

Update on EPA's Prospective Case Studies

Technical Workshop: Case Studies to Assess Potential Impacts of Hydraulic Fracturing on Drinking Water Resources

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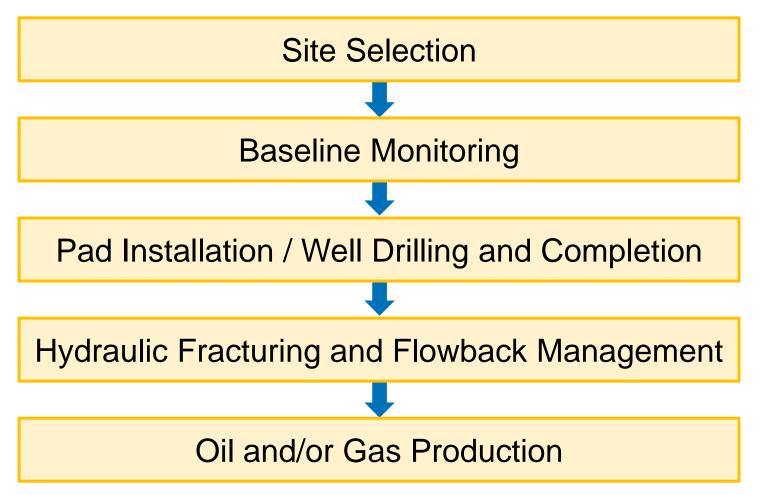
Prospective Case Study Goals

- Understand how site-specific hydraulic fracturing practices prevent impacts to drinking water resources
- Evaluate any changes in water quality over time





Follows development of production well







Example **environmental management practices** conducted by well operator

• Consider nearby water resources, slope, etc.

EXAMPLE GOALS	EXAMPLE IMPLEMENTATION TASKS
 New development area Relatively shallow ground water of good quality Nearby surface water resources with access for menitoring 	 Review historical oil and gas activities and distances Evaluate potential water quality impacts from local pre-existing land uses
 monitoring Site topography provides good access for monitoring wells Cooperative landowners (access) 	 Determine distance and flow path to surface water resources Identify existing nearby ground water wells
	 Gather pre-existing water quality information Site visit to confirm Sign access agreements



Baseline Monitoring

Example **environmental management practices** conducted by well operator

Conduct water quality monitoring

EXAMPLE GOALS	EXAMPLE IMPLEMENTATION TASKS
 Install monitoring network Conduct baseline monitoring Document baseline water quality 	 Determine depth, direction and rate of ground water flow
	 Drill, log and install monitoring wells at multiple depths
	 Establish surface water monitoring locations
	 Conduct four quarterly water quality and flow monitoring events



Pad Installation / Well Drilling and Completion

Example **environmental management practices** conducted by well operator

- Install liners, construct berms
- Install casing and cement, conduct mechanical integrity tests
- Construct secondary containment for tanks/impoundments

Research Approach	
EXAMPLE GOALS	EXAMPLE IMPLEMENTATION TASKS
Document well construction details	Observe pad construction
 Document well integrity Assess any impacts to water quality 	 Observe drilling and completion of production well
	 Monitor ground and surface water for any impacts
	 Receive company-provided details on geology, casing materials and depths, cement details and evaluation tools, mechanical integrity test results, etc.



Hydraulic Fracturing and Flowback Management

Example **environmental management practices** conducted by well operator

- Choice of hydraulic fracturing fluid components
- Fracture propagation assessment / microseismic monitoring
- Pressure monitoring
- Post-fracture mechanical integrity testing

Research Approach	
EXAMPLE GOALS	EXAMPLE IMPLEMENTATION TASKS
 Document hydraulic fracturing and flowback 	 Observe hydraulic fracturing operations
processDocument fracture propagation	 Monitor ground and surface water for any impacts
 Document pressure monitoring 	Sample flowback
 Document post-fracture mechanical integrity testing Assess any impacts to water quality 	 Receive company-provided microseismic data; hydraulic fracturing reports on fluid volumes, pressure curves and chemical additives; mechanical integrity test results; etc.



