Situation Status Map

7/2/2010 1800 Hrs



Not For Navigational Use

0 20 40 80 120 Miles

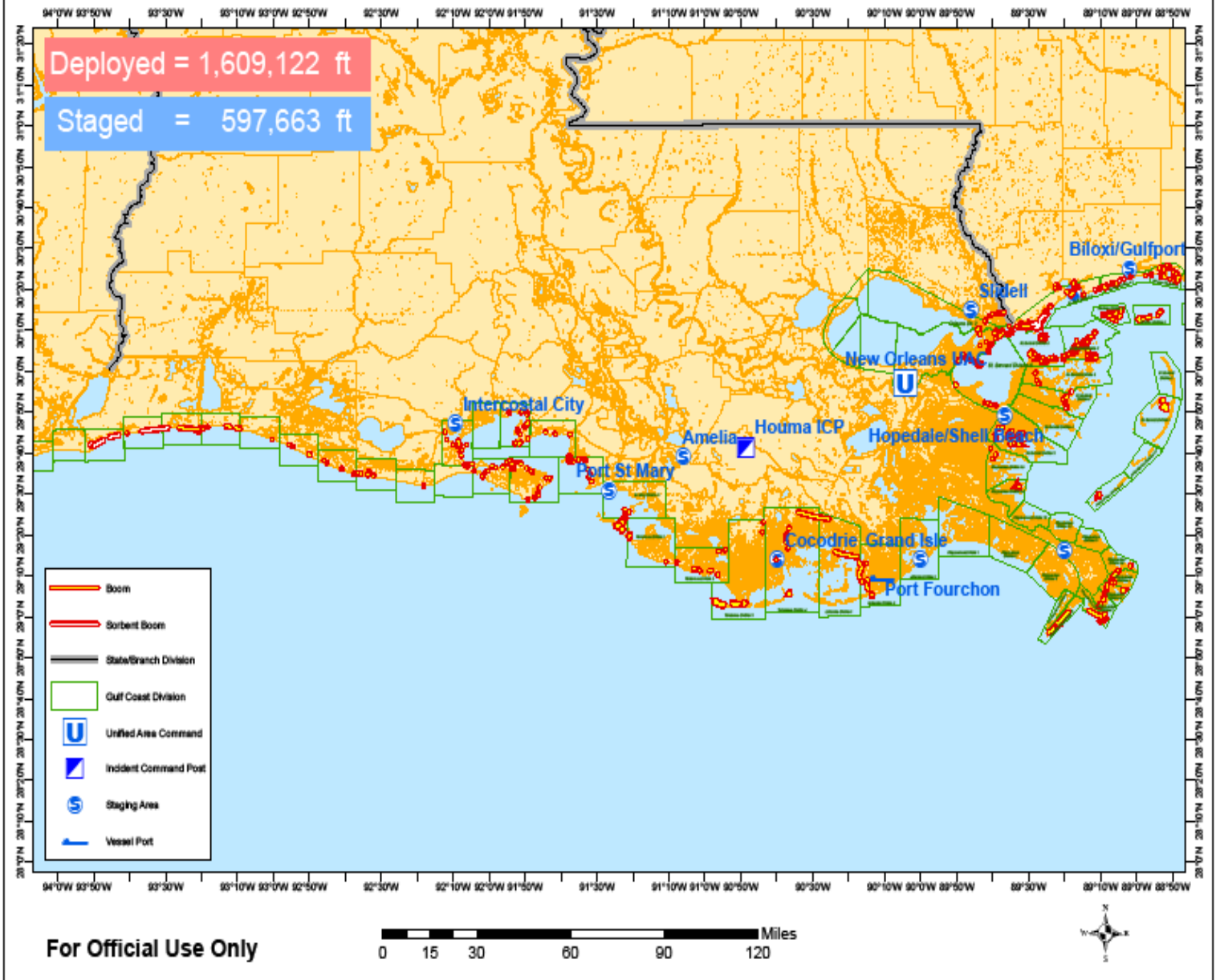




Deepwater Horizon Spill Response

Deepwater Horizon (MC-252) - Louisiana Branch Booming Operations Map

7/1/2010 2300 Hrs

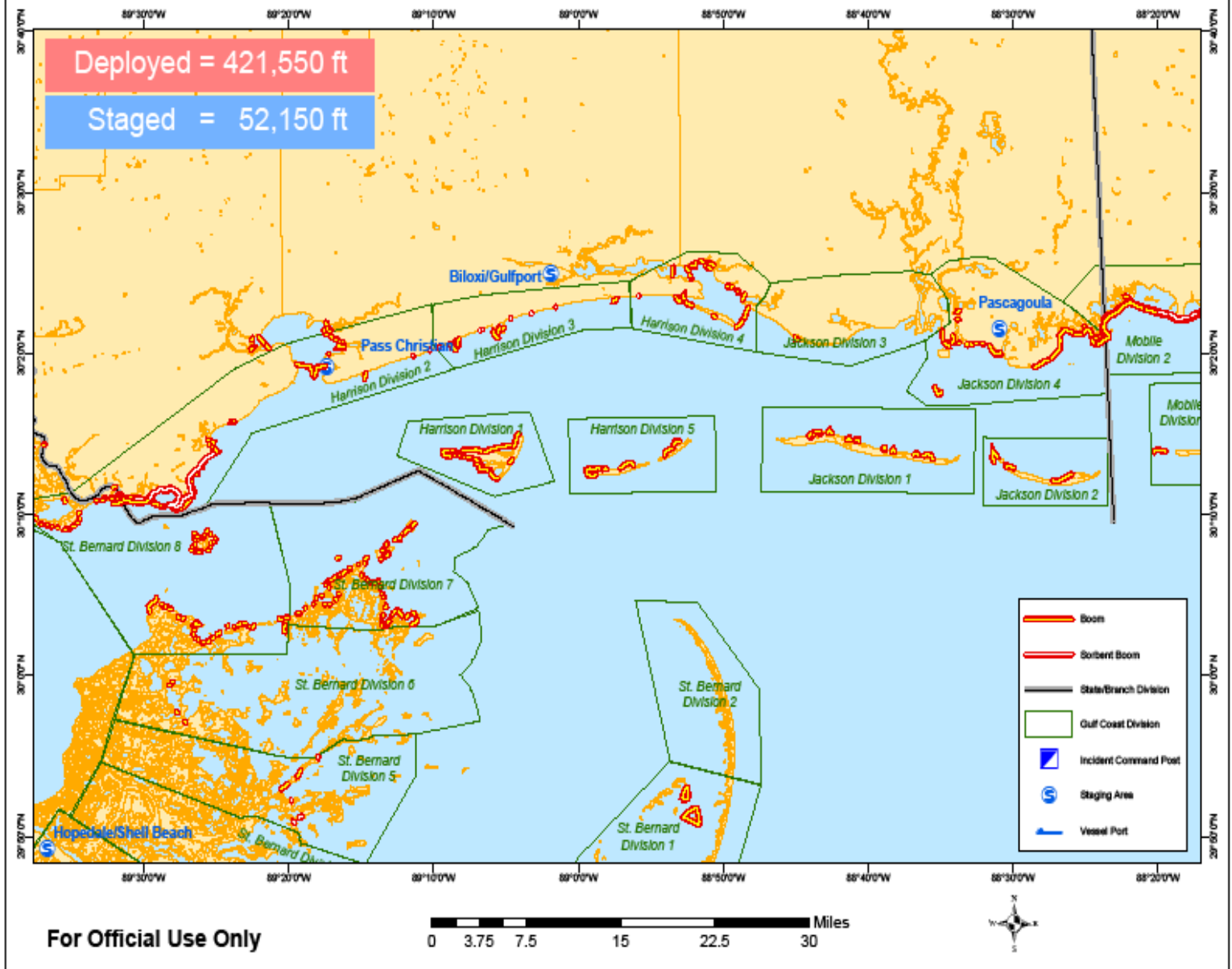




Deepwater Horizon Spill Response

Deepwater Horizon (MC-252) - Mississippi Branch Booming Operations Map

7/1/2010 2300 Hrs

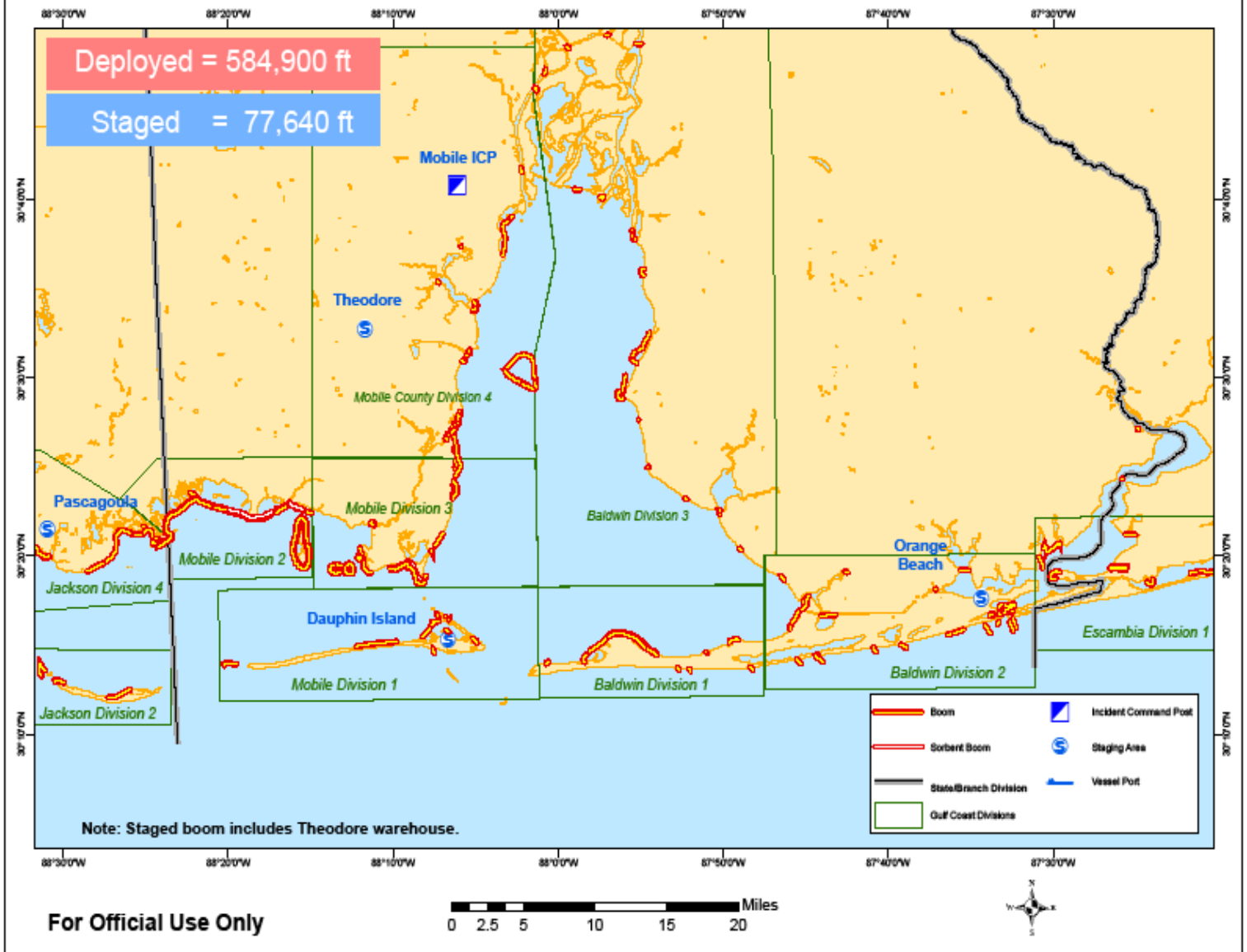




Deepwater Horizon Spill Response

Deepwater Horizon (MC-252) - Alabama Branch Booming Operations Map

7/1/2010 2300 Hrs

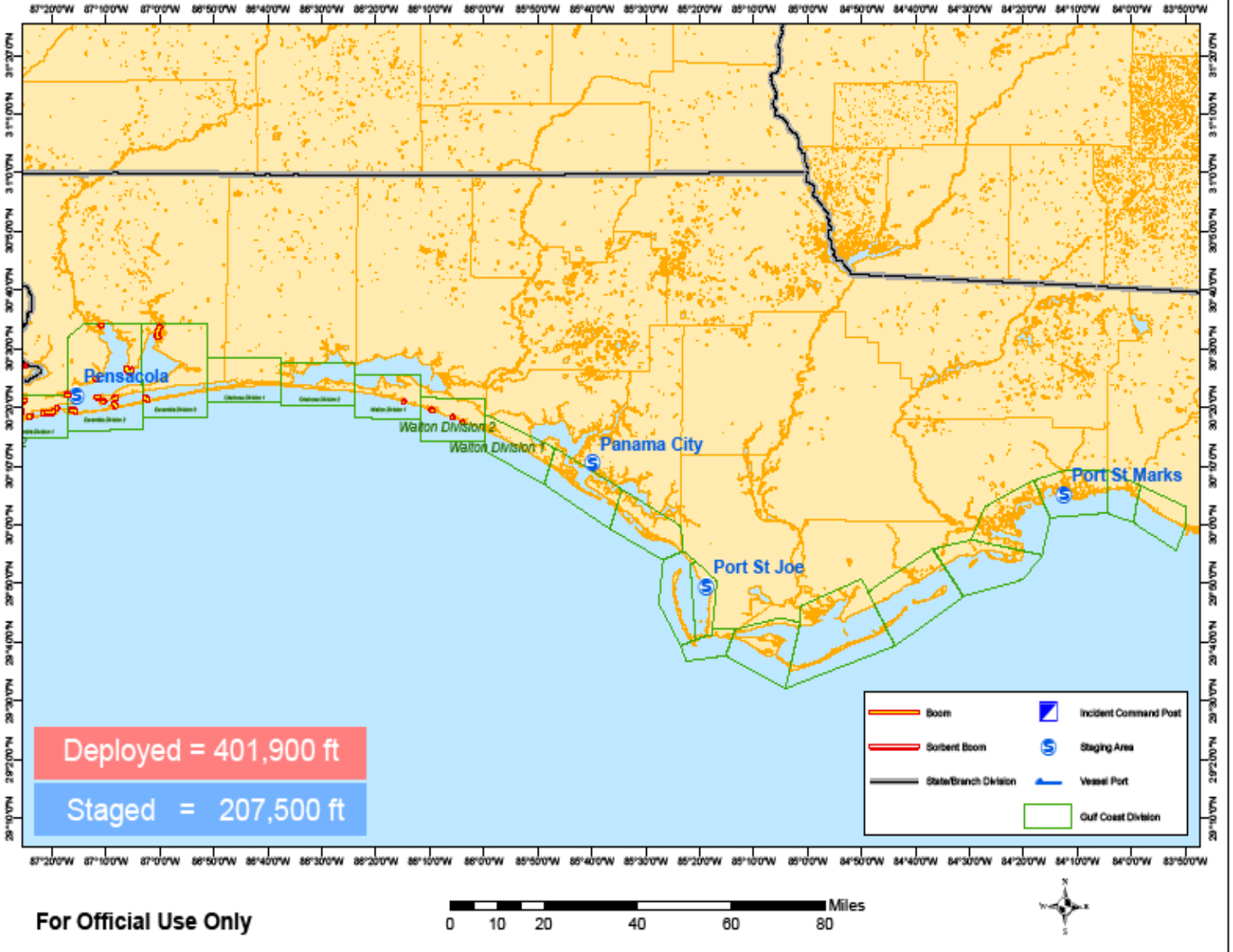




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Deepwater Horizon (MC-252) - Florida Branch Booming Operations Map

7/1/2010 2300 Hrs





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

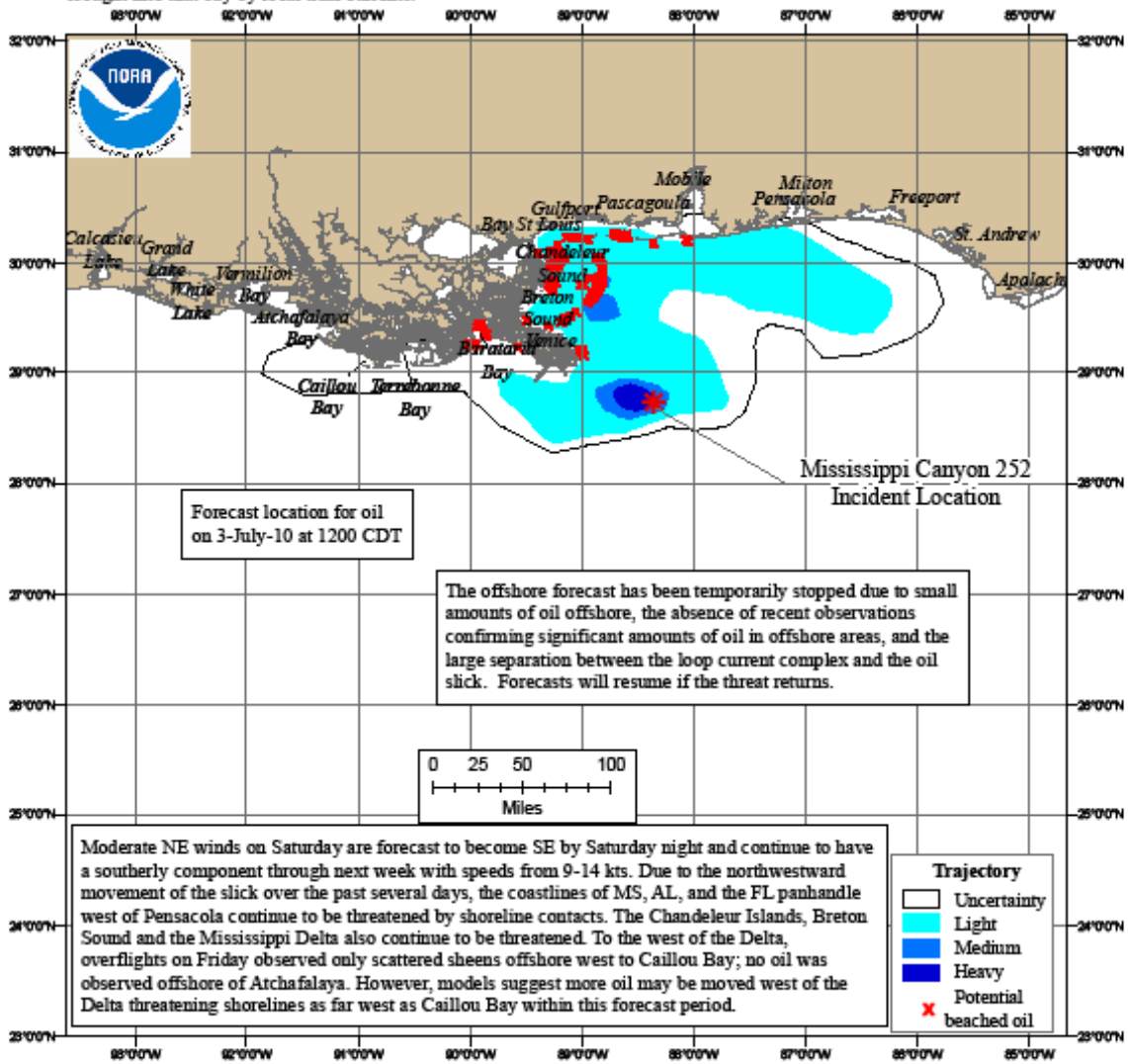
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Saturday, 7/03/10

Date Prepared: 2100 CDT, Friday, 7/02/10

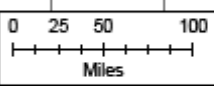
This forecast is based on the NWS spot forecast from Friday, July 2 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Forecast location for oil on 3-July-10 at 1200 CDT

Mississippi Canyon 252 Incident Location

The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.



Moderate NE winds on Saturday are forecast to become SE by Saturday night and continue to have a southerly component through next week with speeds from 9-14 kts. Due to the northwestward movement of the slick over the past several days, the coastlines of MS, AL, and the FL panhandle west of Pensacola continue to be threatened by shoreline contacts. The Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened. To the west of the Delta, overflights on Friday observed only scattered sheens offshore west to Caillou Bay; no oil was observed offshore of Atchafalaya. However, models suggest more oil may be moved west of the Delta threatening shorelines as far west as Caillou Bay within this forecast period.

- Trajectory**
- Uncertainty
- Light
- Medium
- Heavy
- Potential beached oil



Next Forecast: July 3rd PM

this scale bar shows the meaning of the distribution terms at the current time



Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

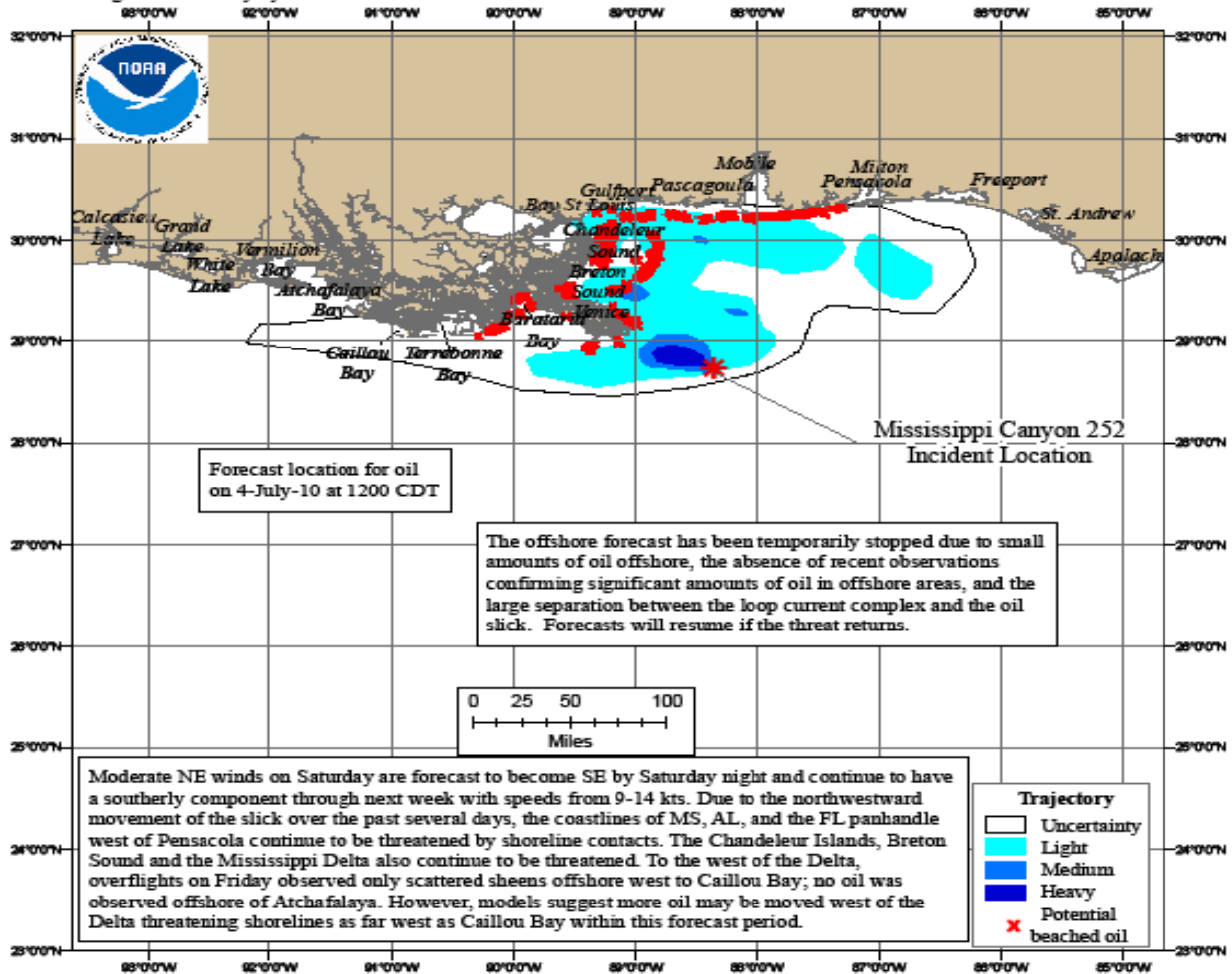
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Sunday, 7/04/10

Date Prepared: 2100 CDT, Friday, 7/02/10

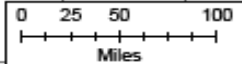
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Forecast location for oil on 4-July-10 at 1200 CDT

Mississippi Canyon 252 Incident Location

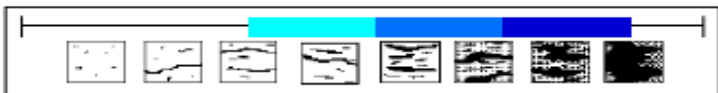
The offshore forecast has been temporarily stopped due to small amounts of oil offshore, the absence of recent observations confirming significant amounts of oil in offshore areas, and the large separation between the loop current complex and the oil slick. Forecasts will resume if the threat returns.



Moderate NE winds on Saturday are forecast to become SE by Saturday night and continue to have a southerly component through next week with speeds from 9-14 kts. Due to the northwestward movement of the slick over the past several days, the coastlines of MS, AL, and the FL panhandle west of Pensacola continue to be threatened by shoreline contacts. The Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened. To the west of the Delta, overflights on Friday observed only scattered sheens offshore west of Caillou Bay; no oil was observed offshore of Atchafalaya. However, models suggest more oil may be moved west of the Delta threatening shorelines as far west as Caillou Bay within this forecast period.

Trajectory

- Uncertainty
- Light
- Medium
- Heavy
- ✗ Potential beached oil



Next Forecast: July 3rd PM

this scale bar shows the increasing of the distribution terms at the current time



National Incident Command
0430EDT - 03 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

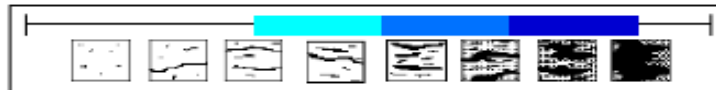
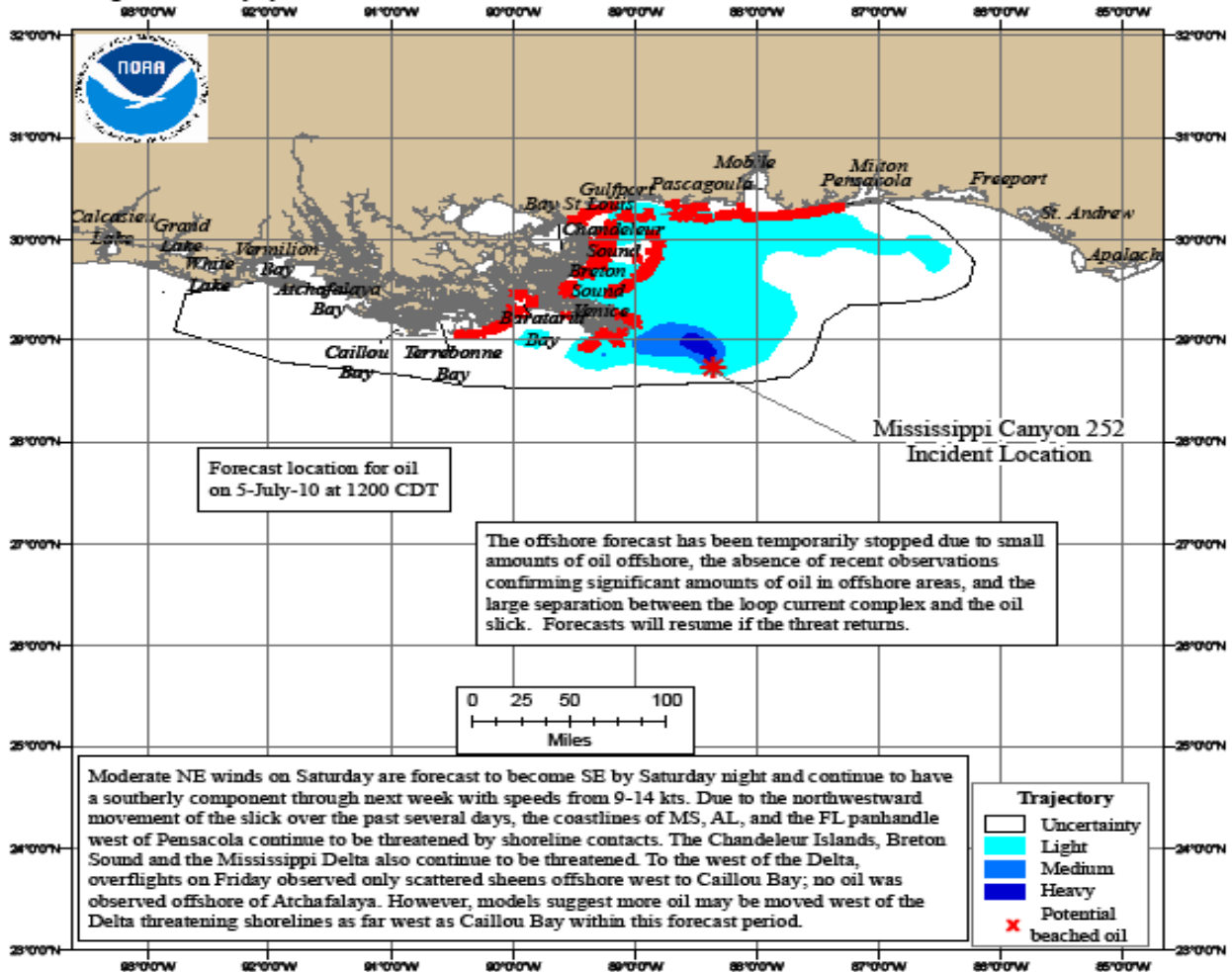
NOAA/NOS/OR&R

Nearshore

Estimate for: 1200 CDT, Monday, 7/05/10

Date Prepared: 2100 CDT, Friday, 7/02/10

This forecast is based on the NWS spot forecast from Friday, July 2 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday satellite imagery analysis (NOAA/NESDIS) and overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time

Next Forecast:
July 3rd PM

01268-EPA-5337

"HQS-PF-flidr-NIC HQ Situation
Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/03/2010 09:35 AM

To "HQS-DG-Ist-CG-00-NIC"

cc "HQS-PF-flidr-NIC HQ Situation Unit", "National Command
Center", "Wiedenhoeft, Paul CAPT", "McPherson, James
CAPT", "LaBrec, Ronald CAPT", "O'Brien, Sean CDR",
"Lowe, Steve CDR", "O'Neil, Christopher LCDR",
"D08-DG-DEEPWATERRESPONSE-ACSITU",
"LANTWATCH"

bcc

Subject NIC BULLETIN: In-Situ Burning Suspended

Good Morning Admiral Allen,

No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.

Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation.

NIC Legal provided the following details:

The Coast Guard is working with DOJ to defend the UAC's response operations and protocols relating to ISB and turtle protection. As part of the government's reply, the FOSC submitted a declaration that explains the response processes, authorities, endangered species oversight/consultation with NOAA and/or Fish and Wildlife, and the value of in-situ burning provides as a response mechanism.

The UAC is following the guidelines for In-Situ Burns promulgated by the cognizant RRT (IV or VI), and is thereby complying with Endangered Species Act, Clean Water Act/ National Contingency Plan, and the Outer Continental Shelf Act when conducting in-situ burns (ISB) in conjunction with Deepwater Horizon oil spill response operations. Moreover, the UAC is not aware of any deaths of marine life protected under the Endangered Species Act (ESA), specifically sea turtles, as a result of in-situ burn operations.

V/R,

OS1 Tom Zeiner
National Incident Command
Situation Unit
24/7: 202-372-1710

01268-EPA-5338

"NIC-DOCS"
<NIC-DOCS@uscg.mil>
Sent by: NIC-DOCS@uscg.mil

07/03/2010 03:59 PM

To "HQS-DG-LST-NIC-Situation Briefing"

cc "HQS-PF-flidr-NIC HQ Situation Unit", "chris.ortman",
"dave.westerholm", "dwh.dhs", "dwh.noaa",
"george.bamford", "Jim.Rogers", "Joint.Staff", "kati.walsh",
"Lee.foresman", "lisa.pension", "National Command Center",
"NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC.swo", "NOC.swo2", "NOC.uscg", "OPS.cat",
"OSD.Watch", "SBS-All", "tina.eichenour"

bcc

Subject National Incident Commander Brief 1600EDT 03 July 2010

Good Afternoon Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 1600EDT 03 July 2010. Please see attached for full report.

Highlighted bullets below:

Highlights of the Last Operational Period: (UAC Exec Sum 03 Jul)

- No controlled burns completed, 7 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations
- Continued subsea dispersant injection at 8 gpm
- DDII drilled to casing point at 13,781'
- DDIII drilled to 17,429' and prepared to conduct magnetic ranging run #5
- CDP 1 completed connection of 1350' jumper to CDP manifold
- CDP 2 survey completed for pile and set pile markers

Weather: (NWS NHC 1030EDT 03 Jul)

THIS AFTERNOON AND TONIGHT 03 July...W OF 95W SE TO S WINDS 15 TO 20 KT. SEAS 4 TO 6 FT. E OF 95W SE WINDS 10 TO 15 KT. SEAS 3 TO 5 FT. ISOLATED SHOWERS W OF 92W.

SUN 4th July THROUGH MON July 5th...WINDS BECOMING SE TO S 10 TO 15 KT...EXCEPT OVER E PORTION S OF 28N S TO SW AND N OF 28N E TO SE. SEAS 2 TO 4 FT. SCATTERED SHOWERS AND TSTMS E PORTION.

TUE 6th July...SE TO S WINDS DIMINISHING TO 5 TO 10 KT...EXCEPT FAR NE PORTION BECOMING VARIABLE 10 KT OR LESS. SEAS 2 TO 3 FT.

WED 7th July...E TO SE WINDS 5 TO 10 KT. SEAS 2 TO 3 FT...EXCEPT FAR E PORTION BUILDING TO 3 TO 5 FT IN SE SWELL.

Source Control:

DISCOVERER ENTERPRISE (DE): Lightering operations with the OVERSEAS CASCADE are delayed due to weather complications and are awaiting weather changes to recommence. An OPS note will be drafted to allow hose handling operations to commence in 8' seas. The previous limiting factor was 5' seas. Lightering ops require 24 hours for full discharge. If the lightering ops are unable to commence by 04 July, ENTERPRISE will slow production between the 4th and 6th. ENTERPRISE will reach maximum capacity early on the 2359L 04 July and a full shut down will be required. (Houston Update 1200EDT 03 Jul)

Sub-sea Dispersant: Subsea Dispersant is being injected at the BOP at a steady rate of 10 gallons per minute. Subsea dispersant authority has been granted

till 7 July at a rate of 6,000 gallons per day. HOS SUPER H and ADRIATIC (Dispersant vessels) are on scene. OCEAN VERITAS continues sampling dispersant. (Houston Update 1200EDT 03 Jul)

Q4000: Oil and gas is being collected via the choke line from the BOP. From 00:00L-23:59L 8,299 bbls of oil was flared and 19.5 million SCF of gas was flared. As of 23:59L the Q4000 had flared a total of 144,176 bbls of oil and 301.8 million SCF of gas since commencement of operations in MC252. (Houston Update 1200EDT 03 Jul)

A WHALE: which is an oil tanker that was converted to be a giant skimmer, is in the field and undergoing tests this morning. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR 0700CDT 03 Jul)

Short Term Containment: Top Hat - Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4' to 6'. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 03 Jul)

Long Term Containment and Disposal Plan 1: Planned startup of the system and production of oil is now Wednesday, 07 July; delay is due to weather. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete; the HELIX EXPRESS has landed the connection to the manifold and conducted a satisfactory leak test. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold as soon as lightering is completed. This operation is being conducted within 40' of the Discoverer Enterprise and cannot be conducted during lightering operations. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy length adjustment of the hawser has been completed and the buoy currently at a depth of 92'. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. Deployment of the 1,060' flex hose will be done by the HELIX PRODUCER 1 and requires a seas state of less than 3'. (Houston Update 1200EDT 03 Jul)

Long Term Containment and Disposal Plan 2: To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Survey for flow line and suction pile commenced today. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 03 Jul)

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Subsea Tie-In: As the containment fleet continues to expand to capture flow

from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 03 Jul)

Rigel: The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 03Jul)

Na Kika: The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 03 Jul)

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DD-III: 1st Relief Well - DD3 is at a depth of 17,446' (12,187' below the sea floor) and commenced ranging run #5. Estimated time to complete all ranging is 5 days which will be followed by 5 days of drilling for the 9 5/8" casing run to a depth of 17,600'. ETA to depth of 17,600' is 03 July. DD3 will stop drilling at a depth of 17,874' (100' from penetration). (Houston Update 1200EDT 03 Jul)

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Govt-Govt: 64 offers, 22 countries, 4 International Organizations
41 offers were for critical resources, 11 are for skimmers.
35 govt-govt offers have been accepted to date.
1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
1 new offer received from Taiwan
Accepted 1 offer of fire boom from China

Govt Facilitated and Private: 50 offers, 26 countries
27 offers were government facilitated
23 offers were from private companies
28 offers were for critical resources, 7 are for skimmers
7 have already been accepted

Clean-Up/Response Operations Shore side: NSTR

Safety/Personnel Casualties: NSTR

Environmental Impact:

No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.

Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)

TX: NSTR
LA: NSTR
MS: NSTR
AL: NSTR
FL: NSTR

Port/Waterway Economic Impact: NSTR

Equipment & Resources Assigned: NSTR

Financial Update: NSTR

BP Claims Summary: Not reported on weekends.

BP Claims Call Center Statistics: Not reported on weekends.

Future Plans (Next 24-48 hours): (UAC Exec Sum 03 Jul)

Continue sub-sea dispersant; monitor pressure

Optimize flow back to the Enterprise; conduct lightering operations

Q4000 maintain flowback and flaring operations

DDII: run and cement casing

DDIII: complete magnetic ranging run #5 and drill ahead

CDP 1: conduct pressure test of 1350' jumper and connect hydraulic line to

Blue Pod

CDP 2: complete pre-lay survey for flowlines and install suction pile

NIC Strategic Efforts:

FRTG Flow Rate Analysis: NSTR

Interagency Alternative Technology Assessment Program (IATAP): NSTR

International Engagement Strategy: NSTR

Hurricane/Severe Weather Contingency Plan: NSTR

Implementation Strategy: NSTR

Coast Guard/EPA Emergency Regulation: NSTR

Coast Guard Safety Zone Establishment (Boom Protection): NSTR

Critical Resources Strategic Planning: NSTR

V/R,

MLES2 Tommy Roman
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



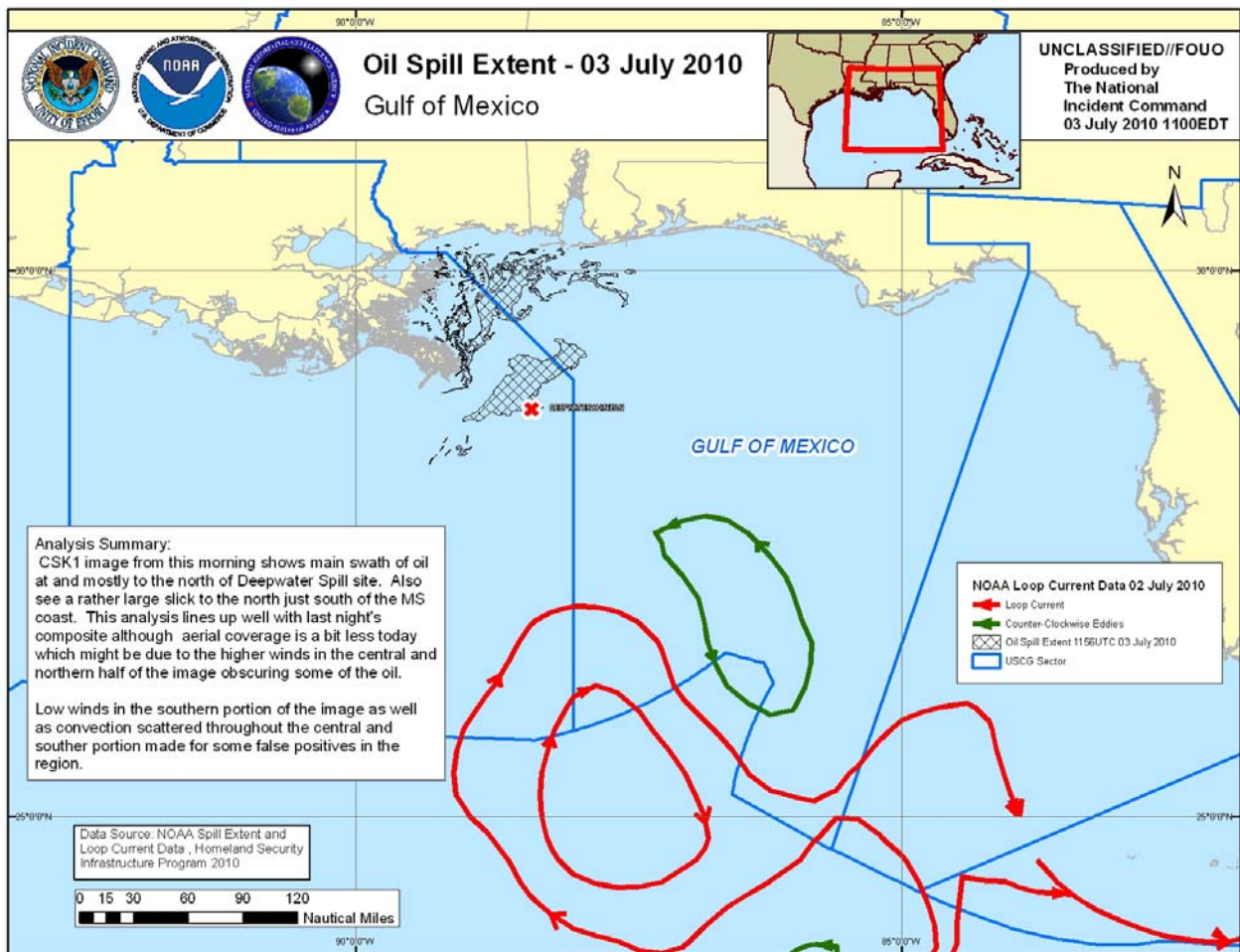
NIC_update_briefing_03Jul10_1600.pdf



1600EDT - 03 July 2010

Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in **RED**)

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Source Control: (HOUSTON Update 1200EDT 03 Jul)

Vessel	0000-2359CDT 02 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,992 bbls	37.4 million cubic ft of gas	438,270 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	993.7 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,299 bbls	19.5 million cubic ft of gas	144,176 bbls	301.8 million cubic ft of gas
Cumulative oil/gas recoverd	25,291 bbls	56.9 million cubic ft of gas	582,446 bbls	1295.5 million cubic ft of gas

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1600EDT - 03 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

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Deepwater Horizon Spill Response
(Updates in RED)

- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 03 Jul)
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- **Relief Well Data:** (Houston Update 1200EDT 03 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	37 of 104 (36 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,525'	61 of 104 (59%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD2 is at a depth of 13,873' (8,555' below the sea floor). DD2 is stopped to run 13 5/8" casing. From 04-07 July, DD2 will conduct cementing, drill through, and the Leak Off Test. (Houston Update 1200EDT 03 Jul)
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(Houston Source Control Vessels 03 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'



1600EDT - 03 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in RED)

HELIX PRODUCER I	Bahamas	At staging area	Oil Production Will attach to the CDP-1 free standing riser to process oil. Will continuously process 20-25,000 bbls of oil daily	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests



Deepwater Horizon Spill Response

(Updates in RED)

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Clean-Up/Response Operations Shoreside: (DWH AAG 0600 03 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	257.6	62.2	51.3	72.82	443.92
People Assigned	1,810	2,202	3,930	3,009	10,951

Safety/Personnel Casualties: NSTR

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 03 Jul)
- **LA:** Skimming operations were halted due to sea state. Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 03 Jul)
- **MS:** TF#5 continued surveillance and skimming ops North of Horn Island. Three VOO task forces were underway conducting training in Mississippi Sound. Task Forces conducted maintenance and reviewed hazardous weather and operational plans during down time. DWH AAG 0600EDT 03 Jul)
- **AL:** Resumed beach cleaning from Fort Morgan to Orange Beach. Responded to heavy tarbalkl impact on Pelican Island. Interagency discussions took place to resolve boat restriction issues in West Grand Bay; use of airboats was temporarily allowed for today in order to repair boom in shallow waters. Conducted skimming operations around Dauphin Island. Launched additional VOO task force to protect Alabama waters. (DWH AAG 0600EDT 03 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

- **FL:** Continued mechanical and manual cleanup on Pensacola Pier and Fort Pickens. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 03 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 03 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	803	1145	499	0	3,204
Barges	456	69	75	29	0	629
Other (Command & Control, Boom Tending, Other)	1,350	302	500	247	24	2,426
Skimmers, Inshore	333					333
Skimmers, Offshore	60					60
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	78					78
Total	2,563	1,174	1,720	775	24	6,259

Financial Update: (NPFC Executive Financial Summary Report 02 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$242,117,743.35
Fed project Ceiling Remaining	\$117,382,259.65

BP Claims Summary: (BP Dashboard Report 02 Jul) **Not reported on weekends.**

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

**Deepwater Horizon Spill Response**(Updates in **RED**)**BP Claims Call Center Statistics:** (BP Dashboard 02 Jul) **Not reported on weekends.**

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 03 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #5 and drill ahead
- CDP 1: conduct pressure test of 1350' jumper and connect hydraulic line to Blue Pod
- CDP 2: complete pre-lay survey for flowlines and install suction pile

NIC Strategic Efforts:**• FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• Interagency Alternative Technology Assessment Program (IATAP)

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• International Engagement Strategy

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

• Hurricane/Severe Weather Contingency Plan

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.



Deepwater Horizon Spill Response

(Updates in **RED**)

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 03 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 552

Boom

- Total Deployed: 2,865,426 feet
- Total Assigned: 284,282 feet
- Total Staged: 862,509 feet
- Total Ordered: 780,252 feet

01268-EPA-5339

Al Armendariz/R6/USEPA/US

07/03/2010 05:03 PM

To "Seth Oster", "Janet Woodka", "Adora Andy", "Richard Windsor", "Stan Meiburg", "Peter Silva", "Mike Shapiro"
cc "Sam Coleman"

bcc

Subject Corps denies -- Fw: News release and STRATCOM

Latest from R6 water team, on Corps denial of state request.

Al Armendariz
Regional Administrator
U.S. EPA
Region 6
armendariz.al@epa.gov
mobile: 972-467-5506

----- Original Message -----

From: William Honker
Sent: 07/03/2010 04:52 PM EDT
To: Janet Woodka; John Ettinger; Timothy Landers; Clay Miller
Cc: Al Armendariz; David Gray; "Lawrence Starfield"
<starfield.lawrence@epa.gov>; Jane Watson; Karen McCormick; "Dawn Ison" <Ison.Dawn@epa.gov>
Subject: Fw: News release and STRATCOM

FYI

Bill Honker, P. E.
Deputy Director, Water Quality Protection Division
Senior Policy Advisor for Coastal Restoration
EPA Region 6
214-665-3187 office
214-551-3619 cell
Sent by EPA Wireless E-Mail Services

----- Original Message -----

From: "Lee, Alvin B COL MVN" [Alvin.B.Lee.Col@usace.army.mil]
Sent: 07/03/2010 03:44 PM EST
To: "Walsh, Michael J MG MVD" <michael.j.walsh.mg@usace.army.mil>
Cc: "Van Antwerp, Robert L LTG HQ02"
<Robert.L.VanAntwerp.LTG@usace.army.mil>; "Darcy, Jo Ellen HQDA"
<joellen.darcy@us.army.mil>; "Jorns, Byron G COL SAM"
<Byron.G.Jorns@usace.army.mil>; "Stockton, Steven L HQ02"

<Steven.L.Stockton@usace.army.mil>; William Honker;
 <Jim_Boggs@fws.gov>; "Chris Doley" <chris.doley@noaa.gov>;
 <Miles.Croom@noaa.gov>; "Lyder, Jane" <Jane_Lyder@ios.doi.gov>;
 < [REDACTED] (b) (6) Personal Privacy [REDACTED] "Clark, Mark D HQ02"
 <Mark.Clark@usace.army.mil>; "Roupas, Mark OSD"
 <mark.roupas@osd.mil>; "Ormes, David" <David.T.Ormes@uscg.mil>;
 "Watson, James RADM" <James.A.Watson@uscg.mil>; "Mujica, Joaquin
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 "Landry, Mary RADM" <Mary.E.Landry@uscg.mil>; "DLL-MVN-DET"
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 <George.T.Shepard@usace.army.mil>; "Durham-Aguilera, Karen L
 MVN" <Karen.L.Durham-Aguilera@usace.army.mil>; "Sinkler, Robert A
 COL MVN" <Robert.A.Sinkler.COL@usace.army.mil>; "Weston, David C
 COL SWG" <David.C.Weston@usace.army.mil>; "Roemhildt, Steven J.
 COL SAM" <Steven.J.Roemhildt.COL@usace.army.mil>
 Subject: FW: News release and STRATCOM

<<JPRD Status packet July 3 Compressed.pdf>> Sir,

[REDACTED] (b) (5) Deliberative [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]
 [REDACTED]

[REDACTED]
 [REDACTED]

v/r

COL Lee

-----Original Message-----
 From: Holder, Ken MVN
 Sent: Saturday, July 03, 2010 2:22 PM
 To: Lee, Alvin B COL MVN
 Subject: News release and STRATCOM

[REDACTED] (b) (5) Deliberative [REDACTED]
 [REDACTED]
 [REDACTED]

V/R

Ken

[REDACTED] (b) (5) Deliberative [REDACTED]

[REDACTED] - JPRD request Stratcom July 3 v3.docx [REDACTED] - JPRD Status packet July 3 Compressed.pdf

01268-EPA-5340

"NIC-UNIT-LDR"
<NIC-UNIT-LDR@uscg.mil>
Sent by:
NIC-UNIT-LDR@uscg.mil

07/03/2010 10:43 PM

To "HQS-DG-1st-CG-00-NIC"

cc "HQS-PF-fldr-NIC HQ Situation Unit",
"D08-DG-DEEPWATERRESPONSE-ACSITU",
"LANTWATCH", "National Command Center", "LaBrec,
Ronald CAPT", "O'Neil, Christopher LCDR", "McPherson,
James CAPT", "O'Brien, Sean CDR", "Lowe, Steve CDR"

bcc

Subject NIC Bulletin: Boom Vandalism Slows Response Effort in
Terrebonne Parish

ADM Allen,

Boom located in the marshes of Terrebonne Parish is suspected of being vandalized on 03JUL10. This impedes oil recovery efforts, endangers workers who must return to recover and replace the boom, and slows efforts to conduct booming operations elsewhere. In an effort to reduce boom damage, the Coast Guard instituted a safety zone around boom sites, and established a damaged boom hotline.

This is the latest information available to the NIC and updates will be provided as they are received.

Very Respectfully,

LT Joyce Deptula
National Incident Command (NIC)
Situation Unit Leader
24-hour Hotline: 202-372-1710

01268-EPA-5341

"HQS-PF-fldr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/04/2010 04:30 AM

To "HQS-PF-fldr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-fldr-NIC HQ Situation Unit"

bcc

Subject NIC Situation Report 0430EDT 03JUL10

Good Morning All,

Attached is the 0430EDT NIC Situation Report.

V/R,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC Situation Report 0430EDT 04JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
04 July 2010, 0430 EDT





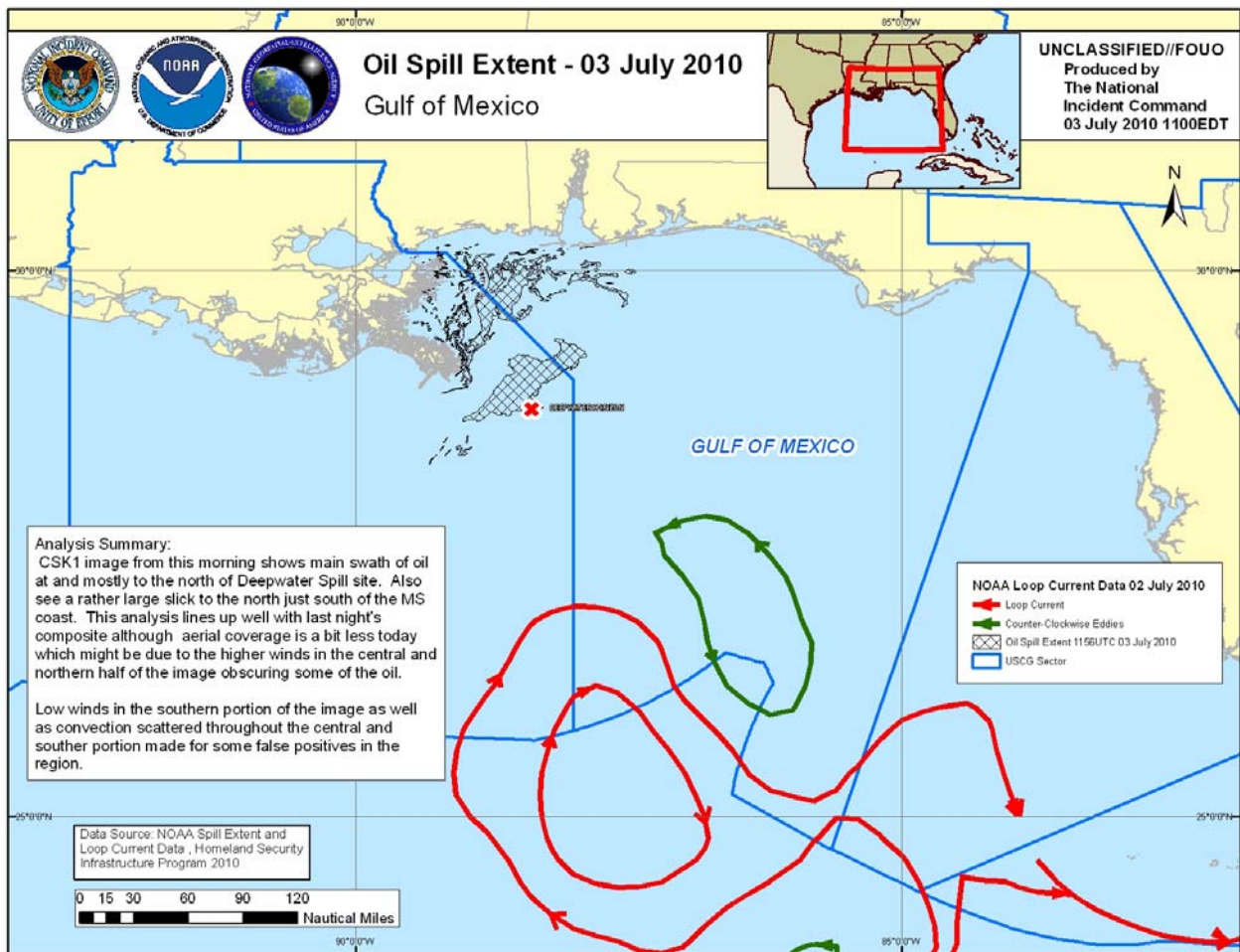
National Incident Command
0430EDT – 04 July 2010
Deepwater Horizon Spill Response

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Tab I	Slick Trajectory Maps



Deepwater Horizon Spill Response (Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 03 Jul)

- No controlled burns completed, 7 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations
- Continued subsea dispersant injection at 8 gpm
- DDII drilled to casing point at 13,781'
- DDIII drilled to 17,429' and prepared to conduct magnetic ranging run #5
- CDP 1 completed connection of 1350' jumper to CDP manifold
- CDP 2 survey completed for pile and set pile markers
- **NIC BULLETIN: Boom located in the marshes of Terrebonne Parish is suspected of being vandalized on 03JUL10. In an effort to reduce boom damage, the Coast Guard instituted a safety zone around boom sites, and established a damaged boom hotline. (NIC Bulletin 2244EDT 03 Jul)**

Weather: (NWS NHC 0230EDT 04 Jul)

- **THIS MORNING WINDS OUT OF THE SE 10-15 KT, BECOMING S LATER IN THE AFTERNOON. SEAS 2 TO 4 FT. SCATTERED SHOWERS IN THE E PORTION S OF 28N. TSTMS POSSIBLE IN THE EVENING.**
- **MON 5th JULY. WINDS SE TO S 10 TO 15 KT. SEAS 2 TO 4 FT. SHOWERS LIKELY.**
- **TUE 6th July...SE TO S WINDS DIMINISHING TO 5 TO 10 KT...EXCEPT FAR NE PORTION BECOMING VARIABLE 10 KT OR LESS. SEAS 2 TO 3 FT.**
- **WED 7th July...E TO SE WINDS 5 TO 10 KT. SEAS 2 TO 3 FT...EXCEPT FAR E PORTION BUILDING TO 3 TO 5 FT IN SE SWELL.**

Source Control: (HOUSTON Update 0313EDT 04 Jul)

Vessel	0000-2359CDT 03 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	17,022 bbls	37.7 million cubic ft of gas	455,292 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1031.4 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,176 bbls	19.3 million cubic ft of gas	152,352 bbls	321.1 million cubic ft of gas
Cumulative oil/gas recoverd	25,198 bbls	57.0 million cubic ft of gas	607,644 bbls	1352.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE are delayed due to weather complications and are awaiting weather changes to recommence. An OPS note will be drafted to allow hose handling operations to commence in 8' seas. The previous limiting factor was 5' seas. **The current plan is to wait until the sea state calms on the morning of 04 July and lighter with the OVERSEAS CASCADE. As a contingency, plans are being finalized to lighter with the EVI KNUTSON. The DISCOVERER ENTERPRISE is**



0430EDT - 04 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

expected to reach capacity early morning on July 5th if no lightering occurs and the current production maintained at the current level. There are no plans as of yet to slow production. Lightering ops require 24 hours for full discharge. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (OIR Update 1800CDT 03 Jul; NIC RFI 1803EDT 03 Jul)

- **Sub-sea Dispersant:** Dispersants were injected at the BOP at an average of 8 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the period from 6.6 to 9.5 gallons per minute. There were two application shut-downs: one beginning at 0925 for seven minutes and the second beginning at 2252 for 72 minutes. (Correction to Houston Update 1818EDT 03 Jul)
- **Q4000:** Oil and gas is being collected via the choke line from the BOP. From 00:00L-23:59L 8,299 bbls of oil was flared and 19.5 million SCF of gas was flared. As of 23:59L the Q4000 had flared a total of 144,176 bbls of oil and 301.8 million SCF of gas since commencement of operations in MC252. (Houston Update 1200EDT 03 Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4' to 6'. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 03 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July; delay is due to weather. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete; the HELIX EXPRESS has landed the connection to the manifold and conducted a satisfactory leak test. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold as soon as lightering is completed. This operation is being conducted within 40' of the Discoverer Enterprise and cannot be conducted during lightering operations. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy length adjustment of the hawser has been completed and the buoy currently at a depth of 92'. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. Deployment of the 1,060' flex hose will be done by the HELIX PRODUCER 1 and requires a seas state of less than 3'. (Houston Update 1200EDT 03 Jul)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Survey for flow line and suction pile commenced today. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 03 Jul)



Deepwater Horizon Spill Response
(Updates in RED)

- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack will be transferred to the Discoverer Inspiration today and are ready for deployment. The flange splitter system SIT testing is complete and will be transported to scene and pre deployed to sea bed 04 July. Machining on the “latch cap” contingency system continues. The Single Valve Manifold is nearing completion with an expected shipping date of 03 July. The flex joint straightening tool has decreased the flex joint angle by 1o. Operations to straighten the deflection will continue. (Houston Update 1200EST 03 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 03 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 03Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 03 Jul)
- **Relief Well Data:** (Houston Update 1200EDT 03 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	37 of 104 (36 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,630'	61 of 104 (59%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD2 is at a depth of 13,873' (8,555' below the sea floor). DD2 is stopped to run 13 5/8" casing. From 04-07 July, DD2 will conduct cementing, drill through, and the Leak Off Test. (OIR Update 1800CDT 03 Jul)
- **DD-III:** 1st Relief Well – DD3 is at a depth of 17,630' (12,187' below the sea floor) and commenced ranging run #5. Estimated time to complete all ranging is 5 days which will be followed by 5 days of drilling for the 9 5/8" casing run to a depth of 17,600'. ETA to depth of 17,600' is 03 July. DD3 will stop drilling at a depth of 17,874' (100' from penetration). (OIR Update 1800CDT 03 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

(Houston Source Control Vessels 03 Jul; **OIR Update 1800CDT 03 Jul**)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm. Weather still affecting operations.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying subsea dispersants around the BOP stack.
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.



Deepwater Horizon Spill Response

(Updates in RED)

SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests

International Offers of Assistance: As of 02 July, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 03 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	257.6	62.2	51.3	72.82	443.92
People Assigned	1,810	2,202	3,930	3,009	10,951

Safety/Personnel Casualties: NSTR

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 03 Jul)
- **LA:** Skimming operations were halted due to sea state. Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 03 Jul)



Deepwater Horizon Spill Response

(Updates in **RED**)

- **MS:** TF#5 continued surveillance and skimming ops North of Horn Island. Three VOO task forces were underway conducting training in Mississippi Sound. Task Forces conducted maintenance and reviewed hazardous weather and operational plans during down time. DWH AAG 0600EDT 03 Jul)
- **AL:** Resumed beach cleaning from Fort Morgan to Orange Beach. Responded to heavy tarball impact on Pelican Island. Interagency discussions took place to resolve boat restriction issues in West Grand Bay; use of airboats was temporarily allowed for today in order to repair boom in shallow waters. Conducted skimming operations around Dauphin Island. Launched additional VOO task force to protect Alabama waters. (DWH AAG 0600EDT 03 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Pier and Fort Pickens. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 03 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 03 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	803	1145	499	0	3,204
Barges	456	69	75	29	0	629
Other (Command & Control, Boom Tending, Other)	1,350	302	500	247	24	2,426
Skimmers, Inshore	333					333
Skimmers, Offshore	60					60
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	78					78
Total	2,563	1,174	1,720	775	24	6,259



Deepwater Horizon Spill Response
(Updates in **RED**)

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$243,531,000.76
Fed project Ceiling Remaining	\$115,968,999.24

BP Claims Summary: (BP Dashboard Report 02 Jul) **Not reported on weekends.**

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) **Not reported on weekends.**

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 03 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #5 and drill ahead
- CDP 1: conduct pressure test of 1350' jumper and connect hydraulic line to Blue Pod
- CDP 2: complete pre-lay survey for flowlines and install suction pile
-

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.



Deepwater Horizon Spill Response

(Updates in **RED**)

- **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies. UAC will conduct a UAC-UIC SWCP table top exercise on 6 July. CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 03 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 552

Boom

- Total Deployed: 2,865,426 feet
- Total Assigned: 284,282 feet
- Total Staged: 862,509 feet
- Total Ordered: 780,252 feet



**National Incident Command
0430EDT – 04 July 2010
Deepwater Horizon Spill Response**

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800EDT 03 July 2010
Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

- **Oil Stoppage**
 - **Lower Marine Riser Package (LMRP) TOP HAT**
 - **During initial set-up of ENTERPRISE / CASCADE lightering operations this morning, a hawser line (a steel cable used for towing ships) parted due to rough seas; conditions were determined not suitable for lightering operations.**
 - **Current weather forecasts do not indicate favorable on-scene conditions at any point for 3 July; if unable to offload any product, ENTERPRISE will reach capacity by 2359 EDT 4 July.**
 - **On-scene managers are currently working on contingency plans for offloading if the weather does not change. (NIC)**
 - **Seas at ENTERPRISE are 5 – 6 feet which is causing a 4 – 6 inch wobble of TOP HAT; no impact to containment operations. (NIC)**
 - Methanol injections continue at the TOP HAT to prevent hydrate plugging.
 - TOP HATs # 3 and # 10 are available, if needed.
 - There are no plans to change TOP HATs at this time. (Houston Update)
 - Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000 (NIC)
 - Cumulative oil/gas recovered/flared 2 July: 25,291 barrels of oil and 56.9 million cubic ft of gas.
 - Total oil/gas recovered/flared to date: 582,446 barrels of oil and 1295.5 million cubic ft of gas.
 - **Long Term Containment and Disposal Project (CDP)**
 - CDP-1: Estimated startup 7 July. (NIC)
 - **The 1350-foot flexible jumper, CDP manifold to the 4000-foot Free Standing Riser (FSR) base installation is complete.**
 - **HELIX EXPRESS landed the connection to the manifold and conducted a satisfactory leak test.**
 - CDP-2: Estimated startup 15 July. (NIC)



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- **Keel hauling of air cans for the FSR commenced today; installation will commence once the first FSR installation is complete with startup, which is scheduled for 19 July.**
- **Subsea Tie-In:**
 - **As the containment fleet expands to capture flow from the Macondo Well, RP is initiating a plan tie it into 2 nearby depleted wells.**
 - **The Eni-operated Rigel Well (approximately 120 miles southeast of New Orleans, LA) is approximately 2 miles from Macondo; oil may be able to be injected into this nearly-depleted gas well via the CDP manifold.**
 - **The RP-operated Na Kika Flow Loop is approximately 12 miles from Macondo; the possibility exists to tie into the flow loop and produce the oil back to the Na Kika facility (a field in the Gulf of Mexico approximately 140 miles southeast of New Orleans, LA).**
- **Relief Wells**
 - **Drill Rig DDIII (first relief well) conducting relief well operations; drill depth 12,197 ft below sea floor (17,446 ft below drill floor). (NIC)**
 - 5 ranging run / position surveys remain.
 - **Drill Rig DDII (second relief well) conducting relief well operations; drill depth 8,655 ft below sea floor (13,873 ft below drill floor). (NIC)**
- **Three Ram Capping Stack**
 - Capping stack and transition spool will be loaded onto the DIONNE CHOUEST for delivery to the operations area 3 July. (NIC)
- **Oil Flow**
 - Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)
 - FRTG estimates total oil released as of 2 July is between 2.6 million and 4.4 million barrels. (NIC)
- **Oil Landfall**
 - Current amount of landfall impacted: 443.92 miles. (NIC)
 - LA: (NIC)
 - Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle.
 - MS: (NIC)
 - **Task Force #5 continues surveillance and skimming operations north of Horn Island.**
 - Three Vessels of Opportunity (VOO) task forces are underway conducting training in Mississippi Sound.
 - AL: (NIC)
 - Interagency discussions took place to resolve boat restriction issues in West Grand Bay; use of airboats is temporarily allowed for today in order to repair boom in shallow waters.
 - Conducted skimming operations around Dauphin Island.
 - Launched additional VOO Task Force to protect waters.



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- o FL: (NIC)
 - Responded to reports of light to moderate tarball impact in Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line.
- **Operations**
 - o No In Situ Burns (ISB) conducted 2 July. (NIC)
 - **No ISBs will occur until at least 6 July due to expected weather conditions and pending litigation.**
 - **Environmental groups are seeking a temporary restraining order to stop the UAC from conducting ISBs, theorizing ISBs harm sea turtles and violate the Endangered Species Act.**
 - o Booming/skimming operations continue, weather permitting. (NIC)
 - Oily water mixture recovered to date: 671,531 barrels. (NIC At-A-Glance)
 - o A WHALE (oil tanker converted into a large skimmer) is in the field and undergoing tests.
 - A WHALE collects water and oil through jaws which are submerged below the waterline.
 - It has the potential to skim up to 1 million barrels of oil in 15 days (subject to the condition of oil/water mixture).
- **Health Concerns**
 - o As of 2 July, the American Association of Poison Control Centers reported 547 exposure calls associated with the Gulf Oil spill; most exposures were from inhalation, with skin exposure also common. (OHA)
 - o Respirators will be provided to response workers engaged in source control and oil burning activities as part of a comprehensive respiratory protection program. (NIC)
 - o Heat stress remains the primary concern for response workers. (OHA)
- **Dispersants**
 - o 7 aerial dispersant sorties flown 2 July. (NIC)
 - 13,305 gallons of aerial/surface dispersants applied on 2 July. (NIC At-A-Glance)
 - o Subsea dispersant use continues at a rate of 10 gallons per minute. (NIC)
 - 11,505 gallons of subsea dispersants applied on 2 July. (NIC At-A-Glance)
- **Shipping Channels/Ports**
 - o All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
 - o To date, a total of 6 vessels have required decontamination. (NIC)
- **Assets on Scene:**
 - o Personnel: 44,390 (NIC At-A-Glance)



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- o Boom deployed: 2,865,426 ft (NIC)
- o Dispersant to date: 1,676,940 gals (1,064,464 surface/612,476 subsea) (NIC)
- o Total vessels assigned: 6,145 (NIC)
- o Fixed-wing aircraft: 36 (NIC)
- o Helicopters: 78 (NIC)

Federal Agencies/Departments

- **U.S. Coast Guard (USCG)**
 - o Continuing incident coordination and response activities.

- **Customs and Border Protection (CBP)**
 - o Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 921.

- **Federal Emergency Management Agency (FEMA)**
 - o Supporting NIC activities and Federal On-Scene Coordinator.

- **Department of Agriculture (USDA)**
 - o Animal and Plant Health Inspection Service providing wildlife recovery services.

- **Department of Defense (DoD)**
 - o AL National Guard Bureau
 - Providing aerial support
 - Military Police providing security for Baldwin and Mobile staging sites.
 - o MS National Guard Bureau
 - RC-26 conducting area overflights to provide imagery for the Unified Command and the four coastal states operational plan.
 - UH-72 conducting recon of MS waters, booms, and direct vessels to suspected areas for sampling / skimming operations.
 - o US Army Corps of Engineers overseeing berm projects in AL and LA.

- **Environmental Protection Agency (EPA)**
 - o Continuing to sample air, water, sediment, and waste.

- **Health and Human Services (HHS)**
 - o FDA South East Region inspected 206 primary seafood processing firms in Alabama, Florida, Louisiana, and Mississippi for limited Hazard Analysis and Critical Control Points.

- **Department of the Interior (DOI)**
 - o White House is hosting weekly conference calls for Native American outreach with representatives from Federally- and non-Federally recognized tribes.



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- **National Oceanic and Atmospheric Administration (NOAA)**
 - **Cloudiness and thunderstorms associated with a non-tropical low, located approximately 165 miles southeast of the mouth of the Mississippi River, have increased today.**
 - **Expected to continue moving slowly on a generally westward track.**
 - **Strong upper-level winds are currently inhibiting cyclonic development; however a small relaxation of these winds could result in better storm development.**
 - **There is a low (20 percent) chance of this system becoming a tropical or subtropical cyclone during the next 48 hours.**
 - Weather forecast:
 - **Sat, 3 July: East winds 20 knots; seas 5 – 6 ft. and Rough.**
 - **Sun, 4 July: East winds 14 – 19 knots; seas 5 ft. and Rough.**
 - **Mon, 5 July: South winds 14 – 16 knots; seas 3 ft. and Choppy.**
- **Department of Energy (DOE)**
 - Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

- **National Infrastructure Coordinating Center (NICC)**
 - Continuing to monitor CIKR.

State and Local Agencies

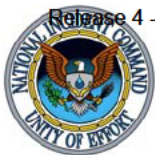
- AL, FL, LA, MS and TX are communicating with DHS daily.

International Offers of Assistance

- As of 2 July, the NIC has received 114 offers from 42 countries and 4 international organizations.
 - 35 government-to-government offers have been accepted to date.
 - 1 new offer received from Taiwan.
 - Accepted one offer of fire boom from China.

National Operations Center

- Current Posture: Phase 2 – Concern; Crisis Action Team activated.
- **The next SLB is scheduled for 0600 EDT 4 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR SUNDAY, JULY 4

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

Mobile JIC

None

Florida Peninsula JIC

None

Houma JIC

Upcoming Embeds

July 4 Venice – Offshore Ops, VOO Liondance Film 7/4

July 5 Fuji TV

Engagement with Government Officials

1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit

1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue to provide outreach to the local businesses, CBOs, FBOs and individuals.

Escambia County

- CR language specialists will visit the local area Vietnamese church in Panama City after their service.

Miami-Dade County

- Work with HQ to deploy CR staff.



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MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Jefferson Parish

- Participates in July 4th celebration with BP counterparts throughout Jefferson Parish
- Outreach with Vietnamese community in Avondale

Orleans Parish

- Visit Catholic Charities outreach center at Mary Queen of Vietnam Church in the Versailles area of Orleans Parish.

Lafourche Parish

- Scheduled to attend Rotary Club dinner meeting on July 5, 2010.

FUTURE EVENTS AND ISSUES (all times CDT)

Monday, July 5

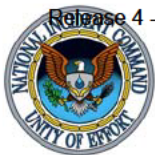
TBD Senator Vitter visit to Gulf
TBD Senate Appropriations visit to Gulf

Tuesday, July 6

TBD NAACP meeting in Baton Rouge
TBD ADM Papp visit to Grand Isle
TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC
TBD 06 Jul- Senator Sessions meeting with CAPT Poulin at the ICP to update on current operations.
TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations

Wednesday, July 7

TBD Interior Secretary Salazar visit to the Gulf



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TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

TBD MG Todd Semonite, USACOE, requesting 1-way flight from Tallahassee departing 1530 and meeting with ICP Mobile IC or Deputy IC at 1700 for ops brief

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pensacola for Bayou Chico staging area/beach tour. ICP MOBILE IC Representation TBD

Thursday, July 8

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC TORNADO Change of Command and then to Mobile for Theodore staging area tour. ICP MOBILE IC Representation TBD

TBD NIC visit to MS/AL sites

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC DECISIVE and CGC ZEPHYR Change of Commands. ICP MOBILE IC Representation TBD.

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC



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Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP
TBD Representative Adam Putnam (R-12th/FL) details TBD

July

TBD House Natural Resources Staff
TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX
TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC
TBD Senator Cummings CODEL
TBD Congressman Putnam
TBD Congresswoman Pelosi
TBD Congressman Cummings
TBD Congressman Boehner

SATURDAY, JULY 3 EVENTS

NOLA JIC

- Researched, forwarded or responded to 2 national/international media inquiries.
- Supporting sea turtle hatchling relocation.
- Conducted RADM Zukunft Chandeleur Island overflight/media embed.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Supporting Cutter Resolute operations.
- Continued communicating with US Navy on airship arrival.
- Continued operations.

Mobile JIC

Total media inquiries: 5

Total media embarkations: 0

Total media Interviews:

Media inquiries:

1. Bloomberg: Derrick Hingle 985-507-8380
2. Nine network of Australia: Bob Tarlau 818-363-9260
3. Mobile Press Register: Jeff Amy 251-680-5643
4. Mobile Press Register: Katheryn Sayer
5. Earth Island Journal: Elizabeth Grossman 503-704-5637

Florida Peninsula JIC

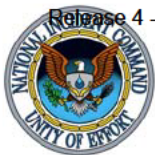
Total media queries/rumors: 0/0

Total media embarkations: 0

Underway: 0

Overflights: 1

Facilities: 0



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Total media interviews: 5

Six media outlets flew on C-130 overflight out of Clearwater, FL. MST1 Hemme conducted interviews with each outlet.

MEDIA/COMMUNITY ENGAGEMENT DETAILS (Previous 24 Hours):

Miami (Main JIC): None

Key West: None

St Petersburg: None

EMBEDS/EMBARKS (Previous 24 Hours):

Miami (Main JIC): None.

Key West: None.

St Petersburg: C-130 flight for media out of Air Station Clearwater; PA3 Simpson escorted/embed. Confirmed media outlets include: Ally Wilkinson, DeepSea News; Dan Nobel and Mark Beasley; C&N Publications; Joshua Holton, WMNF – Community Radio; Brian Wagner, Voice of America; Mia McCormick and Kalvin McClure, SNN 6 – Sarasota; Bill Tucker, Clearwater Perspective.

Houma JIC

Total media inquiries completed: 9

Total media inquiries: 11

Media embeds:

Plaquemines

PA2 Henise escorted UN Press TV to film ICP and conducted interviews with CG and BP personnel.

Jefferson

July 3: PA2 Crawford escorted the Denver Post and Audubon on a USCG overview of operations.

July 4: PA2 Henise will escort UN Press TV on tour of affected areas

July 4: PAC Laura will escort media at availability and demonstration highlighting sand cleaning machines.

Engagement with Government Officials

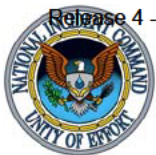
- RADM Steven Day visit to ICP Houma
- Daily Governors Teleconference – briefing by RADM Neffenger
- CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma
- Local Officials Teleconference – briefing by NOAA, CDR Richard, CAPT Forgit
- Congressionals Teleconference
- CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma

Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.



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- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA

Bay County

- At the recommendation of the Bay County and Florida Health Departments, visited two agencies that contract to provide mental health services. Met with the Executive Director of Life Management Center (mental health and counseling services) which has 250 employees and serves approximately 5,500 clients in Bay County; and a counselor at the Chemical Addiction Recovery Effort (CARE), which has a staff of 35 and serves approximately 4,000 Bay County clients. All information will be made available to clients and employees.

Escambia County

Panama City:

- Met with eight local businesses: four Spanish owned, three Vietnamese owned and one American owned. General consensus from the businesses was that business had decreased approximately 20-85%. All expressed concern about the future of local tourism. All businesses were appreciative of outreach in their community.

Pensacola:

- Visited a travel agency owned by Justin Tran, president of the Vietnamese Community Organization in Pensacola and left all information material in Vietnamese which he will distribute to the businesses and community members. He is pleased with the assistance offered to the Vietnamese community.

Wakulla County

- Provided 167 copies of the BP Claims Process tri-fold brochure and USDA information sheet to 21 businesses (86 employees); including one Chinese restaurant (20 bi-lingual Chinese employees) and one Vietnamese owned business (three employees - two bi-lingual Vietnamese).

Walton County

Santa Rosa Beach:

- Spoke with Randall Seward, BP Liaison who stated there were approx. 200 residents that attended the Town Meeting. The Sheriff gave a 15 minute update of the county situation and began a Q/A session regarding water and beaches. No questions were directed about claims.

Miami-Dade County

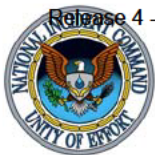
- Laying the groundwork for incoming CR staff.

MISSISSIPPI

Harrison County

- Visited the Department of Marine Resources in Biloxi, MS and spoke with Mr. Doucet's secretary who said there is a 30-40% increase of fishermen coming in looking for fishing licenses and inquiring which fishing areas are open and which ones are closed. CR Outreach team left USDA and BP claim information handouts.

Jackson County



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- Delivered 225 specific language handouts (25 each in English, French, Spanish, Vietnamese, Laotian, Khmer, French, Haitian and Haitian Creole) to the Outreach and Claims offices in Pascagoula. No issues or concerns from either BP office manager.

LOUISIANA

Jefferson Parish

Gretna:

- *DHS CR distributed BP Fact Sheets (Vietnamese, Spanish, Cambodian, & English), BP claims flyers (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A and SBA information to Gretna Community Action Program, Church of God World Wide, Bethesda United Pentecostal Church, Samuel Temple Church of God in Christ and Christ the King Church.*

Lafourche Parish

- CR Team provided BP tri-fold (English), attorney flier (English, Spanish and Vietnamese) and the hotline information flier (English and Spanish) to Chase Consumer Banking, State Bank and Trust Company, La Tampaulipeca (Latino Grocery), Golden Meadow Hardware, Golden Chevrolet/Pontiac/Buick and El Primo #2 (Latino Grocery).
- CR spoke with the KTIB Radio talk show host, KTIB Radio who stated listeners are angry about how the oil spill clean-up is being handled.

Orleans Parish

- Attended the Essence Fest and staffed the informational booth operated by EPA. CR distributed information packets which included claims information. CR spoke with 35 individuals, of which seven are LA residents affected by the oil spill.

SOCIAL MEDIA REPORT

Statistics:

Facebook Followers: 38,481 (+71)

Twitter: Followers: 8,132 (+5); Lists 657 (+5)

YouTube: Views 2,484,557 (+6,237); Videos 92 (+0); Subscribers 1,173 (+16)

Flickr: Photos 764 (+9); Views 202,532 (+639)

Website Hits: 114,450,255 (+954,218)

Total number of opt-ins for SMS news alerts: 5747 (+15)

Overall Trends:

DHR was aggressive in responding to misinformation about the safety zone around boom. The majority of comments shared the perception that the Coast Guard is not keeping their promise that this response would be transparent, with many expressing that First Amendment rights were being violated. We engaged on DHR social media platforms and reached out proactively to nearly 40 key blogs. We are working closely with Houma and have secured talking points, photos and other digital content to distribute across the social web, as well.



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Many continue to express concern about the use of Corexit, requesting information about the ingredients and the potential impact on wildlife.

There was a significant level of discussion surrounding the belief that beaches are being covered with sand instead of being cleaned. This issue was evident across all social media platforms.

Buzz around the testing and possible use of the A Whale was noteworthy today. Many are speculating about when the vessel might be put into service, however, many more shared the opinion that the government has “too much red tape” around this response effort.

Facebook Trends:

- Comments have escalated concerning the safety zone issue. An increasing number of comments are expressing the opinion that the Coast Guard is not being transparent and trying to hide what is really happening. Some comments were defending the Coast Guard and posted links and examples of past boom vandalism. DHR monitored the thread and proactively engaged throughout the day.
- There is noteworthy discussion about the perception that BP is piling sand on top of sand, with layers of oil underneath.
- There is continued concern about the use of Corexit, with many wondering why other dispersants have not been tested in real-world simulations.

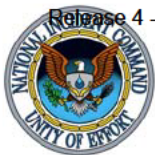
Facebook Comments:

The fact is that practically nothing has been done. BP has dragged its feet all the way, and the Coast Guard appears to be taking orders from BP! A shocking state of affairs

The fact is that the Administration has been dragging its feet which has bogged down the Coast Guard & other agencies - if it takes 6 weeks for the Department of the Interior to approve ways for BP to Clean up - there is a problem.

Dont we all remember the stories of the oil boom vandals? Those guys who didnt want to help, but make it worse? Wait thats BP and any booms Ive ever seen are usually lined on one side with dead fish, birds and such mixed with the oil. So no wonder they dont want us to see the Truth, not sure if its true but read somewhere that they are fined on ... See More carcasses. Also yes the CG is run by our gov but its really looking like our gov is run by BP,,, jones act,,9500,,lying and hiding, not allowing so much offered help is making it worse, chemicals and burning it instead of sharing it is just evil. Our gov allows this?? Yep

@ Karina, I have always had tremendous respect for the Coast Guard and the men and women who serve. But it is becoming clear that those in power are putting aside the rights of the American people in order to protect BP (which is a foreign cooperation). Restricting media access, under threat of jail time and heavy fines, to the biggest ... See More environmental catastrophe in US history because they are afraid of the boom being vandalized is ludicrous! The American people have a right to know what is happening without it being



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censored by the Coast Guard! The fact that it has come to this is very troubling and a sad, sad day for this country.

Ok, like the media is going to vandalize boom? I think this is a way to hide, especially after a video filmed by Judson Parker of Save Our Shores Florida, purportedly shows oil sandwiched between two layers of different types of sand.

MEMBERS OF THE PRESS ARE NOT VANDALS!!!!!!!!!! CORRUPT GOVERNMENT OFFICIALS OF THE HIGHEST ORDER IN COLLUSION WITH BP, YOU ARE THE ONES BREAKING THE LAW! LYING TO THE AMERICAN PUBLIC, DICTATING ORDERS WITH FLAGRANT DISREGARD FOR THE CONSTITUTION OF THE UNITED STATES... YOU ARE FILTHIER THAN THE TOXIC OIL SLUDGE ITSELF. IF YOU CAN'T HONOR THE AMENDMENTS TO THE CONSTITUTION YOU DON'T DESERVE TO CALL YOURSELVES AMERICANS!!!!!!!!!!

Don't take our rights away! FIRST we are citizens! YOU DO NOT HAVE THE RIGHT! "Safety Zone"-how many citizens have gotten hurt from boom! NONE! You don't want the media to take photos of YOUR slow response! Or photos of dead and dying wildlife YOU caused! YOU ARE NOT ACTING LIKE AMERICAN'S!

Twitter Trends:

Twitter was on over capacity (essentially, the service was down) for much of the morning so there were significantly fewer tweets than usual.

In the afternoon, there were a number of tweets regarding the letters to BP concerning Corexit dispersant data and related documents.

There were a high volume of tweets, expressing the perception that BP is covering beaches with sand instead of cleaning up the oil.

Sampling of Tweets:

(In reference to the safety zone announcement) [@Oil Spill 2010](#) Sooo...who determines this case by case basis?

CC: [@whitehouse](#) [@Oil Spill 2010](#) DEMAND [@BP America](#) to release [#corexit](#) [#ec9527a](#) and [#seabrat4](#) dispersant data <Shame> <http://bit.ly/cnZOzT>

Coast Guard says it blocked media access to [#oilspill](#) cleanup areas b/c of worries someone wd vandalize the booms: <http://bit.ly/bZB3j5>

BP is covering the oil on the beaches with sand instead of cleaning it up <http://bit.ly/8Yr2wM> [#oilspill](#) [#bp](#)

Damage control, or a different kind of damage control? [@Oil Spill 2010](#) claims 65' barrier around booms to prevent vandalism. [#oilpocalypse](#)



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Blog Trends:

- There were a high volume of bloggers and commenters who reacted strongly to Anderson Cooper's claim that new restrictions on proximity to boom effectively censored media coverage.
- Many blog posts and commenters are amplifying claims from a House report that the administration has lied about the effectiveness of the oil spill response.
- A few blogs questioned whether BP has attempted to discourage the use of skimmers as a way to spread out the cleanup costs.
- A noteworthy number of blogs criticized the Coast Guard for not putting A Whale into service

Blog Posts

Administration oil spill report requires a willing suspension of disbelief?

<http://www.qando.net/?p=8936>

Congressional report claims Administration misled about efforts on oil spill

<http://osmoothie.com/2010/07/congressional-report-claims-administration-misled-about-efforts-on-oil-spill/>

BP Spill Update

<http://news.firedoglake.com/2010/07/02/bp-spill-update/>

Issa's Report on Obama's Disastrous Handling of the Spill

<http://46in08.blogspot.com/2010/07/issas-report-on-obamas-disastrous.html>

New GOP oversight report on spill pushes 'urban myth'

<http://spiderlegsworld.blogspot.com/2010/07/new-gop-oversight-report-on-spill.html>

White House Enacts Rules Inhibiting Media From Covering Oil Spill

<http://newsbusters.org/blogs/noel-sheppard/2010/07/03/white-house-enacts-rules-inhibiting-media-covering-oil-spill>

Florida Keys, Miami Threatened By Gulf Oil Spill [Report]

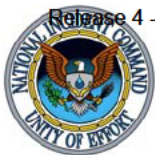
<http://indyposted.com/30560/florida-keys-miami-fort-lauderdale-bp-oil-spill-gulf/>

Is BP rejecting skimmers to save money on Gulf oil cleanup?

<http://leisureguy.wordpress.com/2010/07/03/is-bp-rejecting-skimmers-to-save-money-on-gulf-oil-cleanup/>

BP & Coast Guard Bans All Media Access to Spill, Boom, Cleanup Sites and Workers

<http://www.americanpendulum.com/2010/07/bp-coast-guard-bans-all-media-access-to-spill-boom-cleanup-sites-and-workers/>



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Gulf oil spill: Anderson Cooper does a 360 VIDEO

<http://faustasblog.com/?p=21417>

Keeping Up With the Jones Act: Day 75

<http://brilliantatbreakfast.blogspot.com/2010/07/keeping-up-with-jones-act-day-73.html>

US Coast Guard Threatens Journalist With Felony Charges

<http://landofthenotsofree.blogspot.com/2010/07/us-coast-guard-threatens-journalist.html>

MSM Wall Protecting Obama Gulf Oil Spill Response Cracks With Latest AP Report

http://bennyhollywood.com/hot-stuff/msm-wall-protecting-obama-gulf-oil-spill-response-cracks-with-latest-ap-report.html?utm_source=rss&utm_medium=rss&utm_campaign=msm-wall-protecting-obama-gulf-oil-spill-response-cracks-with-latest-ap-report

Facing the Future as a Media Felon on the Gulf Coast

<http://www.huffingtonpost.com/georgianne-nienaber/facing-the-future-as-a-media-felon-on-the-gulf-coast.html>

Hurricane Alex washes away boom, prevents oil skimming and other operations

http://blog.al.com/live/2010/07/hurricane_alex_washes_away_boom.html

Noteworthy Blog Comments:

- “Day 74 and still, no one is in charge.”
- “As if that wasn't bad enough, the Obama administration seems to be prizing BP's right to privacy more than the Gulf residents' right to make a living and to live healthily. The Coast Guard, in the past 24 hours, as issued a media blackout, ordering the press not to get within 60 feet of an oil boom.”
- “The United States Coast Guard considers me a [felon](#) now, because I "willfully" want to obtain more photos like these to show you the utter devastation occurring in [Barataria Bay](#), Louisiana as a result of the BP oil catastrophe. If the Coast Guard has its way, all media, not just independent writers and photographers like myself and [Jerry Moran](#), will be fined \$40,000 and receive Class D felony convictions for providing the truth about oiled birds and dolphins, in addition to broken, filthy, unmanned boom material that is trapping oil in the marshlands and estuaries. We don't have \$40,000 to spare, and have had to scrape the bottoms of our checkbooks as is to hire boats to take us to the devastation the Coast Guard, under the direction of BP, does not want you to see.”



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Deepwater Horizon Media Report
Saturday, July 3, 2010

Unified Command Media Review

Oil Recovery

1. BP PLC said the rate at which it was recovering oil was holding steady as a large skimming vessel is undergoing preparations in the Gulf of Mexico. The oil giant said it retrieved a total of 25,290 barrels on Friday, a slight increase from the 25,150 collected Thursday.

[View Example](#)

2. If approved by BP and the joint incident command in New Orleans, the A Whale could provide a much-needed scaling up of oil-skimming capacity in the Gulf.

[View Example](#)

3. BP PLC will put equipment in place this weekend that will allow the company to double the amount of crude being caught from its leaking Gulf of Mexico well.

[View Example](#)

EPA Violations

1. EPA scientists will meet with the agency's chief Saturday to discuss the chemicals BP is using to break up the oil slick caused by crude gushing from the company's ruptured deepwater well.

[View Example](#)

2. BP has continued to use high levels of chemical dispersants on the gulf oil spill despite a U.S. Environmental Protection Agency order to cut back, CNN reports.

[View Example](#)

3. The Coast Guard and the Environmental Protection Agency are tightening up their oversight of BP and its contractors cleaning up the mess on the oily Gulf Coast.

[View Example](#)

Spill Response (NOAA)



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1. Nearly 90 percent of Florida's coastline remains unimpacted. Observations by the National Oceanic and Atmospheric Administration (NOAA) continue to indicate no significant amounts of oil moving toward the Loop Current.

[View Example](#)

Senior Leadership

1. BP Plc may replace Chairman Carl- Henric Svanberg and Chief Executive Officer Tony Hayward after its leaking Gulf of Mexico well has been capped, the Financial Times reported, citing unidentified shareholders.

[View Example](#)

Politics

1. Gov. Bobby Jindal and Plaquemines Parish President Billy Nungesser called on the federal government Friday to treat the oil spill crisis in the Gulf of Mexico as a war.

[View Example](#)

2. As an unprecedented amount of oil fouls the Gulf of Mexico, research scientists and ocean experts say the Obama administration's efforts to discover the magnitude of the damage are surprisingly uncoordinated.

[View Example](#)

3. Climate and energy legislation is expected to hit the Senate floor when lawmakers return from their July 4 recess. But it's going to have to find its way out of no man's land first.

[View Example](#)

Tourism

1. There is growing fear that the oil-polluted waters could soon spread beyond the boundaries of the Gulf of Mexico, threatening the tourism industry along the eastern Florida coast.

[View Example](#)

Claims / Liabilities

1. A federal judge in New Orleans is trying to streamline the legal process for more than 30 lawsuits arising from the oil rig explosion in the Gulf of Mexico.

[View Example](#)

2. New claims against BP from the massive oil spill in the Gulf of Mexico are pouring in more than twice as fast as the British energy giant is paying them out.

[View Example](#)

3. BP has now begun reimbursing businesses that rely on the gulf for their revenue. But where are the funds ending up?

[View Example](#)



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4. As the oil spill has worsened, reporters have dug into BP's company policies, demonstrating that the energy company often put profits well before safety throughout many parts of its operations.

[View Example](#)

Oil Research Funds

1. The first research grants from a \$500-million bushel of cash BP has pledged for independent research into the consequences of the Deepwater Horizon oil spill are expected to reach individual scientists as early as this coming week.

[View Example](#)

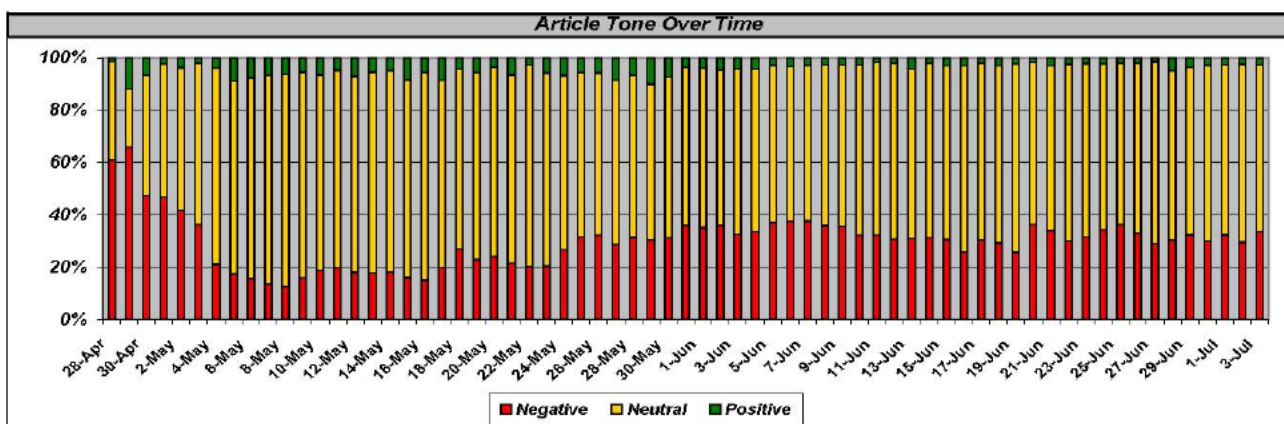
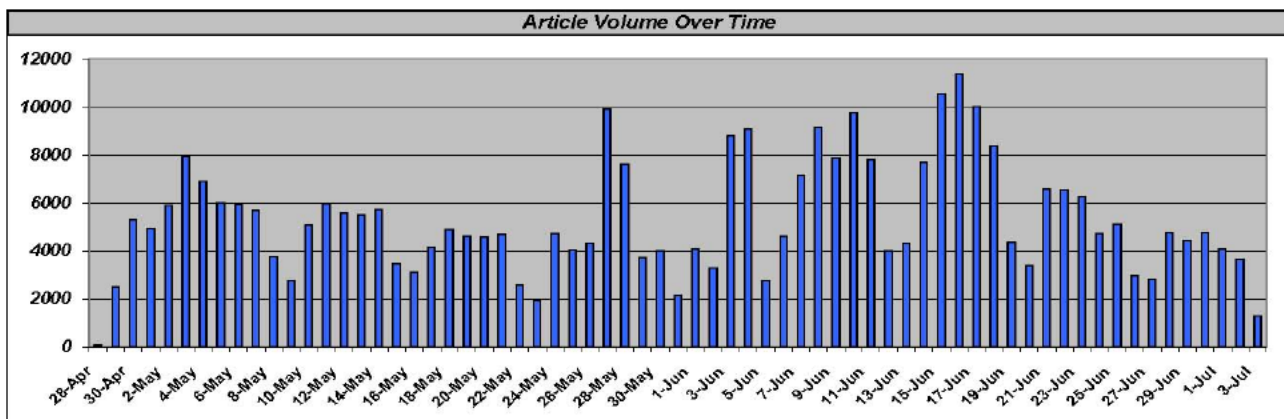
Community

1. BP, the energy behemoth, is spending an estimated \$600,000 to renovate a former Parochial School into a carpeted, air-conditioned dormitory where more than 300 workers can sleep after long days of helping to clean up BP's catastrophic oil.

[View Example](#)

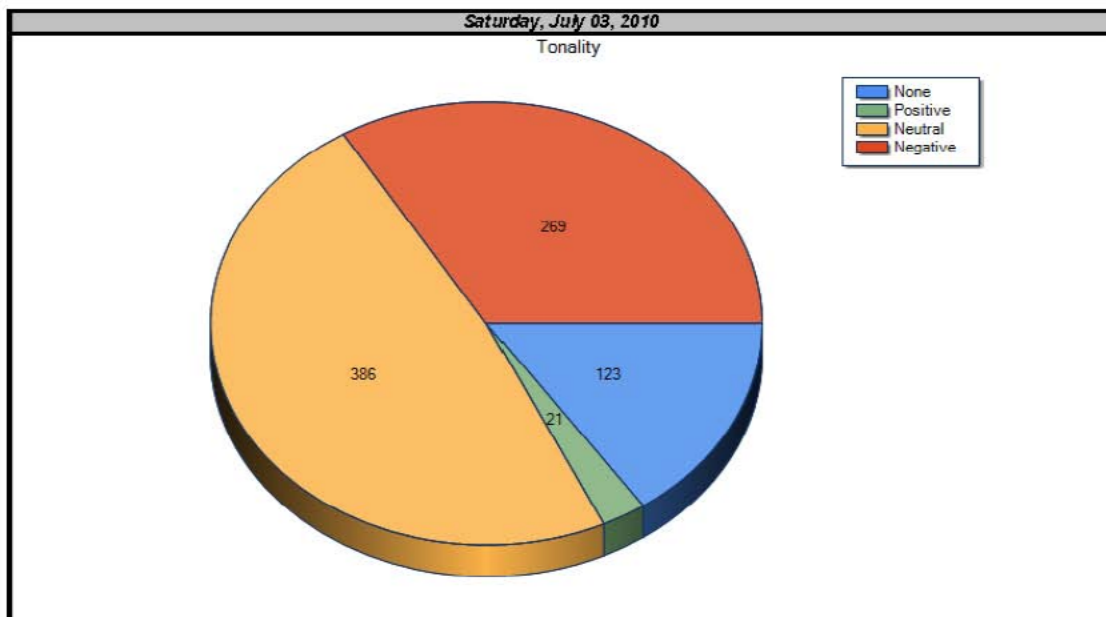
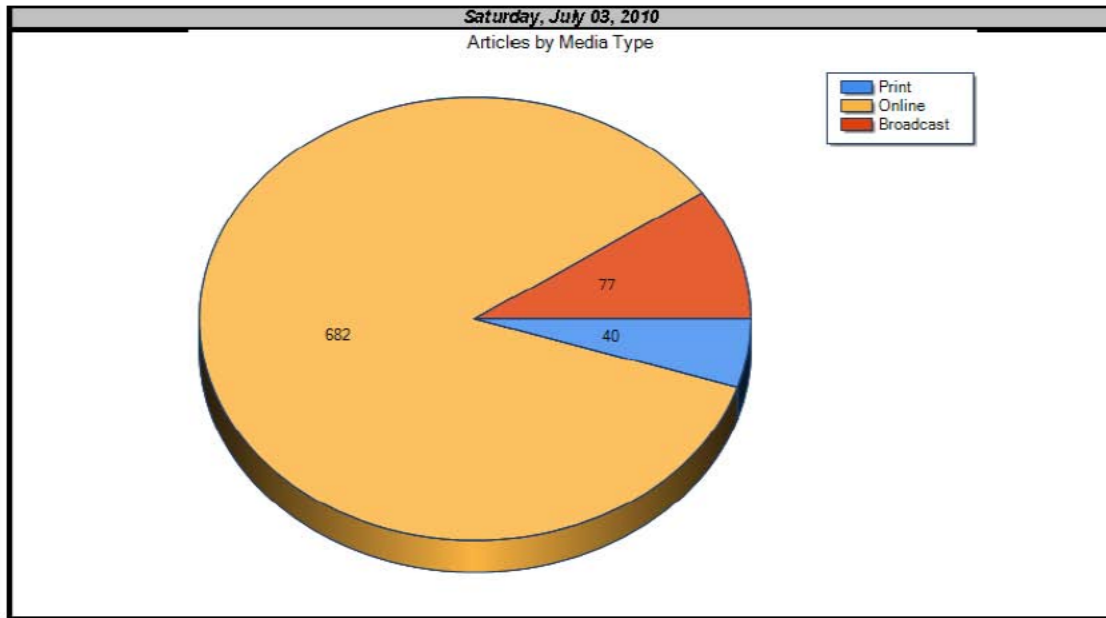


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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 3, 2010 7 PM

PAST 24 HOURS

Administrator Jackson Continues Her Sixth Visit to the Gulf Coast

In her sixth visit to the Gulf Coast, Environmental Protection Agency Administrator Lisa Jackson today traveled to Florida to inspect the ongoing response to the BP oil spill. She visited Pensacola, Fla., to oversee beach cleanup operations and later met with EPA scientists in Gulf Breeze, Fla., to be briefed on ongoing dispersant testing. She also attended a meeting with local elected leaders, public health officials and other community representatives at the EPA's Gulf Breeze Lab—to address concerns about the short- and long-term environmental impacts of the spill.

The EPA continues to monitor air, water and sediment quality in the Gulf of Mexico and test the impacts of chemical dispersants. For more information on the testing results, click [here](#).

Shoreline Cleanup Operations Continue Along Gulf Coast

While some offshore mitigation efforts such as skimming and controlled burns have been restricted or halted due to elevated sea states from Hurricane Alex, shoreline cleanup operations continue in places where oil has come ashore.

Shoreline cleanup assessment teams monitor beaches and marshlands to identify impacted shoreline and determine the appropriate technique to remove the oil—taking into account various factors, such as the amount oil, its viscosity, and the environmental sensitivity of the impacted area. In some cases, the oil can be removed mechanically; at other times, teams of workers are the best method. In certain environmentally sensitive areas, cleanup operations can do more harm than good.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, begins bringing additional oil up through the kill line—a redundancy measure also taken at the administration's direction.



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Progress Continues in Drilling Relief Wells; Ranging Process Continues

The drilling of relief wells continues and has not been interrupted by elevated sea states.

The *Development Driller III* has drilled the first relief well to a depth of approximately 17,400 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 13,800 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,577 are active.
- Approximately 44,300 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,900 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.87 million feet of containment boom and 5.09 million feet of sorbent boom have been deployed to contain the spill—and approximately 863,000 feet of containment boom and 2.36 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.67 million gallons of total dispersant have been applied—1.06 million on the surface and 612,000 sub-sea. More than 451,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 444 miles of Gulf Coast shoreline is currently oiled—approximately 258 miles in Louisiana, 62 miles in Mississippi, 51 miles in Alabama, and 73 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.