Oil and/or Gas Production

Example **environmental management practices** conducted by well operator

Monitor oil, gas and water production

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EXAMPLE GOALS	EXAMPLE IMPLEMENTATION TASKS
 Document water management practices Evaluate any changes to water quality Evaluate for any delayed impacts to ground or surface water 	 Confirm with operator produced water management volumes and disposal methods Monitor produced water for four quarters Conduct four quarterly water quality and flow monitoring events



Collaboration is Key

Partners: US EPA, US Department of Energy, US Geological Survey, host well owner/operator, state agencies, landowners and others

- Design
- Observation
- Interpretation

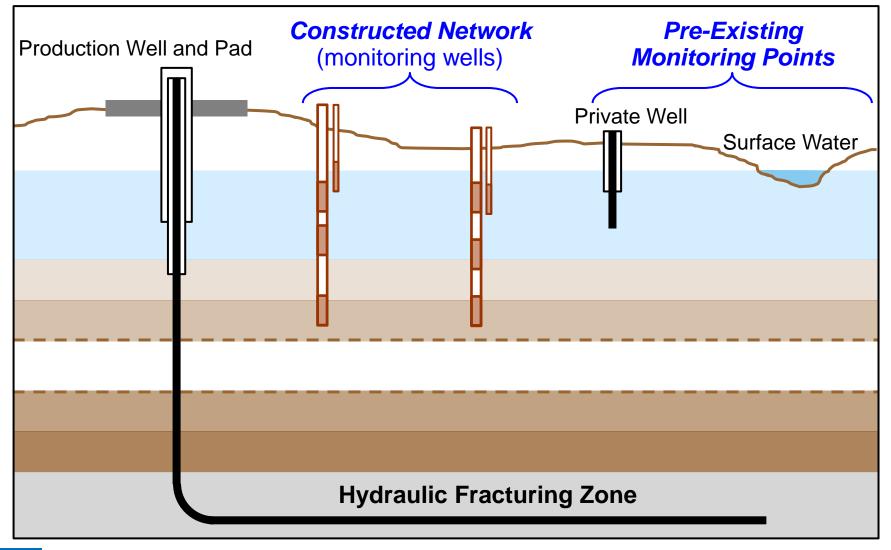


- Use pre-existing monitoring points
 - Private, public, industrial, agricultural wells
 - Springs and surface water bodies within local drainage system

Install additional targeted monitoring wells

- Location, depth and number depend on local ground water depth, flow rate and direction
- Target anticipated flow paths within aquifers

Conceptual Framework for Monitoring

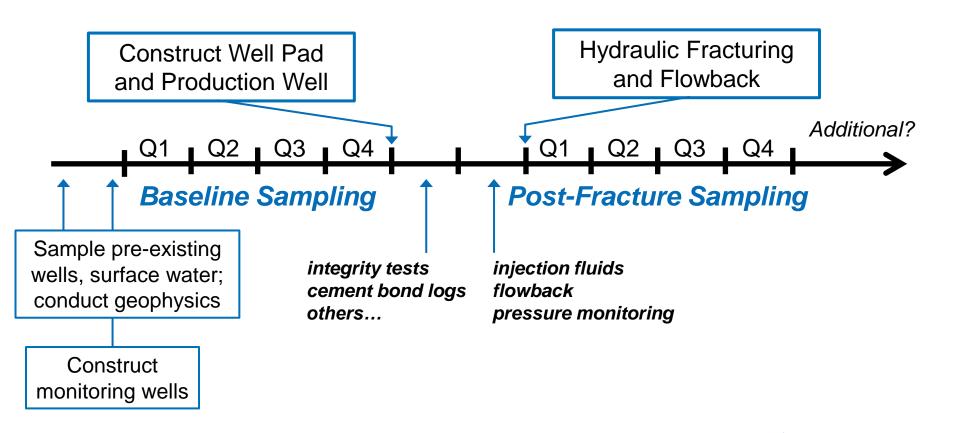


Environmental Protection

Agency



Anticipated Timeline



Monitor water quality and flow indicators



Technical Challenges

- Legacy or active fossil fuel extraction and other land use
 - Existing historical/active fossil fuel extraction (oil, gas or coal), other commercial/private sources (USTs)
 - Prior industrial or commercial activity
 Affects analyte choice and interpretation
- Site-specific aquifer properties
 - Direction of ground water flow within study area
 - Rate of ground water flow

Affects monitoring well location and frequency/duration of sampling



Implementation Challenges

- Access
 - Involves well owner/operator and landowner
- Timing
 - Well development
 - Corridor planning and development

Best approaches to manage research and commercial timelines?