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- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, United Kingdom, Tunisia the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



Deepwater Horizon Spill Response



Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

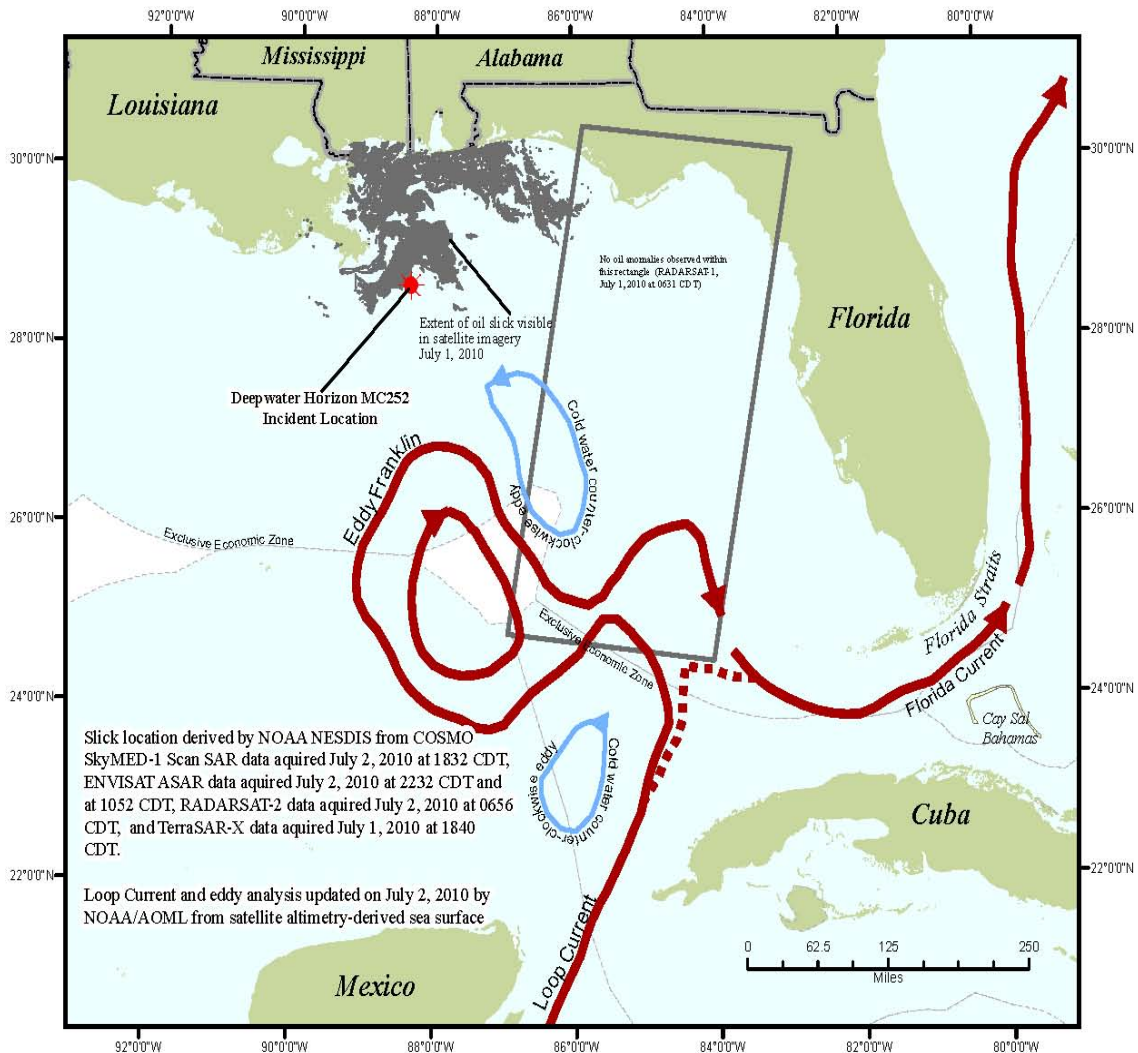
July 2, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersal would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over a week. Currently, with the forecast winds from the south and southeast; Eddy Franklin mostly separated from the Loop Current; and no eddies currently in position to move oil toward Eddy Franklin; the risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Slick location derived by NOAA NESDIS from COSMO SkyMED-1 Scan SAR data acquired July 2, 2010 at 1832 CDT, ENVISAT ASAR data acquired July 2, 2010 at 2232 CDT and at 1052 CDT, RADARSAT-2 data acquired July 2, 2010 at 0656 CDT, and TerraSAR-X data acquired July 1, 2010 at 1840 CDT.

Loop Current and eddy analysis updated on July 2, 2010 by NOAA/AOML from satellite altimetry-derived sea surface

Map prepared July 2, 2010 by NOAA Emergency Response Division

FOR INTERNAL USE ONLY



Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

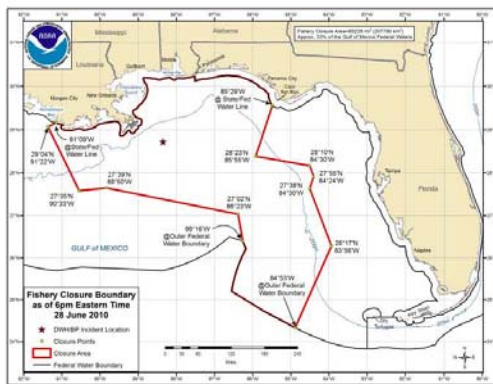
June 28, 2010
FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

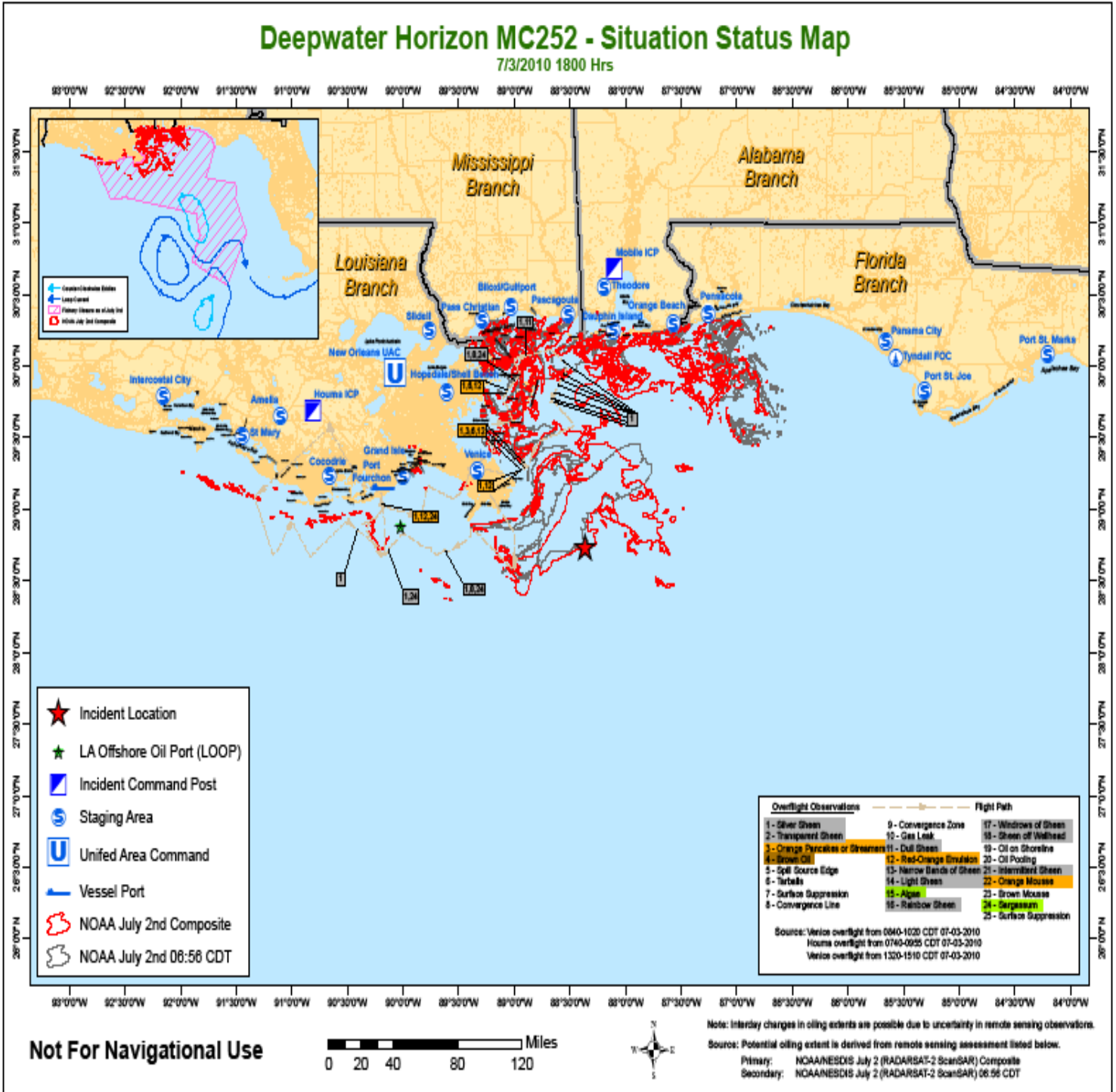
Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



Deepwater Horizon Spill Response

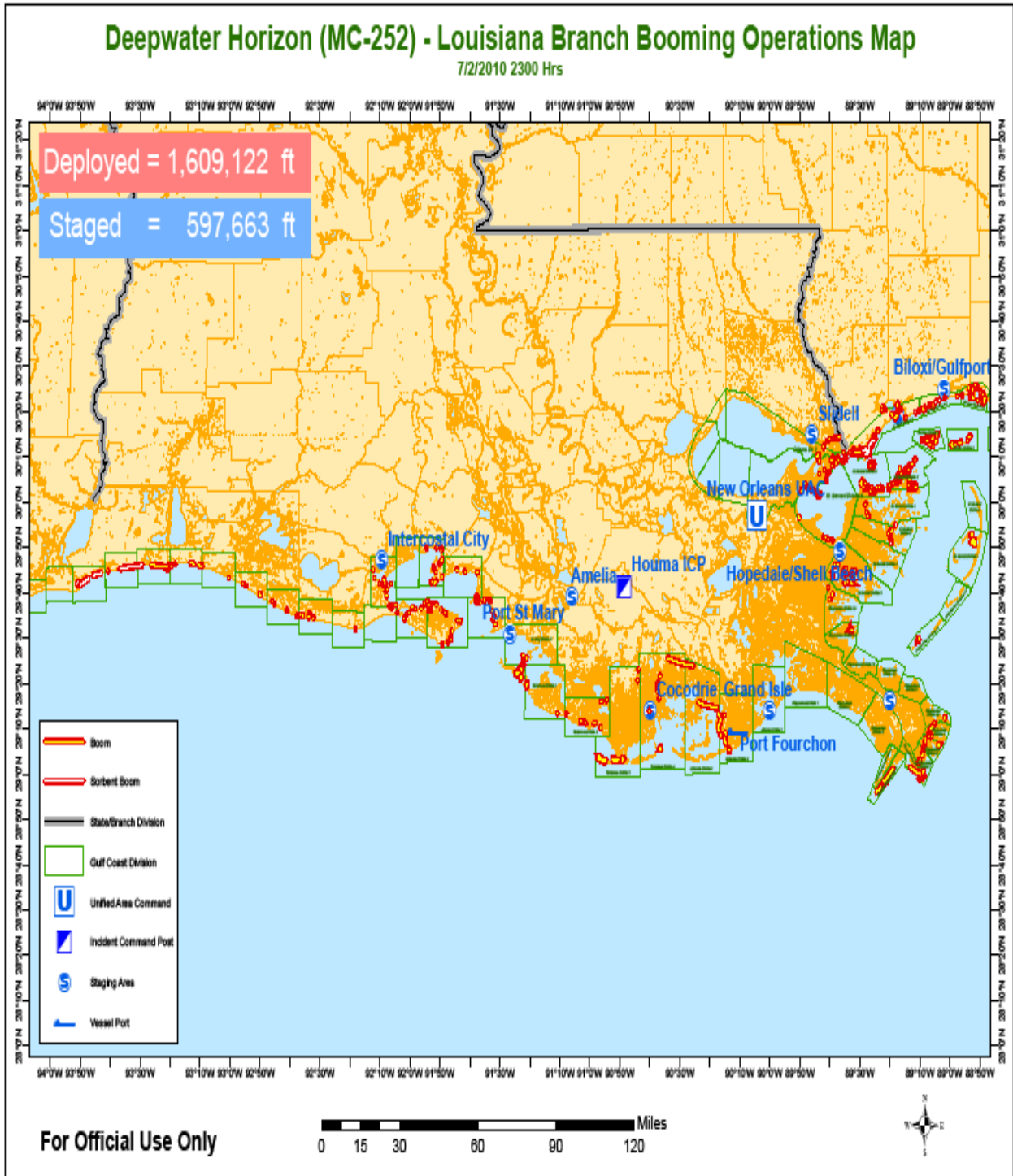
CURRENT FORECAST POSITION OF OIL SLICK





Deepwater Horizon Spill Response

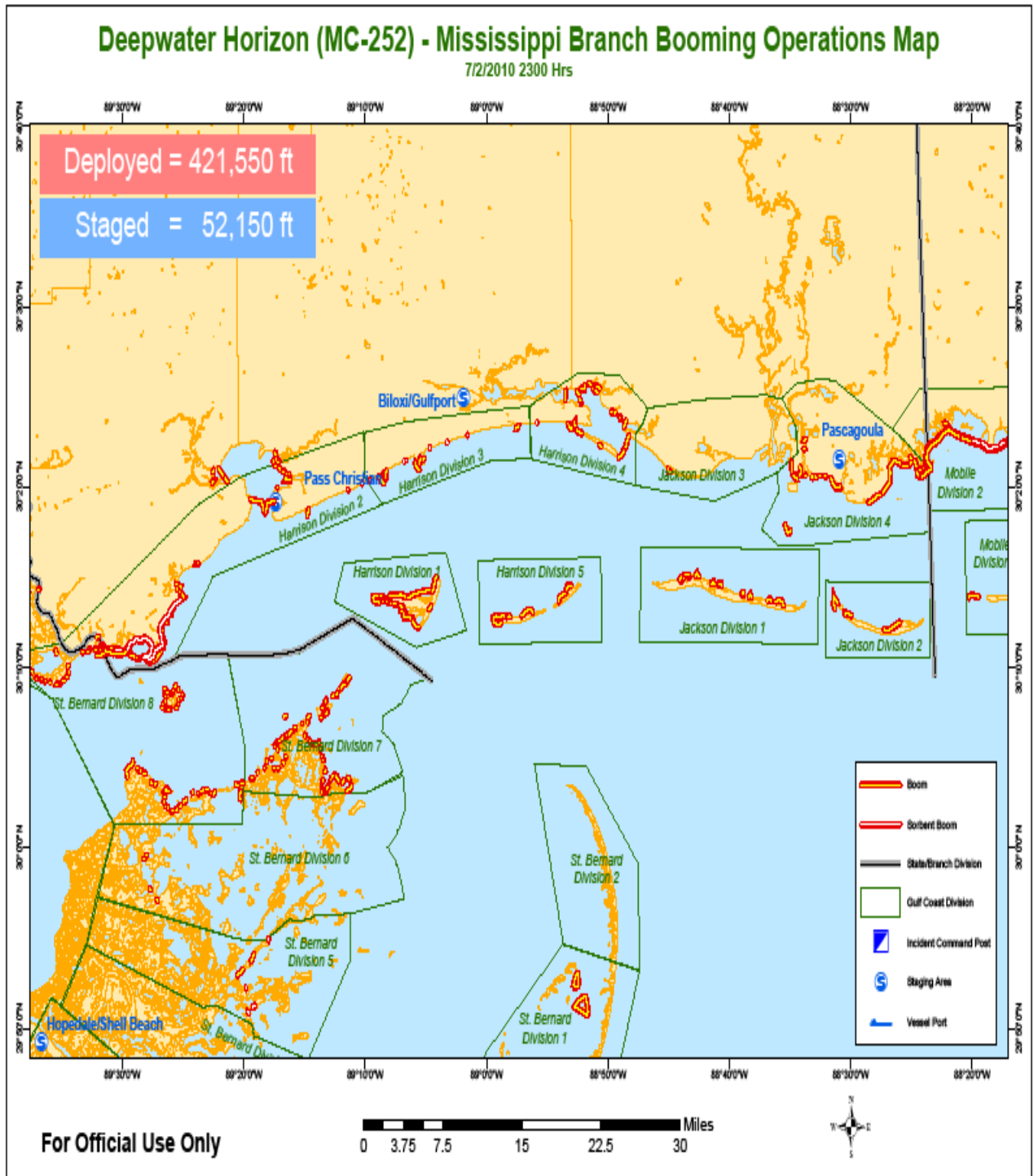
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

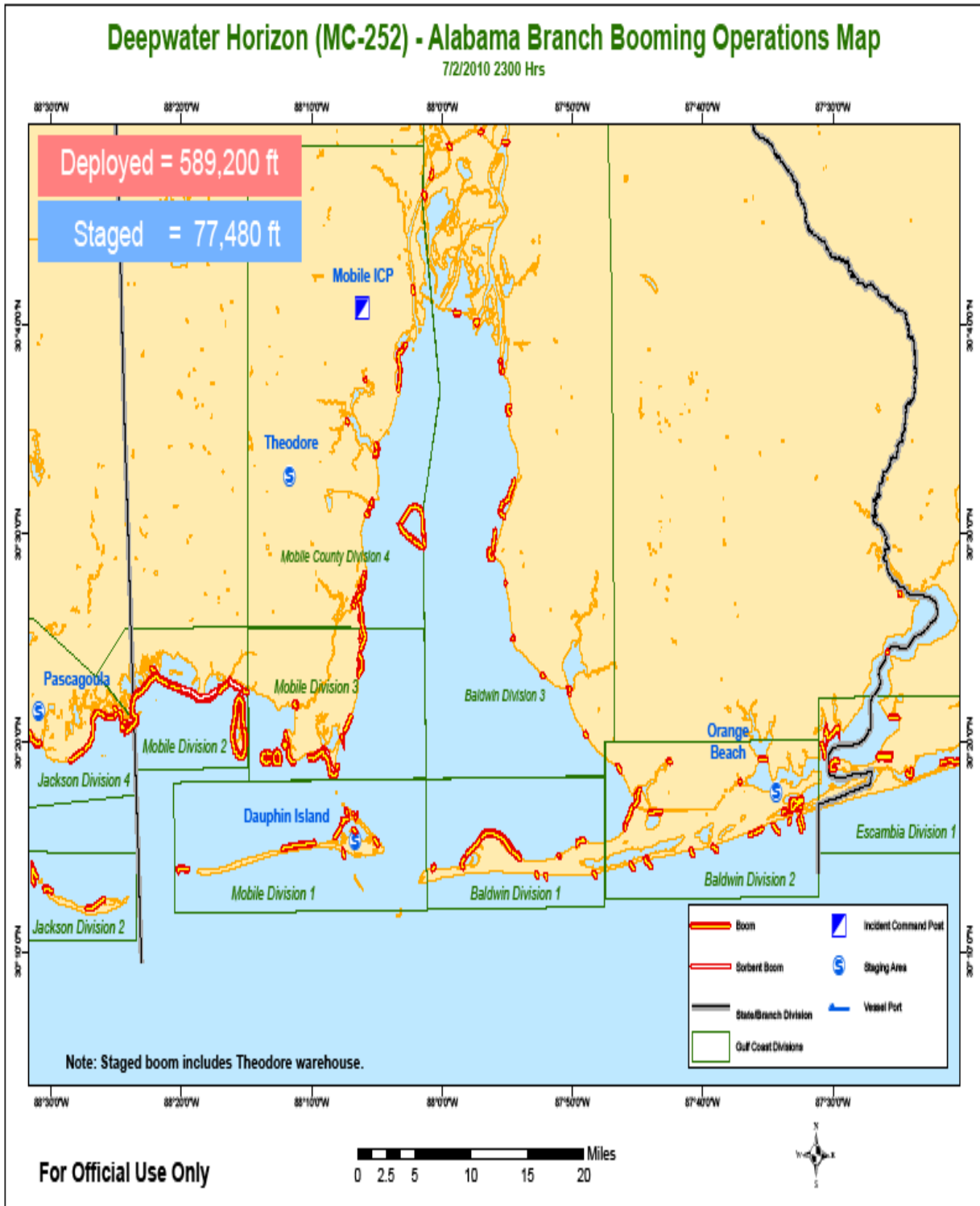
BOOM SITUATION STATUS MAP



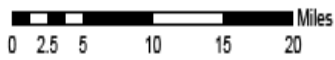


Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP



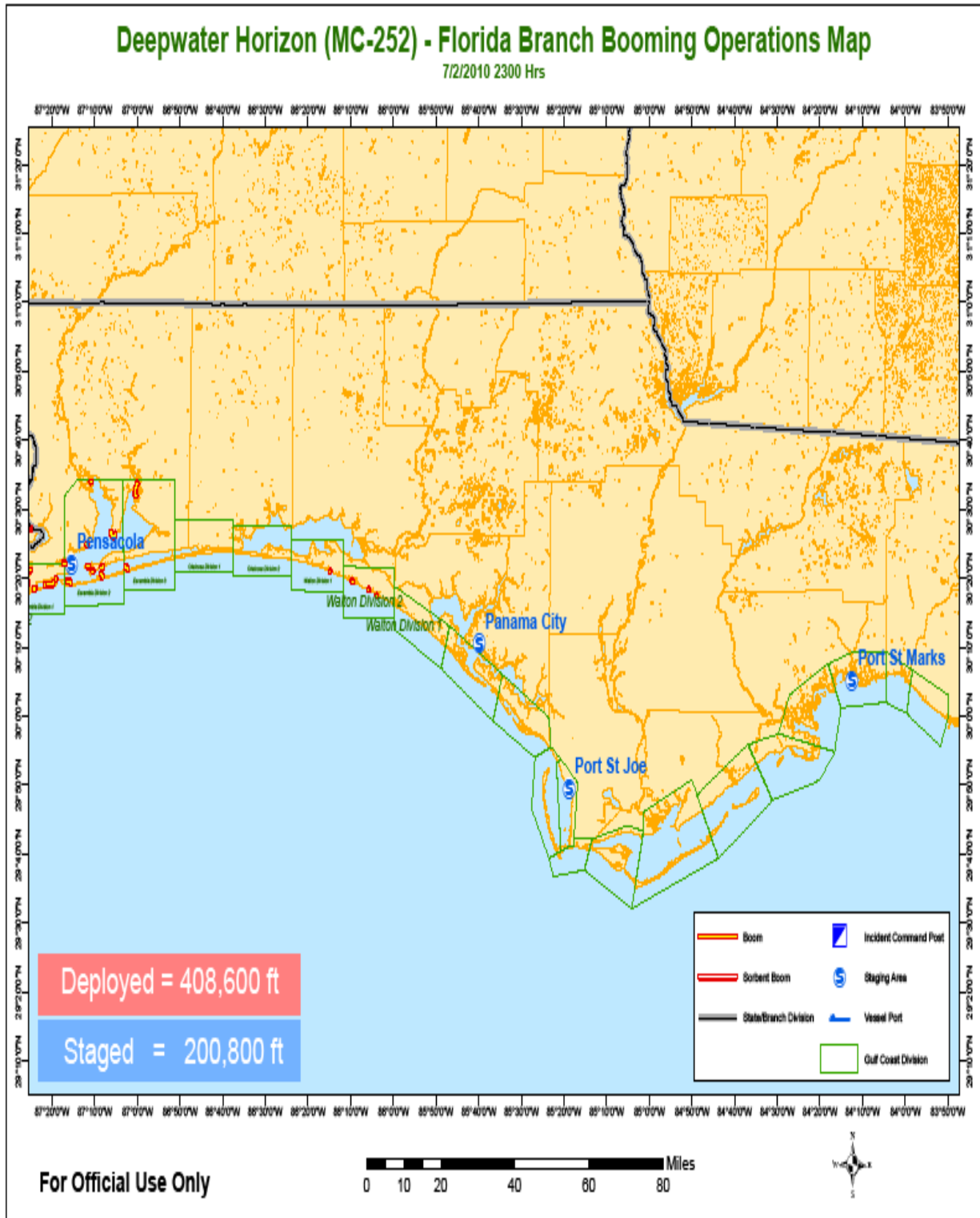
For Official Use Only





National Incident Command
0430EDT - 04 July 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

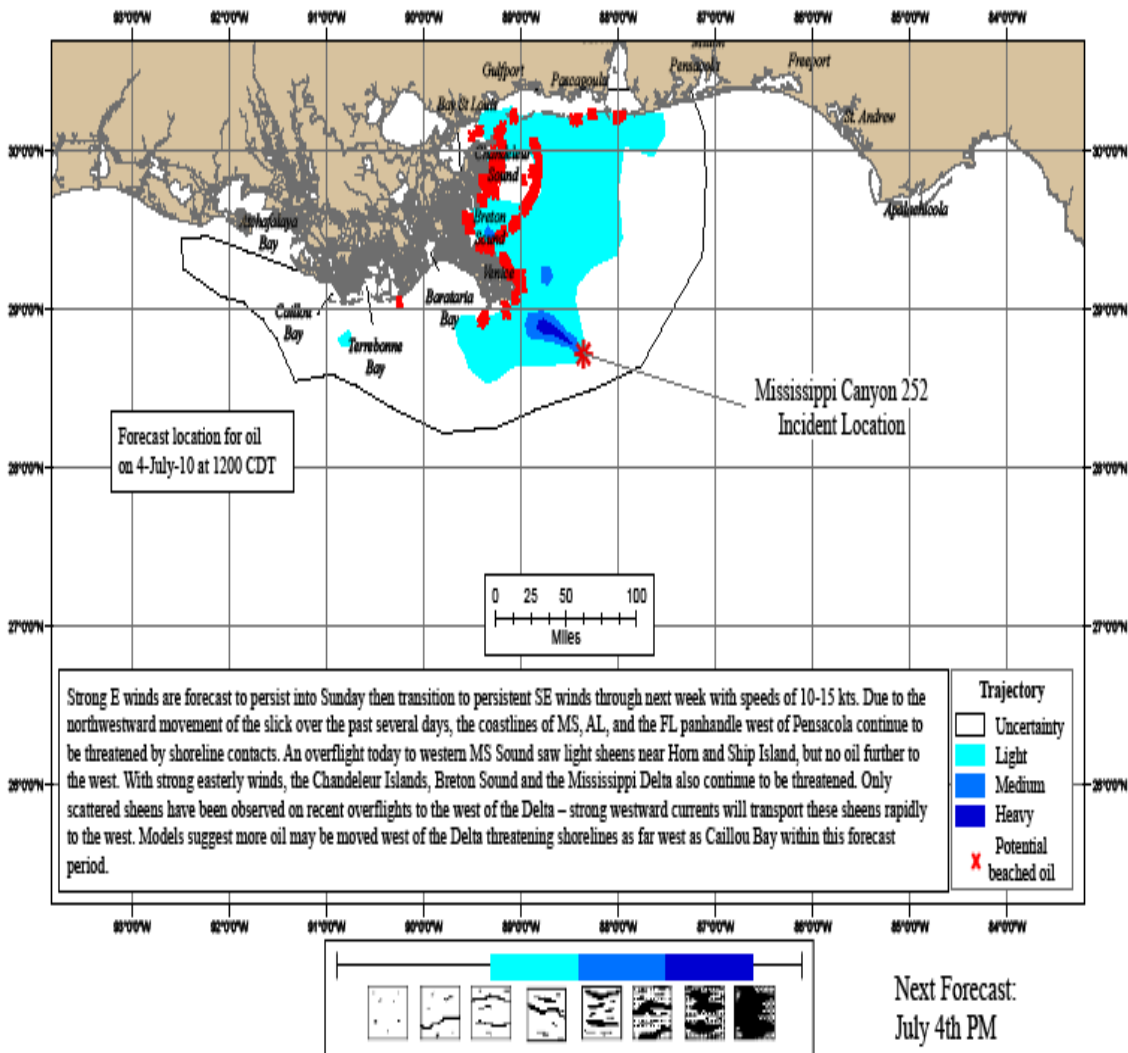
Nearshore



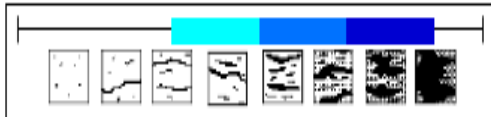
Estimate for: 1200 CDT, Sunday, 7/04/10

Date Prepared: 2100 CDT, Saturday, 7/03/10

This forecast is based on the NWS spot forecast from Saturday, July 3 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday-Saturday satellite imagery analysis (NOAA/NESDIS) and Saturday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



Strong E winds are forecast to persist into Sunday then transition to persistent SE winds through next week with speeds of 10-15 kts. Due to the northwestward movement of the slick over the past several days, the coastlines of MS, AL, and the FL panhandle west of Pensacola continue to be threatened by shoreline contacts. An overflight today to western MS Sound saw light sheens near Horn and Ship Island, but no oil further to the west. With strong easterly winds, the Chandeleur Islands, Breton Sound and the Mississippi Delta also continue to be threatened. Only scattered sheens have been observed on recent overflights to the west of the Delta - strong westward currents will transport these sheens rapidly to the west. Models suggest more oil may be moved west of the Delta threatening shorelines as far west as Caillon Bay within this forecast period.



this scale bar shows the meaning of the distribution terms at the current time



Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

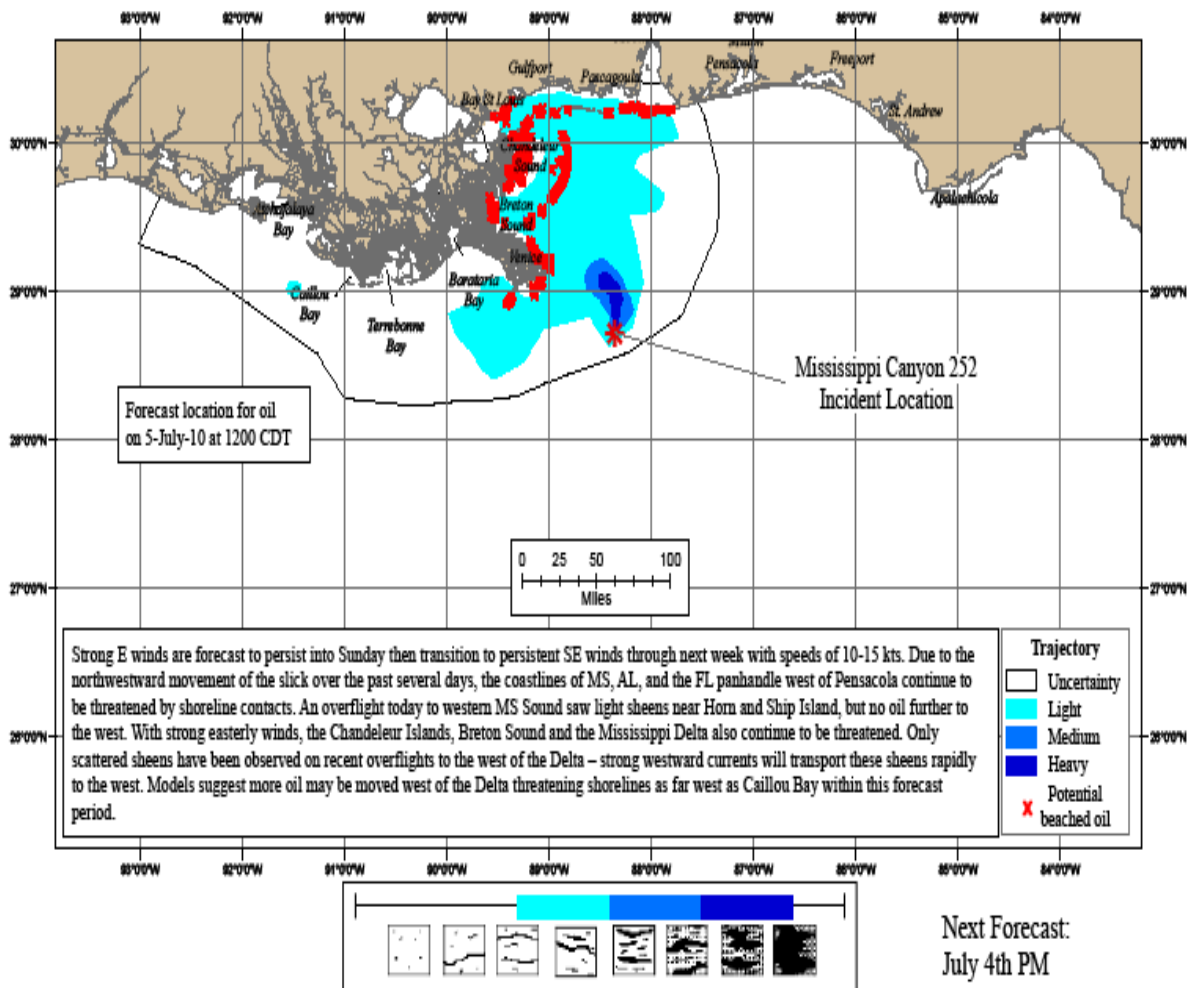
Nearshore



Estimate for: 1200 CDT, Monday, 7/05/10

Date Prepared: 2100 CDT, Saturday, 7/03/10

This forecast is based on the NWS spot forecast from Saturday, July 3 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USE, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday-Saturday satellite imagery analysis (NOAA/NESDIS) and Saturday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time



National Incident Command
0430EDT – 04 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

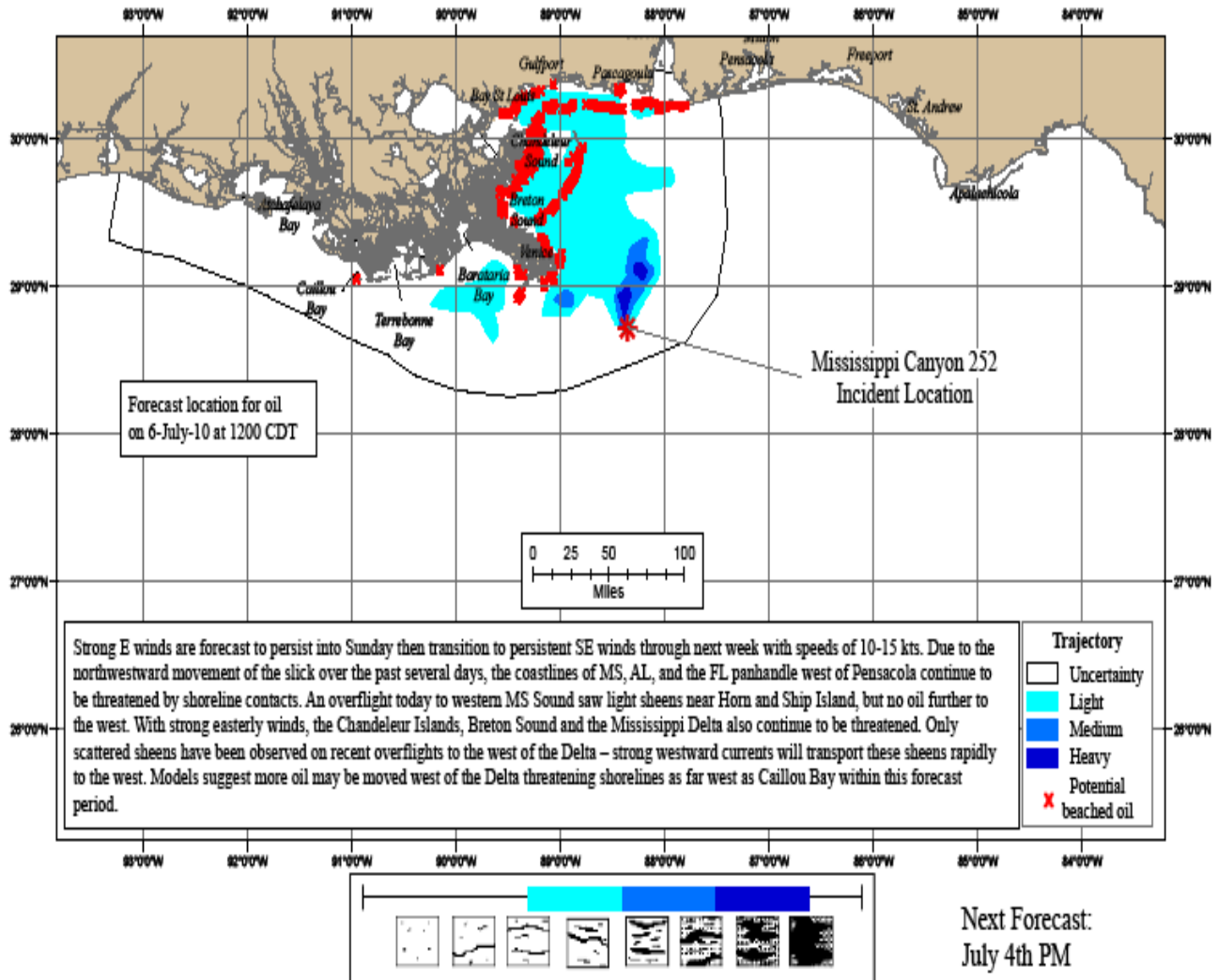
Nearshore



Estimate for: 1200 CDT, Tuesday, 7/06/10

Date Prepared: 2100 CDT, Saturday, 7/03/10

This forecast is based on the NWS spot forecast from Saturday, July 3 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USE, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Friday-Saturday satellite imagery analysis (NOAA/NESDIS) and Saturday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time

01268-EPA-5342

"HQS-PF-flidr-NIC HQ Situation Unit"
 <NIC-HQ-Situation-Unit@uscg.>

Sent by:
 NIC-HQ-Situation-Unit@uscg.
 mil

07/04/2010 06:27 AM

To "HQS-PF-flidr-NIC HQ Situation Unit",
 "HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
 "dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
 George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
 "Foresman, Lee", "Pension, Lisa", "National Command
 Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
 "NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
 CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-flidr-NIC HQ Situation Unit"

bcc

Subject National Incident Commander 0630EDT 04JUL10 Briefing

Good Morning All,

Please find the attached Situation Briefing that has been prepared by the NIC Situation Unit current as of 0630EDT today. Please see attached for full report.

Highlighted bullets:

- NIC BULLETIN: Boom located in the marshes of Terrebonne Parish is suspected of being vandalized on 03JUL10. In an effort to reduce boom damage, the Coast Guard instituted a safety zone around boom sites, and established a damaged boom hotline. (NIC Bulletin 2244EDT 03 Jul)
- THIS MORNING WINDS OUT OF THE SE 10-15 KT, BECOMING S LATER IN THE AFTERNOON. SEAS 2 TO 4 FT. SCATTERED SHOWERS IN THE E PORTION S OF 28N. TSTMS POSSIBLE IN THE EVENING.
- MON 5th JULY. WINDS SE TO S 10 TO 15 KT. SEAS 2 TO 4 FT. SHOWERS LIKELY.
- TUE 6th July...SE TO S WINDS DIMINISHING TO 5 TO 10 KT...EXCEPT FAR NE PORTION BECOMING VARIABLE 10 KT OR LESS. SEAS 2 TO 3 FT.
- WED 7th July...E TO SE WINDS 5 TO 10 KT. SEAS 2 TO 3 FT...EXCEPT FAR E PORTION BUILDING TO 3 TO 5 FT IN SE SWELL.

Total recovery for July 3rd 00:00 to July 4th 00:00 was: 25,198 bbls oil & 57.0 MMCF gas. Of the oil, 17,022 bbls was stored on the Enterprise

and 8,176 bbls was burned on the Q4000. Of the gas, 37.7 MMCF was flared on the Enterprise and 19.3 MMCF was flared on the Q4000

- DISCOVERER ENTERPRISE (DE): Lightering operations with the OVERSEAS CASCADE are delayed due to weather complications and are awaiting weather changes to recommence. An OPS note will be drafted to allow hose handling operations to commence in 8' seas. The previous limiting factor was 5' seas. The current plan is to wait until the sea state calms on the morning of 04 July and lighter with the OVERSEAS CASCADE. As a contingency, plans are being finalized to lighter with the EVI KNUTSON. The DISCOVERER ENTERPRISE is expected to reach capacity early morning on July 5th if no lightering occurs and the current production maintained at the current level. There are no plans as of yet to

slow production.

Lightering ops require 24 hours for full discharge. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (OIR Update 1800CDT 03 Jul; NIC RFI 1803EDT 03 Jul)

- Sub-sea Dispersant: Dispersants were injected at the BOP at an average of 8 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the period from 6.6 to 9.5 gallons per minute. There were two application shut-downs: one beginning at 0925 for seven minutes and the second beginning at 2252 for 72 minutes. (Correction to Houston Update 1818EDT 03 Jul)
- A WHALE: which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- DD-II: 2nd Relief Well - DD2 is at a depth of 13,873' (8,555' below the sea floor). DD2 is stopped to run 13 5/8" casing. From 04-07 July, DD2 will conduct cementing, drill through, and the Leak Off Test. (OIR Update 1800CDT 03 Jul)
- DD-III: 1st Relief Well - DD3 is at a depth of 17,630' (12,187' below the sea floor) and commenced ranging run #5. Estimated time to complete all ranging is 5 days which will be followed by 5 days of drilling for the 9 5/8" casing run to a depth of 17,600'. ETA to depth of 17,600' is 03 July. DD3 will stop drilling at a depth of 17,874' (100' from penetration). (OIR Update 1800CDT 03 Jul)

V/R,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC Flag Brief 0630EDT 04JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
04 July 2010, 0630 EDT





National Incident Command
0630EDT – 04 July 2010
Deepwater Horizon Spill Response

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- Tab B** NOC-Produced Senior Leadership Brief

- Tab C** UAC External Affairs Governmental Affairs Daily Report

- Tab D** Joint Information Center 24-hour Summary

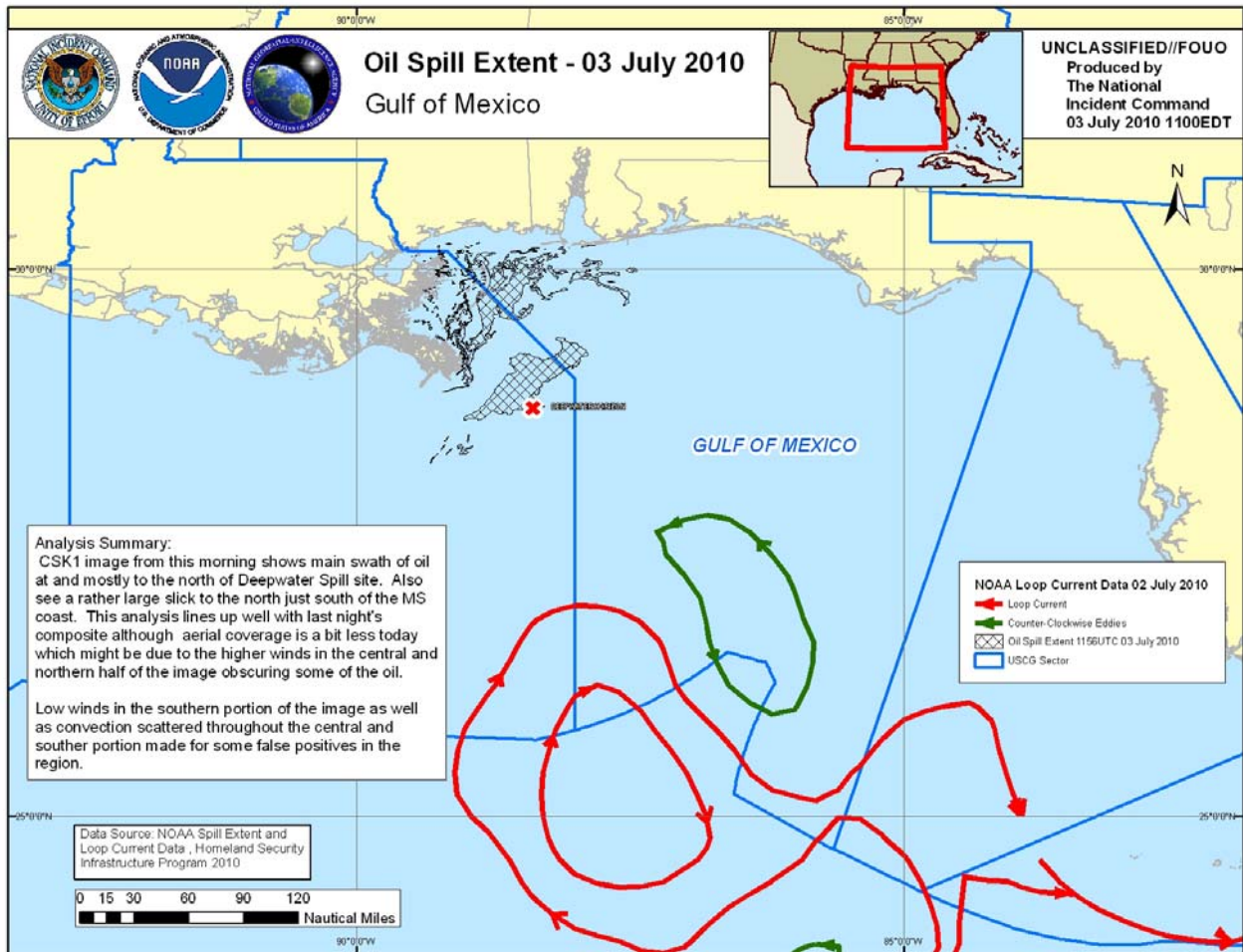
- Tab E** Loop Current

- Tab F** Fisheries Status



Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 03 Jul)

- No controlled burns completed, 7 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations
- Continued subsea dispersant injection at 8 gpm
- DDII drilled to casing point at 13,781'
- DDIII drilled to 17,429' and prepared to conduct magnetic ranging run #5
- CDP 1 completed connection of 1350' jumper to CDP manifold
- CDP 2 survey completed for pile and set pile markers
- **NIC BULLETIN: Boom located in the marshes of Terrebonne Parish is suspected of being vandalized on 03JUL10. In an effort to reduce boom damage, the Coast Guard instituted a safety zone around boom sites, and established a damaged boom hotline. (NIC Bulletin 2244EDT 03 Jul)**

Weather: (NWS NHC 0230EDT 04 Jul)

- **THIS MORNING WINDS OUT OF THE SE 10-15 KT, BECOMING S LATER IN THE AFTERNOON. SEAS 2 TO 4 FT. SCATTERED SHOWERS IN THE E PORTION S OF 28N. TSTMS POSSIBLE IN THE EVENING.**
- **MON 5th JULY. WINDS SE TO S 10 TO 15 KT. SEAS 2 TO 4 FT. SHOWERS LIKELY.**
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Source Control: (HOUSTON Update 0313EDT 04 Jul)

Vessel	0000-2359CDT 03 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	17,022 bbls	37.7 million cubic ft of gas	455,292 bbls <small>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</small>	1031.4 million cubic ft of gas <small>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</small>
Q4000	8,176 bbls	19.3 million cubic ft of gas	152,352 bbls	321.1 million cubic ft of gas
Cumulative oil/gas recoverd	25,198 bbls	57.0 million cubic ft of gas	607,644 bbls	1352.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE are delayed due to weather complications and are awaiting weather changes to recommence. An OPS note will be drafted to allow hose handling operations to commence in 8' seas. The previous limiting factor was 5' seas. **The current plan is to wait until the sea state calms on the morning of 04 July and lighter with the OVERSEAS CASCADE. As a contingency, plans are being finalized to lighter with the EVI KNUTSON. The DISCOVERER ENTERPRISE is**



0630EDT - 04 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

expected to reach capacity early morning on July 5th if no lightering occurs and the current production maintained at the current level. There are no plans as of yet to slow production. Lightering ops require 24 hours for full discharge. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (OIR Update 1800CDT 03 Jul; NIC RFI 1803EDT 03 Jul)

- **Sub-sea Dispersant:** Dispersants were injected at the BOP at an average of 8 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the period from 6.6 to 9.5 gallons per minute. There were two application shut-downs: one beginning at 0925 for seven minutes and the second beginning at 2252 for 72 minutes. (Correction to Houston Update 1818EDT 03 Jul)
- **Q4000:** Oil and gas is being collected via the choke line from the BOP. From 00:00L-23:59L 8,299 bbls of oil was flared and 19.5 million SCF of gas was flared. As of 23:59L the Q4000 had flared a total of 144,176 bbls of oil and 301.8 million SCF of gas since commencement of operations in MC252. (Houston Update 1200EDT 03 Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4' to 6'. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 03 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July; delay is due to weather. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete; the HELIX EXPRESS has landed the connection to the manifold and conducted a satisfactory leak test. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold as soon as lightering is completed. This operation is being conducted within 40' of the Discoverer Enterprise and cannot be conducted during lightering operations. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy length adjustment of the hawser has been completed and the buoy currently at a depth of 92'. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. Deployment of the 1,060' flex hose will be done by the HELIX PRODUCER 1 and requires a seas state of less than 3'. (Houston Update 1200EDT 03 Jul)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Survey for flow line and suction pile commenced today. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 03 Jul)



Deepwater Horizon Spill Response
(Updates in RED)

- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack will be transferred to the Discoverer Inspiration today and are ready for deployment. The flange splitter system SIT testing is complete and will be transported to scene and pre deployed to sea bed 04 July. Machining on the “latch cap” contingency system continues. The Single Valve Manifold is nearing completion with an expected shipping date of 03 July. The flex joint straightening tool has decreased the flex joint angle by 1o. Operations to straighten the deflection will continue. (Houston Update 1200EST 03 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 03 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 03Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 03 Jul)
- **Relief Well Data:** (Houston Update 1200EDT 03 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	37 of 104 (36 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,630'	61 of 104 (59%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD2 is at a depth of 13,873' (8,555' below the sea floor). DD2 is stopped to run 13 5/8" casing. From 04-07 July, DD2 will conduct cementing, drill through, and the Leak Off Test. (OIR Update 1800CDT 03 Jul)
- **DD-III:** 1st Relief Well – DD3 is at a depth of 17,630' (12,187' below the sea floor) and commenced ranging run #5. Estimated time to complete all ranging is 5 days which will be followed by 5 days of drilling for the 9 5/8" casing run to a depth of 17,600'. ETA to depth of 17,600' is 03 July. DD3 will stop drilling at a depth of 17,874' (100' from penetration). (OIR Update 1800CDT 03 Jul)



Deepwater Horizon Spill Response

(Updates in **RED**)

(Houston Source Control Vessels 03 Jul; **OIR Update 1800CDT 03 Jul**)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm. Weather still affecting operations.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying subsea dispersants around the BOP stack.
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.



Deepwater Horizon Spill Response
(Updates in RED)

SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests

International Offers of Assistance: As of 02 July, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 03 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	257.6	62.2	51.3	72.82	443.92
People Assigned	1,810	2,202	3,930	3,009	10,951

Safety/Personnel Casualties: NSTR

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 03 Jul)
- **LA:** Skimming operations were halted due to sea state. Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 03 Jul)



Deepwater Horizon Spill Response

(Updates in **RED**)

- **MS:** TF#5 continued surveillance and skimming ops North of Horn Island. Three VOO task forces were underway conducting training in Mississippi Sound. Task Forces conducted maintenance and reviewed hazardous weather and operational plans during down time. DWH AAG 0600EDT 03 Jul)
- **AL:** Resumed beach cleaning from Fort Morgan to Orange Beach. Responded to heavy tarball impact on Pelican Island. Interagency discussions took place to resolve boat restriction issues in West Grand Bay; use of airboats was temporarily allowed for today in order to repair boom in shallow waters. Conducted skimming operations around Dauphin Island. Launched additional VOO task force to protect Alabama waters. (DWH AAG 0600EDT 03 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Pier and Fort Pickens. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 03 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 03 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	803	1145	499	0	3,204
Barges	456	69	75	29	0	629
Other (Command & Control, Boom Tending, Other)	1,350	302	500	247	24	2,426
Skimmers, Inshore	333					333
Skimmers, Offshore	60					60
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	78					78
Total	2,563	1,174	1,720	775	24	6,259



Deepwater Horizon Spill Response
(Updates in **RED**)

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$243,531,000.76
Fed project Ceiling Remaining	\$115,968,999.24

BP Claims Summary: (BP Dashboard Report 02 Jul) **Not reported on weekends.**

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) **Not reported on weekends.**

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 03 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #5 and drill ahead
- CDP 1: conduct pressure test of 1350' jumper and connect hydraulic line to Blue Pod
- CDP 2: complete pre-lay survey for flowlines and install suction pile
-

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.



Deepwater Horizon Spill Response

(Updates in **RED**)

- **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies. UAC will conduct a UAC-UIC SWCP table top exercise on 6 July. CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 03 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 552

Boom

- Total Deployed: 2,865,426 feet
- Total Assigned: 284,282 feet
- Total Staged: 862,509 feet
- Total Ordered: 780,252 feet



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR SUNDAY, JULY 4

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

Mobile JIC

None

Florida Peninsula JIC

None

Houma JIC

Upcoming Embeds

July 4 Venice – Offshore Ops, VOO Liondance Film 7/4

July 5 Fuji TV

Engagement with Government Officials

1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit

1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue to provide outreach to the local businesses, CBOs, FBOs and individuals.

Escambia County

- CR language specialists will visit the local area Vietnamese church in Panama City after their service.

Miami-Dade County

- Work with HQ to deploy CR staff.



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MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Jefferson Parish

- Participates in July 4th celebration with BP counterparts throughout Jefferson Parish
- Outreach with Vietnamese community in Avondale

Orleans Parish

- Visit Catholic Charities outreach center at Mary Queen of Vietnam Church in the Versailles area of Orleans Parish.

Lafourche Parish

- Scheduled to attend Rotary Club dinner meeting on July 5, 2010.

FUTURE EVENTS AND ISSUES (all times CDT)

Monday, July 5

TBD Senator Vitter visit to Gulf
TBD Senate Appropriations visit to Gulf

Tuesday, July 6

TBD NAACP meeting in Baton Rouge
TBD ADM Papp visit to Grand Isle
TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC
TBD 06 Jul- Senator Sessions meeting with CAPT Poulin at the ICP to update on current operations.
TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations

Wednesday, July 7

TBD Interior Secretary Salazar visit to the Gulf



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TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

TBD MG Todd Semonite, USACOE, requesting 1-way flight from Tallahassee departing 1530 and meeting with ICP Mobile IC or Deputy IC at 1700 for ops brief

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pensacola for Bayou Chico staging area/beach tour. ICP MOBILE IC Representation TBD

Thursday, July 8

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC TORNADO Change of Command and then to Mobile for Theodore staging area tour. ICP MOBILE IC Representation TBD

TBD NIC visit to MS/AL sites

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC DECISIVE and CGC ZEPHYR Change of Commands. ICP MOBILE IC Representation TBD.

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities

Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC



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Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP
TBD Representative Adam Putnam (R-12th/FL) details TBD

July

TBD House Natural Resources Staff
TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX
TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC
TBD Senator Cummings CODEL
TBD Congressman Putnam
TBD Congresswoman Pelosi
TBD Congressman Cummings
TBD Congressman Boehner

SATURDAY, JULY 3 EVENTS**NOLA JIC**

- Researched, forwarded or responded to 2 national/international media inquiries.
- Supporting sea turtle hatchling relocation.
- Conducted RADM Zukunft Chandeleur Island overflight/media embed.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Supporting Cutter Resolute operations.
- Continued communicating with US Navy on airship arrival.
- Continued operations.

Mobile JIC

Total media inquiries: 5

Total media embarkations: 0

Total media Interviews:

Media inquiries:

1. Bloomberg: Derrick Hingle 985-507-8380
2. Nine network of Australia: Bob Tarlau 818-363-9260
3. Mobile Press Register: Jeff Amy 251-680-5643
4. Mobile Press Register: Katheryn Sayer
5. Earth Island Journal: Elizabeth Grossman 503-704-5637

Florida Peninsula JIC

Total media queries/rumors: 0/0

Total media embarkations: 0

Underway: 0

Overflights: 1

Facilities: 0



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Total media interviews: 5

Six media outlets flew on C-130 overflight out of Clearwater, FL. MST1 Hemme conducted interviews with each outlet.

MEDIA/COMMUNITY ENGAGEMENT DETAILS (Previous 24 Hours):

Miami (Main JIC): None

Key West: None

St Petersburg: None

EMBEDS/EMBARKS (Previous 24 Hours):

Miami (Main JIC): None.

Key West: None.

St Petersburg: C-130 flight for media out of Air Station Clearwater; PA3 Simpson escorted/embed. Confirmed media outlets include: Ally Wilkinson, DeepSea News; Dan Nobel and Mark Beasley; C&N Publications; Joshua Holton, WMNF – Community Radio; Brian Wagner, Voice of America; Mia McCormick and Kalvin McCLure, SNN 6 – Sarasota; Bill Tucker, Clearwater Perspective.

Houma JIC

Total media inquiries completed: 9

Total media inquiries: 11

Media embeds:

Plaquemines

PA2 Henise escorted UN Press TV to film ICP and conducted interviews with CG and BP personnel.

Jefferson

July 3: PA2 Crawford escorted the Denver Post and Audubon on a USCG overview of operations.

July 4: PA2 Henise will escort UN Press TV on tour of affected areas

July 4: PAC Laura will escort media at availability and demonstration highlighting sand cleaning machines.

Engagement with Government Officials

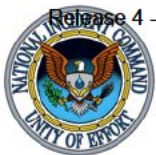
- RADM Steven Day visit to ICP Houma
- Daily Governors Teleconference – briefing by RADM Neffenger
- CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma
- Local Officials Teleconference – briefing by NOAA, CDR Richard, CAPT Forgit
- Congressionals Teleconference
- CA State Sen. Leland Yee-D-San Francisco/San Mateo visit to ICP Houma

Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.



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- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA

Bay County

- At the recommendation of the Bay County and Florida Health Departments, visited two agencies that contract to provide mental health services. Met with the Executive Director of Life Management Center (mental health and counseling services) which has 250 employees and serves approximately 5,500 clients in Bay County; and a counselor at the Chemical Addiction Recovery Effort (CARE), which has a staff of 35 and serves approximately 4,000 Bay County clients. All information will be made available to clients and employees.

Escambia County

Panama City:

- Met with eight local businesses: four Spanish owned, three Vietnamese owned and one American owned. General consensus from the businesses was that business had decreased approximately 20-85%. All expressed concern about the future of local tourism. All businesses were appreciative of outreach in their community.

Pensacola:

- Visited a travel agency owned by Justin Tran, president of the Vietnamese Community Organization in Pensacola and left all information material in Vietnamese which he will distribute to the businesses and community members. He is pleased with the assistance offered to the Vietnamese community.

Wakulla County

- Provided 167 copies of the BP Claims Process tri-fold brochure and USDA information sheet to 21 businesses (86 employees); including one Chinese restaurant (20 bi-lingual Chinese employees) and one Vietnamese owned business (three employees - two bi-lingual Vietnamese).

Walton County

Santa Rosa Beach:

- Spoke with Randall Seward, BP Liaison who stated there were approx. 200 residents that attended the Town Meeting. The Sheriff gave a 15 minute update of the county situation and began a Q/A session regarding water and beaches. No questions were directed about claims.

Miami-Dade County

- Laying the groundwork for incoming CR staff.

MISSISSIPPI

Harrison County

- Visited the Department of Marine Resources in Biloxi, MS and spoke with Mr. Doucet's secretary who said there is a 30-40% increase of fishermen coming in looking for fishing licenses and inquiring which fishing areas are open and which ones are closed. CR Outreach team left USDA and BP claim information handouts.

Jackson County



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- Delivered 225 specific language handouts (25 each in English, French, Spanish, Vietnamese, Laotian, Khmer, French, Haitian and Haitian Creole) to the Outreach and Claims offices in Pascagoula. No issues or concerns from either BP office manager.

LOUISIANA

Jefferson Parish

Gretna:

- *DHS CR distributed BP Fact Sheets (Vietnamese, Spanish, Cambodian, & English), BP claims flyers (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A and SBA information to Gretna Community Action Program, Church of God World Wide, Bethesda United Pentecostal Church, Samuel Temple Church of God in Christ and Christ the King Church.*

Lafourche Parish

- CR Team provided BP tri-fold (English), attorney flier (English, Spanish and Vietnamese) and the hotline information flier (English and Spanish) to Chase Consumer Banking, State Bank and Trust Company, La Tampaulipeca (Latino Grocery), Golden Meadow Hardware, Golden Chevrolet/Pontiac/Buick and El Primo #2 (Latino Grocery).
- CR spoke with the KTIB Radio talk show host, KTIB Radio who stated listeners are angry about how the oil spill clean-up is being handled.

Orleans Parish

- Attended the Essence Fest and staffed the informational booth operated by EPA. CR distributed information packets which included claims information. CR spoke with 35 individuals, of which seven are LA residents affected by the oil spill.



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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 3, 2010 7 PM

PAST 24 HOURS

Administrator Jackson Continues Her Sixth Visit to the Gulf Coast

In her sixth visit to the Gulf Coast, Environmental Protection Agency Administrator Lisa Jackson today traveled to Florida to inspect the ongoing response to the BP oil spill. She visited Pensacola, Fla., to oversee beach cleanup operations and later met with EPA scientists in Gulf Breeze, Fla., to be briefed on ongoing dispersant testing. She also attended a meeting with local elected leaders, public health officials and other community representatives at the EPA's Gulf Breeze Lab—to address concerns about the short- and long-term environmental impacts of the spill.

The EPA continues to monitor air, water and sediment quality in the Gulf of Mexico and test the impacts of chemical dispersants. For more information on the testing results, click [here](#).

Shoreline Cleanup Operations Continue Along Gulf Coast

While some offshore mitigation efforts such as skimming and controlled burns have been restricted or halted due to elevated sea states from Hurricane Alex, shoreline cleanup operations continue in places where oil has come ashore.

Shoreline cleanup assessment teams monitor beaches and marshlands to identify impacted shoreline and determine the appropriate technique to remove the oil—taking into account various factors, such as the amount oil, its viscosity, and the environmental sensitivity of the impacted area. In some cases, the oil can be removed mechanically; at other times, teams of workers are the best method. In certain environmentally sensitive areas, cleanup operations can do more harm than good.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, begins bringing additional oil up through the kill line—a redundancy measure also taken at the administration's direction.



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Progress Continues in Drilling Relief Wells; Ranging Process Continues

The drilling of relief wells continues and has not been interrupted by elevated sea states.

The *Development Driller III* has drilled the first relief well to a depth of approximately 17,400 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 13,800 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,577 are active.
- Approximately 44,300 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.
- More than 6,900 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.87 million feet of containment boom and 5.09 million feet of sorbent boom have been deployed to contain the spill—and approximately 863,000 feet of containment boom and 2.36 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.67 million gallons of total dispersant have been applied—1.06 million on the surface and 612,000 sub-sea. More than 451,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 444 miles of Gulf Coast shoreline is currently oiled—approximately 258 miles in Louisiana, 62 miles in Mississippi, 51 miles in Alabama, and 73 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.

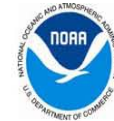


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- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, United Kingdom, Tunisia the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



Deepwater Horizon Spill Response



Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

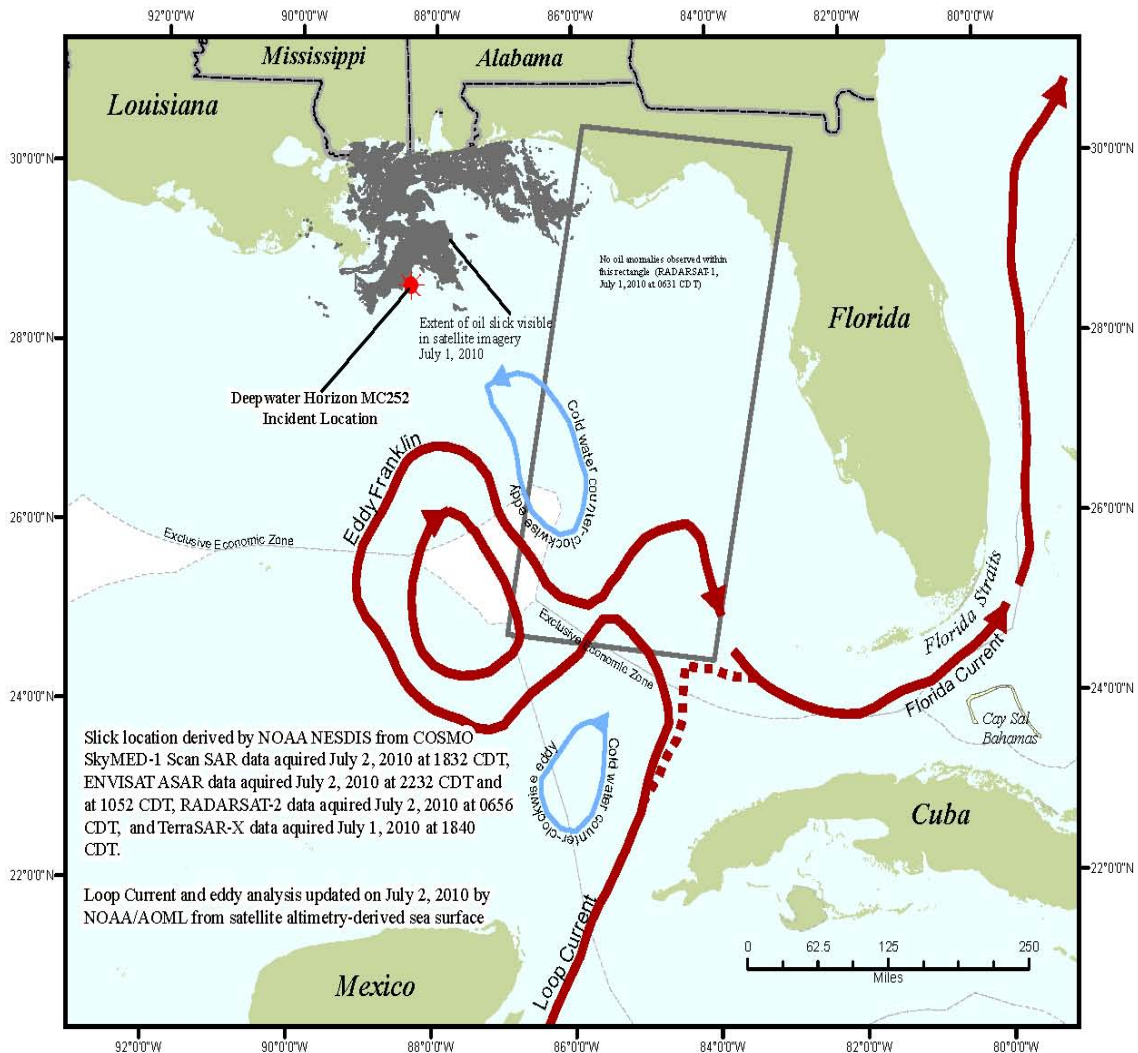
July 2, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersal would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over a week. Currently, with the forecast winds from the south and southeast; Eddy Franklin mostly separated from the Loop Current; and no eddies currently in position to move oil toward Eddy Franklin; the risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 2, 2010 by
NOAA Emergency Response Division

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Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

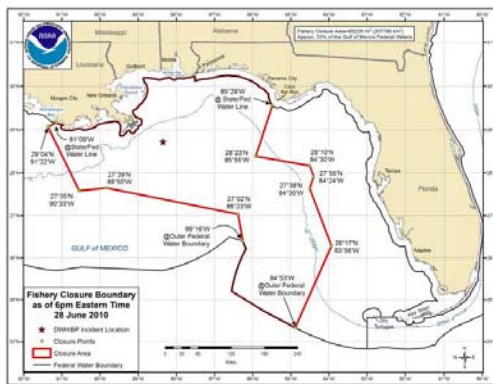
June 28, 2010
FB10-059

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **June 28, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
29° 04'	91° 22'
At the state/federal line	91° 09'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_062810.pdf

The closure measures 80,228 sq mi (207,790 sq km) and covers about 33% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.

01268-EPA-5343

"HQS-PF-flidr-NIC HQ Situation Unit"
<NIC-HQ-Situation-Unit@uscg.

Sent by:
NIC-HQ-Situation-Unit@uscg.
mil

07/04/2010 10:00 AM

To "HQS-DG-LST-NIC-Situation Briefing"

cc "HQS-PF-flidr-NIC HQ Situation Unit", "Emerick, Thomas CDR", "Bowman, Russell E LCDR", "chris.ortman", "dave.westerholm", "dwh.dhs", "dwh.noaa", "george.bamford", "Jim.Rogers", "Joint.Staff", "kati.walsh", "Lee.foresman", "lisa.pension", "National Command Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo", "NOC.swo", "NOC.swo2", "NOC.uscg", "OPS.cat", "OSD.Watch", "SBS-All", "tina.eichenour"

bcc

Subject National Incident Commander Brief 1000EDT 04 July 2010

Good Morning Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 1000EDT 04 July 2010. Please see attached for full report.

Highlighted bullets:

Highlights of the Last Operational Period: NSTR.

Weather: (NWS NHC 0800EDT 04 Jul)

A NON-TROPICAL AREA OF LOW PRESSURE LOCATED ABOUT 125 MILES SOUTH-SOUTHWEST OF THE MOUTH OF THE MISSISSIPPI RIVER IS PRODUCING DISORGANIZED SHOWER AND THUNDERSTORM ACTIVITY. THIS LOW IS EXPECTED TO MOVE GENERALLY NORTHWESTWARD AT 5 TO 10 MPH OVER THE NEXT COUPLE OF DAYS. STRONG UPPER-LEVEL WINDS AND DRY AIR IN THE MID- AND UPPER-LEVELS OF THE ATMOSPHERE ARE CURRENTLY INHIBITING DEVELOPMENT...AND THERE IS A LOW CHANCE...10 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL OR SUBTROPICAL CYCLONE BEFORE IT MOVES INLAND LATER TODAY OR MONDAY.

Weather On-Scene:

TODAY: East winds 15 to 25 knots subsiding to 10 to 15 knots in the afternoon. Seas 4 to 6 feet subsiding to 3 feet in the afternoon. Protected waters rough. Chance of showers and thunderstorms.

TONIGHT: Southeast winds 10 to 15 knots. Seas 2 to 3 feet. Protected waters choppy. Chance of showers and thunderstorms.

MONDAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.

MONDAY NIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms.

Source Control:

DISCOVERER ENTERPRISE (DE): DE recovered a total of 17,022 barrels of oil and flared 37.7 million cubic feet of gas over the last 24-hour period from 0000-2400 hrs on 7/03/2010. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. The go/no go decision for lightering from the DE to the OVERSEAS CASCADE will be made this morning (decision is based on sea state). They currently have 102,000 barrels on board the DE. If they are not able to lighter by 1500 CDT today, they will need to cut production rates. They pulled the blue pod from the Horizon's LMRP. (OIR Update 0600CDT 04 Jul)

Sub-sea Dispersant: Dispersants were injected at the BOP at an average of 8 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the period from 6.6 to 9.5 gallons per minute. There were two application shut-downs: one beginning at 0925 for seven minutes and the second beginning at 2252 for 72 minutes. (Correction to Houston Update 1818EDT 03 Jul)

Q4000: recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. (OIR Update 0600CDT 04 Jul)

A WHALE: NSTR
 Short Term Containment: NSTR
 Long Term Containment and Disposal Plan 1: NSTR
 Long Term Containment and Disposal Plan 2: NSTR
 MC 252 Well Bore Capping Plan: NSTR
 Subsea Tie-In: NSTR
 Rigel: NSTR
 Na Kika: NSTR

DD-II: 2nd Relief Well - DD2 is at a depth of 13,873' (8,555' below the sea floor). DD2 is stopped to run 13 5/8" casing. From 04-07 July, DD2 will conduct cementing, drill through, and the Leak Off Test. (OIR Update 1800CDT 03 Jul)

DD-III: 1st Relief Well - DD3 is at a depth of 17,630' (12,187' below the sea floor) and commenced ranging run #5. Estimated time to complete all ranging is 5 days which will be followed by 5 days of drilling for the 9 5/8" casing run to a depth of 17,600'. ETA to depth of 17,600' is 03 July. DD3 will stop drilling at a depth of 17,874' (100' from penetration). (OIR Update 1800CDT 03 Jul)

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 04 Jul)

LA	MS	AL	
FL	TOTAL		
Current Miles of Shoreline Impact		264.6	
67.9	59.4	82.15	
474.05			
People Assigned			1,810
	2,808	3,991	
4,060			12,669

Environmental Impact:

No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.

Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)

TX: NSTR(DWH AAG 0600EDT 04 Jul)

LA: Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 04 Jul)

MS: Cleanup crews worked to remove oil on Long Beach; mechanical recovery efforts with Beach Tech 2000 and manual beach cleaning conducted at Pascaoula Beach. (DWH AAG 0600EDT 04 Jul)

AL: Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. (DWH AAG 0600EDT 04 Jul)

FL: Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in West Pensacola Beach east and west. Beach cleanup and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 04 Jul)

Equipment & Resources Assigned: (DWH AAG 0600EDT 04 Jul)

	FL	LA	MS DRILL SITE	AL Totals
VOO		757	752	1,167
		486	0	
3,162 Barges				
	457		78	74
28			0	637
Other (Command & Control, Boom Tending, Other)				1,525
	414		563	234
24 Skimmers, Inshore			2,764	
				333
Skimmers, Offshore				333
				63
Skimmers, Nearshore				63
				159
Fixed Wing				159
				36
Helo				36
				77
				77
Total		2,739	1,244	
1,804		748	24	
	6,563			

Financial Update: NSTR

International Offers of Assistance: NSTR

BP Claims Summary: Not reported on weekends.

BP Claims Call Center Statistics: Not reported on weekends.

Future Plans (Next 24-48 hours): NSTR

NIC Strategic Efforts:

FRTG Flow Rate Analysis: NSTR

Interagency Alternative Technology Assessment Program (IATAP): NSTR

International Engagement Strategy: NSTR

Hurricane/Severe Weather Contingency Plan: NSTR

Implementation Strategy: NSTR

Coast Guard/EPA Emergency Regulation: NSTR

Critical Resources Strategic Planning (DWH AAG 0600EDT 04 Jul)

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

Current total: 555

Boom

Total Deployed: 2,915,171 feet

Total Assigned: 272,561 feet

Total Staged: 935,034 feet

Total Ordered: 780,252 feet

V/R,

MLES2 Tommy Roman

National Incident Command (NIC)

Situation Unit

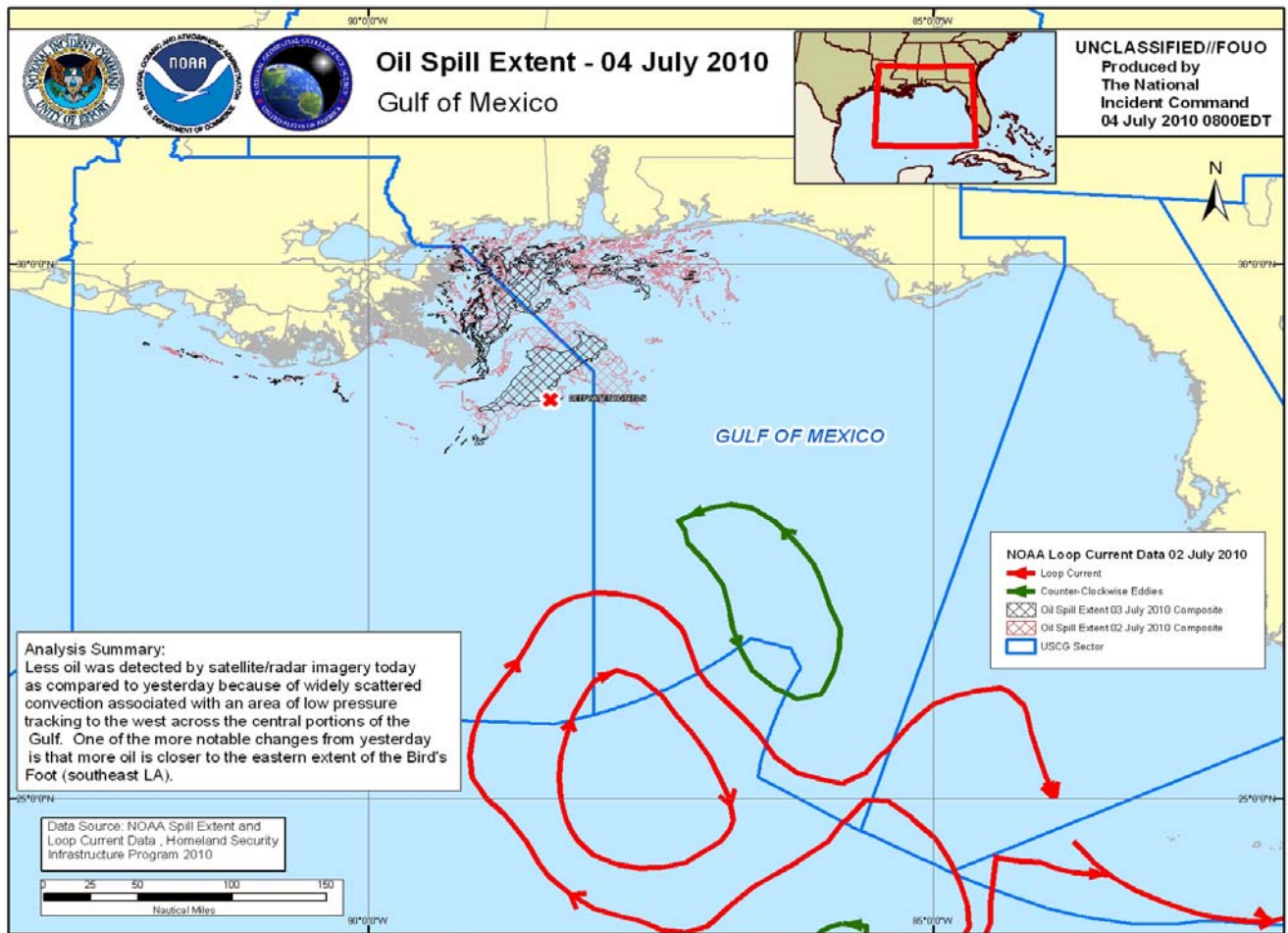
24 hour hotline - 202-372-1710



NIC_update_briefing_04Jul10_1000.pdf



Deepwater Horizon Spill Response
(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in **RED**)

Highlights of the Last Operational Period: (UAC Exec Sum 03 Jul)

- No controlled burns completed, 7 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations
- Continued subsea dispersant injection at 8 gpm
- DDII drilled to casing point at 13,781'
- DDIII drilled to 17,429' and prepared to conduct magnetic ranging run #5
- CDP 1 completed connection of 1350' jumper to CDP manifold
- CDP 2 survey completed for pile and set pile markers
- NIC BULLETIN: Boom located in the marshes of Terrebonne Parish is suspected of being vandalized on 03JUL10. In an effort to reduce boom damage, the Coast Guard instituted a safety zone around boom sites, and established a damaged boom hotline. (NIC Bulletin 2244EDT 03 Jul)

Weather: (NWS NHC 0800EDT 04 Jul)

A NON-TROPICAL AREA OF LOW PRESSURE LOCATED ABOUT 125 MILES SOUTH-SOUTHWEST OF THE MOUTH OF THE MISSISSIPPI RIVER IS PRODUCING DISORGANIZED SHOWER AND THUNDERSTORM ACTIVITY. THIS LOW IS EXPECTED TO MOVE GENERALLY NORTHWESTWARD AT 5 TO 10 MPH OVER THE NEXT COUPLE OF DAYS. STRONG UPPER-LEVEL WINDS AND DRY AIR IN THE MID- AND UPPER-LEVELS OF THE ATMOSPHERE ARE CURRENTLY INHIBITING DEVELOPMENT...AND THERE IS A LOW CHANCE...10 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL OR SUBTROPICAL CYCLONE BEFORE IT MOVES INLAND LATER TODAY OR MONDAY.

Weather On-Scene:

- **TODAY:** East winds 15 to 25 knots subsiding to 10 to 15 knots in the afternoon. Seas 4 to 6 feet subsiding to 3 feet in the afternoon. Protected waters rough. Chance of showers and thunderstorms.
- **TONIGHT:** Southeast winds 10 to 15 knots. Seas 2 to 3 feet. Protected waters choppy. Chance of showers and thunderstorms.
- **MONDAY:** South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- **MONDAY NIGHT:** Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms.

Source Control: (Houston Update 0313EDT 04 Jul; Houston Update 0635EDT 04 Jul)

	0000-2359CDT 03 July		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	17,022 bbls	37.7 million cubic ft of gas	455,292 bbls *includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)	1031.4 million cubic ft of gas * includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)



Deepwater Horizon Spill Response
(Updates in RED)

Q4000	8,176 bbls	19.3 million cubic ft of gas	152,332 bbls	321.1 million cubic ft of gas
Cumulative oil/gas recovered	25,198 bbls	57.0 million cubic ft of gas	607,644 bbls	1352.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** DE recovered a total of 17,022 barrels of oil and flared 37.7 million cubic feet of gas over the last 24-hour period from 0000-2400 hrs on 7/03/2010. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. The go/no go decision for lightering from the DE to the OVERSEAS CASCADE will be made this morning (decision is based on sea state). They currently have 102,000 barrels on board the DE. If they are not able to lighter by 1500 CDT today, they will need to cut production rates. They pulled the blue pod from the Horizon's LMRP. (OIR Update 0600CDT 04 Jul)
- **Sub-sea Dispersant:** Dispersants were injected at the BOP at an average of 8 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the period from 6.6 to 9.5 gallons per minute. There were two application shut-downs: one beginning at 0925 for seven minutes and the second beginning at 2252 for 72 minutes. (Correction to Houston Update 1818EDT 03 Jul)
- **Q4000:** recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. (OIR Update 0600CDT 04 Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4' to 6'. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 03 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July; delay is due to weather. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete; the HELIX EXPRESS has landed the connection to the manifold and conducted a satisfactory leak test. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold as soon as lightering is completed. This operation is being conducted within 40' of the Discoverer Enterprise and cannot be conducted during lightering operations. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy length adjustment of the hawser has been completed and the buoy currently at a depth of 92'. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. Deployment of the 1,060' flex hose will be done by the HELIX PRODUCER 1 and requires a seas state of less than 3'. (Houston Update 1200EDT 03 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Survey for flow line and suction pile commenced today. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and “first oil” anticipated OOA 19 July. (Houston Update 1200EDT 03 Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack will be transferred to the Discoverer Inspiration today and are ready for deployment. The flange splitter system SIT testing is complete and will be transported to scene and pre deployed to sea bed 03 July. Machining on the “latch cap” contingency system continues. The Single Valve Manifold is nearing completion with an expected shipping date of 03 July. The flex joint straightening tool has decreased the flex joint angle by 1o. Operations to straighten the deflection will continue. (Houston Update 1200EST 03 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 03 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 03Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 03 Jul)
- **Relief Well Data:** (OIR Update 1800CDT 03 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	37 of 104 (36 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,630'	61 of 104 (59%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD2 is at a depth of 13,873’ (8,555’ below the sea floor). DD2 is stopped to run 13 5/8” casing. From 04-07 July, DD2 will conduct cementing, drill through, and the Leak Off Test. (OIR Update 1800CDT 03 Jul)



Deepwater Horizon Spill Response

(Updates in **RED**)

- **DD-III:** 1st Relief Well – DD3 is at a depth of 17,630’ (12,187’ below the sea floor) and commenced ranging run #5. Estimated time to complete all ranging is 5 days which will be followed by 5 days of drilling for the 9 5/8” casing run to a depth of 17,600’. ETA to depth of 17,600’ is 03 July. DD3 will stop drilling at a depth of 17,874’ (100’ from penetration). (OIR Update 1800CDT 03 Jul)

(Houston Source Control Vessels 03 Jul; OIR Update 1800CDT 03 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12’
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12’
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350’ jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4’ Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.



Deepwater Horizon Spill Response
(Updates in RED)

OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests

International Offers of Assistance: As of July 2, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 04 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	264.6	67.9	59.4	82.15	474.05
People Assigned	1,810	2,808	3,991	4,060	12,669

Safety/Personnel Casualties: NSTR

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC



1000EDT - 04 July 2010

Deepwater Horizon Spill Response
(Updates in **RED**)

attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)

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- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. (DWH AAG 0600EDT 04 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in West Pensacola Beach east and west. Beach cleanup and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 04 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 04 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	752	1,167	486	0	3,162
Barges	457	78	74	28	0	637
Other (Command & Control, Boom Tending, Other)	1,525	414	563	234	24	2,764
Skimmers, Inshore	333					333
Skimmers, Offshore	63					63
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	77					77
Total	2,739	1,244	1,804	748	24	6,563



Deepwater Horizon Spill Response
(Updates in **RED**)

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$243,531,000.76
Fed project Ceiling Remaining	\$115,968,999.24

BP Claims Summary: (BP Dashboard Report 02 Jul) **Not reported on weekends.**

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) **Not reported on weekends.**

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 03 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #5 and drill ahead
- CDP 1: conduct pressure test of 1350' jumper and connect hydraulic line to Blue Pod
- CDP 2: complete pre-lay survey for flowlines and install suction pile

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.



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Deepwater Horizon Spill Response

(Updates in **RED**)

- **Interagency Alternative Technology Assessment Program (IATAP)**
M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.
- **International Engagement Strategy**
Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.
- **Hurricane/Severe Weather Contingency Plan**
Briefed S1, final draft is being completed.
Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.
Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies
UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.
CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.
- **Implementation Strategy**
Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.
- **Coast Guard/EPA Emergency Regulation**
The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.
- **Coast Guard Safety Zone Establishment (Boom Protection)**
The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.
- **Critical Resources Strategic Planning (DWH AAG 0600EDT 04 Jul)**
At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.



National Incident Commander Daily Situation Update

Release 4 - HQ FOI 01268-12

1000EDT - 04 July 2010

All emails sent by "Richard Windsor" were sent by EPA Administrator Lisa Jackson

Deepwater Horizon Spill Response

(Updates in **RED**)

Skimmers

- Current total: 555

Boom

- Total Deployed: 2,915,171 feet
- Total Assigned: 272,561 feet
- Total Staged: 935,034 feet
- Total Ordered: 780,252 feet

01268-EPA-5344

"NIC-DOCS"
 <NIC-DOCS@uscg.mil>
 Sent by: NIC-DOCS@uscg.mil

07/04/2010 04:00 PM

To "HQS-DG-LST-NIC-Situation Briefing"

cc "HQS-PF-fltr-NIC HQ Situation Unit", "Emerick, Thomas CDR", "Bowman, Russell E LCDR", "chris.ortman", "dave.westerholm", "dwh.dhs", "dwh.noaa", "george.bamford", "Jim.Rogers", "Joint.Staff", "kati.walsh", "Lee.foresman", "lisa.pension", "National Command Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo", "NOC.swo", "NOC.swo2", "NOC.uscg", "OPS.cat", "OSD.Watch", "SBS-All", "tina.eichenour"

bcc

Subject National Incident Commander Brief 1600EDT 04 July 2010

Good Afternoon Admiral Allen,

Please find the attached Situation Brief Update that has been prepared by the NIC Situation Unit current as of 1600EDT 04 July 2010. Please see attached for full report.

Highlighted bullets below:

Highlights of the Last Operational Period: (UAC Exec Sum 04 Jul)

- * No controlled burns completed, 0 dispersant flights
- * Q4000 flowback in progress and stable
- * Enterprise maintained oil recovery; stable operations. Lightering operations aborted due to adverse weather
- * Continued subsea dispersant injection at 7.9 gpm
- * DDII rigged up and started casing run
- * DDIII drilled to 17,630' and prepared to conduct magnetic ranging run #6
- * CDP 1 conducted successful pressure test of 1,350' jumper
- * CDP 2: set suction pile, and installed clump weight and QC/DC buoy

Weather: NSTR

Source Control:

DISCOVERER ENTERPRISE (DE): Lightering operations with the OVERSEAS CASCADE started at 1534EDT. Current weather conditions are favorable for lightering. Lightering ops require 24 hours for full discharge. (NIC Bulletin 1542EDT 04 Jul)

Sub-sea Dispersant: From 0000-2400L 03 July dispersants were injected at the BOP at an average rate of 8.5 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 24 hour period from 5 to 12.2 gallons per minute. There were four application shut downs: one beginning at 2400 for 5 minutes, one beginning at 0013 for 6 minutes, one beginning at 1241 for 26 minutes, and one beginning at 1851 for 39 minutes. (Houston Update 1200EDT 04 Jul)

Q4000: continues to optimize recovery. (OIR Update 0600CDT 04 Jul)

A WHALE: Results of the test are forthcoming. (OIR Update 1800CDT 03 Jul)

Short Term Containment: NSTR (Houston Update 1200EDT 04 Jul)

Long Term Containment and Disposal Plan 1: Planned startup of the system and production of oil is now Thursday, 08 July; delay is due to weather. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy length adjustment of the hawser has been completed and the buoy currently at a depth of 92'. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. The HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximate 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. If the 1060' flexible riser and QC/DC are successfully assembled flushing lines with Glycol will commence on Wednesday 7 July. (Houston Update 1200EDT 04 Jul)

Long Term Containment and Disposal Plan 2: NSTR (Houston Update 1200EDT 04 Jul)

MC 252 Well Bore Capping Plan: The transition spool and capping stack has been transferred to the Discoverer Inspiration and is ready for deployment. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct angle. (Houston Update 1200EST 03 Jul)

Subsea Tie-In: NSTR (Houston Update 1200EDT 04 Jul)

DD-II: 13,873' measured depth, Day 38 of 104 (37 %); T-Time 110 hrs; DD2 has landed the 13 5/8" casing and commenced cementing. (Houston Update 1200EDT 04 Jul)

DD-III: 17,630' measured depth, Day 62 of 104 (60%); T-Time 111 hrs; DD3 will stop drilling at a depth of 17,874' (100' from penetration). (Houston Update 1200EDT 04 Jul)

International Offers of Assistance: NSTR

Safety/Personnel Casualties: NSTR

Environmental Impact: NSTR

Port/Waterway Economic Impact: NSTR

Equipment & Resources Assigned: NSTR

Financial Update: NSTR

BP Claims Summary: NSTR

Future Plans (Next 24-48 hours): (UAC Exec Sum 04 Jul)

* Continue sub-sea dispersant; monitor pressure

* Optimize flow back to the Enterprise; conduct lightering
operations
* Q4000 maintain flowback and flaring operations
* DDII: run and cement casing
* DDIII: complete magnetic ranging run #6 and drill ahead
* CDP 1: preparation for HP1 hook up and operations
* CDP 2: complete pre-lay survey for flowlines

NIC Strategic Efforts: NSTR

* FRTG Flow Rate Analysis: NSTR
* Interagency Alternative Technology Assessment Program (IATAP):
NSTR
* International Engagement Strategy: NSTR
* Hurricane/Severe Weather Contingency Plan: NSTR
* Implementation Strategy: NSTR
* Coast Guard/EPA Emergency Regulation: NSTR
* Coast Guard Safety Zone Establishment (Boom Protection): NSTR
* Critical Resources Strategic Planning: NSTR

V/R,

MLES2 Tommy Roman
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710

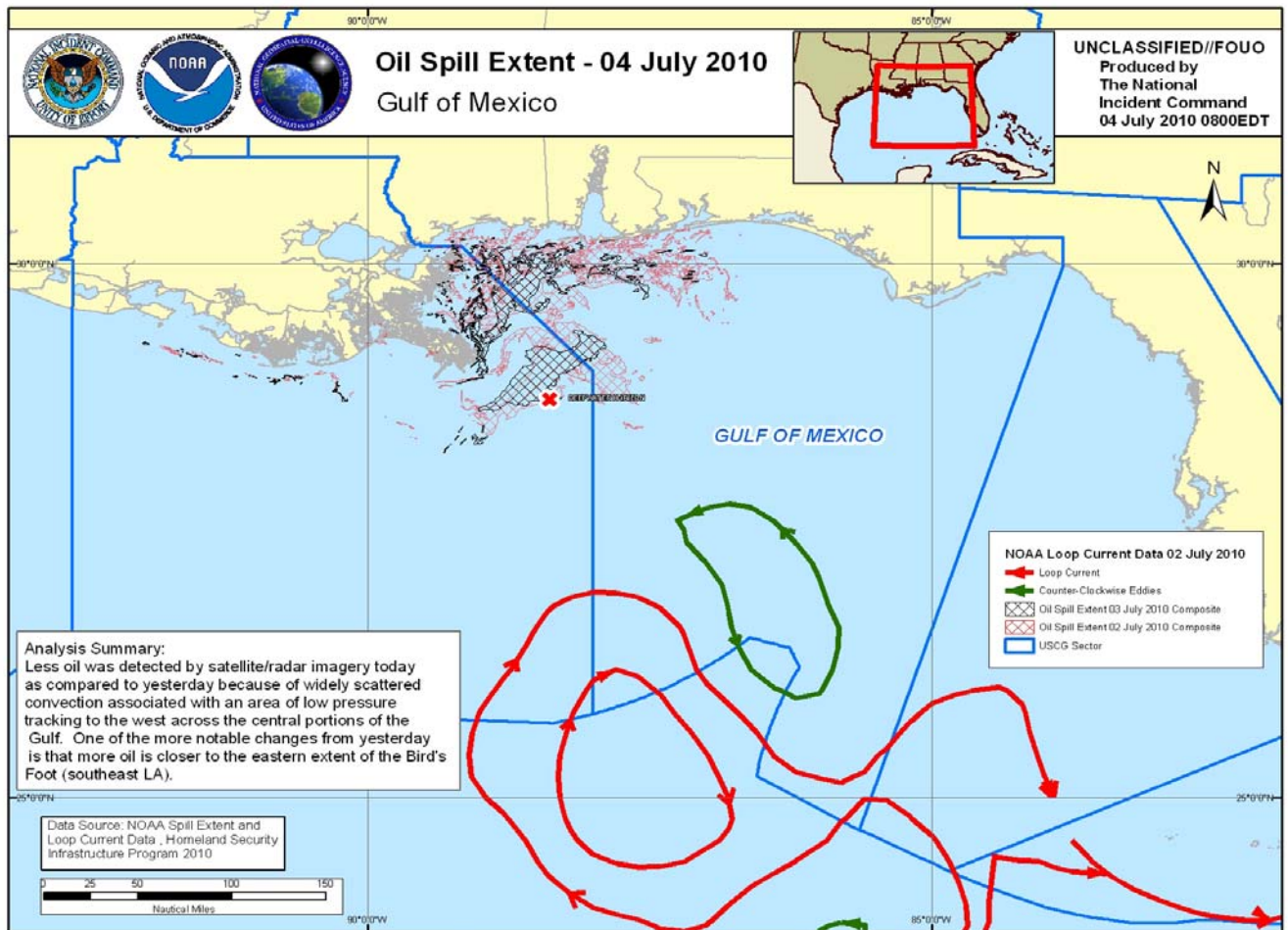


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Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



Deepwater Horizon Spill Response
(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 04 Jul)

- No controlled burns completed, 0 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations. Lightering operations aborted due to adverse weather
- Continued subsea dispersant injection at 7.9 gpm
- DDII rigged up and started casing run
- DDIII drilled to 17,630' and prepared to conduct magnetic ranging run #6
- CDP 1 conducted successful pressure test of 1,350' jumper
- CDP 2: set suction pile, and installed clump weight and QC/DC buoy

Weather: (NWS NHC 0800EDT 04 Jul)

A NON-TROPICAL AREA OF LOW PRESSURE LOCATED ABOUT 125 MILES SOUTH-SOUTHWEST OF THE MOUTH OF THE MISSISSIPPI RIVER IS PRODUCING DISORGANIZED SHOWER AND THUNDERSTORM ACTIVITY. THIS LOW IS EXPECTED TO MOVE GENERALLY NORTHWESTWARD AT 5 TO 10 MPH OVER THE NEXT COUPLE OF DAYS. STRONG UPPER-LEVEL WINDS AND DRY AIR IN THE MID- AND UPPER-LEVELS OF THE ATMOSPHERE ARE CURRENTLY INHIBITING DEVELOPMENT...AND THERE IS A LOW CHANCE...10 PERCENT...OF THIS SYSTEM BECOMING A TROPICAL OR SUBTROPICAL CYCLONE BEFORE IT MOVES INLAND LATER TODAY OR MONDAY.

Weather On-Scene:

- TODAY: East winds 15 to 25 knots subsiding to 10 to 15 knots in the afternoon. Seas 4 to 6 feet subsiding to 3 feet in the afternoon. Protected waters rough. Chance of showers and thunderstorms.
- TONIGHT: Southeast winds 10 to 15 knots. Seas 2 to 3 feet. Protected waters choppy. Chance of showers and thunderstorms.
- MONDAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- MONDAY NIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms.

Source Control: (UAC Exec Sum 04 Jul)

	0000-2359CDT 03 July		Total Recovered/Flared to date:	
Vessel	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	17,022 bbls	37.7 million cubic ft of gas	455,292 bbls *includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)	1036.6 million cubic ft of gas * includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)
Q4000	8,176 bbls	19.3 million cubic ft of gas	152,352 bbls	321.0 million cubic ft of gas
Cumulative oil/gas recoverd	25,198 bbls	57.0 million cubic ft of gas	607,644 bbls	1352.5 million cubic ft of gas

**Deepwater Horizon Spill Response**

(Updates in RED)

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE started at 1534EDT. Current weather conditions are favorable for lightering. Lightering ops require 24 hours for full discharge. (NIC Bul 1542EDT 04 Jul)
- **Sub-sea Dispersant:** From 0000-2400L 03 July dispersants were injected at the BOP at an average rate of 8.5 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 24 hour period from 5 to 12.2 gallons per minute. There were four application shut downs: one beginning at 2400 for 5 minutes, one beginning at 0013 for 6 minutes, one beginning at 1241 for 26 minutes, and one beginning at 1851 for 39 minutes. (Houston Update 1200EDT 04 Jul)
- **Q4000:** recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. (OIR Update 0600CDT 04 Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4' to 6'. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 04 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Thursday, 08 July; delay is due to weather. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been successfully tested to 500 PSI. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick Connect/Disconnect (QC/DC) buoy and clump weight were placed and it was found the hawser connecting the buoy to the clump weight stretched beyond calculations. The QC/DC buoy length adjustment of the hawser has been completed and the buoy currently at a depth of 92'. The QC/DC will be connected to the top of FSR through a 1,060' 6" flex hose. The HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximate 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. If the 1060' flexible riser and QC/DC are successfully assembled flushing lines with Glycol will commence on Wednesday 7 July. (Houston Update 1200EDT 04 Jul)
- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Survey for flow line and suction pile commenced today. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 04 Jul)



Deepwater Horizon Spill Response
(Updates in RED)

- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack has been transferred to the Discoverer Inspiration and is ready for deployment. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct angle. (Houston Update 1200EST 03 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 04 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 04Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 04 Jul)
- **Relief Well Data:** (Houston Update 1200EDT 04 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	38 of 104 (37 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,630'	62 of 104 (60%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – DD2 has landed the 13 5/8" casing and commenced cementing. (Houston Update 1200EDT 04 Jul)
- **DD-III:** 1st Relief Well – DD3 will stop drilling at a depth of 17,874' (100' from penetration). (Houston Update 1200EDT 04 Jul)



Deepwater Horizon Spill Response

(Updates in **RED**)

(Houston Source Control Vessels 04 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Start up to commence after 02 July when seas calm.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)
DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUTSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.



Deepwater Horizon Spill Response
(Updates in **RED**)

SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests

International Offers of Assistance: As of **July 3**, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 04 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	264.6	67.9	59.4	82.15	474.05
People Assigned	1,810	2,808	3,991	4,060	12,669

Safety/Personnel Casualties: NSTR

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 04 Jul)
- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 04 Jul)
- **MS:** Cleanup crews worked to remove oil on Long Beach; mechanical recovery efforts with Beach Tech 2000 and manual beach cleaning conducted at Pascaoula Beach. (DWH AAG 0600EDT 04 Jul)



Deepwater Horizon Spill Response

(Updates in **RED**)

- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. (DWH AAG 0600EDT 04 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in West Pensacola Beach east and west. Beach cleanup and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 04 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 04 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	752	1,167	486	0	3,162
Barges	457	78	74	28	0	637
Other (Command & Control, Boom Tending, Other)	1,525	414	563	234	24	2,764
Skimmers, Inshore	333					333
Skimmers, Offshore	63					63
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	77					77
Total	2,739	1,244	1,804	748	24	6,563

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$243,531,000.76
Fed project Ceiling Remaining	\$115,968,999.24

**Deepwater Horizon Spill Response**
(Updates in **RED**)**BP Claims Summary:** (BP Dashboard Report 02 Jul) Not reported on weekends.

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) Not reported on weekends.

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 04 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #6 and drill ahead
- CDP 1: preparation for HP1 hook up and operations
- CDP 2: complete pre-lay survey for flowlines

NIC Strategic Efforts:**• FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• Interagency Alternative Technology Assessment Program (IATAP)

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• International Engagement Strategy

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.



Deepwater Horizon Spill Response

(Updates in **RED**)

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.

Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 04 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 555

Boom

- Total Deployed: 2,915,171 feet
- Total Assigned: 272,561 feet
- Total Staged: 935,034 feet
- Total Ordered: 780,252 feet

01268-EPA-5345

"NIC-DOCS"
<NIC-DOCS@uscg.mil>
Sent by: NIC-DOCS@uscg.mil

07/05/2010 04:30 AM

To "HQS-PF-flidr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-flidr-NIC HQ Situation Unit"

bcc

Subject NIC Situation Report 0430EDT 05JUL10

Good Morning All,

Attached is the 0430EDT NIC Situation Report.

V/R,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC Situation Report 0430 05JUL10.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
05 July 2010, 0430 EDT





National Incident Command
0430EDT – 05 July 2010
Deepwater Horizon Spill Response

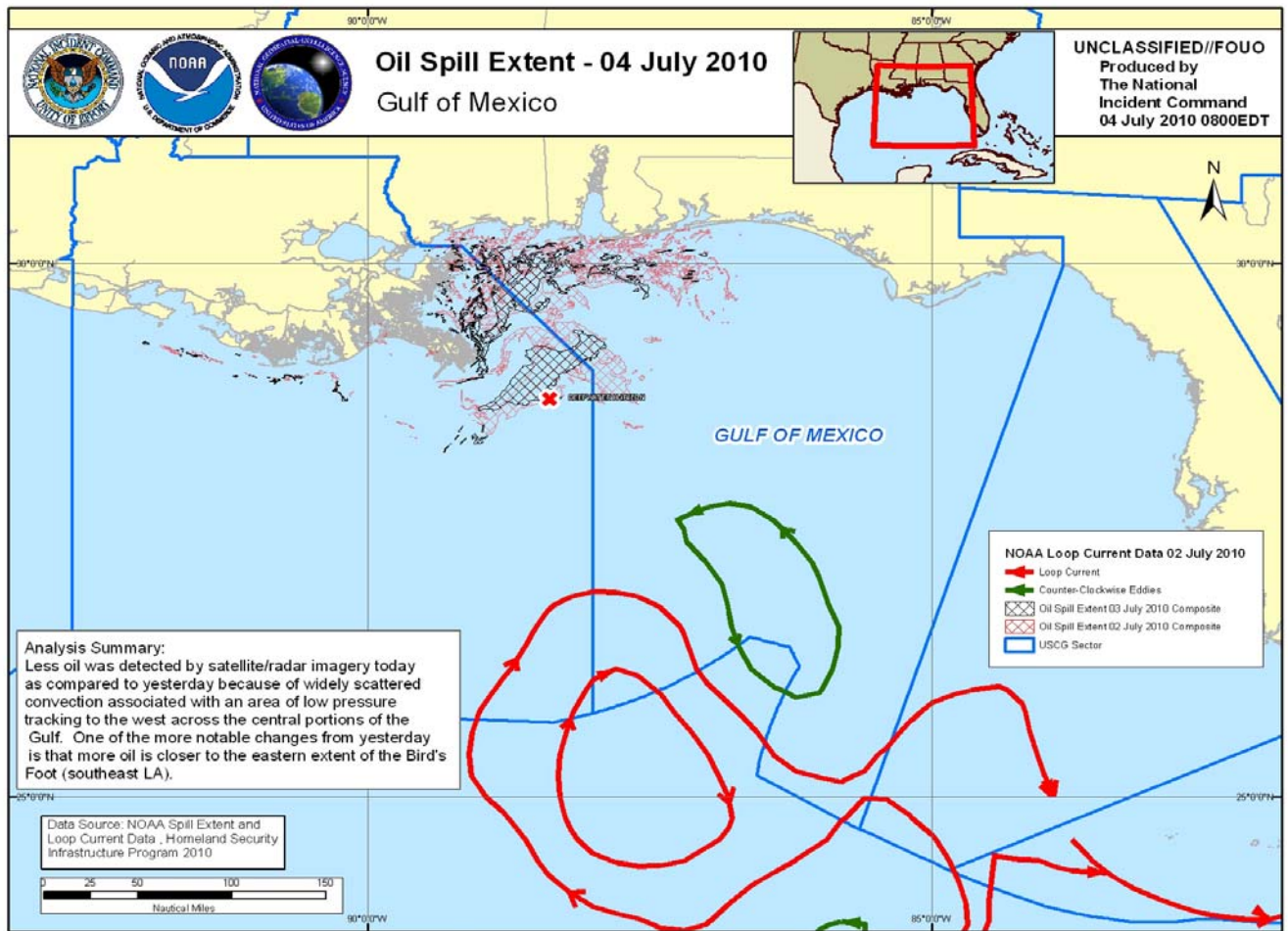
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Tab G	Current Forecast Position of Oil Slick
Tab H	Boom Situation Status Maps
Tab I	Slick Trajectory Maps



Deepwater Horizon Spill Response

(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
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1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



0430EDT - 05 July 2010

Deepwater Horizon Spill Response

(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 04 Jul)

- No controlled burns completed, 0 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations. Lightering operations aborted due to adverse weather
- Continued subsea dispersant injection at 7.9 gpm
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- DDIII drilled to 17,630' and prepared to conduct magnetic ranging run #6
- CDP 1 conducted successful pressure test of 1,350' jumper
- CDP 2: set suction pile, and installed clump weight and QC/DC buoy
- NOAA has expanded the closed fishing area to include portions of the slick moving beyond the area's current northwestern boundary. The closed area now represents 81,181 square miles which is approximately 33.5 percent of GOM federal waters. Details can be found at <http://sero.nmfs.noaa.gov/>. (NIC Bulletin 2348EDT 04 Jul)
- As of 0000EDT 05 Jul, 38,600 bbls have been transferred to the CASCADE.
- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Weather: (NWS NHC 0330EDT 05 Jul)

A STATIONARY FRONT EXTENDS FROM NORTHERN FLORIDA TO A 1011 MB LOW NEAR 27.5N90W. THE LOW IS FORECAST TO TURN NW AND REACH THE SOUTHERN LOUISIANA COAST MON EVENING AS IT BECOMES DIFFUSE. LOW PRES...POSSIBLE TROPICAL CYCLONE...WILL MOVE ACROSS THE YUCATAN CHANNEL INTO THE GULF OF MEXICO MONDAY NIGHT. THE LOW WILL BE NEAR 24N90W TUE NIGHT...27N93W WED NIGHT...AND NEAR THE TEXAS COAST THU NIGHT.

Weather On-Scene:

- TODAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- TONIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms
- TUESDAY: Southeast winds 10 to 15 knots. Seas 3 to 5 feet. Seas and protected waters choppy. Thunderstorms likely .
- WEDNESDAY: Winds shifting East Southeast 15-20 knots. Seas 6 to 8 feet. Seas rough. Numerous scattered showers and squalls.



Deepwater Horizon Spill Response
(Updates in RED)

Source Control: (UAC Exec Sum 04 Jul)

Vessel	0000-2359CDT 03 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,924 bbls	38.0 million cubic ft of gas	455,292 bbls <i>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</i>	1036.6 million cubic ft of gas <i>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</i>
Q4000	8,036 bbls	19.0 million cubic ft of gas	152,352 bbls	321.0 million cubic ft of gas
Cumulative oil/gas recoverd	24,960 bbls	57.0 million cubic ft of gas	607,644 bbls	1352.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE started at 1534EDT. Current weather conditions are favorable for lightering. Lightering ops require 24 hours for full discharge. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (NIC Bul 1542EDT 04 Jul)
- **Sub-sea Dispersant:** From 0000-1200L 04 July dispersants were injected at the BOP at an average rate of 6.75 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 12 hour period from 3.9 to 8.3 gallons per minute. There were three application shut downs: one beginning at 0150 for 24 minutes, one beginning at 0223 for 9 minutes, and one beginning at 0244 for 26 minutes. (Houston Update 2000EDT 04 Jul)
- **Q4000:** recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. There was a temporary shutdown of operations at 0847CDT, 04 Jul, due to a Process Safety Low trip on the water curtain manifold. Operations resumed at 0909CDT. (OIR Update 0600CDT 04 Jul; SITU Houston 1716CDT 04Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4’ to 6’. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 04 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July. The 4000’ Free Standing Riser (FSR) is fully in place. The 1,350’ flexible, CDP manifold to FSR base, installation is complete. The 1,200’ flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and

**Deepwater Horizon Spill Response**

(Updates in RED)

has been made. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick

Connect/Disconnect (QC/DC) will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximately 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. Provided the 1060' flexible riser and QC/DC are successfully assembled, flushing lines with Glycol will commence on Wednesday 06 July. (Houston Update 2000EDT 04 Jul)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 04 Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack is on board DISCOVERER INSPIRATION (9409936) located in MC462. The capping stack was successfully tested to 10,000 psi and the deployment assembly is being installed. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston Update 2000EDT 04 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 04 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 04Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 04 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

Relief Well Data: (Houston Update 1200EDT 04 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	38 of 104 (37 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,710'	62 of 104 (60%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – They have drilled to 13,873' and ran their 13-5/8" casing string. They landed the casing string and cemented the 13-5/8" casing today. (Houston OIR 1847EDT 04 Jul)
- **DD-III:** 1st Relief Well – DD3 will stop drilling at a depth of 17,874' (100' from penetration). They have currently drilled to 17,710' MD and conducted ranging run #7. They will now drill to 17,770' MD and conduct ranging run #8. There are two more ranging runs planned after #8 before they get to their next casing point which is the 9-7/8". (Houston OIR 1847EDT 04 Jul)

(Houston Source Control Vessels 04 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Weather is still affecting operations. Forward plan is to install the freestanding riser and air can.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)



Deepwater Horizon Spill Response
(Updates in **RED**)

DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	Currently setting the anchors for the suction pile installation. Forward plan is to install the freestanding riser and air can.
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests



Deepwater Horizon Spill Response
(Updates in RED)

International Offers of Assistance: As of July 3, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 04 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	264.6	67.9	59.4	82.15	474.05
People Assigned	1,810	2,808	3,991	4,060	12,669

Safety/Personnel Casualties:

- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 04 Jul)
- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 04 Jul)
- **MS:** Cleanup crews worked to remove oil on Long Beach; mechanical recovery efforts with Beach Tech 2000 and manual beach cleaning conducted at Pascaoula Beach. (DWH AAG 0600EDT 04 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. (DWH AAG 0600EDT 04 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in West Pensacola Beach east and west. Beach cleanup and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 04 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 04 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	752	1,167	486	0	3,162
Barges	457	78	74	28	0	637
Other (Command & Control, Boom Tending, Other)	1,525	414	563	234	24	2,764
Skimmers, Inshore	333					333
Skimmers, Offshore	63					63
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	77					77
Total	2,739	1,244	1,804	748	24	6,563

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$244,189,477.06
Fed project Ceiling Remaining	\$115,310,522.94



Deepwater Horizon Spill Response

(Updates in **RED**)

BP Claims Summary: (BP Dashboard Report 02 Jul) Not reported on weekends.

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) Not reported on weekends.

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 04 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #6 and drill ahead
- CDP 1: preparation for HP1 hook up and operations
- CDP 2: complete pre-lay survey for flowlines

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending



Deepwater Horizon Spill Response

(Updates in **RED**)

until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.

Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 04 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 555

Boom

- Total Deployed: 2,915,171 feet
- Total Assigned: 272,561 feet
- Total Staged: 935,034 feet
- Total Ordered: 780,252 feet



**National Incident Command
0430EDT – 05 July 2010
Deepwater Horizon Spill Response**

NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800EDT 03 July 2010
Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

• Oil Stoppage

o Lower Marine Riser Package (LMRP) TOP HAT

Oil transfer from ENTERPRISE to CASCADE commenced 4 July. (NIC)

ENTERPRISE is due to reach capacity 5 July if current production levels continue.

Q-4000 flowback is in progress and stable.

Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000 (NIC)

Cumulative oil/gas recovered/flared 3 July: 25,198 barrels of oil and 57 million cubic ft of gas.

Total oil/gas recovered/flared to date: 607,644 barrels of oil and 1352.5 million cubic ft of gas.

o Long Term Containment and Disposal Project (CDP)

CDP-1: Estimated startup 8 July. (NIC)

Conducted successful pressure test of 1,350 feet jumper.

CDP-2: Estimated startup 15 July. (NIC)

Set suction pile and installed clump weight and QCX/DC buoy.

o Relief Wells

Drill Rig DDIII (first relief well) conducting relief well operations; drill depth **12,625** ft below sea floor (17,630 ft below drill floor). (NIC)

Preparing to conduct magnetic ranging run # 6. (NIC)

Drill has landed the 13 5/8 inch casing and commenced cementing. (NIC)

Drill Rig DDII (second relief well) conducting relief well operations; drill depth 8,655 ft below sea floor (13,873 ft below drill floor). (NIC)

Drill will stop at a depth of 17,874 ft (100 ft from penetration). (NIC)



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o **Three Ram Capping Stack**

Capping stack and transition spool ready for deployment and due to be transported to scene 4 July. (NIC)

• **Oil Flow**

o Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)

• **Oil Landfall**

o Current amount of landfall impacted: 474.05 miles. (NIC)

o LA: (NIC)

Operations on weather stand-down.

Only light oiling found and heavy oil impact down by 5 miles.

o MS: (NIC)

Crews cleaned oil from Long and Pascagoula Beaches.
Night cleaning continued on Long Island.
Operations suspended on barrier islands due to rough seas.

o AL: (NIC)

Beach cleanup resumed in Baldwin County from Fort Morgan to Perdido Pass.

o FL: (NIC)

Conducted manual cleanups in Okaloosa, Walton and Bay Counties.

Crews responded to reported tar balls in West Pensacola Beach.

Beach cleanup and inspections conducted in Walton County from Miramar Beach to Dune Allen Beach.

• **Operations**

o **No In Situ Burns (ISB) conducted 4 July. (NIC)**

No ISBs will occur until at least 6 July due to expected weather conditions and pending litigation.



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- o Booming/skimming operations continue, weather permitting. (NIC)
- Oily water mixture recovered to date: 673,497 barrels. (NIC)
- o Vessel A WHALE, an oil tanker converted to a skimmer, is on scene and awaiting results of testing. (NIC)

• **Health Concerns**

- o Heat stress remains the primary concern for response workers. (OHA)

• **Dispersants**

- o **No aerial dispersant flights were flown 3 July. (NIC)**
- o **Subsea dispersant use continues at a rate of 7.9 gallons per minute. (NIC)**

• **Shipping Channels/Ports**

- o All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
- o To date, a total of 6 vessels have required decontamination. (NIC)

• **Assets on Scene:**

- o Personnel: 44,571 (NIC)

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- o **Boom deployed: 2,915,171 ft (NIC)**
- o **Dispersant to date: 1,689,640 gals (1,065,801 surface/623,839 subsea) (NIC)**
- o Total vessels assigned: 6,583 (NIC)
- o Fixed-wing aircraft: 36 (NIC)
- o Helicopters: 77 (NIC)



National Incident Command
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Deepwater Horizon Spill Response

Federal Agencies/Departments

• **U.S. Coast Guard (USCG)**

o Continuing incident coordination and response activities.

• **Customs and Border Protection (CBP)**

o Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 938

• **Federal Emergency Management Agency (FEMA)**

o Supporting NIC activities and Federal On-Scene Coordinator.

• **Department of Agriculture (USDA)**

o Animal and Plant Health Inspection Service providing wildlife recovery services.

• **Department of Defense (DoD)**

o US Army Corps of Engineers overseeing berm projects in AL and LA.

• **Environmental Protection Agency (EPA)**

o Continuing to sample air, water, sediment, and waste.

• **Health and Human Services (HHS)**

o FDA South East Region inspected 206 primary seafood processing firms in Alabama, Florida, Louisiana, and Mississippi for limited Hazard Analysis and Critical Control Points.

• **Department of the Interior (DOI)**

o White House is hosting weekly conference calls for Native American outreach with representatives from Federally- and non-Federally recognized tribes.

• **National Oceanic and Atmospheric Administration (NOAA)**

o **Little change with a small non tropical area of low pressure located about 115 miles south southwest of the mouth of Mississippi River.**

o **Tropical wave over the northwestern Caribbean Sea has become a little better organized and surface pressures are beginning to fall in the area.**

o Low chance (10 percent) of becoming a cyclone in next 24-48 hours.



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o Weather forecast:

Sun, 4 July: East winds 12-15 knots; seas 3-4 ft and choppy.

Mon, 5 July: South winds 13-15 knots; seas 3 ft and choppy.

Tue, 6 July: Southeast winds 15 knots; seas 4 ft and choppy.

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• **Department of Energy (DOE)**

o Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

• **National Infrastructure Coordinating Center (NICC)**

o Continuing to monitor CIKR.

State and Local Agencies

. AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

. Current Posture: Phase 2 - Concern; Crisis Action Team activated.

. **The next SLB is scheduled for 0600 EDT 5 July.**



National Incident Command
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Deepwater Horizon Spill Response

UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR SUNDAY, JULY 5

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

Mobile JIC

July 6 – Media boat tour in Pensacola.

July 6 – VIP visit at Mobile ICP: Senator Sessions and Congressmen Bonner & Taylor

Florida Peninsula JIC: No Report

Houma JIC: No Report

Engagement with Government Officials

0800 Daily Governors Teleconference – briefing by RADM Neffenger
0900 Mayor Sam Jones, Mobile, and Larry Wettermark (City Attorney) visit to Mobile ICP to meet with Kris Sliger (BP) and CDR Timmee (Dep IC for AL) to discuss various issues. Anticipated discussion topics include new Mobile County Branch operating structure and the resources we will specifically dedicate to the Mobile County Branch, VOO issues and his "Mobile Plan"
1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit
1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue to provide outreach to the local businesses, CBOs, FBOs, and individuals.

Escambia County

- *CR Outreach Team will focus on churches and businesses in the Perdido Key and Pensacola Beach communities.*



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Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Orleans Parish

- CR Team will conduct outreach to faith based organizations.
- CR will coordinate distribution information needs with BP CR Team.

Lafourche Parish

- CR will be meeting with the Lions Club in Raceland on Monday.
- CR will attempt to contact the Cajun Cruisers and the Cajun Deaf Club.
- Meet with the President of Lafourche Parish NAACP.

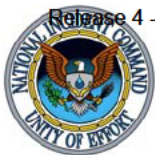
FUTURE EVENTS AND ISSUES (all times CDT)

Tuesday, July 6

- 1000 RADM Watson-Tri Parish Meeting Vermilion Courthouse/EOC
- 1000 ADM Papp visit to Grand Isle
- 1030 Emergency CPRA Meeting w/NAVSEC Mabus
- 1800 VOO Open House-Sidell
- TBD NAACP meeting in Baton Rouge
- TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC
- TBD Senator Sessions meeting with CAPT Poulin at the ICP to update on current operations.
- TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations

Wednesday, July 7

- TBD Interior Secretary Salazar visit to the Gulf



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TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

TBD MG Todd Semonite, USACOE, requesting 1-way flight from Tallahassee departing 1530 and meeting with ICP Mobile IC or Deputy IC at 1700 for ops brief

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pensacola for Bayou Chico staging area/beach tour.

TBD Two Senate Appropriations staffers will be in the Orange Beach area with NOAA. UAC NOAA rep, Michele Finn, will be with them. NOAA has the lead on this trip, but wanted someone on hand (LT/O3 level) from ICP Mobile to discuss booming strategy and VOO operations. CDR Timme will ID the appropriate person

Thursday, July 8

0800 MGEN Todd Semonite, USACE, requesting 1-way flight from Tallahassee departing 1530 on the 7th, and meeting with ICP Mobile IC or Deputy IC for an update

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile. LCDR Evans will escort.

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC TORNADO Change of Command and then to Mobile for Theodore staging area tour. ICP MOBILE IC Representation TBD

TBD NIC visit to MS/AL sites

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC DECISIVE and CGC ZEPHYR Change of Commands. ICP MOBILE IC Representation TBD.

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities



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Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

TBD Representative Adam Putnam (R-12th/FL) details TBD

July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

TBD Congressman Putnam

TBD Congresswoman Pelosi

TBD Congressman Cummings

TBD Congressman Boehner

SUNDAY, JULY 4 EVENTS**NOLA JIC**

- Researched, forwarded or responded to 1 national/international media inquiries.
- Supporting sea turtle hatchling relocation.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Supporting Cutter Resolute operations.
- Continued communicating with US Navy on airship arrival.
- Continued operations.

Mobile JIC

Total media inquiries: 1

Total media embarkations: 1

Total media Interviews: 1

Media inquiries: 1

Florida Peninsula JIC

Total media queries/rumors: 0/0

Total media embarkations: 0

Underway: 0

Overflights: 0

Facilities: 0

Total media interviews:



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Media/Community Engagement Details (Previous 24 Hours):

Miami (Main JIC): No report
Key West: None: No report
St Petersburg: No report

Embeds/Embarks (Previous 24 Hours):

Miami (Main JIC): No report
Key West: No report

Houma JIC

Total media inquiries completed: 14
Total media inquiries: 9
Media embeds:

Plaquemines

July 4 - PA2 Henise and Tech Sgt Bennett uploaded 5 photos on CGVI for release of contractors picking up absorbent booms that were possibly vandalized as well as booms that were re-positioned during Tropical Storm Alex.

July 4 – PA2 Henise escorted UN Press TV on tour of North Pass area of Plaquemines Parish.

July 4 – PA2 Henise conducted an interview with the NBC Nightly News crew of the designated staging area in Plaquemines Parish. Interview will be conducted on 7/5.

July 5 – Tech Sgt Bennett and Staff Sgt Carter will obtain imagery on ongoing operations and upload to CGVI for release by UAC JIC.

Jefferson

July 4 - PA2 Crawford & PA3 Critchfield spent the morning shooting stills and video around Grand Isle of CG personnel. Rough video for Admiral Papp should be together by end of day. Final edits will be made on 7/5. PA2 Crawford & PA3 Critchfield attended media event.

July 4 – Media event held at site of sand washing/cleaning machine. Attended by NBC, CBS and The Washington Post.

Terrebonne

MST3 Richburg shot photos of workers cleaning up oil in the marsh.

Engagement with Government Officials

- Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Forgit
- Congressionals Teleconference



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Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA

Escambia County

- Escambia County informational cards, the Claims and Escrow fact sheets, BP FAQ flier, and the “Odors from the BP Oil Spill” fact sheets were left at all locations.

City of Century & Unincorporated Communities of McDavid, Bluff springs, Molino, and Cantonment

- CR Outreach Team visited 10 businesses (48 employees), one community based organization, one faith-based organization and 19 churches located on US HWY 29.

Pensacola

- CR Outreach Team visited four churches and 12 businesses (42 employees) in the beach area and along Pensacola Bay. Three of the businesses have filed claims; two are in the process of gathering pertinent information and plan to file soon.

Okaloosa County

- Canvassed 19 small businesses of which five reported filing claims and an average reduction in consumer traffic 60-90%.

Santa Rosa County

- Distributed BP Claims Process tri-fold brochures and BP Claims Process Fact Sheets to 37 businesses continuing to report a loss of business due to the oil spill with business trended down 15-90% and they are encouraging their employees to file claims with BP.

Walton County

Santa Rosa Beach

- Distributed BP fact sheets and tri-folds to 10 businesses (136 employees).
- Attended the EOC Briefing were FDOH, County Finance, EMA, USCG and EPA.
 - The discussion was about boom sitting in Topsail not being used, the beaches are looking good, the Beach Patrol is using jet skis, EPA stated that air and water quality was good, new advisory signs will be ready on July 5, 2010, public signs are to be read in and out and overnight OPS reported only light oil on beach.

Miami-Dade County

- Laying the groundwork for incoming CR staff.



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MISSISSIPPI

Harrison County

- BP, USCG, MEMA, Army National Guard, and the EMD are aware of DHS CR visits to businesses, CBOs, FBOs, and churches.

Gulfport, Long Beach, Pass Christian, Woolmarket, Orange Grove:

- Visited five libraries and provided BP claims for each library to put on display tables: 25 Vietnamese, 25 French, 25 Spanish, 25 Khmer, 25 Laotian, and 25 Haitian.
- Each library has a clientele of 130 to 350 per day.

LOUISIANA

Jefferson Parish

Avondale

- CR Team distributed BP fact sheets (English, Vietnamese, Spanish and Cambodian), BP claims sheets (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A flier, USDA information fliers and SBA information to Duc Me Len Troi Vietnamese Church, Faith Temple Church of God, First Baptist Church, St. Bonaventure Catholic Church and Iglesia Cristiana Pentecostes to be made available for congregants and staff.

LaFitte

- DHS CR Team met with BP CR Team in LaFitte who informed DHS CR of the following:
 - Claims Center implemented a Teens Work Program. All youth from 14 to 17 years old can participate.
 - LaFitte's Center is currently hosting a safety class. This will be their fourth training class with 60-65 attendees and four staff members. This is a four hour mandatory safety class that must be completed prior to placement in any job with BP.
 - The Center has expanded its applicant base and is now taking work applications from the cities of Marrero and Westwego.
 - A new BP claim center will be open in Westwego.

Marrero

- CR Team distributed BP fact sheets (English, Vietnamese, Spanish and Cambodian), BP claims sheets (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A flier, USDA information fliers and SBA information to Lions Club International Local Chapter and the Korean Agape Baptist Church.

St. Tammany Parish

- CR Team attended the Vessels of Opportunity meeting at the North Shore Harbor Center in the city of Slidell:
 - CR spoke with the owner and captain of two boats who is registered with the Vessels of Opportunity program two months ago; he is still waiting for BP to call him with work.
 - CR spoke with five fishermen who stated they will return next week for the Vessels of Opportunity training sessions.



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- CR spoke with a fisherman at the meeting who has filed a claim with BP. The fisherman stated he has received a \$5,000 check for one month but the funds are not enough being just 1/5 of his earnings before the oil spill. He also expressed concern about the Vessels of Opportunity program utilizing benzene dispersants which may damage fiberglass boats.
- CR team met with the pastor of the Fountain of Praise Church in Covington who stated:
 - Members from his church have been affected by the oil spill.
 - Pastor owns a business which was affected by the oil spill; plans to file a claim with BP and was grateful for information provided by CR.
 - BP claims information provided will be made available to congregation and staff.

Terrebonne Parish

- CR spoke with the director of nursing at Heritage Manor in Houma who stated she is grateful for the visit and will provide the claims information to her 200 employees and 160 resident families.
- The Chauvin claims center BP CR reported the claims volume continues to trend downward. There were three new claims on July 3, 2010 with 29 checks issued and four Vessels of Opportunity applicants.
- CR visited with three oil industry employees outside the Chauvin claims center who stated they felt BP had treated them fairly on their claims.

SOCIAL MEDIA REPORT

Statistics:

Facebook Followers: 38,481 (+80)

Twitter: Followers: 8,139 (+7); Lists 659 (+2)

YouTube: Views 2,493,457 (+8,900); Videos 92 (+0); Subscribers 1,212 (+39)

Flickr: Photos 762 (+1); Views 203,817 (+1,285)

Website Hits: 116,026,312 (+1,576,057)

Total number of opt-ins for SMS news alerts: 5759 (+12)

Overall Trends:

There was a very high volume of conversation about the safety zone around the boom, with many across the social web accusing the Coast Guard of limiting first amendment rights.

Many commented about the “delays” around putting the A Whale into service, wondering what the plans are for the vessel.

Petty Officer John Masson’s son, Ian, was featured on the DHR website for his work in raising money to help pelicans. His story was largely well received, with many stating that they were inspired by Ian’s work.

Facebook Trends:

- There is significant interest in the story about Ian Masson's effort to raise money for the pelicans in the gulf, with most expressing appreciation and encouragement for Ian's efforts. Some comments



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expressed that although Ian's effort is great, it is the responsibility of BP to finance the recovery of the Gulf. Additionally, a handful of comments expressed the opinion that DHR was using a child for PR spin. This post had the largest number of "Likes" of all Deepwater Horizon Facebook posts.

- A few issues, including dispersants, accepting help from other countries and the drilling ban surfaced in commenting threads.
- Many demonstrated concern for the safety zone around boom, with some not believing the Coast Guard's vandalism claim.

Facebook Comments:

Lets face it. The oil spill itself is a disaster. An accident. No one hates bp for causing the oil spill. What we hate is the response of BP and the U.S. government. The shut out of the media makes people feel like BP is hiding something. The coast guard is a part of this unfortunately. we used to be a country that reported news, now we are reduced... See More to speculation so corporations can make as much money as possible by collecting the oil of the spill while half assing the actual skimming and clean up part. and no one even knows if the relief wells will work. Last time bp tried it was in 200 ft of water, not 5000. they are trying their best I am sure, but with 20 billion in first quarter earnings and only 20 million a year in safety studies what do you expect? And Doug, I am sorry that you are being affected... its sad our govt has turned its back pretty much on the people to protect profits of a company instead of protecting our own citizens livelihood.

At least they had the integrity to correct their error. Now how about correcting the \$40k fine for coming within 65' that was a remedy for this "vandalism"? People DO run across booms accidentally. If you want to do something about that, then maintain updated charts online showing where they are.

Twitter Trends:

- There is a high level of interest in the story about Ian Masson and his effort to raise money for pelicans in the gulf, with a large number of retweets.
- There is a noteworthy interest in the tweet regarding the Unified Command surveying and repairing boom after heavy weather, with several retweets.

Tweets:

[@Oil Spill 2010](#) you lie! who would vandalize boom?

Wow - think what we could do ~RT [@oil spill 2010](#) Fourth Grader Inspired to Help - Creates Pennies 4 Pelicans ..

Flickr Comments:

(Regarding the photo of the oiled marsh being cleaned) "you guys are going a great job, but this is so sad....."



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Blog Trends:

- Overall traffic was down, but the dominant theme today remained the Coast Guard's safety zone around booms.
- Dispersants remain an area of concern on blogs. Fringe blogs continue to insist that the entire southeastern U.S. will be made uninhabitable by the toxic rain resulting from dispersant use. Opinion differs on whether this is deliberate or accidental.

Blog Posts:

What Mainstream Media is Not Telling You about the Gulf Oil Cleanup

http://beforeitsnews.com/news/92/906/What_Mainstream_Media_is_Not_Telling_You_about_the_Gulf_Oil_Cleanup.html

Nuke the oil spill?

<http://www.boingboing.net/2010/07/03/nuke-the-oil-spill.html>

US: Felony charges, big fines for reporting within Gulf oil spill zone

<http://philosophers-stone.co.uk/wordpress/2010/07/us-felony-charges-big-fines-for-reporting-within-gulf-oil-spill-zone/>

'TOTAL MEDIA BLACKOUT; First Amendment SUSPENDED in the Gulf of Mexico' with CNN VIDEO

<http://squarenipple.com/blog/2010/07/total-media-blackout-first-amendment-suspended-in-the-gulf-of-mexico-with-cnn-video/>

Oil Messed Up

<https://www.weeklystandard.com/articles/oil-messed>

Oil spill likely to reach Keys and Miami

<http://www.americablog.com/2010/07/oil-spill-likely-to-reach-keys-and.html>

BP: Cleanup health dangers, Texas City toxics

<http://richardbrenneman.wordpress.com/2010/07/04/bp-cleanup-health-dangers-texas-city-toxics/>

The Destruction of a Coastline

<http://sbeckow.wordpress.com/2010/07/04/the-destruction-of-a-coastline/>

Rethinking Mass Evacuation of Gulf Coast

http://ckpi.typepad.com/christopher_king/2010/07/oil-issue.html

Oil Spill Website To Be Controlled By U.S., Not BP

http://www.huffingtonpost.com/2010/07/04/oil-spill-website-to-be-c n_635251.html



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1st Amendment Suspended; BP Gulf Oil Spill Coverup Now Violates US Constitution And Bill of Rights
<http://blog.alexanderhiggins.com/2010/07/04/1st-amendment-suspended-bp-gulf-oil-spill-coverup-now-violates-us-constitution-and-bill-of-rights/>

BP's Deepwater Oil Spill - What Research Reports were Saying - and Open Thread

<http://www.theoil drum.com/node/6690>

Noteworthy Blog Comments:

“So far, the effort to contain the spill has been pathetic. Oil washes up, and after a while a truck arrives with a cleaning crew hired from distant states, who mop-up or shovel it into plastic bags that may or may not get picked up later. They then return to sit under a tent until the next call comes or, as has happened in a few cases, a sheriff arrives to arrest them on outstanding warrants. Meantime, fleets of college kids using daddy’s fishing boat are being paid up to \$2,000 a day to tool around looking for oil.”

From the paranoid fringe: “What is extremely clear to me is that this well disaster was engineered and it appears to be an act of environmental warfare, waged by the owners of BP, who we will find are the same folks who hired the filth in the Pentagon and the filth in Israeli intelligence to fly drones into the Twin Towers. The nation has been attacked by the same people three times now: 9-11, the Financial Attack of 2008, and this environmental attack.”

The Government will continue to hide the **true location of the oil** which has now been **confirmed in the Gulf Stream and up the entire East Coast of Florida** whether the Government admits to it or not. The Government will continue to **assure the media and the public that clean up operations are underway that really aren’t** while oil continues to assault the Gulf Coast and everyone know that **there should be super tankers out there sucking up this mess**. But don’t be alarmed as you watch those same rights which have been provided to you in Constitution disappear into a black cloud of smoke before your very eyes. No, instead you can be rest assured that Big Brother has your best interests in mind not the interests of Big Oil.



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Deepwater Horizon Media Report
Sunday, July 4, 2010

Unified Command Media Review

Claims / Liabilities

1. Newly released documents show that on June 2, BP sent out demands for nearly \$400 million to its partners in the well, Anadarko Petroleum Corp. and Mitsui Oil Exploration Company of Japan, or roughly 40 percent of the \$1 billion it had spent in May.

[View Example](#)

2. A consortium of 11 tourism destinations near the Gulf of Mexico has asked BP for a \$55 million grant to pay for a marketing campaign to promote the areas affected by the oil spill.

[View Example](#)

3. As legal battles over the Gulf oil spill flow into Florida courts, a high-profile Tampa lawyer is emerging as a key figure, thanks to his friendship with Gov. Charlie Crist.

[View Example](#)

Takeover

1. Oil major BP PLC has launched a search for a strategic investor to help secure its independence as it moves to defend itself against potential takeover bids.

[View Example](#)

2. BP may look to sovereign wealth funds, including in the oil-rich Middle East, to fend off takeover bids amid mounting costs from the Gulf of Mexico oil leak disaster.

[View Example](#)

BP Markets

1. BP is holding talks with the Kuwait Investment Office about taking a much larger stake of the oil company in an effort to ward off a takeover by a foreign rival, as well as raising additional funds.

[View Example](#)

2. The White House's top energy adviser acknowledged that smaller oil firms might no longer be able to drill in the Gulf of Mexico as a result of legislation moving through Congress that would eliminate the cap on their liability for oil spills.

[View Example](#)

Tourism

1. Oil spill warnings cast a pall over the July 4 weekend at near-empty resorts and beachfront communities from Florida to Louisiana. In some areas, tourist bureaus, rental agents, condo owners



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and other officials said vacation bookings were down 20% to 80%.

[View Example](#)

2. Some Fourth of July shows were canceled this weekend because of budget woes as tourism plunges across the region, pyrotechnic companies said. Other cities moved popular beachfront celebrations inland out of fear a stray fireworks ember could ignite oily waters.

[View Example](#)

Environmental

1. The Alabama Gulf Coast Environmental Recovery Fund has been created by Legacy, an environmental education agency, in response to the oil spill.

[View Example](#)

2. We're just a short time away from millions of birds, including waterfowl, beginning their fall migration to the south.

[View Example](#)

Relief Well

1. Work on the best chance at stopping a massive Gulf of Mexico oil leak is ahead of schedule, but BP is sticking with its mid-August estimate of when the job will be done.

[View Example](#)

Oil Collection (Helix Connection)

1. Rough seas in the Gulf of Mexico are delaying BP Plc's efforts to connect a vessel to the leaking Macondo well that will double the amount of crude being captured amid the worst U.S. oil spill.

[View Example](#)

Spill Response

1. On Day 76 of the Gulf oil spill tar balls, tar patties and sheen have been reported in Northwest Florida, with the heaviest impacts reported in Escambia and Santa Rosa Counties.

[View Example](#)

Regulation

1. When the Deepwater Horizon drilling platform set off the worst oil spill in American history, it was flying the flag of the Marshall Islands. Registering there allowed the rig's owner to reduce significantly its American taxes.

[View Example](#)



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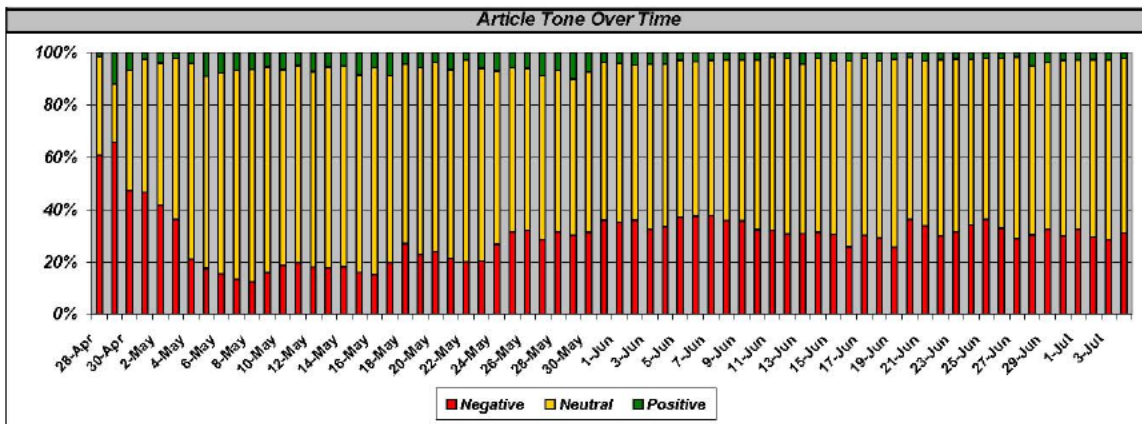
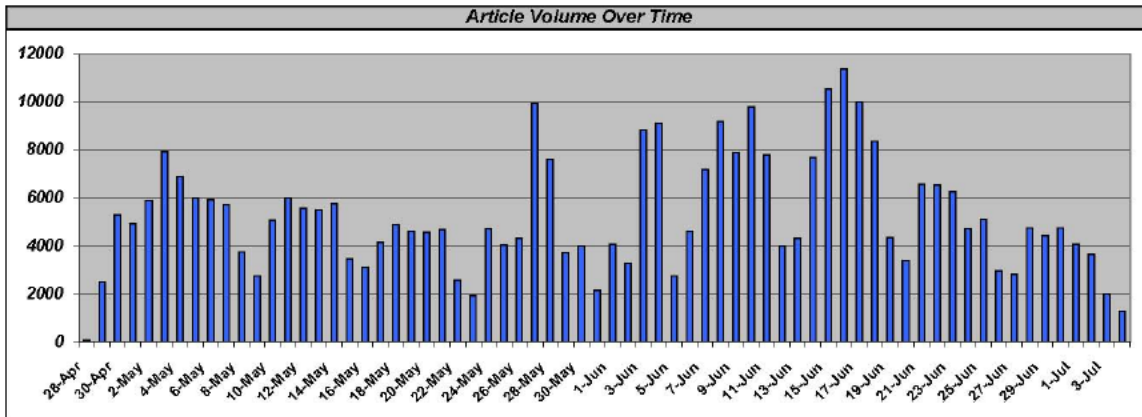
Media Access

1. A photographer taking pictures of a BP refinery in Texas was detained by a BP security official; local police, and a man who said he was from the Department of Homeland Security.

[View Example](#)

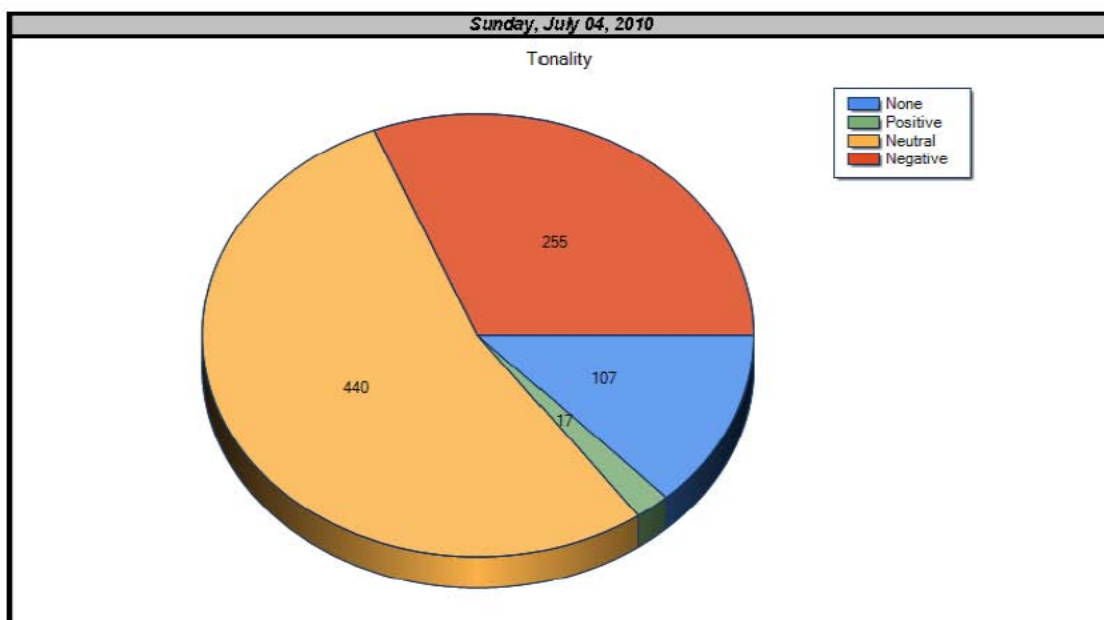
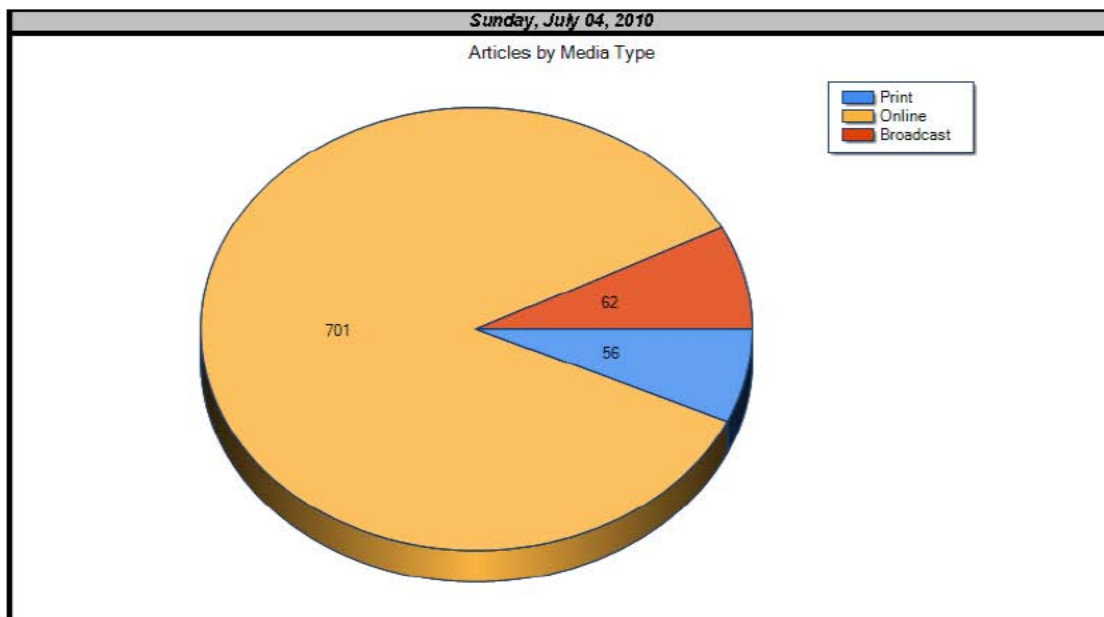


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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 4, 2010 7 PM

PAST 24 HOURS

Crews Assess the Effects of Recent Weather on Response Operations

Crews in Louisiana and along the Gulf Coast are checking deployed boom and surveying for additional oil deposits after heavy weather moved through the area. Heavy winds and waves have blown sand across beaches, burying oil and boom. Reports of damaged and stranded boom have been received from Plaquemines, Terrebonne, Iberia, Jefferson and Lafourche parishes. Crews are beginning a systematic effort to repair any boom that has been damaged.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, begins bringing additional oil up through the kill line—a redundancy measure also taken at the administration's direction.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The drilling of relief wells continues and has not been interrupted by elevated sea states. The *Development Driller III* has drilled the first relief well to a depth of approximately 17,400 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 13,800 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,577 are active.
- More than 44,500 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.



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- More than 7,000 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.9 million feet of containment boom and 5.09 million feet of sorbent boom have been deployed to contain the spill—and approximately 935,000 feet of containment boom and 2.36 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.68 million gallons of total dispersant have been applied—1.06 million on the surface and 623,000 sub-sea. More than 451,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 484 miles of Gulf Coast shoreline is currently oiled—approximately 264 miles in Louisiana, 79 miles in Mississippi, 59 miles in Alabama, and 82 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, United Kingdom, Tunisia the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



Deepwater Horizon Spill Response



Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

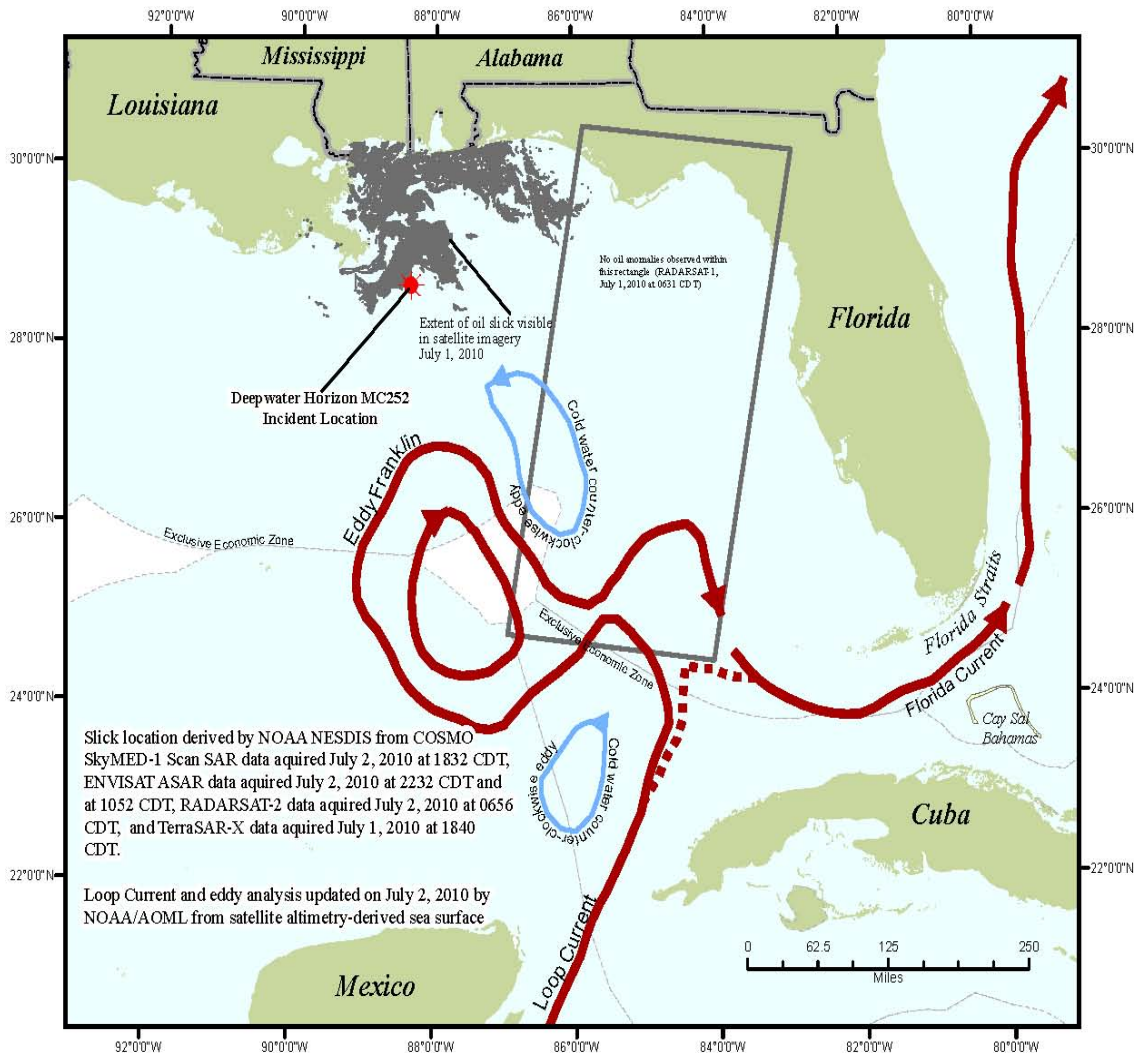
July 2, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersal would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over a week. Currently, with the forecast winds from the south and southeast; Eddy Franklin mostly separated from the Loop Current; and no eddies currently in position to move oil toward Eddy Franklin; the risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Slick location derived by NOAA NESDIS from COSMO SkyMED-1 Scan SAR data acquired July 2, 2010 at 1832 CDT, ENVISAT ASAR data acquired July 2, 2010 at 2232 CDT and at 1052 CDT, RADARSAT-2 data acquired July 2, 2010 at 0656 CDT, and TerraSAR-X data acquired July 1, 2010 at 1840 CDT.

Loop Current and eddy analysis updated on July 2, 2010 by NOAA/AOML from satellite altimetry-derived sea surface

Map prepared July 2, 2010 by NOAA Emergency Response Division

FOR INTERNAL USE ONLY



Deepwater Horizon Spill Response

FISHERIES STATUS



Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

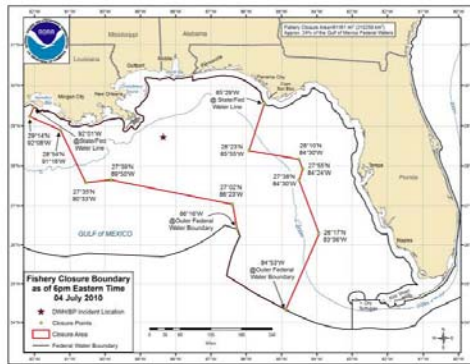
July 4, 2010
FB10-060

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 4, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 54'	91° 16'
29° 14'	92° 08'
At the state/federal line	92° 01'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_070410.pdf

The new closure measures 81,181 sq mi (210,259 sq km) and covers about 34% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

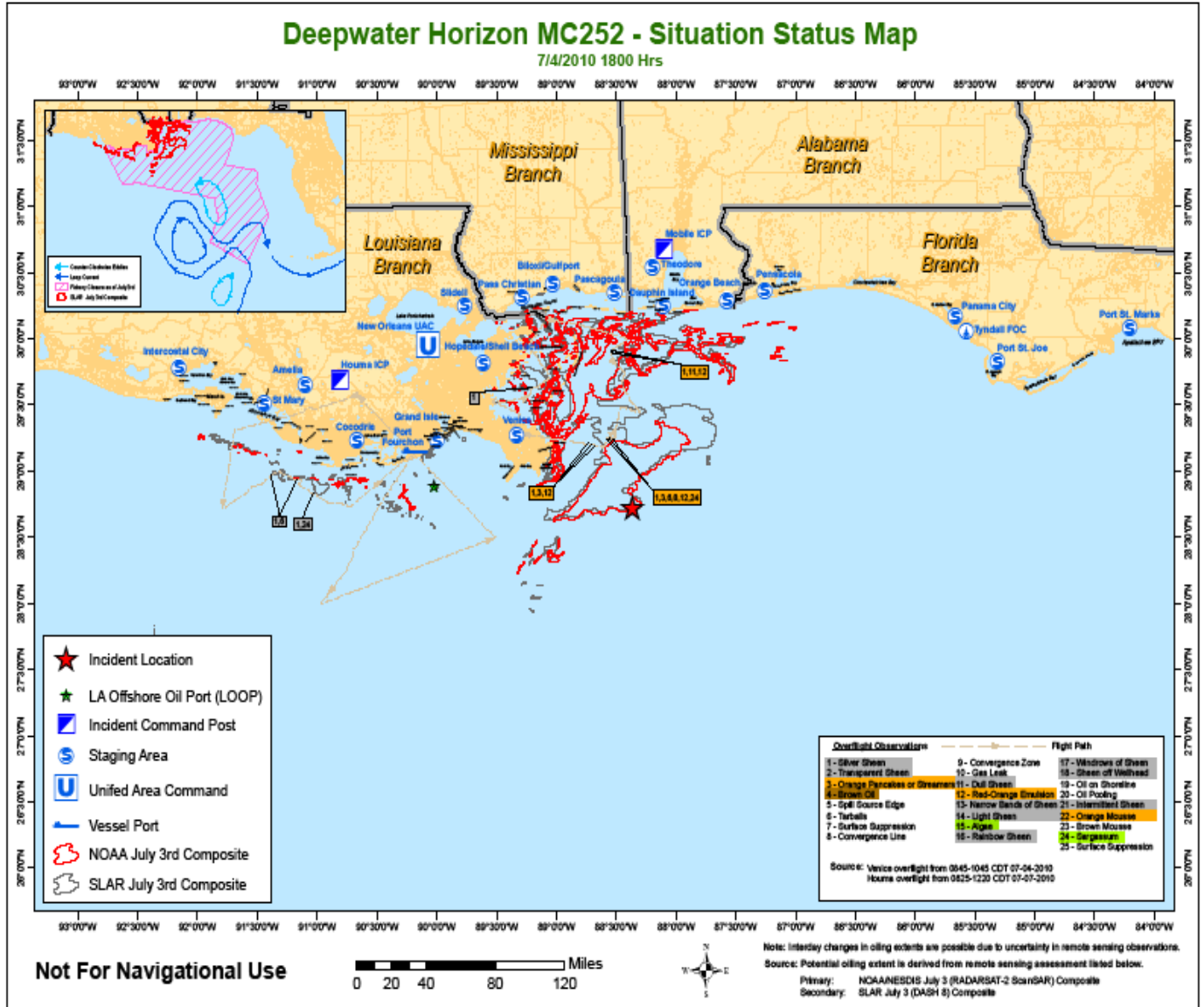
Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



Deepwater Horizon Spill Response

CURRENT FORECAST POSITION OF OIL SLICK





Deepwater Horizon Spill Response

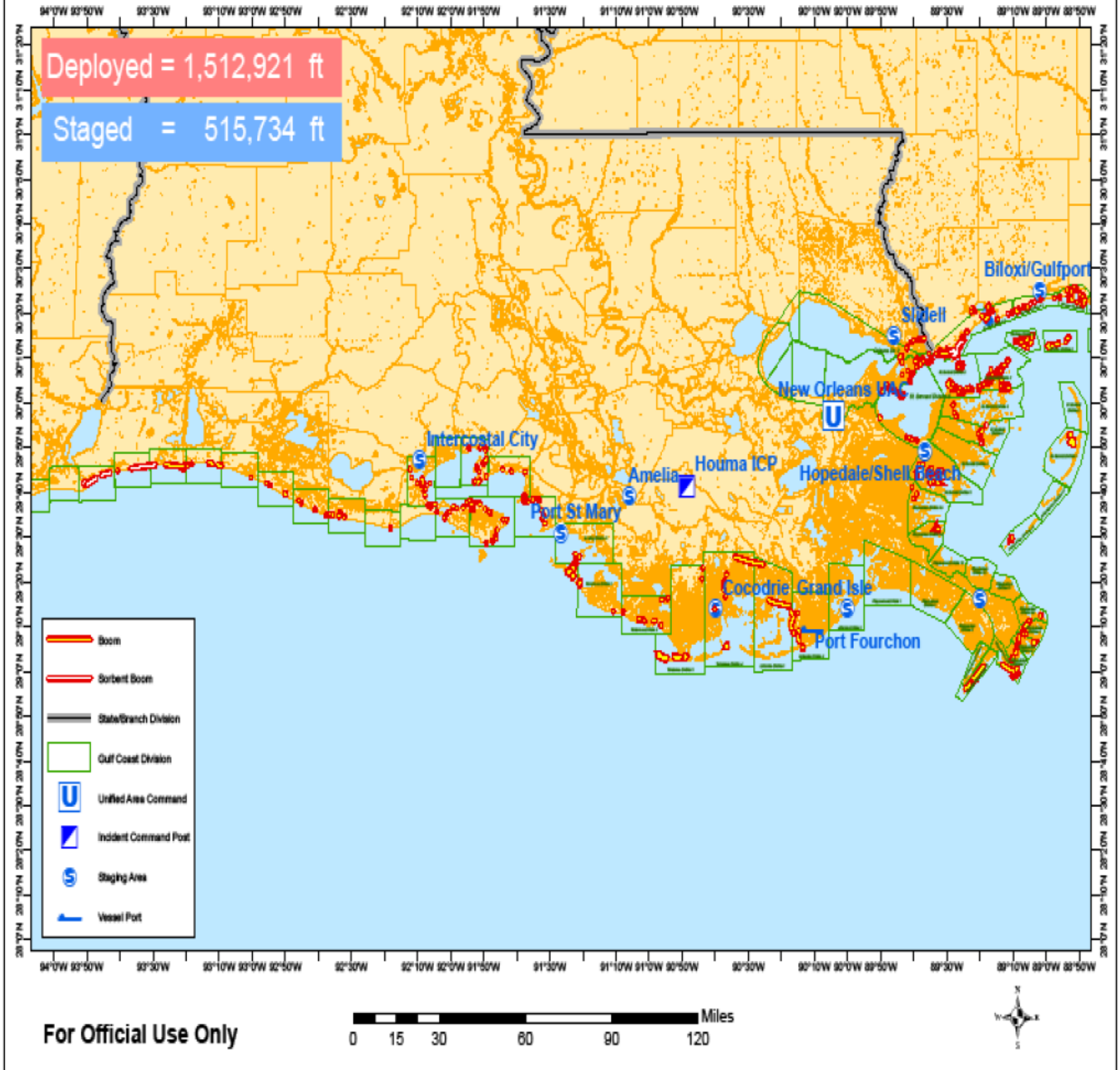
BOOM SITUATION STATUS MAP

Deepwater Horizon (MC-252) - Louisiana Branch Booming Operations Map

7/3/2010 2300 Hrs

Deployed = 1,512,921 ft

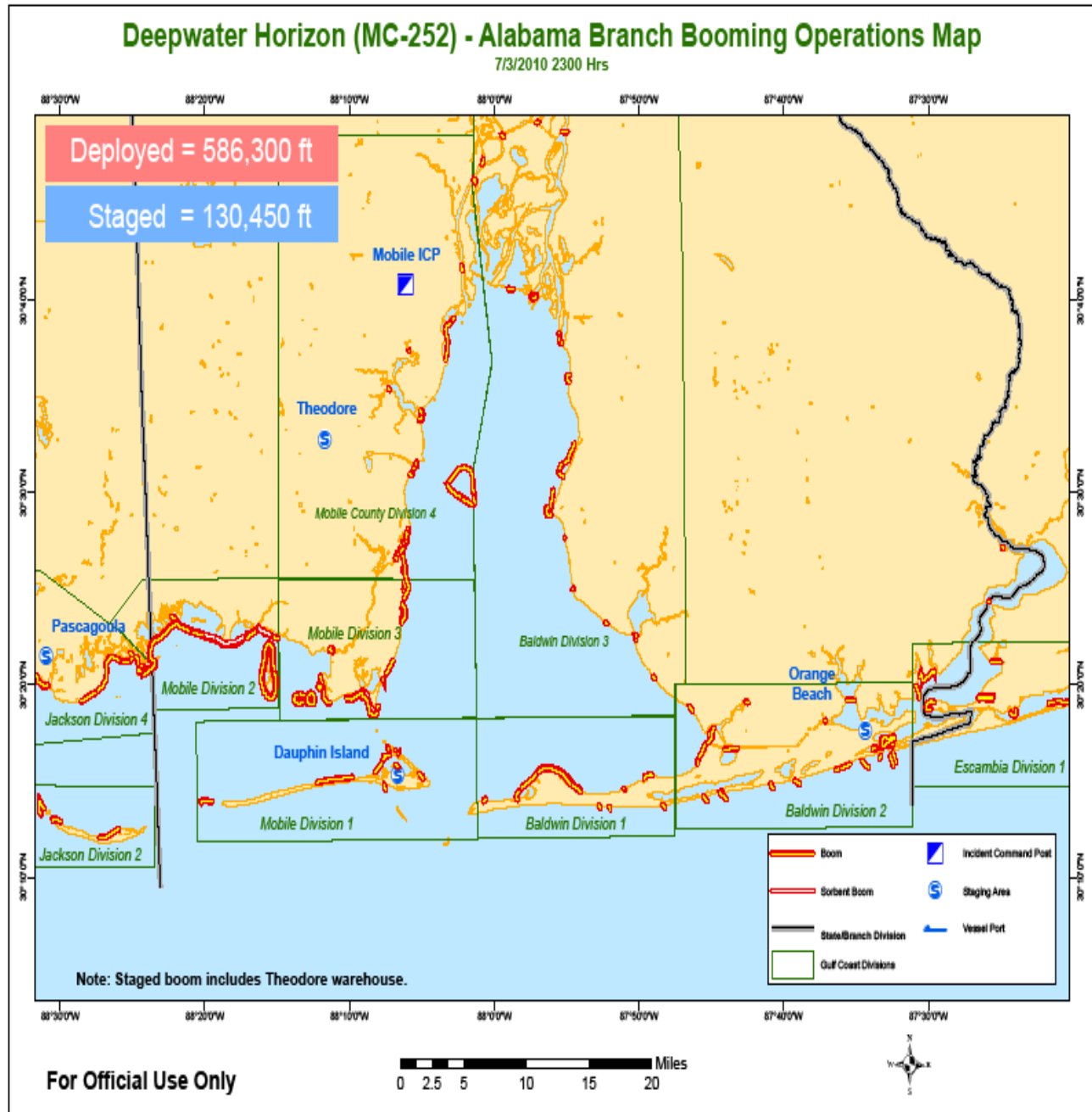
Staged = 515,734 ft





Deepwater Horizon Spill Response

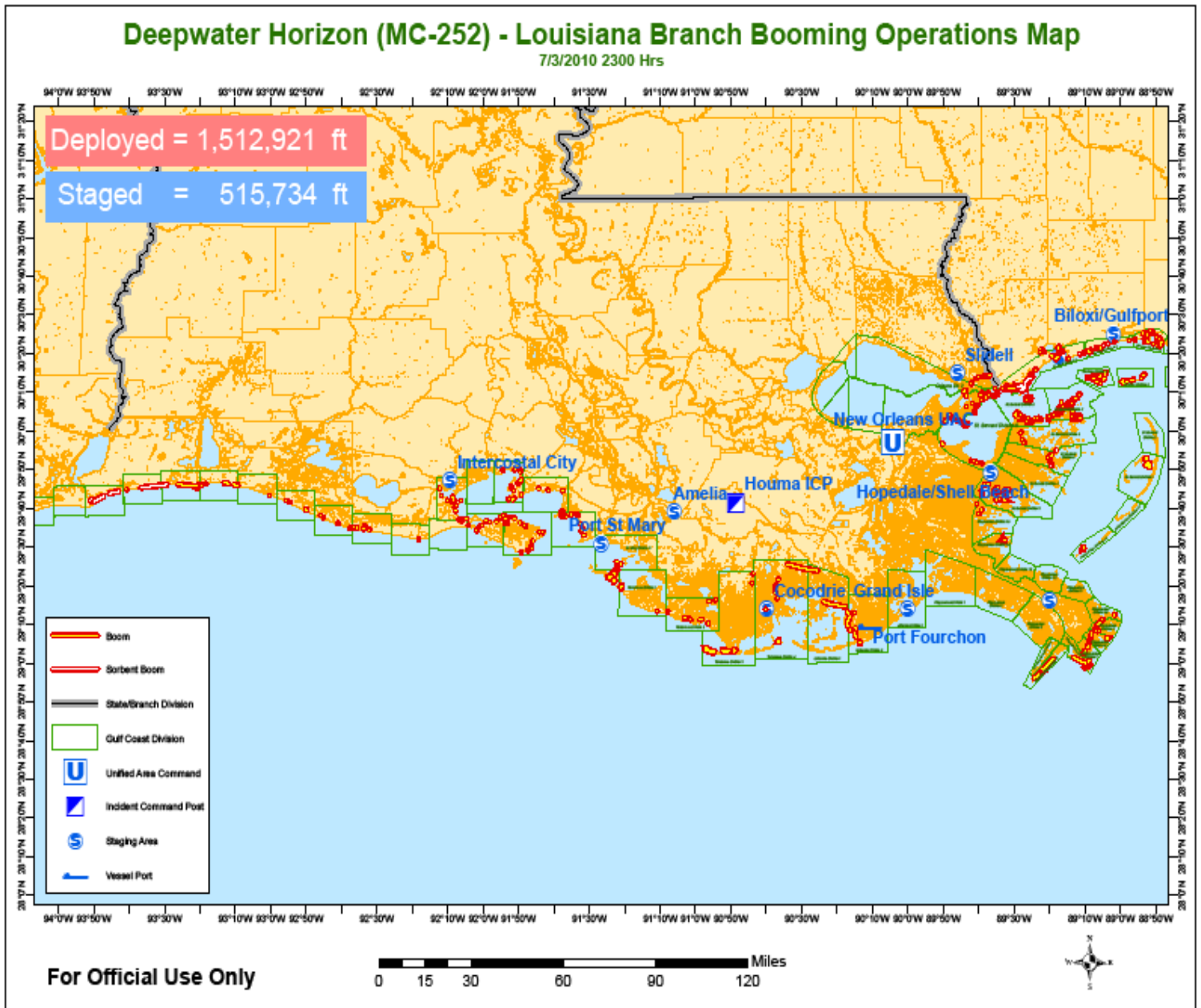
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

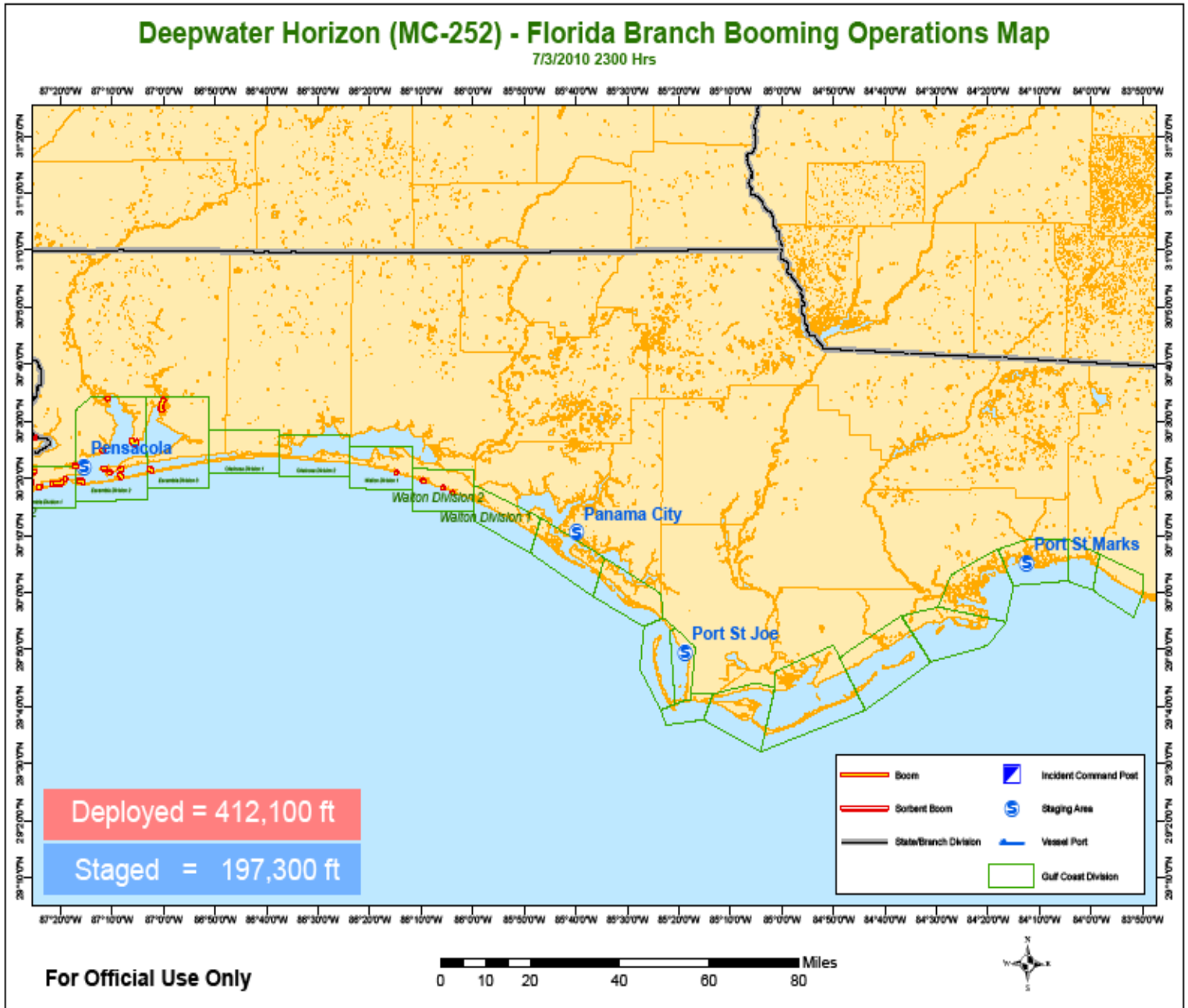
BOOM SITUATION STATUS MAP





National Incident Command
0430EDT - 05 July 2010
Deepwater Horizon Spill Response

BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

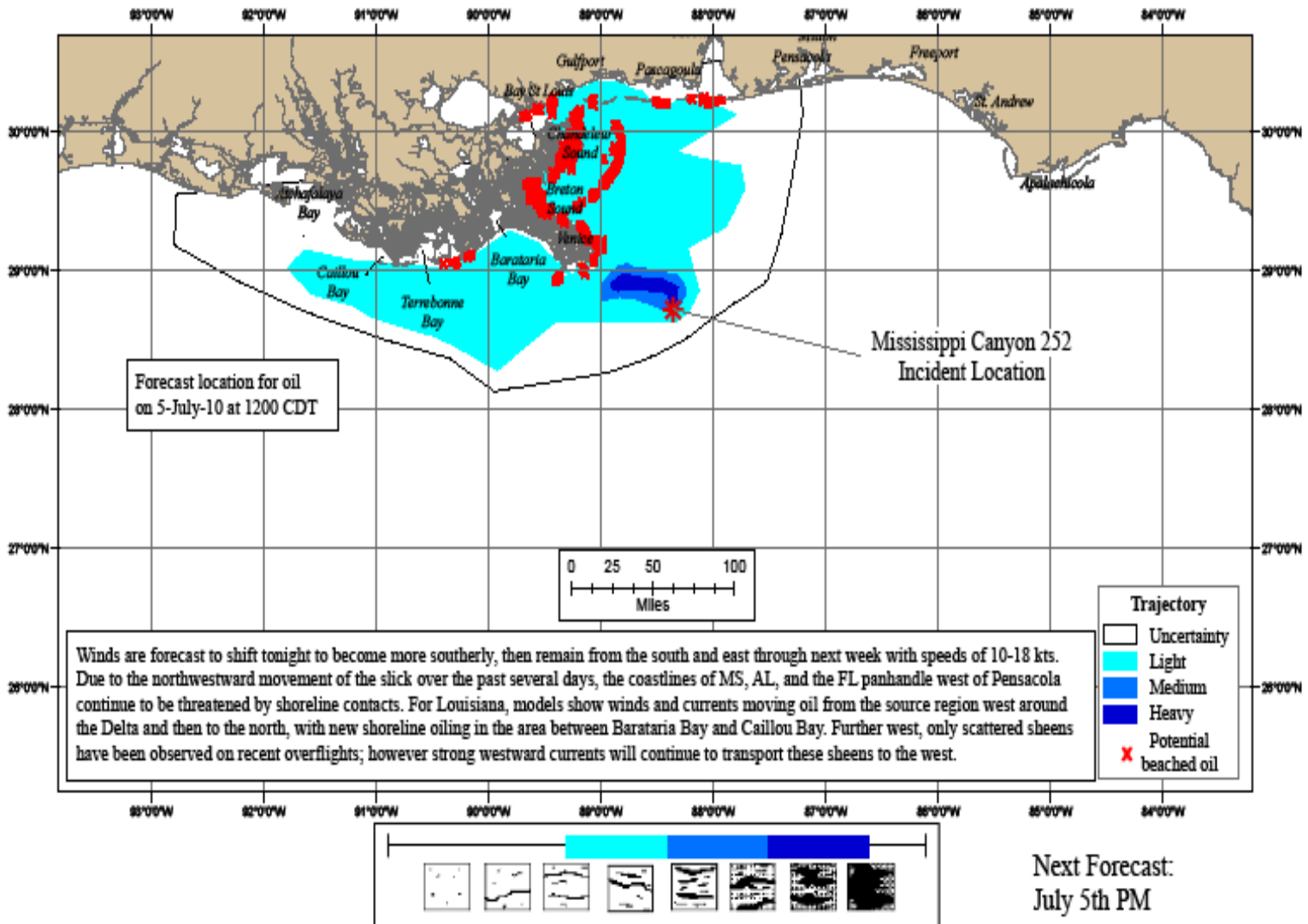
Nearshore

Estimate for: 1200 CDT, Monday, 7/05/10

Date Prepared: 2100 CDT, Sunday, 7/04/10



This forecast is based on the NWS spot forecast from Sunday, July 4 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Saturday-Sunday satellite imagery analysis (NOAA/NESDIS) and Sunday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

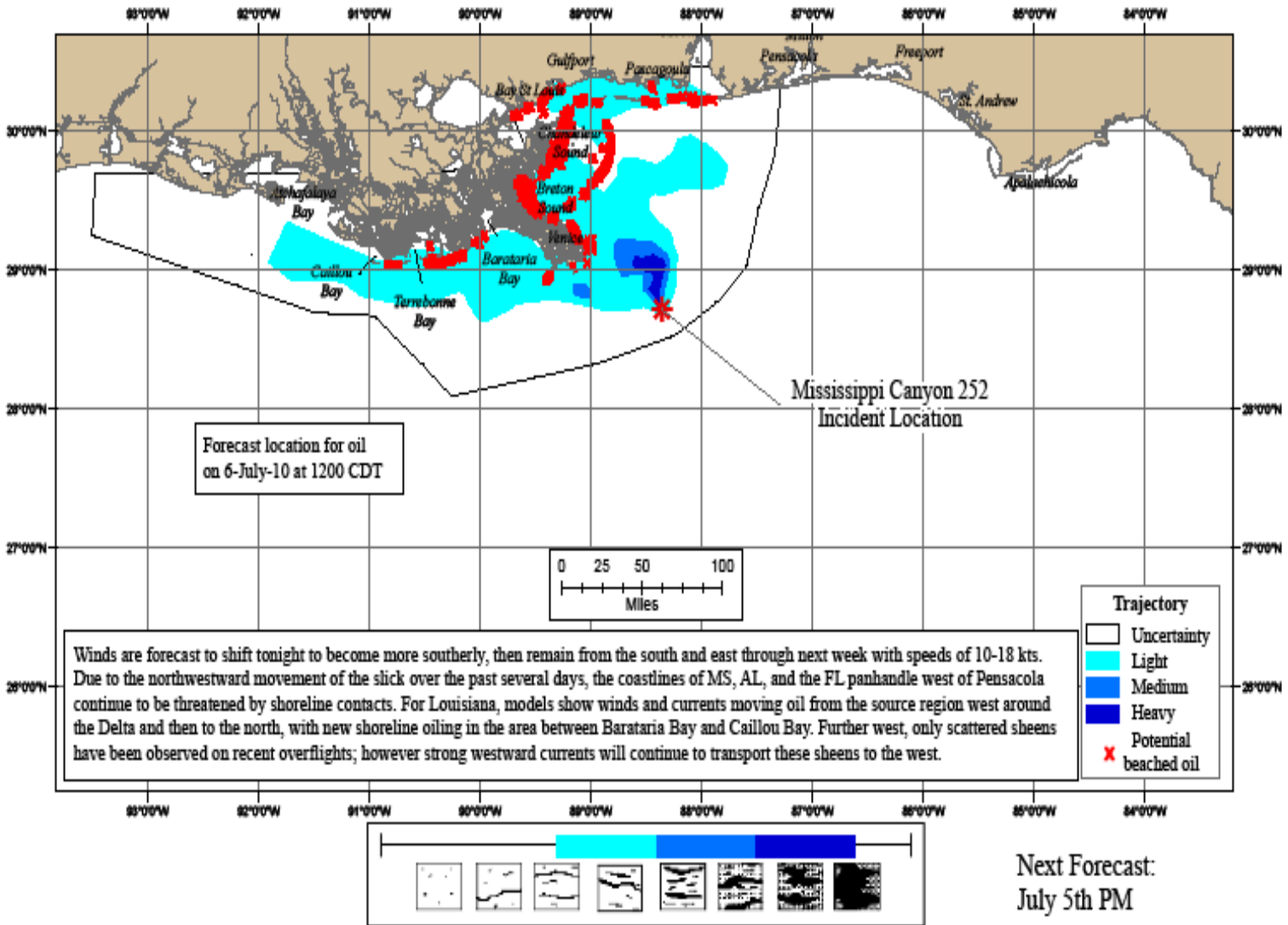
Nearshore

Estimate for: 1200 CDT, Tuesday, 7/06/10

Date Prepared: 2100 CDT, Sunday, 7/04/10



This forecast is based on the NWS spot forecast from Sunday, July 4 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Saturday-Sunday satellite imagery analysis (NOAA/NESDIS) and Sunday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





National Incident Command
0430EDT - 05 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

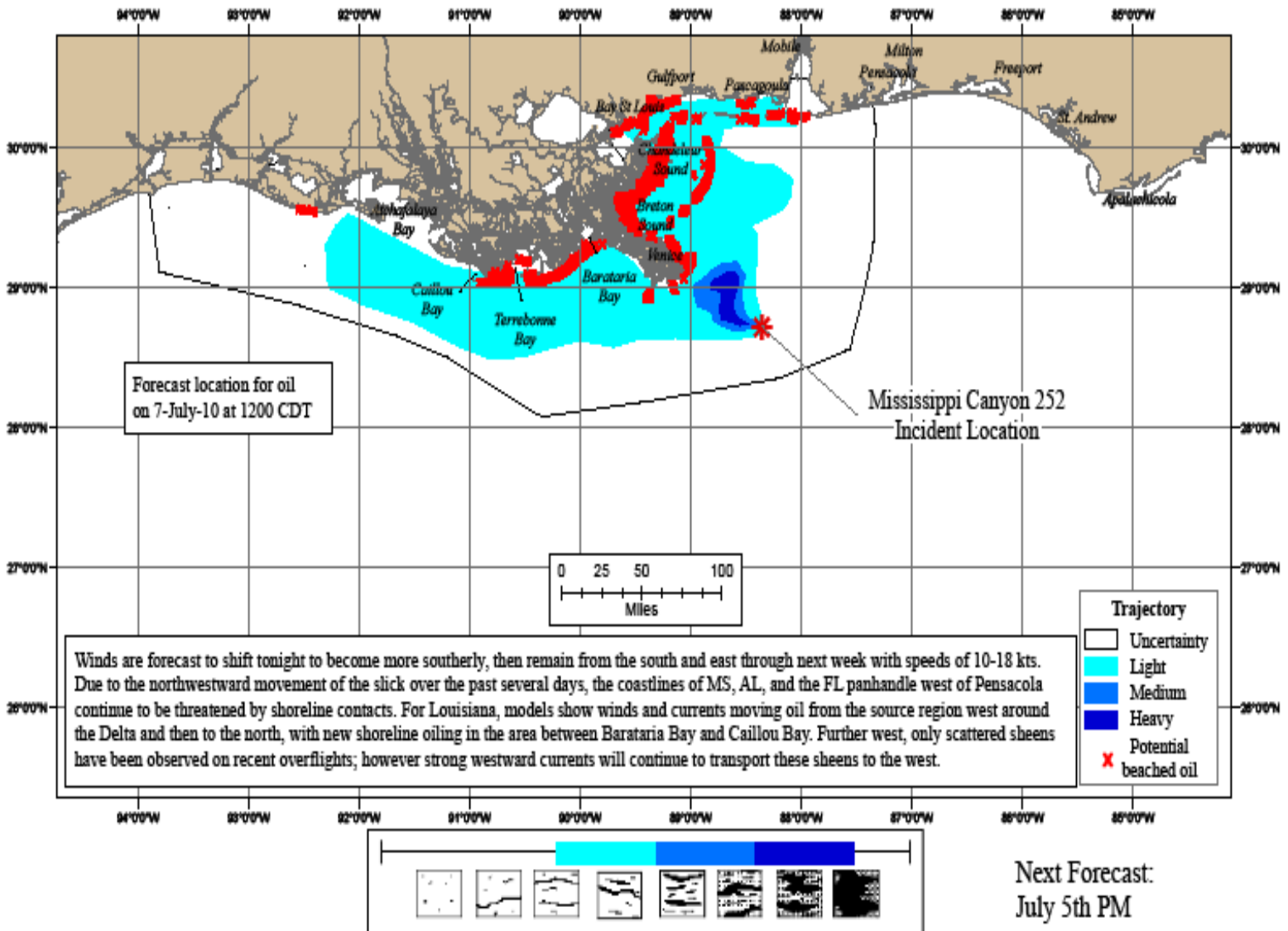
Nearshore

Estimate for: 1200 CDT, Wednesday, 7/07/10

Date Prepared: 2100 CDT, Sunday, 7/04/10



This forecast is based on the NWS spot forecast from Sunday, July 4 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Saturday-Sunday satellite imagery analysis (NOAA/NESDIS) and Sunday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



this scale bar shows the meaning of the distribution terms at the current time

01268-EPA-5346

"NIC-DOCS"
<NIC-DOCS@uscg.mil>
Sent by: NIC-DOCS@uscg.mil

07/05/2010 05:02 AM

To "NIC-DOCS", "HQS-PF-flidr-NIC HQ Situation Unit",
"HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
"dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
"Foresman, Lee", "Pension, Lisa", "National Command
Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
"NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-flidr-NIC HQ Situation Unit"

bcc

Subject CORRECTED: NIC Situation Report 0430EDT 05JUL10

Good Morning All,

Attached is the CORRECTED 0430EDT NIC Situation Report. Document reflects the current cumulative totals for bbls collected and gas flared.

V/R,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



NIC Situation Report 0430EDT 05Jul.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
05 July 2010, 0430 EDT





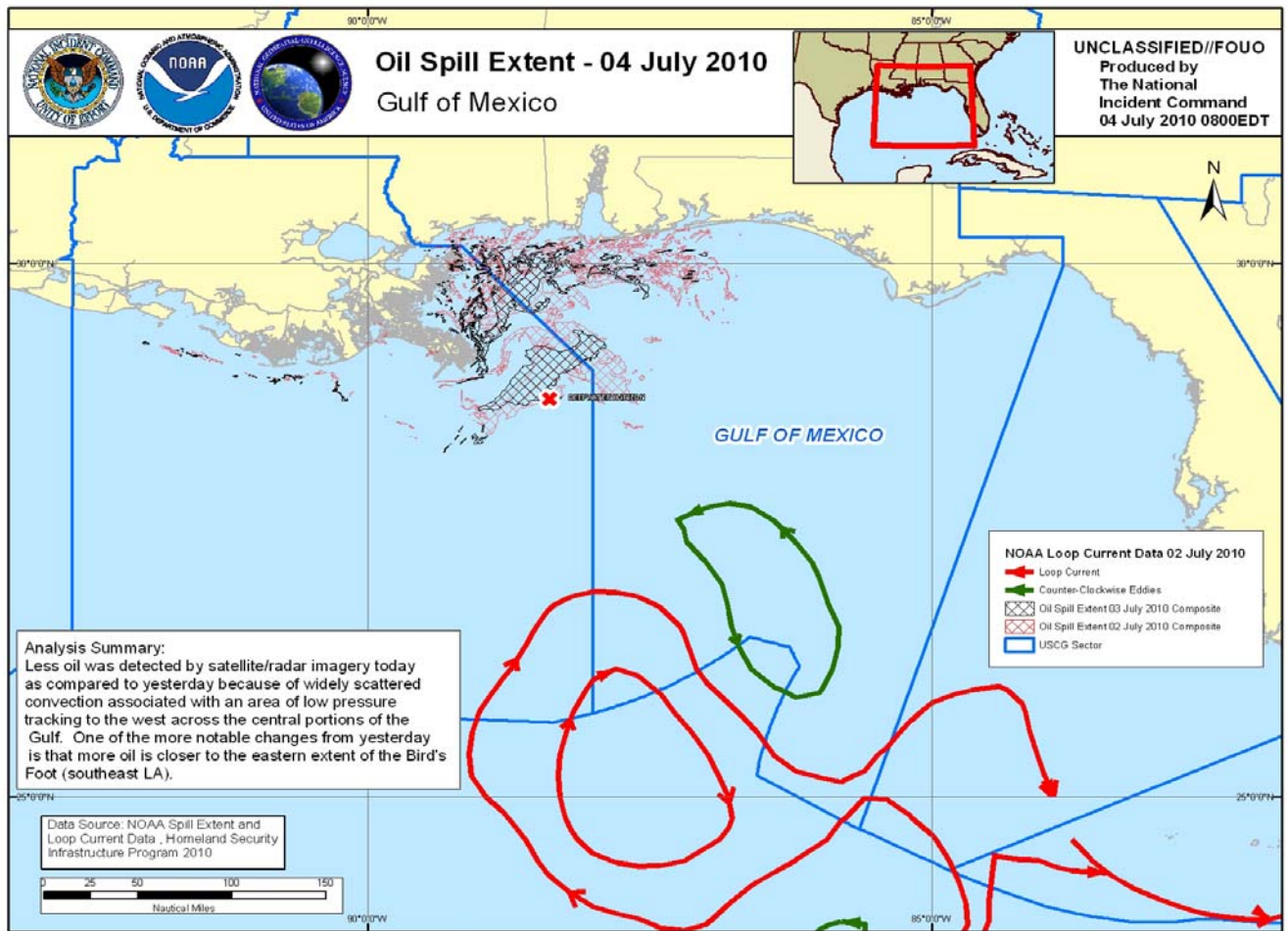
National Incident Command
0430EDT – 05 July 2010
Deepwater Horizon Spill Response

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Deepwater Horizon Spill Response (Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.

**Deepwater Horizon Spill Response**
(Updates in RED)**Highlights of the Last Operational Period:** (UAC Exec Sum 04 Jul)

- No controlled burns completed, 0 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations. Lightering operations aborted due to adverse weather
- Continued subsea dispersant injection at 7.9 gpm
- DDII rigged up and started casing run
- DDIII drilled to 17,630' and prepared to conduct magnetic ranging run #6
- CDP 1 conducted successful pressure test of 1,350' jumper
- CDP 2: set suction pile, and installed clump weight and QC/DC buoy
- NOAA has expanded the closed fishing area to include portions of the slick moving beyond the area's current northwestern boundary. The closed area now represents 81,181 square miles which is approximately 33.5 percent of GOM federal waters. Details can be found at <http://sero.nmfs.noaa.gov/>. (NIC Bulletin 2348EDT 04 Jul)
- As of 0000EDT 05 Jul, 38,600 bbls have been transferred to the CASCADE.
- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Weather: (NWS NHC 0330EDT 05 Jul)

A STATIONARY FRONT EXTENDS FROM NORTHERN FLORIDA TO A 1011 MB LOW NEAR 27.5N90W. THE LOW IS FORECAST TO TURN NW AND REACH THE SOUTHERN LOUISIANA COAST MON EVENING AS IT BECOMES DIFFUSE. LOW PRES...POSSIBLE TROPICAL CYCLONE...WILL MOVE ACROSS THE YUCATAN CHANNEL INTO THE GULF OF MEXICO MONDAY NIGHT. THE LOW WILL BE NEAR 24N90W TUE NIGHT...27N93W WED NIGHT...AND NEAR THE TEXAS COAST THU NIGHT.

Weather On-Scene:

- TODAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- TONIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms
- TUESDAY: Southeast winds 10 to 15 knots. Seas 3 to 5 feet. Seas and protected waters choppy. Thunderstorms likely .
- WEDNESDAY: Winds shifting East Southeast 15-20 knots. Seas 6 to 8 feet. Seas rough. Numerous scattered showers and squalls.



Deepwater Horizon Spill Response
(Updates in RED)

Source Control: (UAC Exec Sum 04 Jul)

Vessel	0000-2359CDT 04 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,924 bbls	38.0 million cubic ft of gas	472,216 bbls <i>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</i>	1069.4 million cubic ft of gas <i>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</i>
Q4000	8,036 bbls	19.0 million cubic ft of gas	160,388 bbls	340.0 million cubic ft of gas
Cumulative oil/gas recoverd	24,960 bbls	57.0 million cubic ft of gas	632,604 bbls	1409.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE started at 1534EDT. Current weather conditions are favorable for lightering. Lightering ops require 24 hours for full discharge. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (NIC Bul 1542EDT 04 Jul)
- **Sub-sea Dispersant:** From 0000-1200L 04 July dispersants were injected at the BOP at an average rate of 6.75 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 12 hour period from 3.9 to 8.3 gallons per minute. There were three application shut downs: one beginning at 0150 for 24 minutes, one beginning at 0223 for 9 minutes, and one beginning at 0244 for 26 minutes. (Houston Update 2000EDT 04 Jul)
- **Q4000:** recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. There was a temporary shutdown of operations at 0847CDT, 04 Jul, due to a Process Safety Low trip on the water curtain manifold. Operations resumed at 0909CDT. (OIR Update 0600CDT 04 Jul; SITU Houston 1716CDT 04Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4’ to 6’. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 04 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July. The 4000’ Free Standing Riser (FSR) is fully in place. The 1,350’ flexible, CDP manifold to FSR base, installation is complete. The 1,200’ flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and

**Deepwater Horizon Spill Response**

(Updates in RED)

has been made. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick

Connect/Disconnect (QC/DC) will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximately 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. Provided the 1060' flexible riser and QC/DC are successfully assembled, flushing lines with Glycol will commence on Wednesday 06 July. (Houston Update 2000EDT 04 Jul)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 04 Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack is on board DISCOVERER INSPIRATION (9409936) located in MC462. The capping stack was successfully tested to 10,000 psi and the deployment assembly is being installed. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston Update 2000EDT 04 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 04 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 04Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 04 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

Relief Well Data: (Houston Update 1200EDT 04 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	38 of 104 (37 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,710'	62 of 104 (60%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – They have drilled to 13,873' and ran their 13-5/8" casing string. They landed the casing string and cemented the 13-5/8" casing today.(Houston OIR 1847EDT 04 Jul)
- **DD-III:** 1st Relief Well – DD3 will stop drilling at a depth of 17,874' (100' from penetration). They have currently drilled to 17,710' MD and conducted ranging run #7. They will now drill to 17,770' MD and conduct ranging run #8. There are two more ranging runs planned after #8 before they get to their next casing point which is the 9-7/8". (Houston OIR 1847EDT 04 Jul)

(Houston Source Control Vessels 04 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12'
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12'
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350' jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4' Weather is still affecting operations. Forward plan is to install the freestanding riser and air can.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)



Deepwater Horizon Spill Response
(Updates in **RED**)

DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	Currently setting the anchors for the suction pile installation. Forward plan is to install the freestanding riser and air can.
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests



Deepwater Horizon Spill Response
(Updates in **RED**)

International Offers of Assistance: As of July 3, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 04 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	264.6	67.9	59.4	82.15	474.05
People Assigned	1,810	2,808	3,991	4,060	12,669

Safety/Personnel Casualties:

- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 04 Jul)
- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 04 Jul)
- **MS:** Cleanup crews worked to remove oil on Long Beach; mechanical recovery efforts with Beach Tech 2000 and manual beach cleaning conducted at Pascaoula Beach. (DWH AAG 0600EDT 04 Jul)



Deepwater Horizon Spill Response
(Updates in **RED**)

- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. (DWH AAG 0600EDT 04 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in West Pensacola Beach east and west. Beach cleanup and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 04 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 04 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	752	1,167	486	0	3,162
Barges	457	78	74	28	0	637
Other (Command & Control, Boom Tending, Other)	1,525	414	563	234	24	2,764
Skimmers, Inshore	333					333
Skimmers, Offshore	63					63
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	77					77
Total	2,739	1,244	1,804	748	24	6,563

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$244,189,477.06
Fed project Ceiling Remaining	\$115,310,522.94



Deepwater Horizon Spill Response
(Updates in **RED**)

BP Claims Summary: (BP Dashboard Report 02 Jul) Not reported on weekends.

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) Not reported on weekends.

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 04 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #6 and drill ahead
- CDP 1: preparation for HP1 hook up and operations
- CDP 2: complete pre-lay survey for flowlines

NIC Strategic Efforts:

• **FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• **Interagency Alternative Technology Assessment Program (IATAP)**

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• **International Engagement Strategy**

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending



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(Updates in **RED**)

until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future. Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 04 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 555

Boom

- Total Deployed: 2,915,171 feet
- Total Assigned: 272,561 feet
- Total Staged: 935,034 feet
- Total Ordered: 780,252 feet



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NOC-PRODUCED SENIOR LEADERSHIP BRIEF

1800EDT 03 July 2010

Updates in bold blue

Secretary of Homeland Security Priorities

- Ensure Responsible Party (RP) is doing everything it can to stop the oil leak.
- Ensure all capabilities (government, private, and commercial) and resources are being leveraged to protect the environment and facilitate a rapid, robust cleanup effort.
- Ensure every effort is being made to include and inform the local communities in support of response operations.

Current Situation

• Oil Stoppage

o Lower Marine Riser Package (LMRP) TOP HAT

Oil transfer from ENTERPRISE to CASCADE commenced 4 July. (NIC)

ENTERPRISE is due to reach capacity 5 July if current production levels continue.

Q-4000 flowback is in progress and stable.

Oil and gas flowing from TOP HAT to ENTERPRISE and Q-4000 (NIC)

Cumulative oil/gas recovered/flared 3 July: 25,198 barrels of oil and 57 million cubic ft of gas.

Total oil/gas recovered/flared to date: 607,644 barrels of oil and 1352.5 million cubic ft of gas.

o Long Term Containment and Disposal Project (CDP)

CDP-1: Estimated startup 8 July. (NIC)

Conducted successful pressure test of 1,350 feet jumper.

CDP-2: Estimated startup 15 July. (NIC)

Set suction pile and installed clump weight and QCX/DC buoy.

o Relief Wells

Drill Rig DDIII (first relief well) conducting relief well operations; drill depth **12,625** ft below sea floor (17,630 ft below drill floor). (NIC)

Preparing to conduct magnetic ranging run # 6. (NIC)

Drill has landed the 13 5/8 inch casing and commenced cementing. (NIC)

Drill Rig DDII (second relief well) conducting relief well operations; drill depth 8,655 ft below sea floor (13,873 ft below drill floor). (NIC)

Drill will stop at a depth of 17,874 ft (100 ft from penetration). (NIC)



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o **Three Ram Capping Stack**

Capping stack and transition spool ready for deployment and due to be transported to scene 4 July. (NIC)

• **Oil Flow**

o Flow Rate Technical Group (FRTG) estimates oil flow rate is 35,000 - 60,000 barrels per day. (JIC)

• **Oil Landfall**

o Current amount of landfall impacted: 474.05 miles. (NIC)

o LA: (NIC)

Operations on weather stand-down.

Only light oiling found and heavy oil impact down by 5 miles.

o MS: (NIC)

Crews cleaned oil from Long and Pascagoula Beaches.
Night cleaning continued on Long Island.
Operations suspended on barrier islands due to rough seas.

o AL: (NIC)

Beach cleanup resumed in Baldwin County from Fort Morgan to Perdido Pass.

o FL: (NIC)

Conducted manual cleanups in Okaloosa, Walton and Bay Counties.

Crews responded to reported tar balls in West Pensacola Beach.

Beach cleanup and inspections conducted in Walton County from Miramar Beach to Dune Allen Beach.

• **Operations**

o **No In Situ Burns (ISB) conducted 4 July. (NIC)**

No ISBs will occur until at least 6 July due to expected weather conditions and pending litigation.



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- o Booming/skimming operations continue, weather permitting. (NIC)
- Oily water mixture recovered to date: 673,497 barrels. (NIC)
- o Vessel A WHALE, an oil tanker converted to a skimmer, is on scene and awaiting results of testing. (NIC)

• **Health Concerns**

- o Heat stress remains the primary concern for response workers. (OHA)

• **Dispersants**

- o **No aerial dispersant flights were flown 3 July. (NIC)**
- o **Subsea dispersant use continues at a rate of 7.9 gallons per minute. (NIC)**

• **Shipping Channels/Ports**

- o All shipping channels/ports remain open in the Gulf Coast Region. (USCG)
- o To date, a total of 6 vessels have required decontamination. (NIC)

• **Assets on Scene:**

- o Personnel: 44,571 (NIC)

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- o **Boom deployed: 2,915,171 ft (NIC)**
- o **Dispersant to date: 1,689,640 gals (1,065,801 surface/623,839 subsea) (NIC)**
- o Total vessels assigned: 6,583 (NIC)
- o Fixed-wing aircraft: 36 (NIC)
- o Helicopters: 77 (NIC)



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Federal Agencies/Departments

• **U.S. Coast Guard (USCG)**

o Continuing incident coordination and response activities.

• **Customs and Border Protection (CBP)**

o Providing flight advisory information to aircraft participating in disaster response and video to track oil plume movement; aircraft mission-hours to date: 938

• **Federal Emergency Management Agency (FEMA)**

o Supporting NIC activities and Federal On-Scene Coordinator.

• **Department of Agriculture (USDA)**

o Animal and Plant Health Inspection Service providing wildlife recovery services.

• **Department of Defense (DoD)**

o US Army Corps of Engineers overseeing berm projects in AL and LA.

• **Environmental Protection Agency (EPA)**

o Continuing to sample air, water, sediment, and waste.

• **Health and Human Services (HHS)**

o FDA South East Region inspected 206 primary seafood processing firms in Alabama, Florida, Louisiana, and Mississippi for limited Hazard Analysis and Critical Control Points.

• **Department of the Interior (DOI)**

o White House is hosting weekly conference calls for Native American outreach with representatives from Federally- and non-Federally recognized tribes.

• **National Oceanic and Atmospheric Administration (NOAA)**

o **Little change with a small non tropical area of low pressure located about 115 miles south southwest of the mouth of Mississippi River.**

o **Tropical wave over the northwestern Caribbean Sea has become a little better organized and surface pressures are beginning to fall in the area.**

o Low chance (10 percent) of becoming a cyclone in next 24-48 hours.



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o Weather forecast:

Sun, 4 July: East winds 12-15 knots; seas 3-4 ft and choppy.

Mon, 5 July: South winds 13-15 knots; seas 3 ft and choppy.

Tue, 6 July: Southeast winds 15 knots; seas 4 ft and choppy.

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• **Department of Energy (DOE)**

o Assisting Unified Command and supporting the Interagency Solutions Group.

Critical Infrastructure Key Resources (CIKR)

• **National Infrastructure Coordinating Center (NICC)**

o Continuing to monitor CIKR.

State and Local Agencies

. AL, FL, LA, MS and TX are communicating with DHS daily.

National Operations Center

. Current Posture: Phase 2 - Concern; Crisis Action Team activated.

. **The next SLB is scheduled for 0600 EDT 5 July.**



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

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SCHEDULE OF EVENTS FOR SUNDAY, JULY 5

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

Mobile JIC

July 6 – Media boat tour in Pensacola.

July 6 – VIP visit at Mobile ICP: Senator Sessions and Congressmen Bonner & Taylor

Florida Peninsula JIC: No Report

Houma JIC: No Report

Engagement with Government Officials

0800 Daily Governors Teleconference – briefing by RADM Neffenger
0900 Mayor Sam Jones, Mobile, and Larry Wettermark (City Attorney) visit to Mobile ICP to meet with Kris Sliger (BP) and CDR Timmee (Dep IC for AL) to discuss various issues. Anticipated discussion topics include new Mobile County Branch operating structure and the resources we will specifically dedicate to the Mobile County Branch, VOO issues and his "Mobile Plan"
1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit
1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue to provide outreach to the local businesses, CBOs, FBOs, and individuals.

Escambia County

- *CR Outreach Team will focus on churches and businesses in the Perdido Key and Pensacola Beach communities.*



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Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Orleans Parish

- CR Team will conduct outreach to faith based organizations.
- CR will coordinate distribution information needs with BP CR Team.

Lafourche Parish

- CR will be meeting with the Lions Club in Raceland on Monday.
- CR will attempt to contact the Cajun Cruisers and the Cajun Deaf Club.
- Meet with the President of Lafourche Parish NAACP.

FUTURE EVENTS AND ISSUES (all times CDT)

Tuesday, July 6

- 1000 RADM Watson-Tri Parish Meeting Vermilion Courthouse/EOC
- 1000 ADM Papp visit to Grand Isle
- 1030 Emergency CPRA Meeting w/NAVSEC Mabus
- 1800 VOO Open House-Sidell
- TBD NAACP meeting in Baton Rouge
- TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC
- TBD Senator Sessions meeting with CAPT Poulin at the ICP to update on current operations.
- TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations

Wednesday, July 7

- TBD Interior Secretary Salazar visit to the Gulf



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TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

TBD MG Todd Semonite, USACOE, requesting 1-way flight from Tallahassee departing 1530 and meeting with ICP Mobile IC or Deputy IC at 1700 for ops brief

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pensacola for Bayou Chico staging area/beach tour.

TBD Two Senate Appropriations staffers will be in the Orange Beach area with NOAA. UAC NOAA rep, Michele Finn, will be with them. NOAA has the lead on this trip, but wanted someone on hand (LT/O3 level) from ICP Mobile to discuss booming strategy and VOO operations. CDR Timme will ID the appropriate person

Thursday, July 8

0800 MGEN Todd Semonite, USACE, requesting 1-way flight from Tallahassee departing 1530 on the 7th, and meeting with ICP Mobile IC or Deputy IC for an update

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile. LCDR Evans will escort.

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC TORNADO Change of Command and then to Mobile for Theodore staging area tour. ICP MOBILE IC Representation TBD

TBD NIC visit to MS/AL sites

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC DECISIVE and CGC ZEPHYR Change of Commands. ICP MOBILE IC Representation TBD.

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities



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Saturday, July 17

TBD Congressman Bright overflight and tour of Mobile ICP

Friday, July 23

TBD HSGAC

Sunday, July 25

TBD VADM Brown, PACAREA, overflight and tour of ICP

TBD Representative Adam Putnam (R-12th/FL) details TBD

July

TBD House Natural Resources Staff

TBD Tracy Wareing, NIC/ Darryl Willis, VP of Resources for BP America, to participate in meetings with State and local officials in AL & TX

TBD Brief: Committee on Education & Labor on Worker Safety, Washington, DC

TBD Senator Cummings CODEL

TBD Congressman Putnam

TBD Congresswoman Pelosi

TBD Congressman Cummings

TBD Congressman Boehner

SUNDAY, JULY 4 EVENTS**NOLA JIC**

- Researched, forwarded or responded to 1 national/international media inquiries.
- Supporting sea turtle hatchling relocation.
- Working possible RADM Zukunft/ADM Allen CSPAN Washington Journal interview Wed. 7 July.
- Supporting Cutter Resolute operations.
- Continued communicating with US Navy on airship arrival.
- Continued operations.

Mobile JIC

Total media inquiries: 1

Total media embarkations: 1

Total media Interviews: 1

Media inquiries: 1

Florida Peninsula JIC

Total media queries/rumors: 0/0

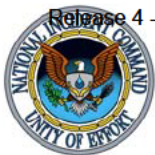
Total media embarkations: 0

Underway: 0

Overflights: 0

Facilities: 0

Total media interviews:



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Media/Community Engagement Details (Previous 24 Hours):

Miami (Main JIC): No report
Key West: None: No report
St Petersburg: No report

Embeds/Embarks (Previous 24 Hours):

Miami (Main JIC): No report
Key West: No report

Houma JIC

Total media inquiries completed: 14
Total media inquiries: 9
Media embeds:

Plaquemines

July 4 - PA2 Henise and Tech Sgt Bennett uploaded 5 photos on CGVI for release of contractors picking up absorbent booms that were possibly vandalized as well as booms that were re-positioned during Tropical Storm Alex.

July 4 – PA2 Henise escorted UN Press TV on tour of North Pass area of Plaquemines Parish.

July 4 – PA2 Henise conducted an interview with the NBC Nightly News crew of the designated staging area in Plaquemines Parish. Interview will be conducted on 7/5.

July 5 – Tech Sgt Bennett and Staff Sgt Carter will obtain imagery on ongoing operations and upload to CGVI for release by UAC JIC.

Jefferson

July 4 - PA2 Crawford & PA3 Critchfield spent the morning shooting stills and video around Grand Isle of CG personnel. Rough video for Admiral Papp should be together by end of day. Final edits will be made on 7/5. PA2 Crawford & PA3 Critchfield attended media event.

July 4 – Media event held at site of sand washing/cleaning machine. Attended by NBC, CBS and The Washington Post.

Terrebonne

MST3 Richburg shot photos of workers cleaning up oil in the marsh.

Engagement with Government Officials

- Local Officials Teleconference – briefing by NOAA, CAPT Jillson, CAPT Forgit
- Congressionals Teleconference



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Community Relations

ALABAMA

All Counties

- CR Outreach teams in Baldwin and Mobile Counties have been repositioned in Escambia County, Florida to assist in outreach efforts until further notice.
- CR Outreach team continues to check in daily with National Guard Liaison; no outreach mission was scheduled. At the request of BP, CR language specialists are available for support.

FLORIDA

Escambia County

- Escambia County informational cards, the Claims and Escrow fact sheets, BP FAQ flier, and the “Odors from the BP Oil Spill” fact sheets were left at all locations.

City of Century & Unincorporated Communities of McDavid, Bluff springs, Molino, and Cantonment

- CR Outreach Team visited 10 businesses (48 employees), one community based organization, one faith-based organization and 19 churches located on US HWY 29.

Pensacola

- CR Outreach Team visited four churches and 12 businesses (42 employees) in the beach area and along Pensacola Bay. Three of the businesses have filed claims; two are in the process of gathering pertinent information and plan to file soon.

Okaloosa County

- Canvassed 19 small businesses of which five reported filing claims and an average reduction in consumer traffic 60-90%.

Santa Rosa County

- Distributed BP Claims Process tri-fold brochures and BP Claims Process Fact Sheets to 37 businesses continuing to report a loss of business due to the oil spill with business trended down 15-90% and they are encouraging their employees to file claims with BP.

Walton County

Santa Rosa Beach

- Distributed BP fact sheets and tri-folds to 10 businesses (136 employees).
- Attended the EOC Briefing were FDOH, County Finance, EMA, USCG and EPA.
 - The discussion was about boom sitting in Topsail not being used, the beaches are looking good, the Beach Patrol is using jet skis, EPA stated that air and water quality was good, new advisory signs will be ready on July 5, 2010, public signs are to be read in and out and overnight OPS reported only light oil on beach.

Miami-Dade County

- Laying the groundwork for incoming CR staff.



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MISSISSIPPI

Harrison County

- BP, USCG, MEMA, Army National Guard, and the EMD are aware of DHS CR visits to businesses, CBOs, FBOs, and churches.

Gulfport, Long Beach, Pass Christian, Woolmarket, Orange Grove:

- Visited five libraries and provided BP claims for each library to put on display tables: 25 Vietnamese, 25 French, 25 Spanish, 25 Khmer, 25 Laotian, and 25 Haitian.
- Each library has a clientele of 130 to 350 per day.

LOUISIANA

Jefferson Parish

Avondale

- CR Team distributed BP fact sheets (English, Vietnamese, Spanish and Cambodian), BP claims sheets (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A flier, USDA information fliers and SBA information to Duc Me Len Troi Vietnamese Church, Faith Temple Church of God, First Baptist Church, St. Bonaventure Catholic Church and Iglesia Cristiana Pentecostes to be made available for congregants and staff.

LaFitte

- DHS CR Team met with BP CR Team in LaFitte who informed DHS CR of the following:
 - Claims Center implemented a Teens Work Program. All youth from 14 to 17 years old can participate.
 - LaFitte's Center is currently hosting a safety class. This will be their fourth training class with 60-65 attendees and four staff members. This is a four hour mandatory safety class that must be completed prior to placement in any job with BP.
 - The Center has expanded its applicant base and is now taking work applications from the cities of Marrero and Westwego.
 - A new BP claim center will be open in Westwego.

Marrero

- CR Team distributed BP fact sheets (English, Vietnamese, Spanish and Cambodian), BP claims sheets (English, Spanish and Vietnamese), IRS News Release, Gulf Oil Spill Q&A flier, USDA information fliers and SBA information to Lions Club International Local Chapter and the Korean Agape Baptist Church.

St. Tammany Parish

- CR Team attended the Vessels of Opportunity meeting at the North Shore Harbor Center in the city of Slidell:
 - CR spoke with the owner and captain of two boats who is registered with the Vessels of Opportunity program two months ago; he is still waiting for BP to call him with work.
 - CR spoke with five fishermen who stated they will return next week for the Vessels of Opportunity training sessions.



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- CR spoke with a fisherman at the meeting who has filed a claim with BP. The fisherman stated he has received a \$5,000 check for one month but the funds are not enough being just 1/5 of his earnings before the oil spill. He also expressed concern about the Vessels of Opportunity program utilizing benzene dispersants which may damage fiberglass boats.
- CR team met with the pastor of the Fountain of Praise Church in Covington who stated:
 - Members from his church have been affected by the oil spill.
 - Pastor owns a business which was affected by the oil spill; plans to file a claim with BP and was grateful for information provided by CR.
 - BP claims information provided will be made available to congregation and staff.

Terrebonne Parish

- CR spoke with the director of nursing at Heritage Manor in Houma who stated she is grateful for the visit and will provide the claims information to her 200 employees and 160 resident families.
- The Chauvin claims center BP CR reported the claims volume continues to trend downward. There were three new claims on July 3, 2010 with 29 checks issued and four Vessels of Opportunity applicants.
- CR visited with three oil industry employees outside the Chauvin claims center who stated they felt BP had treated them fairly on their claims.

SOCIAL MEDIA REPORT

Statistics:

Facebook Followers: 38,481 (+80)

Twitter: Followers: 8,139 (+7); Lists 659 (+2)

YouTube: Views 2,493,457 (+8,900); Videos 92 (+0); Subscribers 1,212 (+39)

Flickr: Photos 762 (+1); Views 203,817 (+1,285)

Website Hits: 116,026,312 (+1,576,057)

Total number of opt-ins for SMS news alerts: 5759 (+12)

Overall Trends:

There was a very high volume of conversation about the safety zone around the boom, with many across the social web accusing the Coast Guard of limiting first amendment rights.

Many commented about the “delays” around putting the A Whale into service, wondering what the plans are for the vessel.

Petty Officer John Masson’s son, Ian, was featured on the DHR website for his work in raising money to help pelicans. His story was largely well received, with many stating that they were inspired by Ian’s work.

Facebook Trends:

- There is significant interest in the story about Ian Masson's effort to raise money for the pelicans in the gulf, with most expressing appreciation and encouragement for Ian's efforts. Some comments



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expressed that although Ian's effort is great, it is the responsibility of BP to finance the recovery of the Gulf. Additionally, a handful of comments expressed the opinion that DHR was using a child for PR spin. This post had the largest number of "Likes" of all Deepwater Horizon Facebook posts.

- A few issues, including dispersants, accepting help from other countries and the drilling ban surfaced in commenting threads.
- Many demonstrated concern for the safety zone around boom, with some not believing the Coast Guard's vandalism claim.

Facebook Comments:

Lets face it. The oil spill itself is a disaster. An accident. No one hates bp for causing the oil spill. What we hate is the response of BP and the U.S. government. The shut out of the media makes people feel like BP is hiding something. The coast guard is a part of this unfortunately. we used to be a country that reported news, now we are reduced... See More to speculation so corporations can make as much money as possible by collecting the oil of the spill while half assing the actual skimming and clean up part. and no one even knows if the relief wells will work. Last time bp tried it was in 200 ft of water, not 5000. they are trying their best I am sure, but with 20 billion in first quarter earnings and only 20 million a year in safety studies what do you expect? And Doug, I am sorry that you are being affected... its sad our govt has turned its back pretty much on the people to protect profits of a company instead of protecting our own citizens livelihood.

At least they had the integrity to correct their error. Now how about correcting the \$40k fine for coming within 65' that was a remedy for this "vandalism"? People DO run across booms accidentally. If you want to do something about that, then maintain updated charts online showing where they are.

Twitter Trends:

- There is a high level of interest in the story about Ian Masson and his effort to raise money for pelicans in the gulf, with a large number of retweets.
- There is a noteworthy interest in the tweet regarding the Unified Command surveying and repairing boom after heavy weather, with several retweets.

Tweets:

[@Oil Spill 2010](#) you lie! who would vandalize boom?

Wow - think what we could do ~RT [@oil spill 2010](#) Fourth Grader Inspired to Help - Creates Pennies 4 Pelicans ..

Flickr Comments:

(Regarding the photo of the oiled marsh being cleaned) "you guys are going a great job, but this is so sad....."



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Blog Trends:

- Overall traffic was down, but the dominant theme today remained the Coast Guard's safety zone around booms.
- Dispersants remain an area of concern on blogs. Fringe blogs continue to insist that the entire southeastern U.S. will be made uninhabitable by the toxic rain resulting from dispersant use. Opinion differs on whether this is deliberate or accidental.

Blog Posts:

What Mainstream Media is Not Telling You about the Gulf Oil Cleanup

http://beforeitsnews.com/news/92/906/What_Mainstream_Media_is_Not_Telling_You_about_the_Gulf_Oil_Cleanup.html

Nuke the oil spill?

<http://www.boingboing.net/2010/07/03/nuke-the-oil-spill.html>

US: Felony charges, big fines for reporting within Gulf oil spill zone

<http://philosophers-stone.co.uk/wordpress/2010/07/us-felony-charges-big-fines-for-reporting-within-gulf-oil-spill-zone/>

'TOTAL MEDIA BLACKOUT; First Amendment SUSPENDED in the Gulf of Mexico' with CNN VIDEO

<http://squarenipple.com/blog/2010/07/total-media-blackout-first-amendment-suspended-in-the-gulf-of-mexico-with-cnn-video/>

Oil Messed Up

<https://www.weeklystandard.com/articles/oil-messed>

Oil spill likely to reach Keys and Miami

<http://www.americablog.com/2010/07/oil-spill-likely-to-reach-keys-and.html>

BP: Cleanup health dangers, Texas City toxics

<http://richardbrenneman.wordpress.com/2010/07/04/bp-cleanup-health-dangers-texas-city-toxics/>

The Destruction of a Coastline

<http://sbeckow.wordpress.com/2010/07/04/the-destruction-of-a-coastline/>

Rethinking Mass Evacuation of Gulf Coast

http://ckpi.typepad.com/christopher_king/2010/07/oil-issue.html

Oil Spill Website To Be Controlled By U.S., Not BP

http://www.huffingtonpost.com/2010/07/04/oil-spill-website-to-be-c n_635251.html



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1st Amendment Suspended; BP Gulf Oil Spill Coverup Now Violates US Constitution And Bill of Rights
<http://blog.alexanderhiggins.com/2010/07/04/1st-amendment-suspended-bp-gulf-oil-spill-coverup-now-violates-us-constitution-and-bill-of-rights/>

BP's Deepwater Oil Spill - What Research Reports were Saying - and Open Thread

<http://www.theoil drum.com/node/6690>

Noteworthy Blog Comments:

“So far, the effort to contain the spill has been pathetic. Oil washes up, and after a while a truck arrives with a cleaning crew hired from distant states, who mop-up or shovel it into plastic bags that may or may not get picked up later. They then return to sit under a tent until the next call comes or, as has happened in a few cases, a sheriff arrives to arrest them on outstanding warrants. Meantime, fleets of college kids using daddy’s fishing boat are being paid up to \$2,000 a day to tool around looking for oil.”

From the paranoid fringe: “What is extremely clear to me is that this well disaster was engineered and it appears to be an act of environmental warfare, waged by the owners of BP, who we will find are the same folks who hired the filth in the Pentagon and the filth in Israeli intelligence to fly drones into the Twin Towers. The nation has been attacked by the same people three times now: 9-11, the Financial Attack of 2008, and this environmental attack.”

The Government will continue to hide the **true location of the oil** which has now been **confirmed in the Gulf Stream and up the entire East Coast of Florida** whether the Government admits to it or not. The Government will continue to **assure the media and the public that clean up operations are underway that really aren’t** while oil continues to assault the Gulf Coast and everyone know that **there should be super tankers out there sucking up this mess**. But don’t be alarmed as you watch those same rights which have been provided to you in Constitution disappear into a black cloud of smoke before your very eyes. No, instead you can be rest assured that Big Brother has your best interests in mind not the interests of Big Oil.



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Deepwater Horizon Media Report
Sunday, July 4, 2010

Unified Command Media Review

Claims / Liabilities

1. Newly released documents show that on June 2, BP sent out demands for nearly \$400 million to its partners in the well, Anadarko Petroleum Corp. and Mitsui Oil Exploration Company of Japan, or roughly 40 percent of the \$1 billion it had spent in May.

[View Example](#)

2. A consortium of 11 tourism destinations near the Gulf of Mexico has asked BP for a \$55 million grant to pay for a marketing campaign to promote the areas affected by the oil spill.

[View Example](#)

3. As legal battles over the Gulf oil spill flow into Florida courts, a high-profile Tampa lawyer is emerging as a key figure, thanks to his friendship with Gov. Charlie Crist.

[View Example](#)

Takeover

1. Oil major BP PLC has launched a search for a strategic investor to help secure its independence as it moves to defend itself against potential takeover bids.

[View Example](#)

2. BP may look to sovereign wealth funds, including in the oil-rich Middle East, to fend off takeover bids amid mounting costs from the Gulf of Mexico oil leak disaster.

[View Example](#)

BP Markets

1. BP is holding talks with the Kuwait Investment Office about taking a much larger stake of the oil company in an effort to ward off a takeover by a foreign rival, as well as raising additional funds.

[View Example](#)

2. The White House's top energy adviser acknowledged that smaller oil firms might no longer be able to drill in the Gulf of Mexico as a result of legislation moving through Congress that would eliminate the cap on their liability for oil spills.

[View Example](#)

Tourism

1. Oil spill warnings cast a pall over the July 4 weekend at near-empty resorts and beachfront communities from Florida to Louisiana. In some areas, tourist bureaus, rental agents, condo owners



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and other officials said vacation bookings were down 20% to 80%.

[View Example](#)

2. Some Fourth of July shows were canceled this weekend because of budget woes as tourism plunges across the region, pyrotechnic companies said. Other cities moved popular beachfront celebrations inland out of fear a stray fireworks ember could ignite oily waters.

[View Example](#)

Environmental

1. The Alabama Gulf Coast Environmental Recovery Fund has been created by Legacy, an environmental education agency, in response to the oil spill.

[View Example](#)

2. We're just a short time away from millions of birds, including waterfowl, beginning their fall migration to the south.

[View Example](#)

Relief Well

1. Work on the best chance at stopping a massive Gulf of Mexico oil leak is ahead of schedule, but BP is sticking with its mid-August estimate of when the job will be done.

[View Example](#)

Oil Collection (Helix Connection)

1. Rough seas in the Gulf of Mexico are delaying BP Plc's efforts to connect a vessel to the leaking Macondo well that will double the amount of crude being captured amid the worst U.S. oil spill.

[View Example](#)

Spill Response

1. On Day 76 of the Gulf oil spill tar balls, tar patties and sheen have been reported in Northwest Florida, with the heaviest impacts reported in Escambia and Santa Rosa Counties.

[View Example](#)

Regulation

1. When the Deepwater Horizon drilling platform set off the worst oil spill in American history, it was flying the flag of the Marshall Islands. Registering there allowed the rig's owner to reduce significantly its American taxes.

[View Example](#)



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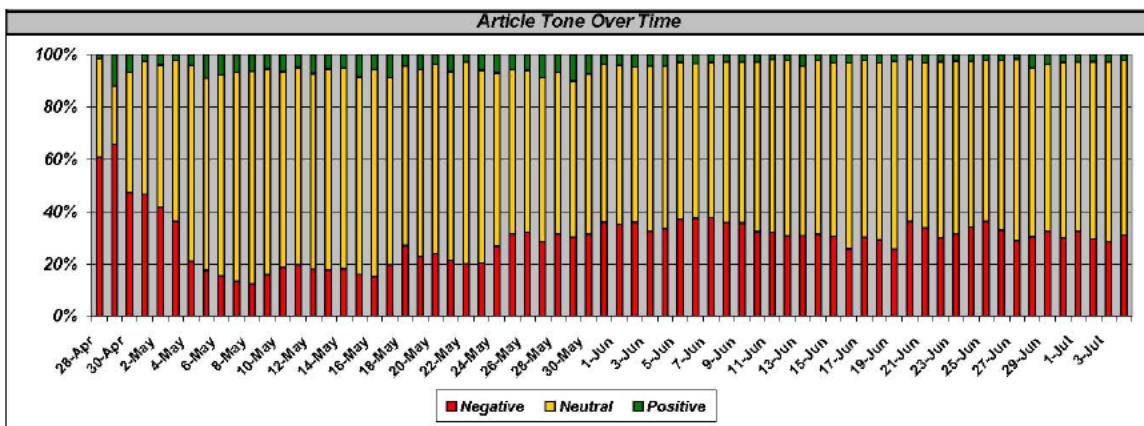
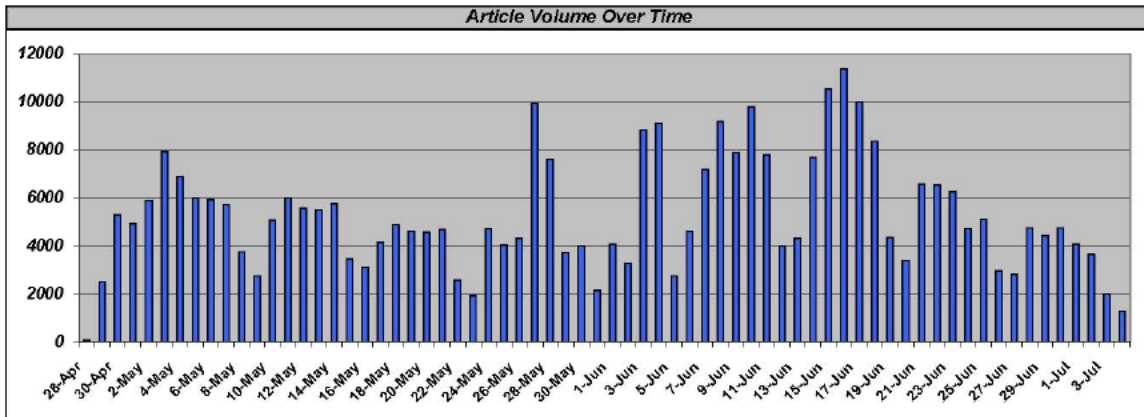
Media Access

1. A photographer taking pictures of a BP refinery in Texas was detained by a BP security official; local police, and a man who said he was from the Department of Homeland Security.

[View Example](#)

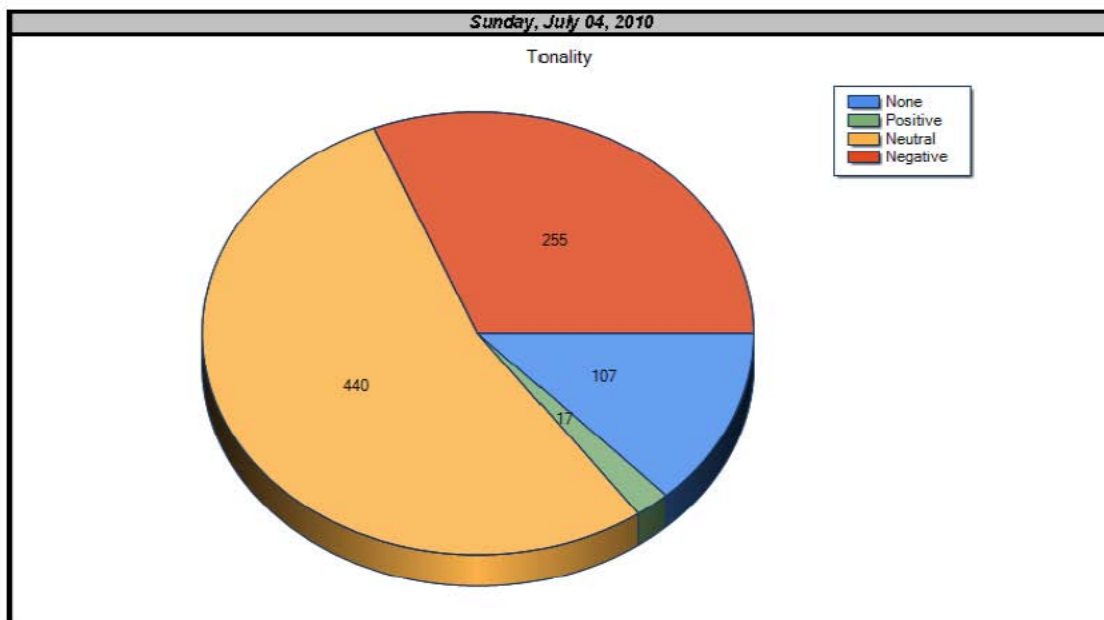
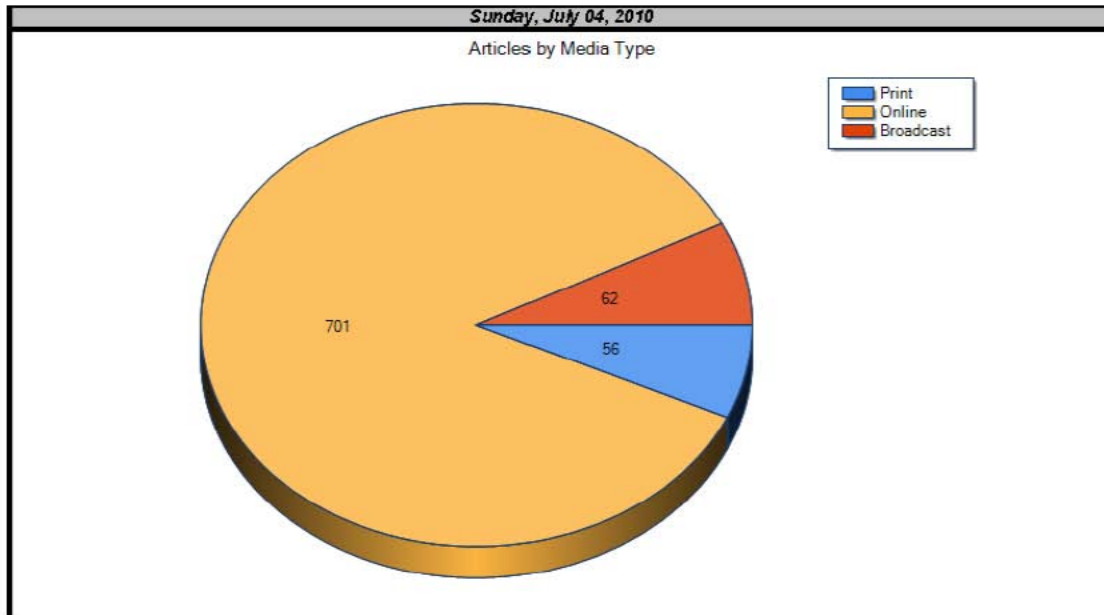


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JOINT INFORMATION CENTER 24-HOUR SUMMARY

UPDATED July 4, 2010 7 PM

PAST 24 HOURS

Crews Assess the Effects of Recent Weather on Response Operations

Crews in Louisiana and along the Gulf Coast are checking deployed boom and surveying for additional oil deposits after heavy weather moved through the area. Heavy winds and waves have blown sand across beaches, burying oil and boom. Reports of damaged and stranded boom have been received from Plaquemines, Terrebonne, Iberia, Jefferson and Lafourche parishes. Crews are beginning a systematic effort to repair any boom that has been damaged.

BP Continues to Optimize Oil Recovery Rates from its Leaking Well

Under the direction of the federal government, BP continues to capture some oil and burn gas at the surface using its containment dome technique—collecting oil aboard the *Discoverer Enterprise*, which is linked by a fixed riser pipe to the wellhead, and flaring off additional oil and gas on the *Q4000*, which is connected to the choke line. The collection capacity is expected to increase to an estimated 53,000 barrels per day once the third vessel, the *Helix Producer*, begins bringing additional oil up through the kill line—a redundancy measure also taken at the administration's direction.

Progress Continues in Drilling Relief Wells; Ranging Process Continues

The drilling of relief wells continues and has not been interrupted by elevated sea states. The *Development Driller III* has drilled the first relief well to a depth of approximately 17,400 feet below the Gulf surface. The *Development Driller II* has drilled the second relief well—a redundancy measure taken at the direction of the administration—to a depth of more than 13,800 feet below the surface. BP continues the “ranging” process—which involves periodically withdrawing the drill pipe and sending an electrical signal down to determine how close they are getting to the wellbore.

By the Numbers to Date:

- The administration has authorized the deployment of 17,500 National Guard troops from Gulf Coast states to respond to this crisis; currently, 1,577 are active.
- More than 44,500 personnel are currently responding to protect the shoreline and wildlife and cleanup vital coastlines.

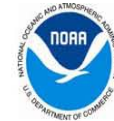


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- More than 7,000 vessels are currently responding on site, including skimmers, tugs, barges, and recovery vessels to assist in containment and cleanup efforts—in addition to dozens of aircraft, remotely operated vehicles, and multiple mobile offshore drilling units.
- Approximately 2.9 million feet of containment boom and 5.09 million feet of sorbent boom have been deployed to contain the spill—and approximately 935,000 feet of containment boom and 2.36 million feet of sorbent boom are available.
- More than 28.2 million gallons of an oil-water mix have been recovered.
- Approximately 1.68 million gallons of total dispersant have been applied—1.06 million on the surface and 623,000 sub-sea. More than 451,000 gallons are available.
- 275 controlled burns have been conducted, efficiently removing a total of approximately 10 million gallons of oil from the open water in an effort to protect shoreline and wildlife. Because calculations on the volume of oil burned can take more than 48 hours, the reported total volume may not reflect the most recent controlled burns.
- 17 staging areas are in place to protect sensitive shorelines.
- Approximately 484 miles of Gulf Coast shoreline is currently oiled—approximately 264 miles in Louisiana, 79 miles in Mississippi, 59 miles in Alabama, and 82 miles in Florida. These numbers reflect a daily snapshot of shoreline currently experiencing impacts from oil so that planning and field operations can more quickly respond to new impacts; they do not include cumulative impacts to date, or shoreline that has already been cleared.
- Approximately 80,228 square miles of Gulf of Mexico federal waters remain closed to fishing in order to balance economic and public health concerns. More than 66 percent remains open. Details can be found at <http://sero.nmfs.noaa.gov/>.
- To date, the administration has leveraged assets and skills from numerous foreign countries and international organizations as part of this historic, all-hands-on-deck response, including Belgium, Canada, China, France, Germany, Japan, Kenya, Mexico, Netherlands, Norway, Qatar, Russia, Spain, United Kingdom, Tunisia the United Nations' International Maritime Organization and the European Union's Monitoring and Information Centre.



Deepwater Horizon Spill Response



Deepwater Horizon MC252

Loop Current Location Relative to Oil Slick

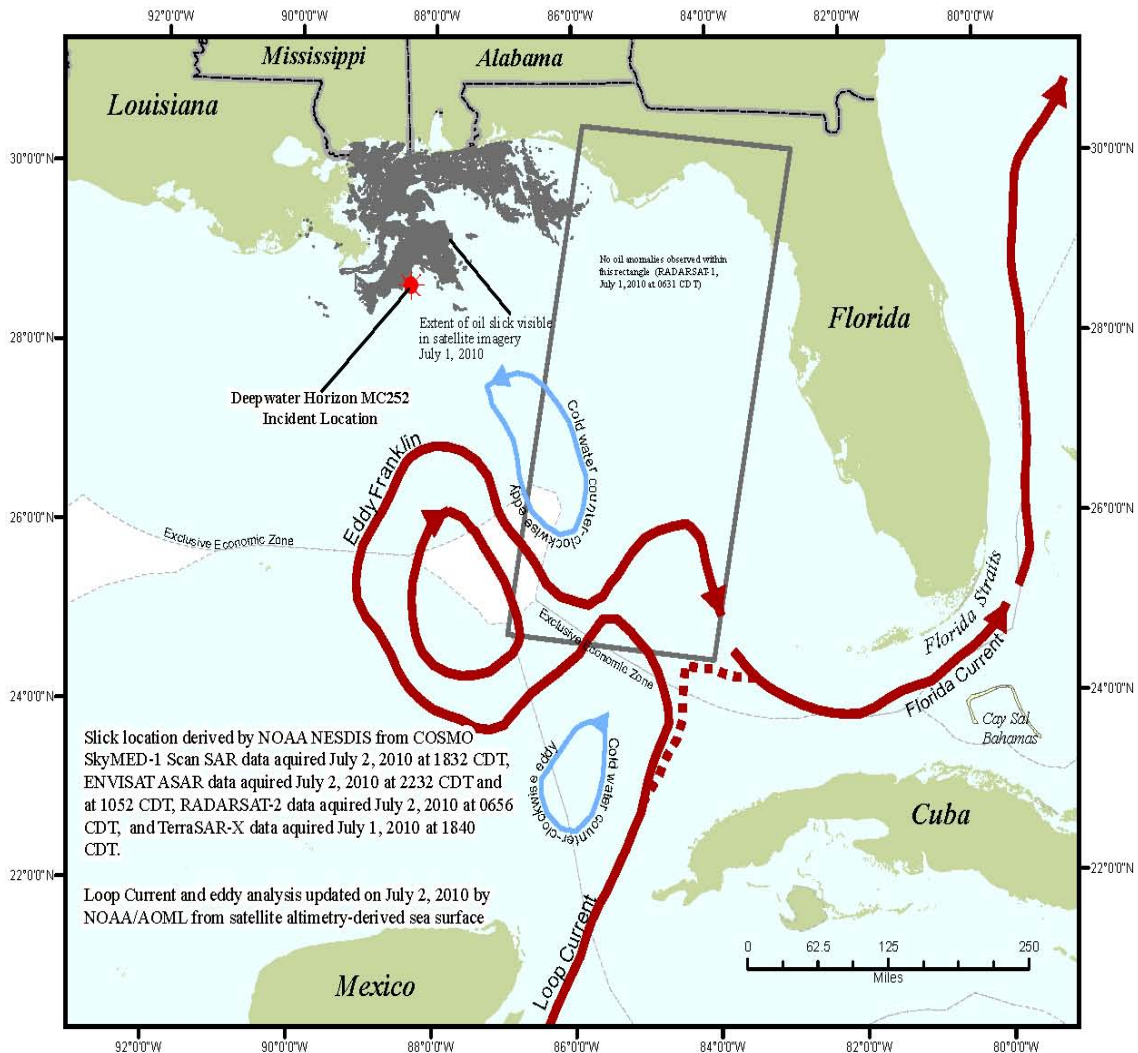
July 2, 2010

The National Oceanic and Atmospheric Administration (NOAA) is closely monitoring the Deepwater Horizon MC252 (BP oil spill) slick's proximity to the Loop Current in the Gulf of Mexico.

- The Loop Current is an area of warm water that comes up from the Caribbean, flowing past the Yucatan Peninsula and into the Gulf of Mexico.
- It generally curves east across the Gulf and then flows south parallel to the west Florida coast; it becomes the Florida Current as it moves through the Florida Straits, where it finally joins the Gulf Stream and travels up the Atlantic Coast.
- Sometimes the northern part of the Loop Current separates from the main Loop Current, forming a large rotating region of water, known as an eddy.
- There are also smaller eddies that form along the edges of the Loop Current.

Both the location of the Loop Current and location of the oil slick are dynamic and constantly changing. The present location of the oil is identified daily through analysis of satellite imagery, observer overflights and advanced technology on aircraft. This information is also keeping us informed of how far away the oil is from the Loop Current each day. If oil from the spill enters the Loop Current, it would take at least a few days or more to reach the Florida Straits. During this transit time, the natural processes of evaporation and dispersal would reduce the oil volume significantly. The remaining oil would be mostly in the form of tarballs.

The figure below, updated daily, shows the current location of the oil spill based on satellite imagery. It also depicts the current location of the Loop Current and an eddy north of the Loop Current called Eddy Franklin. There has been no indication of oil in or near the Loop Current for over a week. Currently, with the forecast winds from the south and southeast; Eddy Franklin mostly separated from the Loop Current; and no eddies currently in position to move oil toward Eddy Franklin; the risk of the Loop Current playing a role in the transport of a significant amount of oil is very low. NOAA will continue to monitor the situation daily.



Map prepared July 2, 2010 by
NOAA Emergency Response Division

FOR INTERNAL USE ONLY



Deepwater Horizon Spill Response

FISHERIES STATUS

Southeast Fishery Bulletin

National Marine Fisheries Service, Southeast Regional Office, 263 13th Avenue South, St. Petersburg, Florida 33701-5505

FOR INFORMATION CONTACT:
727-824-5305, FAX 727-824-5308

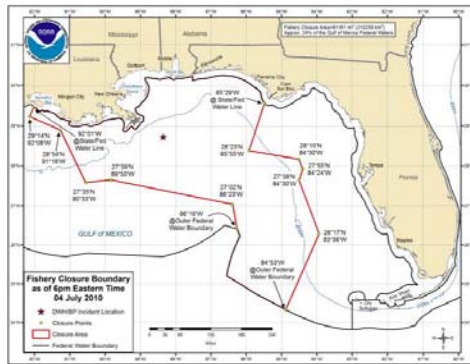
July 4, 2010
FB10-060

BP Oil Spill: NOAA Modifies Commercial and Recreational Fishing Closure in the Oil-Affected Portions of the Gulf of Mexico

Current revisions to the closure, described below, will be effective on **July 4, 2010 at 6 p.m. eastern time (5 p.m. central time)**. All commercial and recreational fishing including catch and release is prohibited in the closed area; however, transit through the area is allowed.

or oil sheens (very thin layers of floating oil) are present, even if those areas are not currently closed to fishing.

The closed area is bounded by rhumb lines connecting, in order, the following coordinates:



North latitude	West longitude
At state/federal line	85° 29'
28° 23'	85° 55'
28° 10'	84° 30'
27° 55'	84° 24'
27° 38'	84° 30'
26° 17'	83° 56'
At outer federal line	84° 53'
Follow the outer boundary of federal waters northerly to...	
The outer federal line	86° 16'
27° 02'	86° 23'
27° 39'	89° 50'
27° 35'	90° 33'
28° 54'	91° 16'
29° 14'	92° 08'
At the state/federal line	92° 01'
Follow the state/federal water line easterly to beginning point	

Map Link:
http://sero.nmfs.noaa.gov/sf/deepwater_horizon/BP_OilSpill_FisheryClosureMap_070410.pdf

The new closure measures 81,181 sq mi (210,259 sq km) and covers about 34% of the Gulf of Mexico exclusive economic zone. The majority of federal waters in the Gulf of Mexico are open to commercial and recreational fishing.

Modeling and mapping the actual and projected spill area is not an exact science. NOAA Fisheries Service strongly advises fishermen not to fish in areas where oil

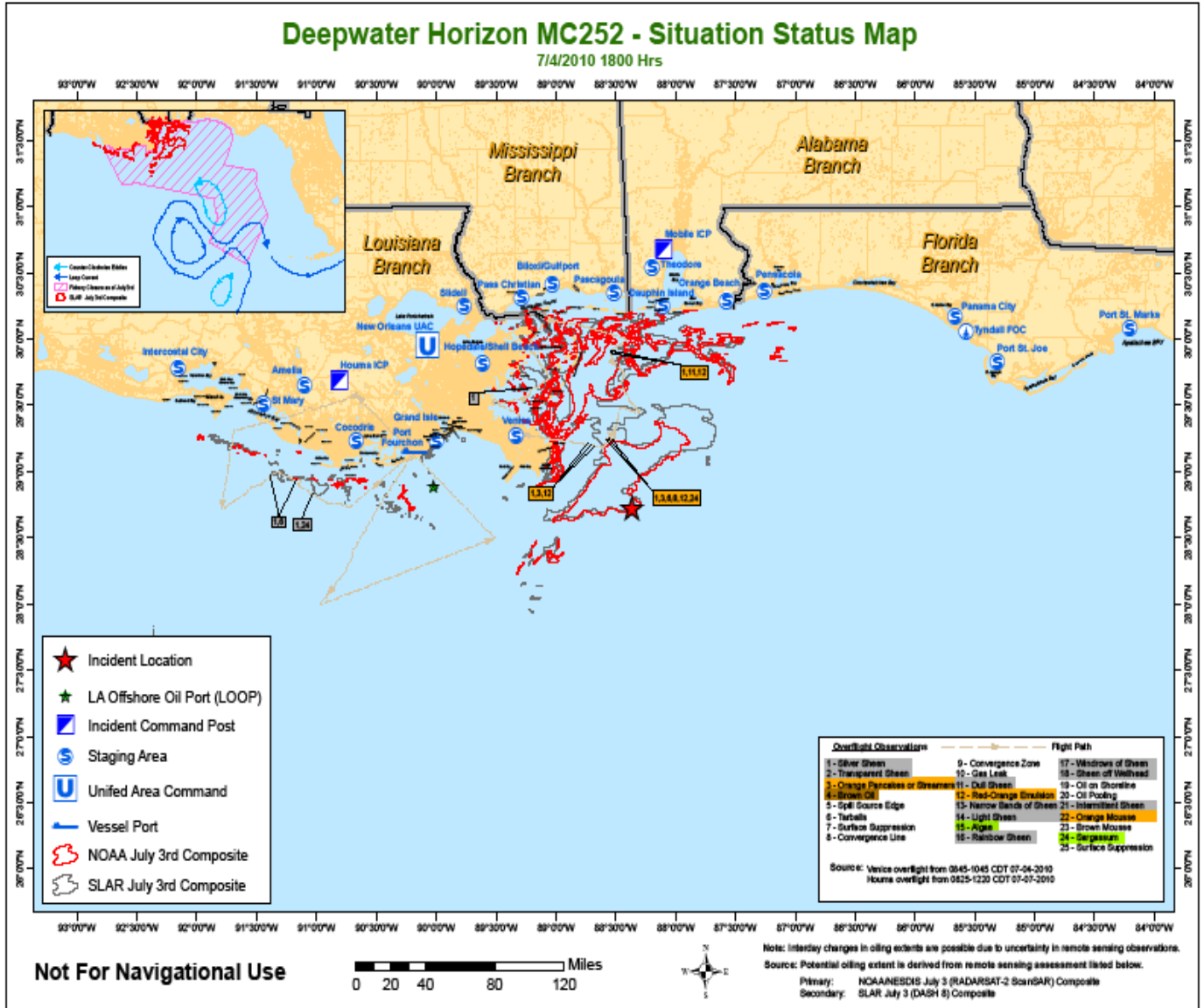
Reminders
If state waters are closed to fishing due to the oil spill, all vessels must comply with that closure. If state waters are not closed to fishing due to the oil spill, federally permitted vessels may fish in those waters while abiding by all other applicable regulations.

Permit holders are reminded to maintain their federal vessel permits by submitting timely reporting requirements and renewal applications, even if the vessel is not currently engaged in fishing activities.



Deepwater Horizon Spill Response

CURRENT FORECAST POSITION OF OIL SLICK





Deepwater Horizon Spill Response

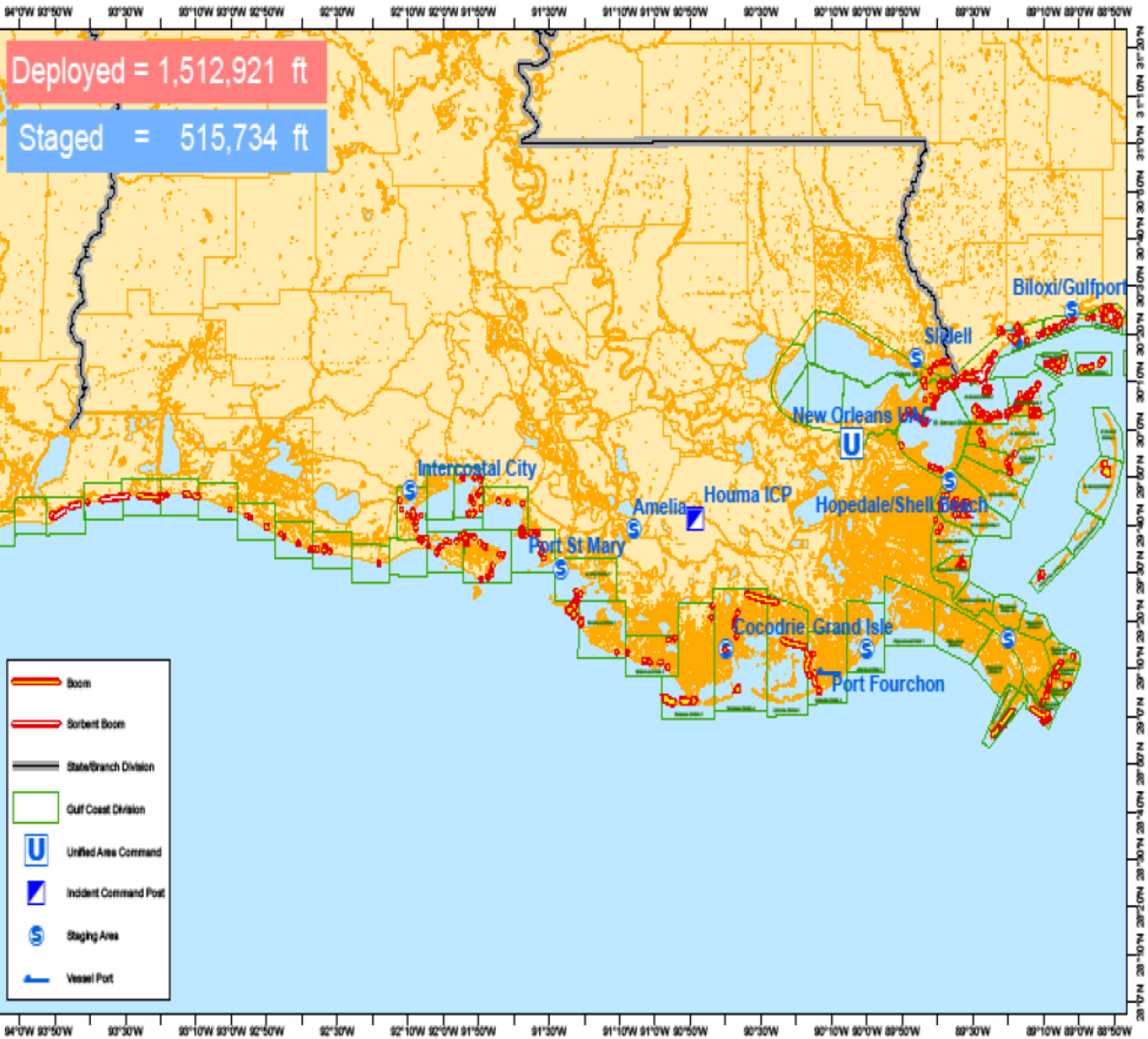
BOOM SITUATION STATUS MAP

Deepwater Horizon (MC-252) - Louisiana Branch Booming Operations Map

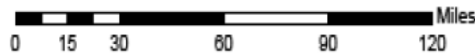
7/3/2010 2300 Hrs

Deployed = 1,512,921 ft

Staged = 515,734 ft



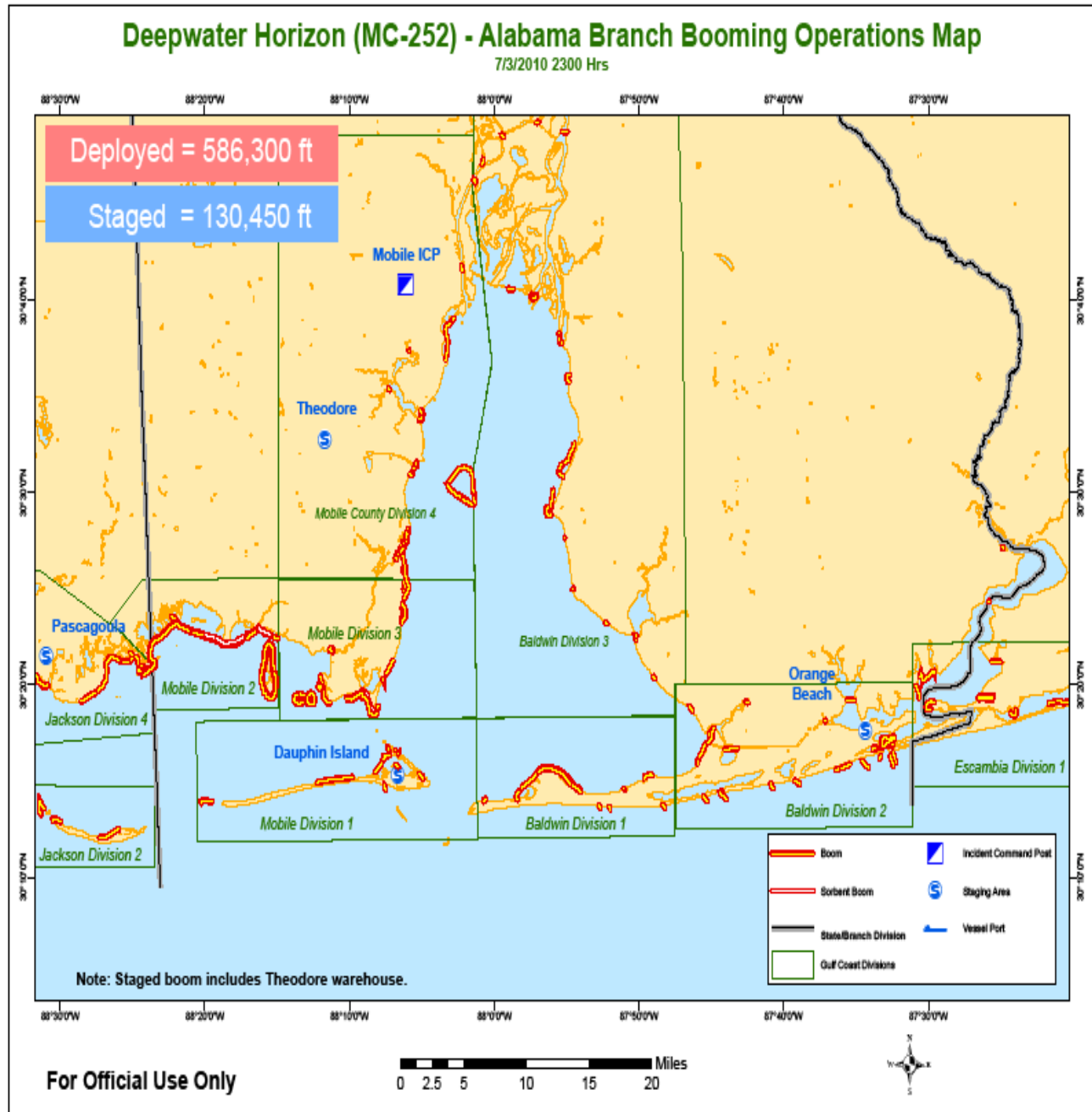
For Official Use Only





Deepwater Horizon Spill Response

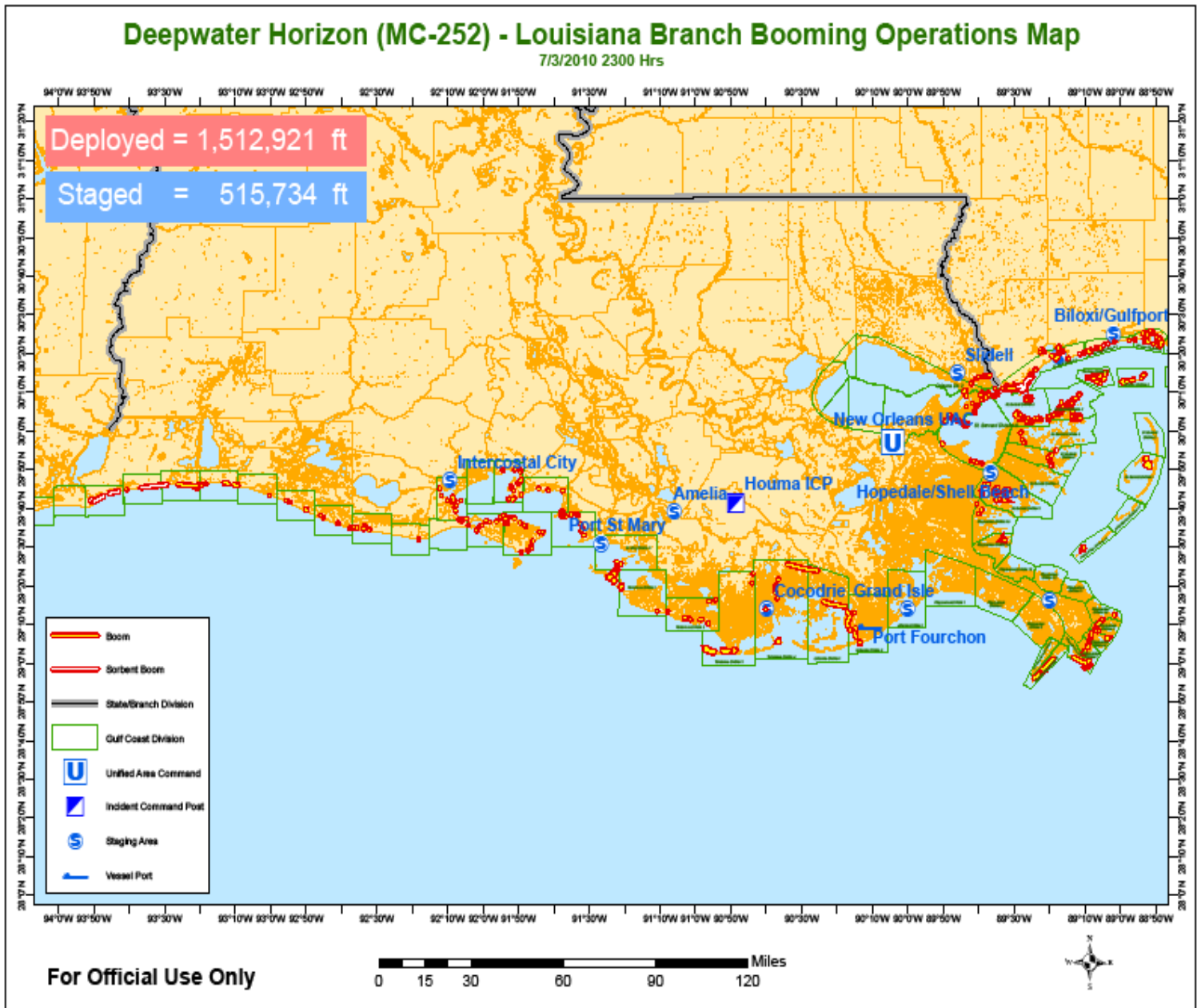
BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

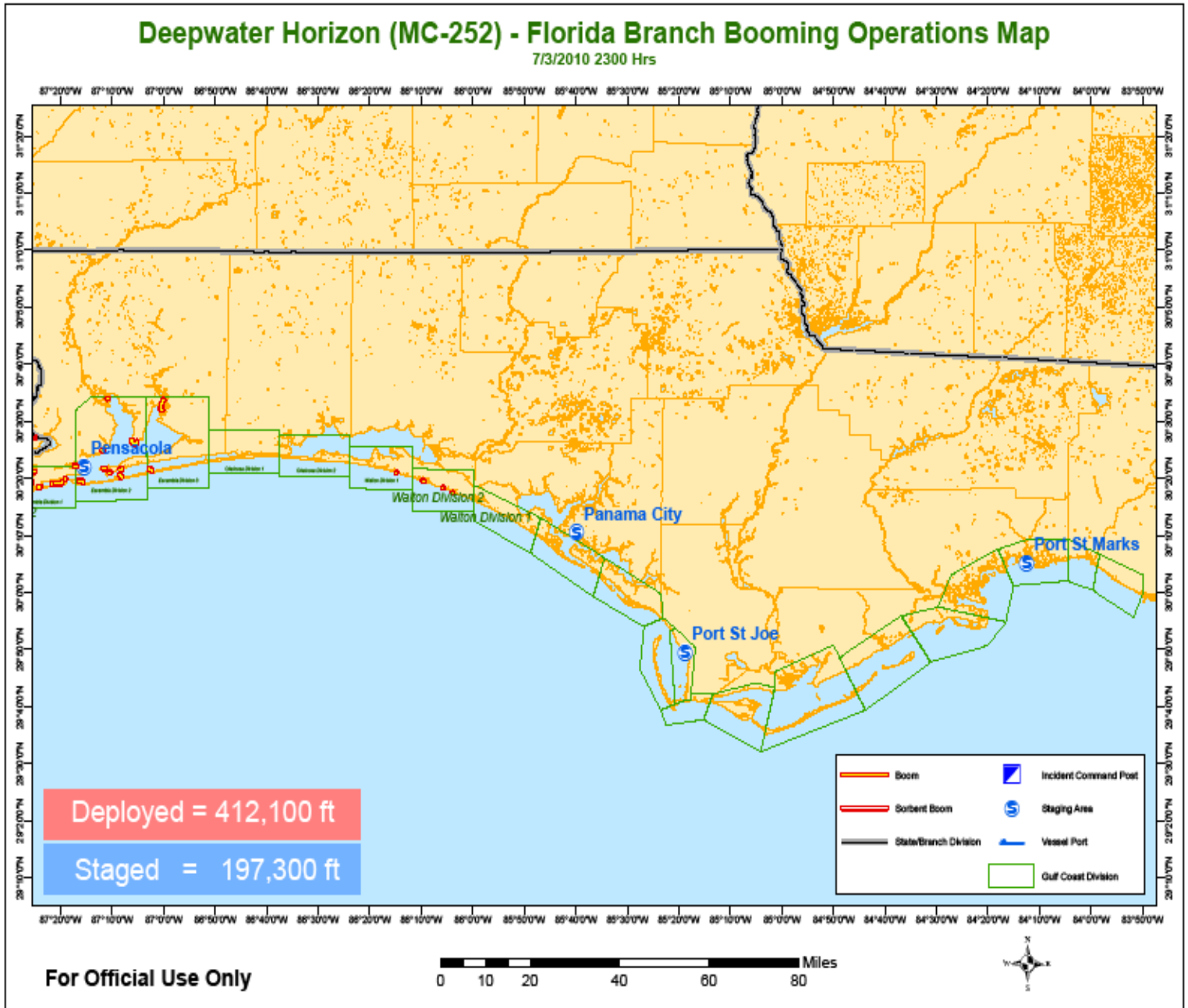
BOOM SITUATION STATUS MAP





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BOOM SITUATION STATUS MAP





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

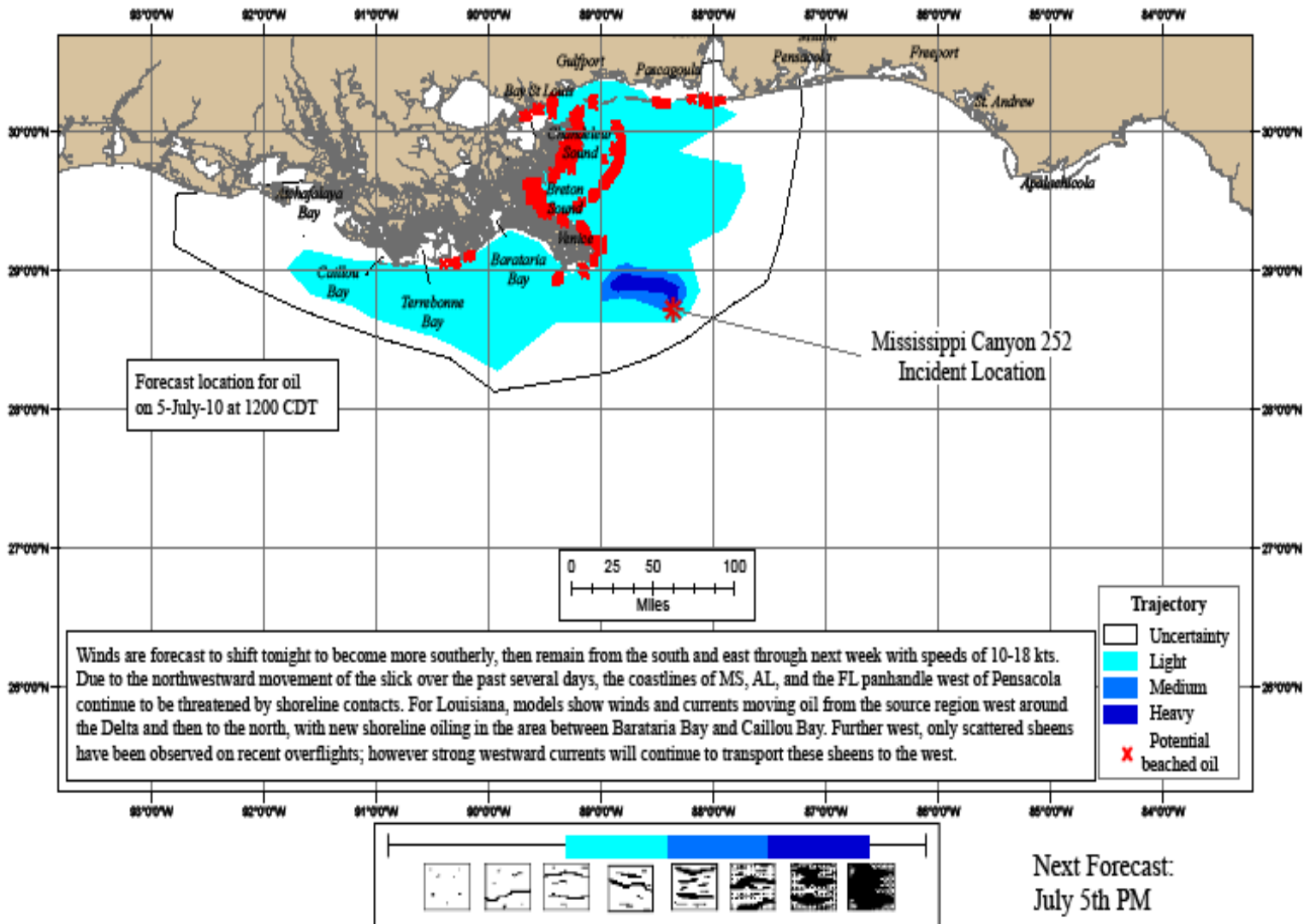
Nearshore

Estimate for: 1200 CDT, Monday, 7/05/10

Date Prepared: 2100 CDT, Sunday, 7/04/10



This forecast is based on the NWS spot forecast from Sunday, July 4 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Saturday-Sunday satellite imagery analysis (NOAA/NESDIS) and Sunday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

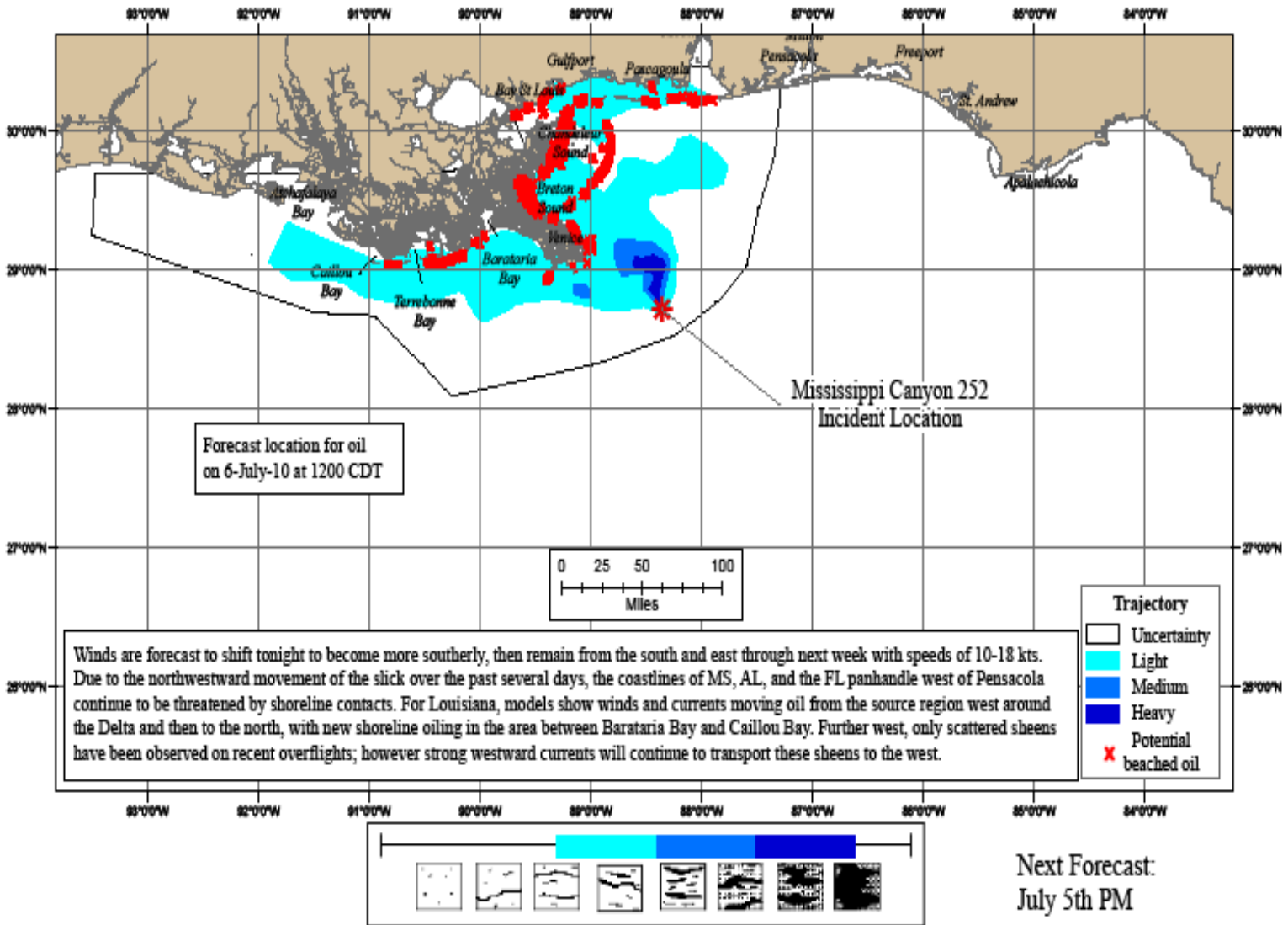
Nearshore

Estimate for: 1200 CDT, Tuesday, 7/06/10

Date Prepared: 2100 CDT, Sunday, 7/04/10



This forecast is based on the NWS spot forecast from Sunday, July 4 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Saturday-Sunday satellite imagery analysis (NOAA/NESDIS) and Sunday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.





National Incident Command
0430EDT - 05 July 2010
Deepwater Horizon Spill Response

SLICK TRAJECTORY MAPS

Nearshore Surface Oil Forecast Deepwater Horizon MC252

NOAA/NOS/OR&R

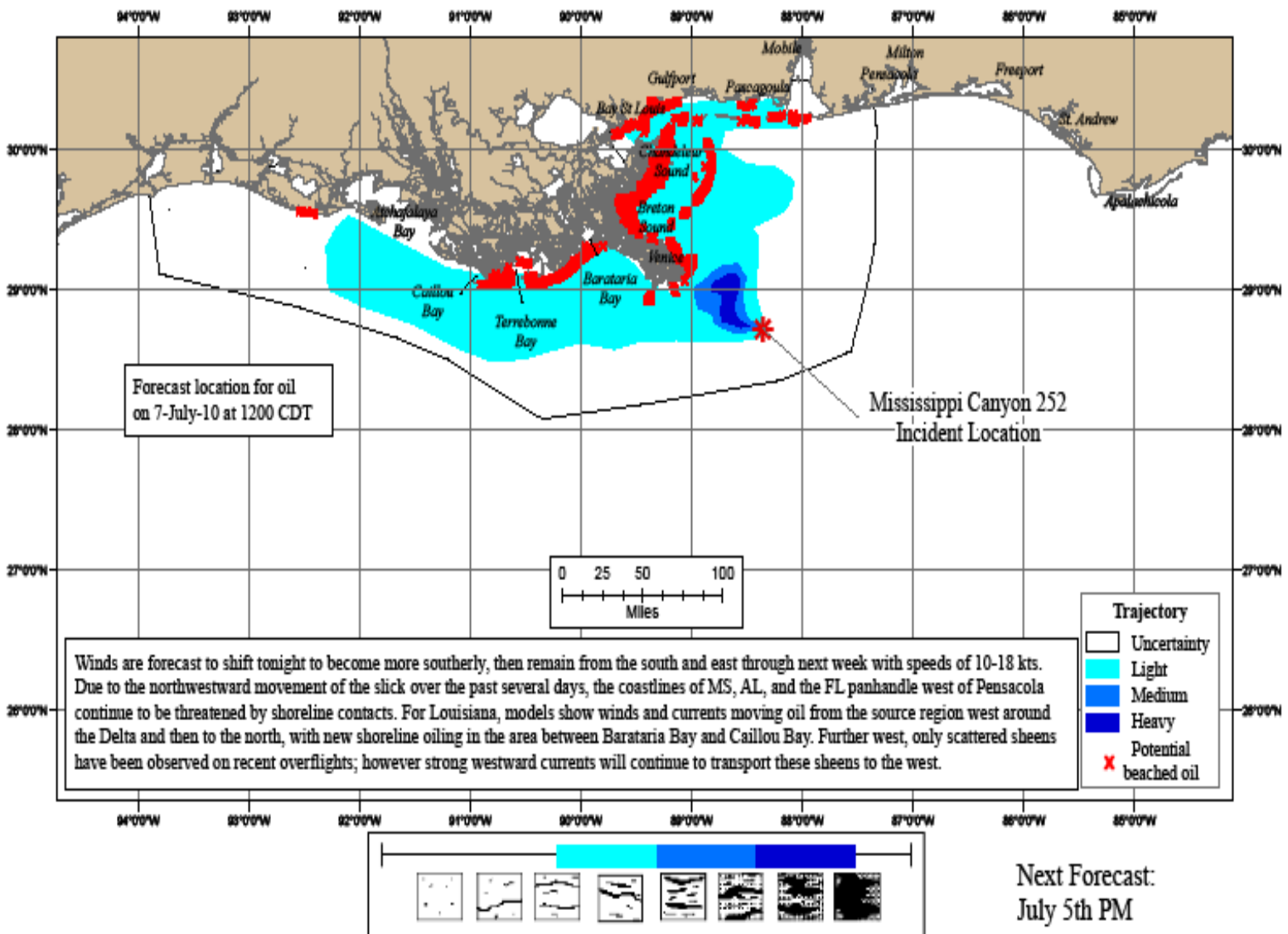
Nearshore

Estimate for: 1200 CDT, Wednesday, 7/07/10

Date Prepared: 2100 CDT, Sunday, 7/04/10



This forecast is based on the NWS spot forecast from Sunday, July 4 PM. Currents were obtained from several models (NOAA Gulf of Mexico, West Florida Shelf/USF, TGLO/TAMU, NAVO/NRL) and HFR measurements. The model was initialized from Saturday-Sunday satellite imagery analysis (NOAA/NESDIS) and Sunday overflights. The leading edge may contain tarballs that are not readily observable from the imagery (hence not included in the model initialization). Oil near bay inlets could be brought into that bay by local tidal currents.



01268-EPA-5347

"NIC-DOCS"
 <NIC-DOCS@uscg.mil>
 Sent by: NIC-DOCS@uscg.mil

07/05/2010 06:25 AM

To "HQS-PF-flidr-NIC HQ Situation Unit",
 "HQS-DG-LST-NIC-Situation Briefing", "Ortman, Chris",
 "dave.westerholm", "dwh.dhs", "dwh.noaa", "Bamford,
 George", "Rogers, Jim", "Joint.Staff", "kati.walsh",
 "Foresman, Lee", "Pension, Lisa", "National Command
 Center", "NGA.cat", "nga.ic.cat", "nga.smil.cat", "NOC.imo",
 "NOC SWO Restricted", "NOC SWO", "NOC.uscg", "OPS
 CAT", "OSD.Watch", "SBS-All", "tina.eichenour"

cc "HQS-PF-flidr-NIC HQ Situation Unit"

bcc

Subject National Incident Commander 0630EDT 05JUL10 Briefing

Good Morning All,

Please find the attached Situation Briefing that has been prepared by the NIC Situation Unit current as of 0630EDT today. Please see attached for full report.

Highlighted bullets:

- NOAA has expanded the closed fishing area to include portions of the slick moving beyond the area's current northwestern boundary. The closed area now represents 81,181 square miles which is approximately 33.5 percent of GOM federal waters. Details can be found at <http://sero.nmfs.noaa.gov/>. (NIC Bulletin 2348EDT 04 Jul)

- As of 0000EDT 05 Jul, 38,600 bbls have been transferred to the CASCADE.

- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

A STATIONARY FRONT EXTENDS FROM NORTHERN FLORIDA TO A 1011 MB LOW NEAR 27.5N90W. THE LOW IS FORECAST TO TURN NW AND REACH THE SOUTHERN LOUISIANA COAST MON EVENING AS IT BECOMES DIFFUSE. LOW PRES...POSSIBLE TROPICAL CYCLONE...WILL MOVE ACROSS THE YUCATAN CHANNEL INTO THE GULF OF MEXICO MONDAY NIGHT. THE LOW WILL BE NEAR 24N90W TUE NIGHT...27N93W WED NIGHT...AND NEAR THE TEXAS COAST THU NIGHT.

- TODAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.

- TONIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms

- TUESDAY: Southeast winds 10 to 15 knots. Seas 3 to 5 feet. Seas and protected waters choppy. Thunderstorms likely .

- WEDNESDAY: Winds shifting East Southeast 15-20 knots. Seas 6 to 8 feet. Seas rough. Numerous scattered showers and squalls.

Total recovery for 0000 July 4th to 0000 July 5th were 24,959 bbls of oil and 56.9 MMCF of gas. The ENTERPRISE recovered 16,924 bbls of oil and flared 38.0 MMCF of gas. The Q4000 recovered 8,036 bbls of oil

and flared 19.0 MMCF of gas.

- Sub-sea Dispersant: From 0000-1200L 04 July dispersants were injected at the BOP at an average rate of 6.75 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 12 hour period from 3.9 to 8.3 gallons per minute. There were three application shut downs: one beginning at 0150 for 24 minutes, one beginning at 0223 for 9 minutes, and one beginning at 0244 for 26 minutes. (Houston Update 2000EDT 04 Jul)

- Q4000: recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. There was a temporary shutdown of operations at 0847CDT, 04 Jul, due to a Process Safety Low trip on the water curtain manifold. Operations resumed at 0909CDT. (OIR Update 0600CDT 04 Jul; SITU Houston 1716CDT 04Jul)

- Long Term Containment and Disposal Plan 1: Planned startup of the system and production of oil is now Wednesday, 07 July. The 4000' Free Standing Riser (FSR) is fully in place. The 1,350' flexible, CDP manifold to FSR base, installation is complete. The 1,200' flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and has been made. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick Connect/Disconnect (QC/DC) will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximately 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. Provided the 1060' flexible riser and QC/DC are successfully assembled, flushing lines with Glycol will commence on Wednesday 06 July. (Houston Update 2000EDT 04 Jul)

- MC 252 Well Bore Capping Plan: The transition spool and capping stack is on board DISCOVERER INSPIRATION (9409936) located in MC462. The capping stack was successfully tested to 10,000 psi and the deployment assembly is being installed. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston Update 2000EDT 04 Jul)

- DD-II: 2nd Relief Well - They have drilled to 13,873' and ran their 13-5/8" casing string. They landed the casing string and cemented the 13-5/8" casing today. (Houston OIR 1847EDT 04 Jul)

- DD-III: 1st Relief Well - DD3 will stop drilling at a depth of 17,874' (100' from penetration). They have currently drilled to 17,710' MD and conducted ranging run #7. They will now drill to 17,770' MD and conduct ranging run #8. There are two more ranging runs planned after #8 before they get to their next casing point which is the 9-7/8". (Houston OIR 1847EDT 04 Jul)

- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started

to replenish fluids. The employee was sent home for the day. (ICP
Mobile 1802EDT 04Jul)

V/R,

OSC Blair Stanifer
National Incident Command (NIC)
Situation Unit
24 hour hotline - 202-372-1710



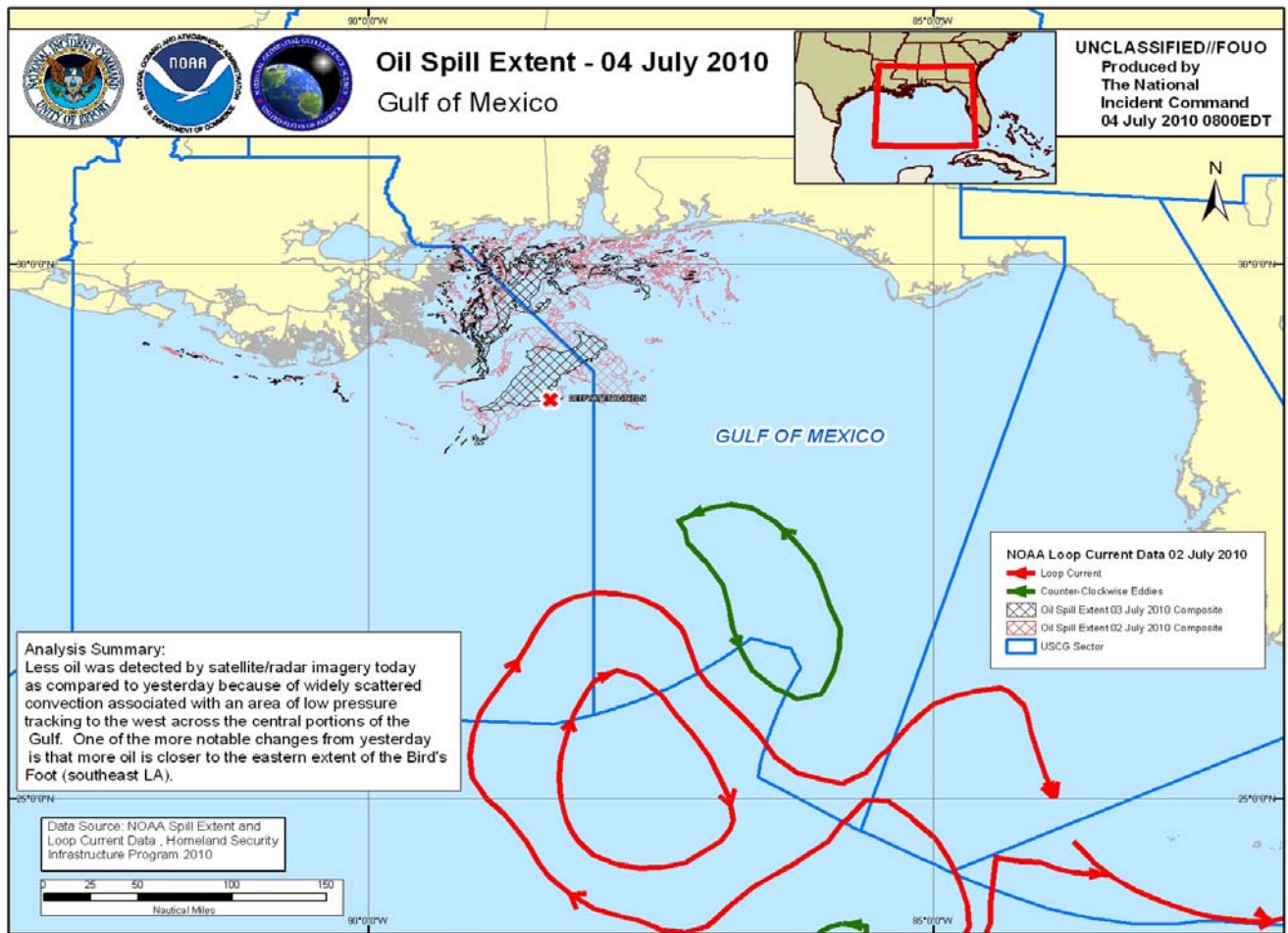
NIC Flag Brief 0630EDT 05Jul.pdf

National Incident Command
DEEPWATER HORIZON RESPONSE
DAILY SITUATION REPORT
05 July 2010, 0630 EDT





Deepwater Horizon Spill Response
(Updates in RED)



Analysis Summary:
Less oil was detected by satellite/radar imagery today as compared to yesterday because of widely scattered convection associated with an area of low pressure tracking to the west across the central portions of the Gulf. One of the more notable changes from yesterday is that more oil is closer to the eastern extent of the Bird's Foot (southeast LA).

Data Source: NOAA Spill Extent and Loop Current Data, Homeland Security Infrastructure Program 2010

0 25 50 100 150
Nautical Miles

National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



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(Updates in RED)

Highlights of the Last Operational Period: (UAC Exec Sum 04 Jul)

- No controlled burns completed, 0 dispersant flights
- Q4000 flowback in progress and stable
- Enterprise maintained oil recovery; stable operations. Lightering operations aborted due to adverse weather
- Continued subsea dispersant injection at 7.9 gpm
- DDII rigged up and started casing run
- DDIII drilled to 17,630' and prepared to conduct magnetic ranging run #6
- CDP 1 conducted successful pressure test of 1,350' jumper
- CDP 2: set suction pile, and installed clump weight and QC/DC buoy
- NOAA has expanded the closed fishing area to include portions of the slick moving beyond the area's current northwestern boundary. The closed area now represents 81,181 square miles which is approximately 33.5 percent of GOM federal waters. Details can be found at <http://sero.nmfs.noaa.gov/>. (NIC Bulletin 2348EDT 04 Jul)
- As of 0000EDT 05 Jul, 38,600 bbls have been transferred to the CASCADE.
- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Weather: (NWS NHC 0330EDT 05 Jul)

A STATIONARY FRONT EXTENDS FROM NORTHERN FLORIDA TO A 1011 MB LOW NEAR 27.5N90W. THE LOW IS FORECAST TO TURN NW AND REACH THE SOUTHERN LOUISIANA COAST MON EVENING AS IT BECOMES DIFFUSE. LOW PRES...POSSIBLE TROPICAL CYCLONE...WILL MOVE ACROSS THE YUCATAN CHANNEL INTO THE GULF OF MEXICO MONDAY NIGHT. THE LOW WILL BE NEAR 24N90W TUE NIGHT...27N93W WED NIGHT...AND NEAR THE TEXAS COAST THU NIGHT.

Weather On-Scene:

- TODAY: South winds 5 to 10 knots. Seas 1 to 2 feet. Protected waters a light chop. Chance of showers and thunderstorms.
- TONIGHT: Southeast winds 10 to 15 knots. Seas 1 to 2 feet. Protected waters choppy. Chance of showers and thunderstorms
- TUESDAY: Southeast winds 10 to 15 knots. Seas 3 to 5 feet. Seas and protected waters choppy. Thunderstorms likely .
- WEDNESDAY: Winds shifting East Southeast 15-20 knots. Seas 6 to 8 feet. Seas rough. Numerous scattered showers and squalls.



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(Updates in RED)

Source Control: (UAC Exec Sum 04 Jul)

Vessel	0000-2359CDT 04 July		Total Recovered/Flared to date:	
	OIL	GAS	OIL	GAS
DISCOVERER ENTERPRISE	16,924 bbls	38.0 million cubic ft of gas	472,216 bbls <i>*includes collection total for Riser Insertion Test Tube (RITT - 22,158 bbls)</i>	1069.4 million cubic ft of gas <i>* includes collection total for Riser Insertion Test Tube (RITT - 88.4 gas)</i>
Q4000	8,036 bbls	19.0 million cubic ft of gas	160,388 bbls	340.0 million cubic ft of gas
Cumulative oil/gas recoverd	24,960 bbls	57.0 million cubic ft of gas	632,604 bbls	1409.5 million cubic ft of gas

- **DISCOVERER ENTERPRISE (DE):** Lightering operations with the OVERSEAS CASCADE started at 1534EDT. Current weather conditions are favorable for lightering. Lightering ops require 24 hours for full discharge. They continue to inject methanol at the top hat to prevent hydrate plugging; continue to optimize recovery. (NIC Bul 1542EDT 04 Jul)
- **Sub-sea Dispersant:** From 0000-1200L 04 July dispersants were injected at the BOP at an average rate of 6.75 gallons per minute. Due to short-term dispersant application shut-downs, dispersant injection rates ranged throughout the 12 hour period from 3.9 to 8.3 gallons per minute. There were three application shut downs: one beginning at 0150 for 24 minutes, one beginning at 0223 for 9 minutes, and one beginning at 0244 for 26 minutes. (Houston Update 2000EDT 04 Jul)
- **Q4000:** recovered and burned a total of 8,176 barrels of oil and flared 19.3 million cubic feet of gas over the 24-hour period from 0000-2400 hrs on 7/03/2010; continue to optimize recovery. There was a temporary shutdown of operations at 0847CDT, 04 Jul, due to a Process Safety Low trip on the water curtain manifold. Operations resumed at 0909CDT. (OIR Update 0600CDT 04 Jul; SITU Houston 1716CDT 04Jul)
- **A WHALE:** which is an oil tanker that was converted to be a giant skimmer, is in the field and has completed its testing. Results of the test are forthcoming. This tanker collects water and oil through jaws which are submerged just below the water line. It has the potential to skim up to 1 million bbls of oil in 15 days, this is subject to the condition of oil/water mixture. (OIR Update 1800CDT 03 Jul)
- **Short Term Containment:** Top Hat – Top Hat #4 is in place over the MC 252 BOP and producing oil in conjunction with ENTERPRISE. Seas at ENTERPRISE were reported to be 4’ to 6’. Top Hat #3 is available, located on the mud mat. Top Hat #10 is available, located on the deck of ENTERPRISE. There are no plans to change Top Hats at this time. (Houston Update 1200EDT 04 Jul)
- **Long Term Containment and Disposal Plan 1:** Planned startup of the system and production of oil is now Wednesday, 07 July. The 4000’ Free Standing Riser (FSR) is fully in place. The 1,350’ flexible, CDP manifold to FSR base, installation is complete. The 1,200’ flex hose that will attach the Junk Shot Manifold to the CDP Manifold is connected to the CDP manifold and

**Deepwater Horizon Spill Response**

(Updates in RED)

has been made. The BOA DEEP C is scheduled to move into position and attempt to attach it to the Junk Shot Manifold today while lightering ops are ongoing, provided the sea state and wind direction will allow the two vessels safely work within 40' of each other. The Quick

Connect/Disconnect (QC/DC) will be connected to the top of FSR through a 1,060' 6" flex hose. HELIX PRODUCER 1 will move into position tonight in preparation to start assembly of the QC/DC Buoy and connection of the 1060' flex hose. Approximately 48 hours of 3' or less seas are required to complete the remaining work on the HELIX PRODUCER 1. Provided the 1060' flexible riser and QC/DC are successfully assembled, flushing lines with Glycol will commence on Wednesday 06 July. (Houston Update 2000EDT 04 Jul)

- **Long Term Containment and Disposal Plan 2:** To increase redundancy, BP will install a secondary subsea anchor, FSR, and float cans. The air can and subsea anchor are complete. Suction pile installation will start 04 July, weather permitting. FSR 2 has been constructed and all components are staged in Port Fourchon. Keel hauling of air cans for FSR2 commenced today. Installation will commence once the first FSR installation is completed with startup and "first oil" anticipated OOA 19 July. (Houston Update 1200EDT 04 Jul)
- **MC 252 Well Bore Capping Plan:** The transition spool and capping stack is on board DISCOVERER INSPIRATION (9409936) located in MC462. The capping stack was successfully tested to 10,000 psi and the deployment assembly is being installed. The flange splitter system scheduled to be on scene and pre deployed to sea bed after lightering ops are completed. Machining on the "latch cap" contingency system continues. The Single Valve Manifold is in route to Fourchon. The flex joint straightening tool has completed alignment of the flange and flex joint and have achieved the desired angle for use of the capping stack. Alignment blocks are being placed to maintain the correct alignment. (Houston Update 2000EDT 04 Jul)
- **Subsea Tie-In:** As the containment fleet continues to expand to capture flow from the Macondo well, BP is initiating a plan to tie Macondo into nearby depleted wells. This will allow Macondo flow to be redirected. If there is a hurricane that halts surface containment operations before a relief well can be complete, then a hurricane-safe containment/storage option may partially capture the flow until the hurricane passes and containment ops can be restarted. (Houston Update 1200EDT 04 Jul)
- **Rigel:** The ENI operated Rigel well (nearly depleted gas well) is approximately 2 miles from Macondo. After installation of the pressure containing cap on the BOP, it may be possible to tie in to the depleted Rigel well and inject some oil into the reservoir via the CDP manifold. Survey work and laying of mudmats commenced today and construction is estimated to start on 17 July. Department of the Interior approved the option to plan for installation of this equipment. All hardware has been obtained to allow execution of this option. (Houston Update 1200EDT 04Jul)
- **Na Kika:** The BP operated Na Kika flow loop is approximately 12 miles from Macondo. After installation of the pressure containing cap, it may be possible to tie in to the flow loop and produce the oil back to the Na Kika facility. During hurricane evacuation, it may be possible to inject some oil into reservoirs that Na Kika is already producing off of. All hardware has been obtained to allow execution of this option. This option could be a long term production solution as well. (Houston Update 1200EDT 04 Jul)



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Relief Well Data: (Houston Update 1200EDT 04 Jul)

	Total Drill Depth (MD=measured or total drilled depth in feet)	Day # of Est. Completion Days	Comments
DD-II	13,873'	38 of 104 (37 %)	T-Time 110 hrs; Drilling of relief wells are not expected to be impacted by high sea state
DD-III	17,710'	62 of 104 (60%)	T-Time 111 hrs; Drilling of relief wells are not expected to be impacted by high sea state

- **DD-II:** 2nd Relief Well – They have drilled to 13,873’ and ran their 13-5/8” casing string. They landed the casing string and cemented the 13-5/8” casing today.(Houston OIR 1847EDT 04 Jul)
- **DD-III:** 1st Relief Well – DD3 will stop drilling at a depth of 17,874’ (100’ from penetration). They have currently drilled to 17,710’ MD and conducted ranging run #7. They will now drill to 17,770’ MD and conduct ranging run #8. There are two more ranging runs planned after #8 before they get to their next casing point which is the 9-7/8”. (Houston OIR 1847EDT 04 Jul)

(Houston Source Control Vessels 04 Jul)

Name	Flag	Status/Location	Current Function	Comments
Q4000	United States	On Scene	Containment Continues to recover production and flare gas.	T-Time 69 hours Operations may continue in sea states < 12’
DISCOVERER ENTERPRISE	Marshall Islands	On Scene	Containment Continues to recover production, flare gas, and store oil.	T-Time 114 hours Operations may continue in sea states < 12’
HELIX PRODUCER I	Bahamas	At staging area	Oil Production Landed and latched the 1350’ jumper to the CDP manifold, next steps are to test the connection. Marker buoys for the suction pile on the 2 nd free standing riser have been set.	Critical hook up operations possible only in sea states < 3-4’ Weather is still affecting operations. Forward plan is to install the freestanding riser and air can.
LOCH RANNOCH	United Kingdom	Anchored staging area	Shuttle Tanker Will transfer oil from the HELIX PRODUCER	Capacity is 1,000,000 bbls (40 days on station)



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DISCOVERER CLEAR LEADER	Marshall Islands	Anchored	Containment Will recover production	Awaiting equipment
SKANDI NEPTUNE	Norway	On-scene	ROV operations	Applying sub-sea dispersants around the BOP stack
MASSACHUSETTS	United States	On-scene	Shuttle Tank Barge Transfers oil from the DISCOVERER ENTERPRISE	Will be decontaminated at the LOOP and will proceed to Texas City, TX to offload.
EVI KNUITSEN	Norway	On-scene	Shuttle Tanker Conducting DP trials	Currently setting the anchors for the suction pile installation. Forward plan is to install the freestanding riser and air can.
NAVION FENNIA	Bahamas	ETA to GoM 03 July	Shuttle Tanker Will transfer oil from the HELIX PRODUCER and the TOISA PISCES	Inspection completed, CoC issued
SEILLEAN	Panama	En-route to Port of Spain, Trinidad. ETA 09 July.	Containment Will recover production	Planning for inspection and retrofit in Port of Spain.
OVERSEAS CASCADE	United States	On-scene	Transfers oil from the DISCOVERER ENTERPRISE	
TOISA PISCES	Liberia	Corpus Christi, TX. Departure date for MC252 is 10 July.	Undergoing modification Will attach to the CDP-2 free standing riser to process oil	Expected to return to yard 5 Jul, undergo modification and depart for MC252 10 Jul.
SEACOR RIGOROUS	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
LA CHEVAL	United States	At staging area	With transfer hose that will be used between HELIX PRODUCER & LOCH RANNOCH	
A WHALE	Taiwan	On-scene	Containment; converted to a giant skimmer	Undergoing tests



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International Offers of Assistance: As of July 3, the NIC has received 114 offers from 42 countries, 4 International Organizations.

- Govt-Govt: 64 offers, 22 countries, 4 International Organizations
 - 41 offers were for critical resources, 11 are for skimmers.
 - 35 govt-govt offers have been accepted to date.
 - 1 offer of a Transrec-150 Skimmer accepted from an International Organization (EMSA)
 - 1 new offer received from Taiwan
 - Accepted 1 offer of fire boom from China
- Govt Facilitated and Private: 50 offers, 26 countries
 - 27 offers were government facilitated
 - 23 offers were from private companies
 - 28 offers were for critical resources, 7 are for skimmers
 - 7 have already been accepted

Clean-Up/Response Operations Shoreside: (DWH AAG 0600 04 Jul)

	LA	MS	AL	FL	TOTAL
Current Miles of Shoreline Impact	264.6	67.9	59.4	82.15	474.05
People Assigned	1,810	2,808	3,991	4,060	12,669

Safety/Personnel Casualties:

- On July 04 at approximately 1000, an Alabama Theodore Industrial Park employee became sea sick. His vitals were normal and an IV was started to replenish fluids. The employee was sent home for the day. (ICP Mobile 1802EDT 04Jul)

Environmental Impact:

- No in-situ burning will occur until at least 06 July due to expected weather conditions & Pending Litigation.
- Environmental groups are seeking a temporary restraining order to enjoin the UAC from conducting in-situ burning operations under the theory that activity harms sea turtles and therefore violates the Endangered Species Act (ESA). The environmental groups and UAC attorneys (CG/DOJ/BP) have agreed to continue negotiating in lieu of litigation. (NIC Bulletin 0935EDT 03 Jul)
- **TX:** NSTR(DWH AAG 0600EDT 04 Jul)
- **LA:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Terre. Most branches on weather stand down. (DWH AAG 0600EDT 04 Jul)
- **MS:** Cleanup crews worked to remove oil on Long Beach; mechanical recovery efforts with Beach Tech 2000 and manual beach cleaning conducted at Pascaoula Beach. (DWH AAG 0600EDT 04 Jul)



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- **AL:** Resumed beach cleaning in Baldwin county from Fort Morgan to Perdido Pass. (DWH AAG 0600EDT 04 Jul)
- **FL:** Continued mechanical and manual cleanup on Pensacola Beach and Perdido Key with heavy impact reported. Conducted manual cleanups in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in West Pensacola Beach east and west. Beach cleanup and inspections conducted on Walton County from Miramar Beach east to Dune Allen Beach and points west to the county line. (DWH AAG 0600EDT 04 Jul)

Port/Waterway Economic Impact:

- All ports remain open, including the Louisiana Offshore Oil Port (LOOP).
- Decontamination Activities:
02 Commercial tugs and barges required DECON. (Exec Sum 1028EDT 01 Jul)
- 80,228 sq mi (33%) of Gulf Federal waters are closed to fishing. (NOAA 28 June)

Equipment & Resources Assigned: (DWH AAG 0600EDT 04 Jul)

	LA	MS	AL	FL	DRILL SITE	Totals
VOO	757	752	1,167	486	0	3,162
Barges	457	78	74	28	0	637
Other (Command & Control, Boom Tending, Other)	1,525	414	563	234	24	2,764
Skimmers, Inshore	333					333
Skimmers, Offshore	63					63
Skimmers, Nearshore	159					159
Fixed Wing	36					36
Helo	77					77
Total	2,739	1,244	1,804	748	24	6,563

Financial Update: (NPFC Executive Financial Summary Report 03 Jul)

OSLTF Emergency Fund Remaining	\$31,543,260.69
Fed Project Ceiling	\$359,500,000.00
Obligated funds to Date	\$244,189,477.06
Fed project Ceiling Remaining	\$115,310,522.94

**Deepwater Horizon Spill Response**(Updates in **RED**)**BP Claims Summary:** (BP Dashboard Report 02 Jul) Not reported on weekends.

- Total Number of Claims: 92,038
- Total Amount Disbursed: \$143,969,178
- Number of Claims Denied: 0
- Number of Checks Disbursed: 45,458

BP Claims Call Center Statistics: (BP Dashboard 02 Jul) Not reported on weekends.

- Calls Received: 1790
- Wait Time: 6 seconds current figures not listed
- Calls abandoned: 19 (1%) current figures not listed
- Non-Claims related calls: 623 current figures not listed
- Call operator dedicated hours: 1,153 hours current figures not listed
- Call operators: 171
- Checks written: 1,683
- Cumulative Checks written: 45,458
- Managers/adjusters in field: 950
- Claim Centers: 35

Future Plans (Next 24-48 hours): (UAC Exec Sum 04 Jul)

- Continue sub-sea dispersant; monitor pressure
- Optimize flow back to the Enterprise; conduct lightering operations
- Q4000 maintain flowback and flaring operations
- DDII: run and cement casing
- DDIII: complete magnetic ranging run #6 and drill ahead
- CDP 1: preparation for HP1 hook up and operations
- CDP 2: complete pre-lay survey for flowlines

NIC Strategic Efforts:**• FRTG Flow Rate Analysis**

This improved estimate is based on more and better data that is available after the riser cut data which helps increase the scientific confidence in the accuracy of the estimate. As the Government continues to collect additional data and refine these estimates, it is important to realize that the numbers can change. In particular, because the upper number is less certain, it is important to plan for the upper estimate plus additional contingencies immediately. The most likely flow rate of oil is between 35,000 and 60,000 barrels per day.

• Interagency Alternative Technology Assessment Program (IATAP)

M/V A WHALE - The Coast Guard Research and Development Center has assembled an IATAP observation team of Coast Guard, Navy SupSalv, and NOAA representatives to oversee BP testing of the skimming system on this vessel.

• International Engagement Strategy

Interagency Strategic Planning (IASP) maintains country specific files on the potential for Impact from the DWH pollution incident on foreign countries. To date, IASP provided briefs to DOS on projections for impact to Cuba, Bahamas, and Bermuda. Brief for Mexico is pending



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until DOS confirms meeting participants, time, and location specifics. If the potential for impact on a foreign country becomes likely, IASP will initiate notification to DOS to provide official notification to the country.

- **Hurricane/Severe Weather Contingency Plan**

Briefed S1, final draft is being completed.

Anticipate final approval of DWH Hurricane/Severe Weather Plans in the immediate future.

Follow up discussions on pre and post storm planning ongoing with DoD, FEMA, and other governmental agencies

UAC will conduct a UAC-UIC SWCP table top exercise on 6 July.

CG participation planned for Joint Chiefs of Staff SWCP Critical Mission Exercise 12.1, 14 July.

- **Implementation Strategy**

Drafted a NIC directive to guide UAC actions. Draft will be available for NIC review in the immediate future.

- **Coast Guard/EPA Emergency Regulation**

The Coast Guard and the Environmental Protection Agency (EPA) continue to take steps to ensure that vital oil spill response equipment currently stationed throughout the country is available to join the fight against BP's leaking oil in the GOM. On 30 June, a joint Coast Guard-EPA temporary interim rule, was published in the Federal Register and became effective. The rule temporarily lowers timing thresholds that require identification and staging of oil spill response equipment around the country in case of an oil spill—freeing up some resources for deployment to the Gulf. Essentially this means that we are temporarily reducing the time in which equipment, including vessels, must be available and “at the ready” for an oil spill so that we can battle the BP oil spill with an even greater force than we have already mobilized.

- **Coast Guard Safety Zone Establishment (Boom Protection)**

The Captains of the Port for Morgan City, LA, New Orleans, LA, and Mobile, AL, under the authority of the Ports and Waterways Safety Act, has established a 20-meter safety zone surrounding all Deepwater Horizon booming operations and oil response efforts taking place in Southeast Louisiana. The safety zone has been put in place to protect members of the response effort, the installation and maintenance of oil containment boom, the operation of response equipment and protection of the environment by limiting access to and through deployed protective boom. Violation of a safety zone can result in up to a \$40,000 civil penalty. Willful violations may result in a class D felony.

- **Critical Resources Strategic Planning (DWH AAG 0600EDT 04 Jul)**

At 0900EST, 01 July the Homeport Oil Skimmer Web-form was activated. The form requests information from manufacturers, vendors, and/or owners of oil skimming equipment, seeking the availability of skimmers that could potentially be used for the Deepwater Horizon Response in the Gulf of Mexico. A press release is anticipated soon.

Skimmers

- Current total: 555

Boom

- Total Deployed: 2,915,171 feet
- Total Assigned: 272,561 feet
- Total Staged: 935,034 feet
- Total Ordered: 780,252 feet



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UAC EXTERNAL AFFAIRS GOVERNMENTAL AFFAIRS DAILY REPORT

FOR INTERNAL USE ONLY

SCHEDULE OF EVENTS FOR SUNDAY, JULY 5

Open Press

NOLA JIC

- Prepared to support airship (blimp) arrival.
- Supporting Cutter Resolute's deployment to Deep Water Horizon site.
- Continued operations.

Mobile JIC

July 6 – Media boat tour in Pensacola.

July 6 – VIP visit at Mobile ICP: Senator Sessions and Congressmen Bonner & Taylor

Florida Peninsula JIC: No Report

Houma JIC: No Report

Engagement with Government Officials

0800 Daily Governors Teleconference – briefing by RADM Neffenger

0900 Mayor Sam Jones, Mobile, and Larry Wettermark (City Attorney) visit to Mobile ICP to meet with Kris Sliger (BP) and CDR Timmee (Dep IC for AL) to discuss various issues. Anticipated discussion topics include new Mobile County Branch operating structure and the resources we will specifically dedicate to the Mobile County Branch, VOO issues and his "Mobile Plan"

1400 Local Officials Teleconference – briefing by NOAA, CAPT Jillson, and CAPT Forgit

1400 Congressionals Teleconference

Community Relations

ALABAMA

All Counties

- No CR activity planned.

FLORIDA

All Counties

- Continue to provide outreach to the local businesses, CBOs, FBOs, and individuals.

Escambia County

- *CR Outreach Team will focus on churches and businesses in the Perdido Key and Pensacola Beach communities.*



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Miami-Dade County

- Work with HQ to deploy CR staff.

MISSISSIPPI

All Counties

- Continue providing BP claims information to businesses, churches, CBOs, FBOs, and individuals in affected communities.

LOUISIANA

All Parishes

- Joint CR teams will visit local businesses, churches, FBOs, CBOs, and local elected officials providing BP claims information to residents in affected communities.

Orleans Parish

- CR Team will conduct outreach to faith based organizations.
- CR will coordinate distribution information needs with BP CR Team.

Lafourche Parish

- CR will be meeting with the Lions Club in Raceland on Monday.
- CR will attempt to contact the Cajun Cruisers and the Cajun Deaf Club.
- Meet with the President of Lafourche Parish NAACP.

FUTURE EVENTS AND ISSUES (all times CDT)

Tuesday, July 6

- 1000 RADM Watson-Tri Parish Meeting Vermilion Courthouse/EOC
- 1000 ADM Papp visit to Grand Isle
- 1030 Emergency CPRA Meeting w/NAVSEC Mabus
- 1800 VOO Open House-Sidell
- TBD NAACP meeting in Baton Rouge
- TBD Oil Spill Forum, Marathon, FL. CAPT DeQuattro (USCG), along with representatives from other Federal and State agencies, are scheduled to provide an update on local response activities at an Oil Spill Forum being held by the Monroe County Commission. CAPT Conley, LT Driggs (USCG) and Dr. Stabenau (NPS) will represent the FPCP at the forum. The Mayor of Monroe County, Sylvia Murphy, will MC
- TBD Senator Sessions meeting with CAPT Poulin at the ICP to update on current operations.
- TBD Representative Bonner meeting/briefing with Captain Poulin at his Foley, AL district office. Also invited are Congressman Jeff Miller (R-1st/FL) and Senator Jeff Sessions (R-AL). The brief/discussion is to center principally around the availability, application, and coordination of skimmers in the DWHZ response operations

Wednesday, July 7

- TBD Interior Secretary Salazar visit to the Gulf



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TBD Commandant of the Coast Guard and Congressman Taylor meeting in his Gulfport, MS district office. CG Legislative Affairs is also working with NIC/UAC to see if they can set up a brief meeting with Governor Barbour during the same visit to Mississippi

TBD Senate CS&T Staffdel

TBD MG Todd Semonite, USACOE, requesting 1-way flight from Tallahassee departing 1530 and meeting with ICP Mobile IC or Deputy IC at 1700 for ops brief

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pensacola for Bayou Chico staging area/beach tour.

TBD Two Senate Appropriations staffers will be in the Orange Beach area with NOAA. UAC NOAA rep, Michele Finn, will be with them. NOAA has the lead on this trip, but wanted someone on hand (LT/O3 level) from ICP Mobile to discuss booming strategy and VOO operations. CDR Timme will ID the appropriate person

Thursday, July 8

0800 MGEN Todd Semonite, USACE, requesting 1-way flight from Tallahassee departing 1530 on the 7th, and meeting with ICP Mobile IC or Deputy IC for an update

TBD Senate CS&T Staffdel

TBD Senator Shelby (AL) staffer visit to ICP Mobile. LCDR Evans will escort.

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC TORNADO Change of Command and then to Mobile for Theodore staging area tour. ICP MOBILE IC Representation TBD

TBD NIC visit to MS/AL sites

Friday, July 9

TBD Senate CS&T Staffdel

TBD Congressman Scalise visit to Gulf

TBD VADM Parker, Commander LANTAREA, CMC Cantrell (LANTAREA), and CMC Cale-Jones (PACAREA) trip to Pascagoula for CGC DECISIVE and CGC ZEPHYR Change of Commands. ICP MOBILE IC Representation TBD.

Monday, July 12

TBD Field Hearing

TBD Congressman Richardson Visit

Tuesday, July 13

TBD Congresswoman Richardson Visit

Wednesday, July 14

TBD House Armed Services Staffdel

Friday, July 16

TBD AL State Representatives group tour of ICP Mobile or Theodore. Setting up for small groups to visit the facilities